Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015

	-	
(Thousand Barrels	per Day)	

			Sup	Disposition						
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	769			338	-464	-22	29	577	15	0
Natural Gas Plant Liquids and Liquefied	200			15	042		10	20	0	64
Reinery Gases	308	0	3	15	-243		-10	20	8	64
Liquefied Potroloum Cases	256	0		- 15	-39		-1	4	4	50
Ethono/Ethylono	230		3	15	-204		-9	10	4	59
Propage/Propulage	110		10	- 15	-57		-4	-	=	9
Normal Rutano/Rutulano	119		10	15	-93		-4	10	0	50
	40		-0	-	-33		-0	10	0	4
	19		- 1	0	-22		0	0	0	-9
Other Liquids Hydrogen/Oxygenates/Renewables/		14		0	-12	21	-15	30	0	8
Other Hydrocarbons		14		-	4	17	0	34	0	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	0	-	-	0	0
Renewable Fuels (including Fuel Ethanol)		14		-	4	11	0	28	0	0
Fuel Ethanol		14		-	3	9	-1	27	0	0
Renewable Fuels Except Fuel Ethanol		-		-	1	1	1	1	-	0
Other Hydrocarbons				-	-	-	-	-	-	-
Unfinished Oils				-	-		-12	4	0	8
Motor Gasoline Blend.Comp. (MGBC)		-		0	-16	5	-3	-9	0	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	-16	5	-3	-9	0	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		-	653	4	-7	-15	-11		1	644
Finished Motor Gasoline		-	326	0	-22	-14	-5		0	296
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	326	0	-22	-14	-5		0	296
Finished Aviation Gasoline			0	0	-		0		-	0
Kerosene-Type Jet Fuel			29	-	28		2		-	54
Kerosene			0	- 0	-		0		-	0
Distillate Fuel Oil			202	0	-13	-1	-15		0	202
15 ppm sulfur and under			201	0	-13	-1	-13		0	199
Greater than 15 ppm to 500 ppm sulfur			1	-	-	-	-1		-	3
Greater than 500 ppm sulfur			0	_	-		0		-	-1
Residual Fuel Oll ^o			12	1	-		-1		0	13
Less man 0.51 percent sulfur			6	-	-		0		INA NA	INA NA
Greater than 1.00 percent sulfur			1	1	-		0		NA NA	NA NA
Greater than 1.00 percent sulfur			4	_	_		0		INA	NA
Nerbibe for Detro Food Lies			-	-	-		-		-	-
Other Oile for Detro. Feed. Use			_	_	_		-		-	_
Special Norhthan			-	-	-		-		-	-
Special Naprilinas			_	_	_		-		_	_
Waxes			_	-	-		-		0	0
Potroloum Coko			-	_	_		-		0	0
Markatabla			24	_	_		-		0	25
Catalvet			16	_	_		-1		0	17
Asphalt and Road Oil			8							8
Asprian and Noau Oil			34	3	_		8		0	28
Miscellaneous Products			3	0			0			24
Total	1,077	14	656	357	-728	-16	-7	627	24	716

– Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel. 2

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015 (Thousand Barrels per Day)

			Sup	ply			Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	781			351	-422	-69	10	615	15	0
Natural Gas Plant Liquids and Liquefied	329	0	8	11	-261		-5	19	7	65
Pentanes Plus	55	0		-	-41		1	4	3	6
Liquefied Petroleum Gases	274		8	11	-220		-5	15	3	59
Ethane/Ethylene	82		-		-68		-1	-	0	15
Propage/Propyloge	122		10	10	-00		-1	_	-	50
Normal Butana/Butana	122		10	10	-94		-2	-	- 0	50
	50		-2	-	-30		-2	0	3	4
Isobutane/Isobutylene	20		- 1	'	-23		0	/	0	-10
Other Liquids		14		0	-3	1	-3	11	0	5
Hydrogen/Oxygenates/Renewables/						10				
Other Hydrocarbons		14		-	9	12	-1	36	0	0
Hydrogen				-	-	7		7	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	-	-	-	_	_
Renewable Fuels (including Fuel Ethanol)		14		-	9	5	-1	30	0	0
Fuel Ethanol		14		-	9	4	-1	28	0	0
Renewable Fuels Except Fuel Ethanol		-		-	-	1	0	1	-	0
Other Hydrocarbons				-	-	-	-	-	-	-
Unfinished Oils				-	-		0	-4	0	5
Motor Gasoline Blend.Comp. (MGBC)		-		0	-12	-10	-1	-21	-	0
Reformulated		-		-	-	_	-	-	-	-
Conventional		-		-	-12	-10	-1	-21	-	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		-	671	3	2	5	25		1	656
Finished Motor Gasoline		-	326	-	-17	7			-	311
Reformulated		-	_	-	-	-	-		-	-
Conventional		-	326	-	-17	7	5		_	311
Finished Aviation Gasoline			0_0	0	-		0		-	0
Kerosene-Type Jet Fuel			30	-	22		6		_	46
Kerosene				-			0		_	
Distillate Fuel Oil			216	0	-4	-1	7		0	204
15 ppm sulfur and under			210	0	-4	-1	, 8		0	204
Greater than 15 nnm to 500 nnm sulfur			217	0	-4	-1	0		0	204
Greater than 500 ppm sulfur			.0	_		_	.1	_	_	.1
Residual Fuel Oil ⁶			-2	- 1	_		-1			-1
Less than 0.31 percent sulfur			6		-		0			NA
0.21 to 1.00 percent sulfur			1	- 1	_		0			
Greater than 1.00 percent sulfur					-		0		INA NA	INA NA
Detreachemical Facilitation			5	_	-		0		INA	INA
Naphtha for Potra Food Lloo			_	-	-		-		-	-
Other Oile for Petro, Feed, Use			_	_	_		_		-	_
Ciller Olis for Petro. Feed. Use			-	-	-		-		-	-
Special Naprillas			_	-	-		-		- 0	_
Waxaa			-	-	-		-		0	0
vvaxes			-	-	-		-		0	0
			27	-	-		1		0	25
			18	-	-		1		0	1/
			8							8
Asphalt and Hoad Oil			32	2	-		6		0	28
Still Gas			26							26
Miscellaneous Products			4	0	_		0		0	4
Total	1,110	14	679	365	-684	-63	28	645	23	726

= Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015

	-		
(Thousand Barrels	per	Day)

			Sup	Disposition						
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	793			361	-451	-52	77	565	9	0
									-	-
Natural Gas Plant Liquids and Liquefied								10	-	
Retinery Gases	344	0	13	9	-331		3	13	1	12
Pentanes Plus	50	0		-	-47		1	3	4	10
Liqueiled Petroleum Gases	288		13	9	-284		2	9	2	12
Etnane/Etnylene	90		- 10	-	-94		-1	-	-	-3
Normal Putana/Putulana	125		10	9	-120		0	-	0	24
	01		5	-	-42		3	0	2	4
Isobularie/Isobulyiene	21		-2	0	-20		0	4	0	-12
Other Liquids Hydrogen/Oxygenates/Renewables/		14		1	1	-3	-32	45	1	0
Other Hydrocarbons		14		-	11	12	-1	37	1	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	_	-	-	-	-
Renewable Fuels (including Fuel Ethanol)		14		-	11	5	-1	31	1	0
Fuel Ethanol		14		-	11	4	0	30	-	0
Renewable Fuels Except Fuel Ethanol		-		-	1	1	-1	1	1	0
Other Hydrocarbons				-	-	-	-	-	-	-
Unfinished Oils				-	-		-1	1	0	0
Motor Gasoline Blend.Comp. (MGBC)		-		1	-10	-14	-31	7	-	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	-10	-14	-31	1	-	0
Aviation Gasoline Blend. Comp.				-	-		-	-	-	-
Finished Potroloum Products		_	630	2	-7	0	-5		1	649
Finished Motor Gasoline		_	317	3	-15	9 10	-3		1	324
Reformulated		_	517	<u> </u>	-15	10	-12		0	524
Conventional		_	317	1	-15	10	-12		0	324
Finished Aviation Gasoline			017	-	10		0		-	024
Kerosene-Type Jet Fuel			25	_	21		-5		-	51
Kerosene				-			0		-	0
Distillate Fuel Oil			201	1	-14	-1	5		0	182
15 ppm sulfur and under			199	1	-14	-1	4		0	182
Greater than 15 ppm to 500 ppm sulfur			3	-	-	-	2		-	1
Greater than 500 ppm sulfur			-1	-	-		-1		-	-1
Residual Fuel Oil ⁶			11	0	-		0		0	11
Less than 0.31 percent sulfur			7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			1	0	-		0		NA	NA
Greater than 1.00 percent sulfur			3	-	-		0		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		-		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			26	-	-		-1		-	26
			19	-	-		-1		-	19
Catalyst			7							7
Aspnait and Hoad Ull			31	1	-		7		0	25
Sull Gas			25							25
			4	0	-		0		0	4
Total	1,137	14	652	374	-788	-46	43	623	17	660

= Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel. 2

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015

(Thousand Barrels per Day)

			Sup	ply			Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	795			338	-446	-52	25	599	10	0
						-				-
Natural Gas Plant Liquids and Liquefied	241		17	7	202		6	16		20
Pontanos Plus	541	0	17	,	-303		-2	10	0	-1
Liquefied Potroloum Cosos	295	0	17	- 7	-40		-2	10	3	-1
Ethano/Ethylono	200		17	/	-230		0	10	3	33
	00		- 10	-	-82		0	-	-	5
Propane/Propylene	120		10	0	-109		4	-	0	29
Normal Bulane/Bulylene	52		8	-	-39		4	0	2	9
Isobutane/Isobutylene	20		-1	1	-26		0	4	0	-11
Other Liquids Hydrogen/Oxygenates/Renewables/		15		1	14	1	9	15	2	5
Other Hydrocarbons		15		-	17	8	1	37	2	0
Hvdrogen				-		7		7	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	_	_	_	-	_
Renewable Fuels (including Fuel Ethanol)		15		-	17	1	1	31	2	0
Fuel Ethanol		15		_	16	-1	1	29	0	0
Benewable Fuels Except Fuel Ethanol		-		-	1	2		2	1	0
Other Hydrocarbons				_		_	-	_	-	-
Unfinished Oils				-	-		-3	-2	0	5
Motor Gasoline Blend Comp. (MGBC)		-		1	-3	-7	10	-20	-	0
Reformulated		-		-	-	-	-		-	-
Conventional		_		-	-3	-7	10	-20	-	0
Aviation Gasoline Blend. Comp.				-	-		-	-	-	-
Finished Petroleum Products			643	4	0	6	-5		1	658
Finished Motor Gasoline		-	313	-	-10	8	1		0	311
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	313	-	-10	8	1		0	311
Finished Aviation Gasoline			0	0	-		0		_	0
Kerosene-Type Jet Fuel			29	-	22		0		-	50
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			203	2	-12	-2	-10		0	201
15 ppm sulfur and under			198	2	-12	-2	-11		0	196
Greater than 15 ppm to 500 ppm sulfur			4	1	-	-	1		-	4
Greater than 500 ppm sulfur			1	0	-		1		-	0
Residual Fuel Oil ⁶			12	1	-		1		1	12
Less than 0.31 percent sulfur			7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			1	1	-		0		NA	NA
Greater than 1.00 percent sulfur			4	-	-		1		NA	NA
Petrochemical Feedstocks			-	-	-		_		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		_		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			24	-	-		-1		0	25
Marketable			17	-	-		-1		0	17
Catalyst			7							7
Asphalt and Road Oil			34	1	-		3		0	32
Still Gas			24							24
Miscellaneous Products			4	0	-		0		-	4
Total	1,136	15	660	350	-735	-45	34	631	21	694

– Not Applicable.

