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Monthly Energy Review

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Outlook for reformulated motor gasoline

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Demand, Supply, and Price Outlook for Reformulated Motor Gasoline 1995

by Tancred Lidderdale*

Provisions of the Clean Air Act Amendments of 1990 designed to reduce ground-level ozone will increase the demand for reformulated motor gasoline in a number of U.S. metropolitan areas. Reformulated motor gasoline is expected to constitute about one-third of total motor gasoline demand in 1995, and refiners will have to change plant operations and modify equipment in order to meet the higher demand. The costs incurred are expected to create a wholesale price premium for reformulated motor gasoline of up to 4.0 cents per gallon over the price of conventional motor gasoline. This article discusses the effects of the new regulations on the motor gasoline market and the refining industry.

The reformulated motor gasoline provisions of the Clean Air Act Amendments of 1990 (CAAA90) require reductions in automobile emissions of ozone-forming volatile organic compounds (VOC) during the summer high-ozone season and of toxic air pollutants (TAP) during the entire year in certain areas of the United States.[1] The new regulations, which go into effect December 1, 1994, mandate the sale of reformulated motor gasoline in the nine largest metropolitan areas with the highest summer ozone levels and other ozone nonattainment areas that opt in to the program. (Some nonattainment areas with less severe ozone problems will pursue other measures to achieve the required ozone reductions; therefore, there will be no need to sell reformulated motor gasoline in those areas.) The regulations also prohibit motor gasoline sold in the rest of the country from becoming more polluting than it was in 1990. That provision is intended to ensure that refiners do not use ingredients in conventional motor gasoline that can no longer be used in reformulated motor gasoline.

This article both analyzes the new regulations' impact on the motor gasoline market and evaluates the constraints and costs faced by the petroleum refining industry in complying with the new regulations. The forecasts in this article are based on forecasts in the *Short-Term Energy Outlook*,[2] which is published quarterly by the Energy Information Administration. The supply, demand, and price forecasts in this article do not include provisions for a required minimum use of renewable oxygenates, which had been proposed but not yet promulgated by the Environmental Protection Agency (EPA) at the time this article was prepared.[3]

Demand for reformulated motor gasoline is expected to represent almost 35 percent of total motor gasoline demand in 1995. Demand projections for reformulated motor gasoline are based on the 1990 populations of the participating ozone nonattainment areas and projected per capita motor gasoline demand in each area. Corrections are made for spillover of reformulated motor gasoline to areas that will not legally require it, changes in automobile fuel efficiency, and price elasticity of demand.

Refineries will have to change operating procedures, make plant modifications, and obtain new process equipment in order to meet the new oxygenate, vapor-pressure, and benzene specifications and the emissions reduction requirements for reformulated motor gasoline. However, significant disruptions to motor gasoline supply arising from the reformulated motor gasoline regulations are not anticipated.

The minimum oxygenate requirement for reformulated motor gasoline will increase demand for the oxygenates ethanol, methyl tertiary butyl ether (MTBE), ethyl tertiary butyl ether (ETBE), and tertiary amyl methyl ether (TAME) (see Glossary box on page 6). Aggregate demand is expected to increase from the 1993 average of 319.1 thousand barrels per day of MTBE-equivalent volume to an average of 480 thousand barrels per day of MTBE-equivalent volume in

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[1]Public Law 101–549, section 211(k), "Clean Air Act Amendments of 1990" (enacted November 15, 1990). Final rule published in *Federal Register*, Vol. 59, No. 32 (February 16, 1994), p. 7716. VOC exclude methane and ethane. TAP are defined as emissions of benzene, 1,3-butadiene, polycyclic organic matter, formaldehyde, and acetaldehyde in *Federal Register*, Vol. 59, No. 32 (February 16, 1994), p. 7722.

[2]Energy Information Administration, *Short-Term Energy Outlook*, Second Quarter 1994, DOE/EIA–0202(94/2Q) (Washington, DC, May 1994).

