

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	769	--	--	338	-464	-22	29	577	15	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	308	0	3	15	-243	--	-10	20	8	64
Pentanes Plus	52	0	--	--	-39	--	-1	4	4	5
Liquefied Petroleum Gases	256	--	3	15	-204	--	-9	16	4	59
Ethane/Ethylene	69	--	--	--	-57	--	3	--	--	9
Propane/Propylene	119	--	10	15	-93	--	-4	--	0	56
Normal Butane/Butylene	48	--	-6	--	-33	--	-8	10	3	4
Isobutane/Isobutylene	19	--	-1	0	-22	--	0	6	0	-9
Other Liquids	--	14	--	0	-12	21	-15	30	0	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	4	17	0	34	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	4	11	0	28	0	0
Fuel Ethanol	--	14	--	--	3	9	-1	27	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	1	1	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-12	4	0	8
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-16	5	-3	-9	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-16	5	-3	-9	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	653	4	-7	-15	-11	--	1	644
Finished Motor Gasoline	--	--	326	0	-22	-14	-5	--	0	296
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	326	0	-22	-14	-5	--	0	296
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	29	--	28	--	2	--	--	54
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	202	0	-13	-1	-15	--	0	202
15 ppm sulfur and under	--	--	201	0	-13	-1	-13	--	0	199
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-1	--	--	3
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	-1
Residual Fuel Oil ⁶	--	--	12	1	--	--	-1	--	0	13
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	24	--	--	--	-1	--	0	25
Marketable	--	--	16	--	--	--	-1	--	0	17
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	34	3	--	--	8	--	0	28
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	1,077	14	656	357	-728	-16	-7	627	24	716

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	781	--	--	351	-422	-69	10	615	15	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	329	0	8	11	-261	--	-5	19	7	65
Pentanes Plus	55	0	--	--	-41	--	1	4	3	6
Liquefied Petroleum Gases	274	--	8	11	-220	--	-5	15	3	59
Ethane/Ethylene	82	--	--	--	-68	--	-1	--	--	15
Propane/Propylene	122	--	10	10	-94	--	-2	--	--	50
Normal Butane/Butylene	50	--	-2	--	-35	--	-2	8	3	4
Isobutane/Isobutylene	20	--	-1	1	-23	--	0	7	0	-10
Other Liquids	--	14	--	0	-3	1	-3	11	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	9	12	-1	36	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	9	5	-1	30	0	0
Fuel Ethanol	--	14	--	--	9	4	-1	28	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	0	-4	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-12	-10	-1	-21	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-12	-10	-1	-21	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	671	3	2	5	25	--	1	656
Finished Motor Gasoline	--	--	326	--	-17	7	5	--	--	311
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	326	--	-17	7	5	--	--	311
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	30	--	22	--	6	--	--	46
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	216	0	-4	-1	7	--	0	204
15 ppm sulfur and under	--	--	217	0	-4	-1	8	--	0	204
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	--	-1
Residual Fuel Oil ⁶	--	--	12	1	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	--	--	1	--	0	25
Marketable	--	--	18	--	--	--	1	--	0	17
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	32	2	--	--	6	--	0	28
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,110	14	679	365	-684	-63	28	645	23	726

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	793	--	--	361	-451	-52	77	565	9	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	344	0	13	9	-331	--	3	13	7	12
Pentanes Plus	56	0	--	--	-47	--	1	3	4	0
Liquefied Petroleum Gases	288	--	13	9	-284	--	2	9	2	12
Ethane/Ethylene	90	--	--	--	-94	--	-1	--	--	-3
Propane/Propylene	125	--	10	9	-120	--	0	--	0	24
Normal Butane/Butylene	52	--	5	--	-42	--	3	6	2	4
Isobutane/Isobutylene	21	--	-2	0	-28	--	0	4	0	-12
Other Liquids	--	14	--	1	1	-3	-32	45	1	0
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	11	12	-1	37	1	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	11	5	-1	31	1	0
Fuel Ethanol	--	14	--	--	11	4	0	30	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	1	-1	1	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-1	1	0	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-10	-14	-31	7	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-10	-14	-31	7	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	639	3	-7	9	-5	--	1	648
Finished Motor Gasoline	--	--	317	1	-15	10	-12	--	0	324
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	317	1	-15	10	-12	--	0	324
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	25	--	21	--	-5	--	--	51
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	201	1	-14	-1	5	--	0	182
15 ppm sulfur and under	--	--	199	1	-14	-1	4	--	0	182
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	--	--	2	--	--	1
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	-1
Residual Fuel Oil ⁶	--	--	11	0	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	--	--	-1	--	--	26
Marketable	--	--	19	--	--	--	-1	--	--	19
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	31	1	--	--	7	--	0	25
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,137	14	652	374	-788	-46	43	623	17	660

-- = Not Applicable.