= No Data Reported. NA

= Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015

		-		
(Thousand	Barrels	per	Day)

			Sup	Disposition						
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	785			281	-498	-19	-57	601	4	0
Natural Gas Plant Liquids and Liquefied	225		10	6	200		F	10	•	24
Rennery Gases	335	0	19	0	-309		5	13	9	24
Liquefied Potroloum Cosos	291	0	10	=	-40		1	5	2	-3
Ethano/Ethylono	201		15	0	-204		4	9	2	21
Propage/Propylone	124		10	-	-07		0	_	- 1	26
Normal Butane/Butylene	51		10	0	-111		2	-	1	20
	20		9	0	-40		-1	4	0	-0
	20		0	0	-20		-1	5	0	-9
Other Liquids		15		1	10	7	12	25	3	2
Hydrogen/Oxygenates/Benewables/		15				'	12	20	0	-
Other Hydrocarbons		15		0	7	16	-1	36	2	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Euel Ethanol)		_		_	_	-	_	-	_	-
Benewable Fuels (including Fuel Ethanol)		15		0	7	10	-1	30	2	0
Fuel Ethanol		15		-	7	6	-1	28	0	0
Benewable Fuels Except Fuel Ethanol		-		0	-	4		2	2	0
Other Hydrocarbons				-	-	-	-	_	_	-
Unfinished Oils				-	-		0	-3	1	2
Motor Gasoline Blend Comp. (MGBC)		-		1	13	-9	13	-8	-	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	13	-9	13	-8	-	0
Aviation Gasoline Blend, Comp.				-	-		-	-	-	-
· · · · · · · · ·										
Finished Petroleum Products			637	5	-7	-1	2		1	631
Finished Motor Gasoline		-	309	-	-10	3	-4		0	307
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	309	-	-10	3	-4		0	307
Finished Aviation Gasoline			0	0	-		0		-	0
Kerosene-Type Jet Fuel			31	-	15		0		0	46
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			201	1	-12	-4	0		0	186
15 ppm sulfur and under			197	1	-12	-4	-1		0	182
Greater than 15 ppm to 500 ppm sulfur			0	-	-	-	-1		-	1
Greater than 500 ppm sulfur			3	0	-		1		-	2
Residual Fuel Oil ⁶			12	2	-		0		0	13
Less than 0.31 percent sulfur			7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			1	2	-		0		NA	NA
Greater than 1.00 percent sulfur			4	-	-		1		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		-		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			25	-	-		0		0	24
Marketable			17	-	-		0		0	17
Catalyst			7							7
Aspnalt and Hoad Ull			31	2	-		5		1	28
Still Gas			23							23
IVIISCEIIANEOUS Products			3	0	-		0		-	4
Total	1 100	4=	656	204	704	10	97	620	10	657
10121	1,120	15	000	294	-794	-13	-37	039	10	057

= Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel. 2

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015

(Thousand Barrels per Day)

			Sup	ply			Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	766			300	-471	17	-12	615	9	0
									-	
Natural Gas Plant Liquids and Liquefied								47		
Refinery Gases	329	0	19	8	-290		8	17	9	31
Liquefied Potroloum Coope	071	0		-	-43		0	11	7	20
Ethono/Ethylono	2/1		19	0	-247		0		2	29
Pronone/Propulane	105		-	- 7	-70		3	-		-7
Normal Rutano/Rutulano	123		9	7	-100		5		1	12
	J2 21		3	1	-39		1	4	1	-11
	21		'	1	-24		'	0	0	-11
Other Liquids		14		1	10	-7	-4	19	2	3
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		14		0	14	11	0	38	2	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)		14		0	14	5	0	31	2	0
Fuel Ethanol		14		-	9	5	-1	29	-	0
Renewable Fuels Except Fuel Ethanol		-		0	4	-1	0	2	2	0
Other Hydrocarbons				-	-	-	-	-	-	-
Unfinished Oils				-	-		3	-6	0	3
Motor Gasoline Blend.Comp. (MGBC)		-		1	-3	-18	-7	-12	-	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-			-3	-18	-7	-12	-	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		-	649	3	15	13	-13		1	692
Finished Motor Gasoline		-	313	-	-6	13	-3		0	323
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	313	-	-6	13	-3		0	323
Finished Aviation Gasoline			0	0	-		0		-	0
Kerosene-Type Jet Fuel			35	-	17		-3		-	55
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			202	1	4	1	6		-	203
15 ppm sulfur and under			201	1	4	1	7		-	200
Greater than 15 ppm to 500 ppm sulfur			2	-	-	-	1		-	1
Greater than 500 ppm sulfur			0	0	-		-2		-	1
Residual Fuel Oil ⁶			13	1	-		-1		0	14
Less than 0.31 percent sulfur			7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			1	1	-		0		NA	NA
Greater than 1.00 percent sulfur			4	-	-		-1		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		-		0	0
waxes			-	-	-		_		0	0
Petroleum Coke			25	-	-		0		0	25
			17	-	-		0		0	16
			9							9
Aspnalt and Hoad Ull			33	1	-		-13		1	46
Still Gas			24							24
IVIISCEIIANEOUS Products			3	0	-		0		-	4
Total	1,095	14	668	313	-734	23	-21	652	21	726

= Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015

		-		
(Thousand	Barrels	per	Day)