[3]*Federal Register*, Vol. 58, No. 246 (December 27, 1993), p. 68343. The final rule was announced by EPA on June 30, 1994.

1995. New oxygenate domestic production capacity and imports should be adequate to satisfy this demand surge.

Refiners will incur higher operating and capital costs in producing reformulated motor gasoline. The costs of oxygenate blending, lower motor gasoline vapor pressure, and reduced benzene and aromatics concentrations are expected to yield a reformulated motor gasoline wholesale price premium of 3.5 to 4.0 cents per gallon above the price of conventional unleaded motor gasoline. The retail price premium may be greater due to testing and compliance costs and to the costs of handling and transporting the additional grades of motor gasoline, which must be segregated in the distribution system. In addition, the wider use of oxygenates, which have a lower energy content than the motor gasoline components they displace, will raise consumers' effective final costs by imposing fuel economy penalties.

Program Requirements

Minimums. As of January 1, 1995, all reformulated motor gasoline at retail outlets[4] must:

- Contain at least 2.0 percent oxygen by weight (equivalent to 11.2 percent MTBE, or 5.5 percent ethanol, by volume)
- Contain 1.0 percent or less benzene by volume
- Contain no heavy metals, including lead or manganese
- Produce no greater emissions of nitrogen oxides (NO_X) during combustion than a specified baseline motor gasoline, as demonstrated by tests in 1990 model-year automobiles.

Emission reduction targets. In addition, reformulated motor gasoline must meet new VOC and TAP emissions reduction targets, which will be implemented in two phases. (California is imposing its own requirements; see below.) The Phase I regulations, effective from 1995 to 1999, require a reduction of at least 15 percent in VOC and TAP emissions compared with those from 1990 model-year automobiles burning a specified baseline motor gasoline. The VOC emissions reduction is required only during the summer high-ozone season (June 1 to September 15). The TAP emissions reduction requirement applies year-round. (The Phase II emission performance standards will take effect in 2000 and will require additional reductions in VOC, TAP, and NO_X emissions. They are not discussed in this article.)

Phase I will be implemented in two stages. The first stage uses a "simple" certification model to determine whether reformulated motor gasoline meets the VOC and TAP reduction standards. That model relates motor gasoline composition to VOC and TAP emissions and considers only the effects of motor gasoline oxygen content, Reid vapor pressure (RVP), benzene, and aromatics content. Reformulated motor gasoline satisfying the minimum specifications mentioned earlier and the following additional composition requirements will meet the Phase I simple-model NO_X, VOC, and TAP emissions performance standards.

- Oxygen content is limited to no more than 2.7 percent by weight during the summer high-ozone season and 3.5 percent by weight at other times. States can elect to apply the 2.7-percent limit during the winter if the use of higher oxygenate levels is found to cause other air quality problems.
- Reid Vapor Pressure is limited to no more than 7.2 pounds per square inch (psi) in southern areas (EPA VOC Control Region 1) and 8.1 psi in northern areas (EPA VOC Control Region 2) during the high-ozone season of June 1 through September 15. RVP controls also apply May 1 through May 31 for facilities upstream of retail outlets, such as refineries, pipelines, and terminals.
- Aromatics content is determined by the emissions model for the required TAP reductions.
- Each refiner's annual average levels of sulfur and olefins and the temperature at which 90 percent of the fuel vaporizes (T_{90}) must not exceed their 1990 averages.

In the second stage, a "complex model" will supplant the simple model on January 1, 1998. The complex model expands the number of variables that refiners can control to produce qualifying reformulated motor gasoline, including sulfur, olefins, and distillation range. This additional flexibility is expected to provide a more cost-effective method for complying with the emissions reduction requirements. Refiners may also use the complex model during the first stage to show that their fuels meet the emissions standards. However, because it would require segregation of the affected blends in the motor gasoline distribution system and at retail outlets, this option is expected to be used by very few refineries.