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	795	--	--	338	-446	-52	25	599	10	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	341	0	17	7	-303	--	6	16	8	32
Pentanes Plus	56	0	--	--	-46	--	-2	6	5	-1
Liquefied Petroleum Gases	285	--	17	7	-256	--	8	10	3	33
Ethane/Ethylene	88	--	--	--	-82	--	0	--	--	5
Propane/Propylene	126	--	10	6	-109	--	4	--	0	29
Normal Butane/Butylene	52	--	8	--	-39	--	4	6	2	9
Isobutane/Isobutylene	20	--	-1	1	-26	--	0	4	0	-11
Other Liquids	--	15	--	1	14	1	9	15	2	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	17	8	1	37	2	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	17	1	1	31	2	0
Fuel Ethanol	--	15	--	--	16	-1	1	29	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	1	2	0	2	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-3	-2	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-3	-7	10	-20	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-3	-7	10	-20	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	643	4	0	6	-5	--	1	658
Finished Motor Gasoline	--	--	313	--	-10	8	1	--	0	311
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	313	--	-10	8	1	--	0	311
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	29	--	22	--	0	--	--	50
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	203	2	-12	-2	-10	--	0	201
15 ppm sulfur and under	--	--	198	2	-12	-2	-11	--	0	196
Greater than 15 ppm to 500 ppm sulfur	--	--	4	1	--	--	1	--	--	4
Greater than 500 ppm sulfur	--	--	1	0	--	--	1	--	--	0
Residual Fuel Oil ⁶	--	--	12	1	--	--	1	--	1	12
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	24	--	--	--	-1	--	0	25
Marketable	--	--	17	--	--	--	-1	--	0	17
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	34	1	--	--	3	--	0	32
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	1,136	15	660	350	-735	-45	34	631	21	694

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	785	--	--	281	-498	-19	-57	601	4	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	335	0	19	6	-309	--	5	13	9	24
Pentanes Plus	54	0	--	--	-45	--	1	5	7	-3
Liquefied Petroleum Gases	281	--	19	6	-264	--	4	9	2	27
Ethane/Ethylene	86	--	--	--	-87	--	0	--	--	0
Propane/Propylene	124	--	10	6	-111	--	2	--	1	26
Normal Butane/Butylene	51	--	9	--	-40	--	4	4	1	11
Isobutane/Isobutylene	20	--	0	0	-26	--	-1	5	0	-9
Other Liquids	--	15	--	1	19	7	12	25	3	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	0	7	16	-1	36	2	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	15	--	0	7	10	-1	30	2	0
Fuel Ethanol	--	15	--	--	7	6	-1	28	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	--	4	0	2	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	0	-3	1	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	13	-9	13	-8	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	13	-9	13	-8	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	637	5	-7	-1	2	--	1	631
Finished Motor Gasoline	--	--	309	--	-10	3	-4	--	0	307
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	309	--	-10	3	-4	--	0	307
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	31	--	15	--	0	--	0	46
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	201	1	-12	-4	0	--	0	186
15 ppm sulfur and under	--	--	197	1	-12	-4	-1	--	0	182
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	--	--	-1	--	--	1
Greater than 500 ppm sulfur	--	--	3	0	--	--	1	--	--	2
Residual Fuel Oil ⁶	--	--	12	2	--	--	0	--	0	13
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	2	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	--	--	0	--	0	24
Marketable	--	--	17	--	--	--	0	--	0	17
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	31	2	--	--	5	--	1	28
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	--	4
Total	1,120	15	656	294	-794	-13	-37	639	18	657