			Sup	Disposition						
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	763			289	-452	49	11	624	14	0
					-	-		-		
Natural Gas Plant Liquids and Liquefied	200		17	7	207			20	•	
Rennery Gases	322	0	17	1	-297		0	20	9	11
Liquefied Potroloum Cosos	263	0	17	- 7	-50		-1	14	0	-4
Ethano/Ethylono	203		17	1	-247		3	14	I	10
Propage/Propylone	127		-	=	-01		1	-	- 1	22
Normal Butano/Butylono	52		10	0	-110		2	5	1	7
	32		10	- 1	-44		0	5	0	-15
	22		0	1	-27		0	9	_	-15
Other Liquids		14		2	18	-10	17	5	1	1
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		14		0	14	12	0	40	1	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		_	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)		14		0	14	6	0	33	1	0
Fuel Ethanol		14		-	12	5	0	31	0	0
Renewable Fuels Except Fuel Ethanol		-		0	2	1	0	2	1	0
Other Hydrocarbons				-	-	-	-	-	-	-
Unfinished Oils				-	-		20	-21	0	1
Motor Gasoline Blend.Comp. (MGBC)		-		2	4	-22	-3	-13	-	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	4	-22	-3	-13	-	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		_	661	2	8	16	-24		1	709
Finished Motor Gasoline		-	325	_	-8	18	-7		0	342
Reformulated		-	-	_	-	_	-		_	-
Conventional		-	325	_	-8	18	-7		0	342
Finished Aviation Gasoline			0	0	-		0		-	0
Kerosene-Type Jet Fuel			34	-	21		2		-	53
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			195	1	-6	-1	-12		-	202
15 ppm sulfur and under			196	1	-6	-1	-7		-	198
Greater than 15 ppm to 500 ppm sulfur			-1	-	-	-	-3		-	2
Greater than 500 ppm sulfur			0	0	-		-2		-	2
Residual Fuel Oil ⁶			15	-	-		0		0	15
Less than 0.31 percent sulfur			7	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			2	-	-		0		NA	NA
Greater than 1.00 percent sulfur			7	-	-		0		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		-		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			22	-	-		0		0	23
Marketable			14	-	-		0		0	15
Catalyst			8							8
Asphalt and Hoad Oil			41	0	-		-7		0	47
Still Gas Missellaneous Products			24							24
			3	0	-		0		-	3
Total	1,086	14	678	300	-723	55	13	649	25	721

– Not Applicable.

= No Data Reported. NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015

			-		
(Tł	nousand	Barrels	per	Day)