California has established its own statewide motor gasoline composition standards that take effect on March 1, 1996. The California Air Resources Board (CARB) regulations are more stringent than those of the Federal Phase I reformulated motor gasoline program. The CARB specifications, to which every gallon of motor gasoline sold in California must conform, are as follows:[5] aromatics content, 25 percent by volume maximum; olefin content, 6 percent by volume maximum; Reid vapor pressure, 7.0 psi summer maximum; sulfur content, 40 parts per million maximum; oxygen content, 1.8 to 2.2 percent by weight; T_{50} (the temperature at which 50 percent of the fuel vaporizes), 210 °F maximum; and T_{90}, 300 °F maximum.

From January 1, 1995, to March 1, 1996, the Federal standards will apply to those California ozone nonattainment areas that are required by the CAAA90 to participate in the reformulated motor gasoline program.

Antidumping provision. CAAA90 includes a regulation requiring that each refiner's or importer's conventional motor gasoline shall not produce any more exhaust benzene

[4] Reformulated motor gasoline requirements apply at facilities upstream of retail outlets, such as refineries, pipelines, and terminals, beginning on December 1, 1994.

[5] *Federal Register*, Vol. 58, No. 37 (February 26, 1993), pp. 11745-50.

emissions than those produced on average by each firm's motor gasoline in 1990. Sulfur, olefins, and T_{90} are capped at 125 percent of each firm's 1990 average. This provision is intended to prevent refiners from using the benzene extracted from the reformulated motor gasoline pool in their conventional motor gasoline. Importers lacking 1990 motor gasoline quality data with which to establish an individual baseline will be required to meet baseline motor gasoline specifications established by the CAAA90 and EPA.

Averaging and credit trading provisions. Refiners and importers will have the option of meeting the requirements for oxygen and benzene content and VOC and TAP emissions reductions on the basis of an average of all motor gasoline output over time rather than on a per-gallon basis. However, the averaging program will require that all refined or imported reformulated motor gasoline that does not meet the standards on a per-gallon basis must meet more stringent standards over an averaging period. For example, the RVP specification is lowered by 0.1 psi and the oxygen requirement is raised by 0.1 percent for refiners who wish to take advantage of averaging. Credits for oxygen and benzene content (but not VOC or TAP) may be purchased from other parties to meet the standards for these parameters.

Reformulated Motor Gasoline Demand

Projections of reformulated motor gasoline demand generally begin with estimates of baseline demand for motor gasoline in areas where CAAA90 mandates the sale of reformulated motor gasoline and other areas that opt in to the reformulated motor gasoline program. Baseline demand estimates are based on 1990 population counts and projected per capita motor gasoline demand and are adjusted for factors that may alter demand, including spillover (delivery of reformulated motor gasoline to areas that do not require it under the regulations), changes in automobile fuel efficiency with reformulated motor gasoline, and price elasticity of demand.

The baseline demand for reformulated motor gasoline (primarily from the nonattainment areas in the Northeast, the Midwest, Texas, and California, which contain about 35 percent of the U.S. population) represents 32.5 percent of total U.S. motor gasoline demand. The net effect of spillover, changes in fuel efficiency, and demand responses to price are projected to increase the total reformulated motor gasoline market share to about 34.4 percent of total motor gasoline demand (Table 1). This projection is consistent with the results from the 1992 National Petroleum Council survey of refineries. The survey's 121 respondents (representing about 86 percent of U.S. crude oil atmospheric distillation capacity) expect

Table 1. Population, 1990, and Reformulated Motor Gasoline Demand Shares by Petroleum Administration for Defense (PAD) Sub-District, 1995