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	766	--	--	300	-471	17	-12	615	9	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	329	0	19	8	-290	--	8	17	9	31	
Pentanes Plus	58	0	--	8	-43	--	0	6	7	2	
Liquefied Petroleum Gases	271	--	19	8	-247	--	8	11	2	29	
Ethane/Ethylene	73	--	--	--	-78	--	3	--	--	-7	
Propane/Propylene	125	--	9	7	-106	--	0	--	1	34	
Normal Butane/Butylene	52	--	9	0	-39	--	5	4	1	13	
Isobutane/Isobutylene	21	--	1	1	-24	--	1	8	0	-11	
Other Liquids	--	14	--	1	10	-7	-4	19	2	3	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	14	11	0	38	2	0	
Hydrogen	--	--	--	--	--	6	--	6	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	14	5	0	31	2	0	
Fuel Ethanol	--	14	--	--	9	5	-1	29	--	0	
Renewable Fuels Except Fuel Ethanol	--	--	--	0	4	-1	0	2	2	0	
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	
Unfinished Oils	--	--	--	--	--	--	3	-6	0	3	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-3	-18	-7	-12	--	0	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	--	--	-3	-18	-7	-12	--	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	649	3	15	13	-13	--	1	692	
Finished Motor Gasoline	--	--	313	--	-6	13	-3	--	0	323	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	313	--	-6	13	-3	--	0	323	
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0	
Kerosene-Type Jet Fuel	--	--	35	--	17	--	-3	--	--	55	
Kerosene	--	--	--	--	--	--	0	--	--	0	
Distillate Fuel Oil	--	--	202	1	4	1	6	--	--	203	
15 ppm sulfur and under	--	--	201	1	4	1	7	--	--	200	
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	1	--	--	1	
Greater than 500 ppm sulfur	--	--	0	0	--	--	-2	--	--	1	
Residual Fuel Oil ⁶	--	--	13	1	--	--	-1	--	0	14	
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA	
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Special Naphthas	--	--	--	--	--	--	--	--	--	--	
Lubricants	--	--	--	--	--	--	--	--	0	0	
Waxes	--	--	--	--	--	--	--	--	0	0	
Petroleum Coke	--	--	25	--	--	--	0	--	0	25	
Marketable	--	--	17	--	--	--	0	--	0	16	
Catalyst	--	--	9	--	--	--	--	--	--	9	
Asphalt and Road Oil	--	--	33	1	--	--	-13	--	1	46	
Still Gas	--	--	24	--	--	--	--	--	--	24	
Miscellaneous Products	--	--	3	0	--	--	0	--	--	4	
Total	1,095	14	668	313	-734	23	-21	652	21	726	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	763	--	--	289	-452	49	11	624	14	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	322	0	17	7	-297	--	8	20	9	11
Pentanes Plus	59	0	--	--	-50	--	-1	6	8	-4
Liquefied Petroleum Gases	263	--	17	7	-247	--	9	14	1	16
Ethane/Ethylene	62	--	--	--	-61	--	1	--	--	1
Propane/Propylene	127	--	8	6	-116	--	2	--	1	22
Normal Butane/Butylene	52	--	10	--	-44	--	6	5	0	7
Isobutane/Isobutylene	22	--	0	1	-27	--	0	9	--	-15
Other Liquids	--	14	--	2	18	-10	17	5	1	1
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	14	12	0	40	1	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	14	6	0	33	1	0
Fuel Ethanol	--	14	--	--	12	5	0	31	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	2	1	0	2	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	20	-21	0	1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2	4	-22	-3	-13	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	4	-22	-3	-13	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	661	2	8	16	-24	--	1	709
Finished Motor Gasoline	--	--	325	--	-8	18	-7	--	0	342
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	325	--	-8	18	-7	--	0	342
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	34	--	21	--	2	--	--	53
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	195	1	-6	-1	-12	--	--	202
15 ppm sulfur and under	--	--	196	1	-6	-1	-7	--	--	198
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	--	--	-3	--	--	2
Greater than 500 ppm sulfur	--	--	0	0	--	--	-2	--	--	2
Residual Fuel Oil ⁶	--	--	15	--	--	--	0	--	0	15
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	0	--	0	23
Marketable	--	--	14	--	--	--	0	--	0	15
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	41	0	--	--	-7	--	0	47
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	1,086	14	678	300	-723	55	13	649	25	721