Connodiy Field Production Renewable Production Renewable and Production				Sup	ply				Dispo	sition	
Crude Oil 786 345 4409 112 2-23 619 0 Natural Gas Plant Liquids and Liquified 385 0 18 8 -264 12 19 7 58 Pertinery Gass 28 1	Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Natural Gas Plant Liquids and Liquefied Refinery Gases 385 0 18 8 -284 12 19 7 58 Pertainer Pluy 680 0 - - 44 2 6 6 1 Demand Enhyterie 229 10 6 -40 7 4 1 15 Propane/Enhytere 23 10 - 40 7 4 1 12 Sobutine/Enhytere 23 10 - 40 7 4 1 12 Other Liquids 14 0 8 16 0 37 1 0 Reverse Fuels (ncuding Fuel Ethanol) 0 8 10 0 31 1 0 Fuel Ethanol 0 2 1	Crude Oil	766			345	-409	-112	-29	619	0	0
Natural Gis Plant Liquids and Liqueids 355 0 18 8 284 12 19 7 58 Penthere Rus 00 0 - 6 - 0 0 7 Ethane Ethylen Causes 00 - 6 - 0 1 - 19 7 5 - 1 17 7 4 12 13 - 68 - - - 18 36 - 10 - - 18 36 - 10 - - 7 4 12 10 Other Liquids - - - - - 0 8 16 0 37 1 0 Other Liquids - - - - - - - - 0 - 0 0 0 0 0 0 10 0 10 0 0 0 0 0 </td <td></td>											
Depend spike Do Do <thdo< th=""> Do Do</thdo<>	Natural Gas Plant Liquids and Liquefied	255		10		204		10	10	7	50
Lauelier Partnerm Gases 225 0 18 8 240 - 10 13 0 17 Ehane/Ehvigene 85 - 1 - 68 - 1 - 19 Propane/Propylene 33 8 8 -07 - 5 - 1 36 Normal Blance/Burylene 23 0 0 25 0 9 - 10 Other Liggids 14 5 33 -17 8 26 1 22 Other Liggids 6 6 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Pontanos Plus	355	0	10	0	-204		12	19	1	50
Chellman Ethylene 28 10 0 28 11 10 13 Propane[Popylene] 133 8 8 107 7 4 1 12 Sobularne/Extylene 22 0 0 -25 0 9 - 10 Other Liquids 14 5 33 -17 8 26 1 2 Other Liquids 14 0 8 16 0 37 1 0 Projace/Extension - 0 8 10 31 1 0 0 Renewable Fuels (houding Fuel Ethano) 0 2 1 0 29 - 0 0 0 11 1 0 0 0 10 11 1 0 2 1 0 0 0 0 0 0 0 0 0 0 0 0 <	Liquefied Potroloum Cosos	205	0	19	-	-44		10	12	1	57
Program Program <t< td=""><td>Ethano/Ethylono</td><td>295</td><td></td><td>10</td><td>0</td><td>-240</td><td></td><td>-1</td><td>15</td><td>I</td><td>10</td></t<>	Ethano/Ethylono	295		10	0	-240		-1	15	I	10
Normal Bial profile update 13 10 0 0 0 0 10 0 10 0 10 0 10 0 10 0 0 10 0 <th< td=""><td>Propage/Propylone</td><td>122</td><td></td><td>-</td><td>-</td><td>-00</td><td></td><td>-1</td><td>-</td><td>- 1</td><td>19</td></th<>	Propage/Propylone	122		-	-	-00		-1	-	- 1	19
isobutane/isobuty/ene 23 0 -25 0 -35 -10 Other Liquids 14 5 33 -17 8 26 1 2 Other Liquids 14 5 33 -17 8 26 1 2 Other Liquids 14 0 8 16 0 37 1 0 Rerevalide Fuels (incluing Fuel Ethano) 14 0 8 10 0 31 1 0 Rerevalide Fuels (incluing Fuel Ethano) 14 0 2 1 0 2 1 0 2 1 0 0 31 1 0 2 1 0 0 31 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Normal Butane/Butylene	53		10	0	-107		7	-	1	12
Booldsteinsbudgein Lo Co		33		10	-	-40		7	4		-10
Other Liquids 14 5 33 7 8 26 1 22 Other HydrogenOorgenates/Renewables/ Other HydrogenOorgenates/Renewables/ Other HydrogenOorgenates/Renewables/ Decision 0 8 16 0 37 1 0 Decision 0 6 0 0 33 1 0 Renewable Fuels Except Fuel Ethanol		2.5		0	0	-25		0	9	_	-10
Hydrogen/Oxygenates/Henevables/ 0 8 16 0 37 1 0 Other Hydrogen 0 8 16 0 37 1 0 Overgenates (excluding Fuel Ethanol) 0 8 10 0 31 1 0 Fuel Ethanol 14 0 8 10 0 31 1 0 Renewable Fuels Except Fuel Ethanol	Other Liquids		14		5	33	-17	8	26	1	2
Total	Hydrogen/Oxygenates/Benewables/		14		5		-17	0	20	1	2
Other Hyden and costs Image: Construction of the Hyden and Costs Image: Costs Imag	Other Hydrocarbons		14		0	0	16	0	27	1	0
Orgogenetes (excluding Fuel Ethano)	Hydrogen		14		0	0	10	0	57	1	0
Dygenesis (Puels (including rule function) 0 0 3 1 0 Rerewable Fuels (including rule function) 14 7 9 1 29 0 Rerewable Fuels (including rule function) 0 2 1 0 0 Rerewable Fuels (including rule function)	Ovuganataa (ovaluding Eucl Ethanal)				_	_	0		0		0
Prevende Trevende	Daygenales (excluding Fuel Ethanol)		- 14		-	-	10	-	- 21	1	0
Tuber Eurlando 0 2 1 0 2 <	Fuel Ethenel		14		0	0	10	1	31	1	0
Particular Product Se 2000 Profest Extended	Puer Elitation		14		-	7	9	1	29	-	0
Unter Productions	Other Hydrogerbana		_		0	2	1	0	2		0
Omminsted Oms <td>Unfinished Oils</td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>	Unfinished Oils				-	-	-	-	-	-	-
Motion Gasoline Definition (MBBC)	Mater Casalina Bland Camp (MCBC)				-	-		-1	-1	0	2
Preformulated	Defermulated		-		5	20	-32	0	-10	0	0
Conventional <	Reformulated		-		-	-	-	_	-	_	_
Anisability Gasoline Diend, Comp. Image:	Aviation Capalina Pland, Comp		-		-	25	-32	0	-10	0	0
Finished Petroleum Products 657 1 4 23 1 693 Finished Motor Gasoline 0 323 Formulated 0 0 323 Finished Aviation Gasoline 0 0 0 323 Kerosene-Type Jet Fuel 0 5 0 323 5 0 223 5 0 323 5 0 323 5 0 323 5 0 323 5 0 323 5 0 323 5 0 50 5 -0 0 202 6 6 1 1<-5	Aviation Gasoline Biend. Comp.					_		-	-	-	-
Finished Periodeum Products 0 333 Finished Aviation Gasoline 0 333 Finished Aviation Gasoline 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Finished Betroloum Broducto			657	1		22	•		1	602
Prinsied Muld add	Finished Meter Capeline		_	200		4	23	-9		1	093
Heitorinal - - - - - - - - - - 0 33 5 0 323 5 0 33 5 10 33 5 <	Pillisileu Motor Gasoline		-	309	-	-4	23	5		0	323
Conventional massion 0 0 0 Finished Aviation Gasoline 0 0 0 Kerosene-Type Jet Fuel 0 0 0 Distillate Fuel Oil 205 1 -6 -1 -5 0 202 Greater than 15 ppm sulfur and under 0 0 0 202 Greater than 150 ppm sulfur 0 0 0 202 Greater than 10.01 percent sulfur 0 NA NA 0.31 to 1.00 percent sulfur 0 NA NA Petrochemical Feedstocks	Conventional		_	200	_	-	-	-		_	