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	766	--	--	345	-409	-112	-29	619	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	355	0	18	8	-284	--	12	19	7	58
Pentanes Plus	60	0	--	--	-44	--	2	6	6	1
Liquefied Petroleum Gases	295	--	18	8	-240	--	10	13	1	57
Ethane/Ethylene	85	--	--	--	-68	--	-1	--	--	19
Propane/Propylene	133	--	8	8	-107	--	5	--	1	36
Normal Butane/Butylene	53	--	10	--	-40	--	7	4	1	12
Isobutane/Isobutylene	23	--	0	0	-25	--	0	9	--	-10
Other Liquids	--	14	--	5	33	-17	8	26	1	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	8	16	0	37	1	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	8	10	0	31	1	0
Fuel Ethanol	--	14	--	--	7	9	1	29	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	2	1	0	2	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-1	-1	0	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	25	-32	8	-10	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	25	-32	8	-10	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	657	1	4	23	-9	--	1	693
Finished Motor Gasoline	--	--	309	--	-4	23	5	--	0	323
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	309	--	-4	23	5	--	0	323
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	39	--	14	--	-5	--	--	58
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	205	1	-6	-1	-5	--	0	204
15 ppm sulfur and under	--	--	204	1	-6	-1	-5	--	0	202
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	--	--	-1	--	--	2
Greater than 500 ppm sulfur	--	--	1	--	--	--	0	--	--	0
Residual Fuel Oil ⁶	--	--	14	--	--	--	1	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	6	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	21	--	--	--	0	--	0	21
Marketable	--	--	14	--	--	--	0	--	0	13
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	43	--	--	--	-5	--	0	48
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	1,121	14	676	359	-655	-106	-18	664	10	753

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	738	--	--	323	-432	-14	13	601	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	349	0	13	9	-323	--	4	20	4	19
Pentanes Plus	59	0	--	--	-50	--	0	7	3	-1
Liquefied Petroleum Gases	291	--	13	9	-274	--	4	14	1	20
Ethane/Ethylene	83	--	--	--	-84	--	-1	--	--	0
Propane/Propylene	131	--	8	9	-119	--	2	--	1	27
Normal Butane/Butylene	53	--	5	0	-44	--	4	5	0	4
Isobutane/Isobutylene	23	--	0	1	-27	--	-1	8	--	-10
Other Liquids	--	13	--	4	6	-5	0	15	0	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13	--	0	14	9	0	36	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	14	3	0	30	--	0
Fuel Ethanol	--	13	--	--	13	2	0	29	--	0
Renewable Fuels Except Fuel Ethanol	--	0	--	0	1	1	0	2	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-3	0	0	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4	-8	-14	4	-21	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-8	-14	4	-21	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	645	1	-2	11	-10	--	2	663
Finished Motor Gasoline	--	--	313	--	-13	12	6	--	--	306
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	313	--	-13	12	6	--	--	306
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	33	--	22	--	5	--	0	50
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	204	0	-11	-1	-12	--	--	204
15 ppm sulfur and under	--	--	203	0	-11	-1	-11	--	--	202
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	0	--	--	2
Greater than 500 ppm sulfur	--	--	-1	--	--	--	0	--	--	0
Residual Fuel Oil ⁶	--	--	13	--	--	--	1	--	1	12
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	7	--	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	0	--	0	22
Marketable	--	--	15	--	--	--	0	--	0	14
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	32	1	--	--	-10	--	1	42
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	1,087	13	658	336	-751	-8	7	637	6	685