Prinsite Avalation Gasoline 0 0 Kerosene 39 14 5 58 Kerosene 0 0 0 0 0 0 0 0 0 0 204 1.6 1.1 -5 0 202 Greater than 15 ppm to 500 ppm sulfur 0 0 0 0 202 Greater than 500 ppm sulfur 1 0 12 Less than 0.31 percent sulfur 14 0 12 Less than 0.31 percent sulfur 0 NA NA 0.31 to 100 percent sulfur 0 NA NA NA NA NA	Finished Aviation Coopline		-	309	-	-4	23	5		0	323
Kerosene 0 0 0 0 202 Greater than 15 ppm to 500 ppm sulfur 0 0 0 202 Greater than 500 ppm sulfur 0 0 0 0 202 Greater than 500 ppm sulfur 0 0 0 0 0 12 Less than 0.31 percent sulfur 6 0 NA NA 0.31 to 1.00 percent sulfur 6 1 NA NA 0.31 to 1.00 percent sulfur 1 NA NA 0.40 there Olis for Petro. Feed. Use	Finished Aviation Gasoline			20	_	- 14		0		-	50
NetOscile 0 0 Distiliate Fuel Oil 205 1 -6 -1 -5 0 202 Greater than 15 ppm to 500 ppm sulfur 0 0 0 202 Greater than 500 ppm sulfur 1 0 0 0 0 202 Greater than 500 ppm sulfur 1 0 0 12 Less than 0.31 percent sulfur 0 1- NA NA O 31 to 1.00 percent sulfur 0 NA NA Greater than 1.00 percent sulfur NA NA Petrochemical Feedstocks	Kerosene				-	14		-5		-	50
Distinct of unine suffur and under 200 1 -0 -1 -5 0 202 Greater than 15 ppm to 500 ppm sulfur 0 0 0 202 Greater than 500 ppm sulfur 1 0 0 202 Greater than 500 ppm sulfur 1 0 0 0 202 Greater than 500 ppm sulfur 14 - - 0 NA NA 0.31 to 1.00 percent sulfur 2 - - 0 NA NA Qreater than 1.00 percent sulfur - - - - - - - - NA NA Petrochemical Feedstocks - - - - - - - - - - - </td <td>Distillate Fuel Oil</td> <td></td> <td></td> <td>205</td> <td>- 1</td> <td>-</td> <td></td> <td>5</td> <td></td> <td>_</td> <td>204</td>	Distillate Fuel Oil			205	- 1	-		5		_	204
Greater than 15 ppm to 500 ppm sulfur 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 0 1 1 0 1 1 0 1 1 0 0 1 1 1 0 1 1 1 0 1 1 1 0 1<	15 ppm sulfur and under			205	1	-0	-1	-5		0	204
Greater than 15 ppm to 500 ppm sulfur 0 0 Residual Fuel Oil ⁶ 1 0 12 Less than 0.31 percent sulfur 6 0 NA NA 0.31 to 1.00 percent sulfur 2 0 NA NA Greater than 1.00 percent sulfur 6 0 NA NA Greater than 50 percent sulfur 0 NA NA Petrochemical Feedstocks	Creater than 15 ppm to 500 ppm culfur			204	1	-0	-1	-5		0	202
Greater that 300 ppin sultur 1 0 0 Residual Fuel Oil ⁶ 14 0 NA NA 0.31 to 1.00 percent sulfur 2 0 NA NA Greater than 1.00 percent sulfur 6 0 NA NA Petrochemical Feedstocks NA NA Petrochemical Feedstocks	Greater than 500 ppm cultur			1	-	-	_	-1		-	2
Less than 0.31 percent sulfur 0 NA NA 0.31 to 1.00 percent sulfur 2 0 NA NA 0.31 to 1.00 percent sulfur 2 0 NA NA Greater than 1.00 percent sulfur 0 NA NA Petrochemical Feedstocks	Posidual Fuel Oil6			14	_	_		1			12
Less that 0.5 r percent sulfur 0 NA NA 0.31 to 1.00 percent sulfur 2 0 NA NA Greater than 1.00 percent sulfur 6 1 NA NA Petrochemical Feedstocks NA NA Petrochemical Feedstocks	Loss than 0.31 percent sulfur			14	-	-		1			IZ NA
Construction NA NA Greater than 1.00 percent sulfur 1 NA NA Petrochemical Feedstocks	0.31 to 1.00 percent sulfur			0	_	_		0			NA NA
Details full into percent studie 0 00 00 Waxes 0 0 0 0 0 0 0 0 13 Catalyst	Greater than 1.00 percent sulfur			2	_			1			NA
Naphta for Petro. Feed. Use 0 00 00 00 00 00 00 00 00 00 13 Catalyst 00 00 13 Catalyst 00 13 Catalyst 0 13 13 1	Potrochomical Foodstocks			0	_			1		INA.	114
Maphinia for Perio. Feed. Use 0 00 00 Waxes 0 0 00 00 Waxes 0 0 00 00 00 Waxes 0 0 00 00 00 00 00 11 10 00 0 00 00 00 00 11 11 14 676 359 -655 -106 -18 664 10 753 Total	Naphtha for Potro, Food, Uso			_	_			_		_	_
Special Naphthas 0 00 Waxes 0 00 0 Marketable 21 0 0 21 Marketable 14 0 0 13 Catalyst 8 8 8 8 8 8 8 8 8 8 3 3 3	Other Oils for Petro, Feed, Use			_	_	_		_		_	_
Lubricants 0 0 Waxes 0 0 Waxes 0 0 Waxes 0 0 Marketable 14 0 0 13 Catalyst 8 0 0 13 Catalyst 43 - 0 48 Still Gas 24 24 Miscellaneous Products 3 0 0 3 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Special Nanhthas			_	_	-		_		_	_
Waxes 0 0 Waxes 0 0 Petroleum Coke 21 - 0 0 Marketable 14 - 0 0 13 Catalyst 8 0 0 13 Catalyst 8 0 48 Asphalt and Road Oil 24 0 48 Still Gas 3 0 - 24 44 Miscellaneous Products 3 0 0 3 3 Total 1,121 14 676 359 -655 -106 -18 664 10 753				_	_	_		_			
Petroleum Coke 0 0 Marketable 21 - 0 0 21 Marketable 14 - 0 0 13 Catalyst 8 0 0 13 Catalyst 8 0 0 13 Catalyst 8 0 0 48 Still Gas 24 24 Miscellaneous Products 3 0 0 3 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Wayes			_	_	-		_		0	0
Marketable 21 0 21 Marketable 14 - 0 0 13 Catalyst 8 0 14 Asphalt and Road Oil 43 - 8 Miscellaneous Products 43 - 8 Miscellaneous Products 24 24 Miscellaneous Products 3 0 0 3 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Petroleum Coke			- 21	_	_		_		0	21
Catalyst 17 0 13 Catalyst 8 8 Asphalt and Road Oil 43 - 0 48 Still Gas 24 24 Miscellaneous Products 3 0 - 24 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Marketable			21	_	_		0		0	21
Asphalt and Road Oil 0 48 Still Gas 0 48 Miscellaneous Products 24 24 Miscellaneous Products 3 0 24 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Catalvet			14	_	_		U		0	13
Still Gas 0 46 Still Gas 24 24 Miscellaneous Products 3 0 0 24 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Asphalt and Road Oil			0							0
Miscellaneous Products 3 0 0 3 Total 1,121 14 676 359 -655 -106 -18 664 10 753	Still Gas			43	_	_		-5		0	-40
Total 1,121 14 676 359 -655 -106 -18 664 10 753	Miscellaneous Products			24						_	24
Total 1,121 14 676 359 -655 -106 -18 664 10 753				5		_		U		-	5
	Total	1,121	14	676	359	-655	-106	-18	664	10	753

– Not Applicable.

= No Data Reported. NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015 (Thousand Barrels per Day)

	Supply Disposition						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	738			323	-432	-14	13	601	0	0
									-	-
Natural Gas Plant Liquids and Liquefied	349	0	12	<u>م</u>	-333		1	20	1	10
Pentanes Plus	59	0	13	3	-523		-	20	4 3	-1
Liquefied Petroleum Gases	201		13	9	-30		4	14	1	20
Ethane/Ethylene	83			-	-84		-1	-	-	0
Propane/Propylene	131		8	9	-119		-1	_	1	27
Normal Butane/Butylene	53		5	0	-44		4	5	0	4
Isobutane/Isobutylene	23		0	1	-27		-1	8	-	-10
·										
Other Liquids		13		4	6	-5	0	15	0	3
Aydrogen/Oxygenates/Renewables/		10		0	14	0	0	26		0
Uner Hydrocarbons		13		0	14	9	0	30	-	0
				_	-	0		0	-	0
Daygenales (excluding Fuel Ethanol)		- 12		-	-	-	-	-	-	-
Fuel Ethanol		13		0	14	3	0	30	-	0
Puer Elhanor		13		-	13	<u>ک</u>	0	29	-	0
		0		0	1	1	0	2	-	0
Unfinished Oile				-	-	-	-	-	- 0	-
Mater Casalina Bland Camp (MCBC)				_	_		-3	0	0	3
Refermulated		-		4	-0	-14	4	-21	-	0
Conventional		_		_	_			- 01	-	_
Aviation Casolino Bland, Comp		_		-	-0	-14	4	-21	-	0
Aviation Gasoline Biend. Comp					_		_	_	-	_
Finished Petroleum Products		_	645	1	-2	11	-10		2	663
Finished Motor Gasoline		_	313		-13	12	-10		-	306
Reformulated		_	010	_	10		0		_	000
Conventional		_	313	_	-13	12	6		_	306
Finished Aviation Gasoline			010	_	10		0		_	000
Kerosene-Type Jet Fuel			33	_	22		5		0	50
Kerosene				-			0		0	0
Distillate Fuel Oil			204	0	-11	-1	-12		_	204
15 ppm sulfur and under			203	0	-11	-1	-11		_	202
Greater than 15 ppm to 500 ppm sulfur			200	-	-	-	0		_	202
Greater than 500 ppm sulfur			-1	-	_		0		-	0
Residual Fuel Oil ⁶			13	-	_		1		1	12
Less than 0.31 percent sulfur			5	-	-				NA	NA
0.31 to 1.00 percent sulfur			1	-	_		0		NA	NA
Greater than 1.00 percent sulfur			7	-	-		1		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	_
Naphtha for Petro, Feed, Use			-	-	-		-		-	-
Other Oils for Petro, Feed, Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		-		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			22	-	_		0		0	22
Marketable			15	-	_		0		0	14
Catalyst			8							8
Asphalt and Road Oil			32	1	_		-10		1	42
Still Gas			24							24
Miscellaneous Products			3	0	_		0		_	3
-							-			
Total	1,087	13	658	336	-751	-8	7	637	6	685

= Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015

	-		
(Thousand Barrels)	per	Day)	

	Supply Disposition					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	746			376	-418	-71	26	605	0	0
Natural Gas Plant Liquids and Liquefied	250		10	10	214			22	c	
Refinery Gases	358	U	10	12	-314		4	22	6	33
Linuation Detroloum Cooce	00	0		-	-47		0	15	4	1
Liquelled Petroleum Gases	298		10	12	-207		4	15	1	32
Bronane/Ethylene	126		-		-82		0	-		27
Normal Putano/Putulano	130		9	11	-117		∠	-	1	37
	34		1	0	-42		1	0	1	4
Isobularie/Isobulyiene	24		'	1	-20		1	/	_	-9
Other Liquids		14		1	3	-10	-10	13	0	5
Other Hydrocarbons		14		0	10	12	-1	38	0	0
Hvdrogen				-	.0	.2		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)		14		0	10	6	-1	31	0	0
Fuel Ethanol		14		-	9	6	-1	30	-	0
Renewable Fuels Except Fuel Ethanol		-		0	1	1	0	2	0	0
Other Hydrocarbons				_	_	_	-	_	_	_
Unfinished Oils				-	-		-2	-3	0	5
Motor Gasoline Blend, Comp. (MGBC)		-		1	-7	-22	-8	-21	0	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	-7	-22	-8	-21	0	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		-	660	1	-2	16	-3		1	678
Finished Motor Gasoline		-	322	-	-15	17	-4		0	328
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	322	-	-15	17	-4		0	328
Finished Aviation Gasoline			0	-	-		0		-	0
Kerosene-Type Jet Fuel			32	-	20		1		-	51
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			204	-	-7	-1	1		-	196
15 ppm sulfur and under			200	-	-7	-1	-2		-	194
Greater than 15 ppm to 500 ppm sulfur			3	-	-	-	2		-	1
Greater than 500 ppm sulfur			1	-	-		1		-	0
Residual Fuel Oil ⁶			12	-	-		-2		0	13
Less than 0.31 percent sulfur			6	-	-		0		NA	NA
0.31 to 1.00 percent sulfur			1	-	-		0		NA	NA
Greater than 1.00 percent sulfur			4	-	-		-1		NA	NA
Petrochemical Feedstocks			-	-	-		-		-	-
Naphtha for Petro. Feed. Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		-		-	-
Special Naphthas			-	-	-		-		_	-
			-	-	-		-		0	0
VVdXES			-	-	-		-		0	0
Marketable			26	-	-		1		0	25
			18	-	-		1		0	16
CaldlyST			8							8
Asphalt and Road Oil			35	1	-		-2		0	38
Miscellaneous Products			24	0			0			24
Total	1,103	14	670	390	-732	-65	16	640	8	716

– Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel. 2

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015 (Thousand Barrels per Day)