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	746	--	--	376	-418	-71	26	605	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	358	0	10	12	-314	--	4	22	6	33
Pentanes Plus	60	0	--	--	-47	--	0	7	4	1
Liquefied Petroleum Gases	298	--	10	12	-267	--	4	15	1	32
Ethane/Ethylene	83	--	--	--	-82	--	0	--	--	1
Propane/Propylene	136	--	9	11	-117	--	2	--	1	37
Normal Butane/Butylene	54	--	1	0	-42	--	1	8	1	4
Isobutane/Isobutylene	24	--	1	1	-26	--	1	7	--	-9
Other Liquids	--	14	--	1	3	-10	-10	13	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	10	12	-1	38	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	10	6	-1	31	0	0
Fuel Ethanol	--	14	--	--	9	6	-1	30	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	1	1	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-2	-3	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-7	-22	-8	-21	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-7	-22	-8	-21	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	660	1	-2	16	-3	--	1	678
Finished Motor Gasoline	--	--	322	--	-15	17	-4	--	0	328
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	322	--	-15	17	-4	--	0	328
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	32	--	20	--	1	--	--	51
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	204	--	-7	-1	1	--	--	196
15 ppm sulfur and under	--	--	200	--	-7	-1	-2	--	--	194
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	--	--	2	--	--	1
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Residual Fuel Oil ⁶	--	--	12	--	--	--	-2	--	0	13
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	--	--	1	--	0	25
Marketable	--	--	18	--	--	--	1	--	0	16
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	35	1	--	--	-2	--	0	38
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	1,103	14	670	390	-732	-65	16	640	8	716

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	733	--	--	302	-408	-4	13	604	7	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	363	0	8	14	-310	--	-5	28	8	44
Pentanes Plus	58	0	--	--	-45	--	1	7	5	-1
Liquefied Petroleum Gases	305	--	8	14	-264	--	-6	21	2	46
Ethane/Ethylene	91	--	--	--	-82	--	-6	--	--	15
Propane/Propylene	137	--	9	13	-115	--	2	--	0	42
Normal Butane/Butylene	54	--	-3	0	-42	--	-3	12	2	-1
Isobutane/Isobutylene	24	--	1	1	-25	--	1	9	--	-10
Other Liquids	--	14	--	1	9	-11	16	-9	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	13	10	1	36	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	13	3	1	30	--	0
Fuel Ethanol	--	14	--	--	13	2	1	29	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	--	1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	4	-9	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-5	-21	12	-36	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-5	-21	12	-36	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	645	2	-2	17	20	--	1	641
Finished Motor Gasoline	--	--	313	--	-16	19	3	--	--	313
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	313	--	-16	19	3	--	--	313
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	33	--	15	--	-1	--	--	49
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	202	--	-1	-1	18	--	0	182
15 ppm sulfur and under	--	--	201	--	-1	-1	19	--	0	181
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	0	--	--	1
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil ⁶	--	--	11	--	--	--	0	--	1	11
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	--	--	-1	--	0	28
Marketable	--	--	18	--	--	--	-1	--	0	19
Catalyst	--	--	9	--	--	--	--	--	--	9
Asphalt and Road Oil	--	--	31	2	--	--	2	--	0	31
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	1,097	14	653	319	-711	3	44	624	16	690

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	715	--	--	310	-407	3	4	600	16	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	347	0	5	22	-293	--	-19	27	6	66
Pentanes Plus	59	0	--	--	-44	--	-1	5	5	5
Liquefied Petroleum Gases	289	--	5	22	-249	--	-18	22	2	61
Ethane/Ethylene	77	--	--	--	-74	--	0	--	--	2
Propane/Propylene	135	--	9	21	-110	--	-6	--	0	61
Normal Butane/Butylene	54	--	-5	0	-40	--	-13	13	1	8
Isobutane/Isobutylene	24	--	1	1	-25	--	1	9	--	-10
Other Liquids	--	14	--	1	1	-12	12	-13	0	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	11	11	0	36	--	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	11	4	0	29	--	0
Fuel Ethanol	--	14	--	--	10	4	0	28	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	1	0	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	3	-8	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-10	-22	9	-41	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-10	-22	9	-41	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	643	2	-21	19	22	--	1	619
Finished Motor Gasoline	--	--	318	--	-24	18	7	--	0	305
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	318	--	-24	18	7	--	0	305
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	33	--	16	--	-2	--	--	52
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	197	0	-13	0	8	--	0	176
15 ppm sulfur and under	--	--	196	0	-13	0	9	--	0	175
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	--	--	0	--	--	1
Greater than 500 ppm sulfur	--	--	0	--	--	--	0	--	--	0
Residual Fuel Oil ⁶	--	--	12	--	--	--	0	--	1	11
Less than 0.31 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	--	--	-1	--	--	26
Marketable	--	--	17	--	--	--	-1	--	--	18
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	31	2	--	--	9	--	0	23
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	1,062	14	648	335	-721	10	19	615	23	690

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.