	Supply Disposition									
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	733			302	-408	-4	13	604	7	0
							-			
Natural Gas Plant Liquids and Liquefied Refinery Gases	363	0	8	14	-310		-5	28	8	44
Pentanes Plus	58	0		-	-45		1	7	5	-1
Liquefied Petroleum Gases	305		8	14	-264		-6	21	2	46
Ethane/Ethylene	91		-	-	-82		-6		-	15
Propane/Propylene	137		9	13	-115		2	-	0	42
Normal Butane/Butylene	54		-3	0	-42		-3	12	2	-1
Isobutane/Isobutylene	24		1	1	-25		1	9	-	-10
								Ŭ		
Other Liquids		14		1	9	-11	16	-9	0	5
Hydrogen/Oxygenates/Renewables/					_		_			-
Other Hydrocarbons		14		0	13	10	1	36	-	0
Hydrogen				-	-	6		6	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	-	_	_	-	-
Renewable Fuels (including Fuel Ethanol)		14		0	13	3	1	30	-	0
Fuel Ethanol		14		_	13	2	1	29	-	0
Renewable Fuels Except Fuel Ethanol		-		0	-	1	0	1	-	0
Other Hydrocarbons				_	_	-	_	_	-	_
Unfinished Oils				-	-		4	-9	0	5
Motor Gasoline Blend.Comp. (MGBC)		-		1	-5	-21	12	-36	0	0
Reformulated		-		-	-	-	-	-	-	-
Conventional		-		-	-5	-21	12	-36	0	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		_	645	2	-2	17	20		1	641
Finished Motor Gasoline		_	313	-	-16	19	3			313
Reformulated		-	-	-	-	-	-		-	-
Conventional		-	313	-	-16	19	3		_	313
Finished Aviation Gasoline			0	-	-		0		-	0
Kerosene-Type Jet Fuel			33	-	15		-1		_	49
Kerosene			-	-	-		0		-	0
Distillate Fuel Oil			202	-	-1	-1	18		0	182
15 ppm sulfur and under			201	-	-1	-1	19		0	181
Greater than 15 ppm to 500 ppm sulfur			1	-	-	_	0		-	1
Greater than 500 ppm sulfur			0	-	_		0		-	0
Residual Fuel Oil ⁶			11	-	_		0		1	11
Less than 0.31 percent sulfur			6	-	_		0		NA	NA
0.31 to 1.00 percent sulfur			0	-	_		0		NA	NA
Greater than 1.00 percent sulfur			5	-	-		0		NA	NA
Petrochemical Feedstocks			_	-	-		_		-	-
Naphtha for Petro, Feed, Use			-	-	-		-		-	-
Other Oils for Petro. Feed. Use			-	-	-		_		-	-
Special Naphthas			-	-	-		-		-	-
Lubricants			-	-	-		_		0	0
Waxes			-	-	-		-		0	0
Petroleum Coke			27	-	-		-1		0	28
Marketable			18	-	-		-1		0	19
Catalyst			9							9
Asphalt and Road Oil			31	2	-		2		0	31
Still Gas			23							23
Miscellaneous Products			4	0	-		0		-	4
Total	1,097	14	653	319	-711	3	44	624	16	690

= Not Applicable.

= No Data Reported.

NA = Not Available. 1

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015 (Thousand Barrels per Day)

	Supply Disposition									
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	715			310	-407	3	4	600	16	0
Natural Cap Plant Liquida and Liquidiad										
Refinery Gases	347	0	5	22	-293		-19	27	6	66
Pentanes Plus	59	0			-44		-1	5	5	5
Liquefied Petroleum Gases	289		5	22	-249		-18	22	2	61
Ethane/Ethylene	77		-		-74		0		-	2
Propane/Propylene	135		q	21	-110		-6	_	0	61
Normal Butane/Butylene	54		-5		-40		-13	13	1	8
	24		-0	1	-40		-10	10	•	-10
	24		· ·	1	-25		1	9	-	-10
Other Liquids		14		1	1	-12	12	-13	0	5
Hydrogen/Oxygenates/Benewables/				•	•	-12	12	-15	0	5
Other Hydrocarbons		1/		0	11	11	0	36		0
Hydrogen		14		0		7	0	7	-	0
Ovuganataa (ovaluding Eucl Ethanal)				-	_	1		1	-	0
Dangwahla Eucla (including Eucl Ethanol)		14		-		-	-	- 20	_	-
Fuel Ethanol		14		0	10	4	0	29	-	0
Puer Elitation		14		-	10	4	0	20	-	0
		_		0	1	0	0	1	-	0
Uther Hydrocarbons				-	-	-	-	-	- 0	-
Uninished Oils				-	-		3	-0	0	5
Notor Gasoline Blend.Comp. (NGBC)		-		0	-10	-22	9	-41	0	0
Reformulated		-		-	-	-	-	_	- 0	-
Aviation Gasoline Blend, Comp				-	-10	-22	9	-41	0	0
Finished Petroleum Products			643	2	-21	19	22		1	619
Finished Motor Gasoline		_	318	-	-24	18	7		0	305
Reformulated		-	-	-		-	-		-	-
Conventional		_	318	_	-24	18	7		0	305
Finished Aviation Gasoline			0.0	_			,		0	000
Kerosene-Type, let Fuel			33	_	16		-2		_	52
Kerosene			0	_			-		_	0
Distillate Fuel Oil			197	0	-13		8		0	176
15 ppm sulfur and under			106	0	-13	0	9		0	175
Greater than 15 ppm to 500 ppm sulfur			190	0	-13	0	9		0	1/5
Greater than 500 ppm cultur			0	_	_	_	0		_	0
Besidual Fuel Oil6			12	_			0		- 1	11
Less than 0.31 percent sulfur			5	_			0		NIA	NA
			5	_	_		0		NA	NA NA
Greater than 1.00 percent sulfur			6	_			0			
Potrochomical Foodstocks			0	_	_		0		IN/A	IN/A
Naphtha for Potro, Food, Uso			_	_			_		-	_
Other Oils for Potro, Food, Use			_	_			_		_	_
Special Naphthas			_	_			_		-	_
			_	-	_		-		- 0	_
Wayee			_	_	_		_		0	0
Potroloum Coko			26	-	_		-		0	0
Marketable			20	_	_		-1		_	20
			17	_	_		-1		_	18
Aanhalt and Road Oil			8							8
			31	2	-		9		0	23
Missellaneous Producto			22							22
IVIISCEIIAIIEOUS PIODUCIS			4	0	-		0		0	4
Total	1,062	14	648	335	-721	10	19	615	23	690

= Not Applicable.

= No Data Reported. NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

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