PAD Sub-District	Population in Reformulated Motor Gasoline Marketing Areas (percent of total)			Motor Gasoline Demand 1995 (thousand barrels per day)	
	Mandated Areas	Opt-In Areas	Total	Total	Reformulated
IA — New England	15.5	74.8	90.3	373	337
IB — Central Atlantic	58.5	26.9	85.3	1,083	924
IC — Lower Atlantic	0.0	9.8	9.8	1,262	123
II — Midwest	13.6	1.4	15.0	2,254	338
III — Gulf Coast	11.8	11.2	23.0	1,079	248
IV — Rocky Mountain	0.0	0.0	0.0	241	0
V — West Coast (ex CA)	0.0	0.0	0.0	460	0
V — California (only)	57.2	0.0	57.2	902	516
U.S. Average and Total	**23.3**	**12.0**	35.3	**7,654**	**2,486**
Spillover to Non-Required Areas (5 percent)[a]	—	—	—	—	126
Reduced Automobile Fuel Efficiency (1.6 percent)[b]	—	—	—	42	42
Price Elasticity of Demand (0.6 percent)[c]	—	—	—	(16)	(16)
Total Motor Gasoline Demand	—	—	—	**7,680**	**2,638 (34.4 percent)[d]**

[a] The Energy Information Administration (EIA) assumes spillover to be 5 percent of the total of reformulated motor gasoline demand and reduced automobile fuel efficiency values minus 5 percent of price elasticity of demand.
[b] EIA estimates reduced automobile fuel efficiency to be 1.6 percent of the total of reformulated motor gasoline demand and spillover.
[c] EIA estimates price elasticity of demand to be 0.6 percent of the total of reformulated motor gasoline demand and spillover.
[d] Percentage share calculated by using unrounded data.
— = Not applicable.
Sources: Federal Highway Administration, *Highway Statistics 1992*, FHWA–93–023 (Washington, DC, 1993), p. 10. Energy Information Administration, *Short-Term Energy Outlook*, Second Quarter 1994, DOE/EIA–0202 (94/2Q) (Washington, DC, May 1994), p. 28.

to produce 7,291 barrels per day of motor gasoline in 1995, of which 36.2 percent is expected to be reformulated.[6]

The sale of reformulated motor gasoline is required in the nine largest metropolitan areas that have the most severe summertime ozone pollution problems (as determined by degree of noncompliance with ozone air quality standards from 1987 through 1989). Those nine ozone nonattainment areas contain over 23 percent of the total U.S. population (Table 2).

The sale of reformulated motor gasoline is also required in 35 additional nonattainment cities, counties, or entire States that have opted in to the reformulated motor gasoline program. The reformulated motor gasoline requirements will apply to those areas on January 1, 1995, or 1 year after an application is received by EPA, whichever is later. As noted above, EPA may delay a State's petition to opt in to the program for up to 3 years if the domestic capacity to produce reformulated motor gasoline is determined to be insufficient. EPA has published opt-in applications from 13 States and the District of Columbia,[7] areas which collectively contain about 12 percent of the total U.S. population (Table 3).

Further, another 51 cities or counties (excluding California) are ozone nonattainment areas and are eligible to opt in to the reformulated motor gasoline program (Table 4).

[6]National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), pp. N238-N240. Response to the NPC survey was as high as 154 of 197 refineries, a total which represented almost 95 percent of 1990 U.S. refinery inputs. Not all respondents answered all survey items.

[7]*Federal Register*, Vol. 59, No. 32 (February 16, 1994), pp. 7807–7808 and 7851–7852.

Table 2. Population of Reformulated Motor Gasoline Program Mandated Areas, 1990

City	EPA VOC Control Region	PAD Sub-District	Population (thousands)
Hartford, CT	2	IA	1,086
New York, NY–NJ–CT	2	IA, IB	18,087
Philadelphia, PA–NJ–DE–MD	2	IB	6,010
Baltimore, MD	1	IB	2,382
Chicago, IL–IN–WI	2	II	8,066
Milwaukee-Racine, WI	2	II	1,607
Houston-Galveston-Brazoria, TX	1	III	3,731
Los Angeles-Anaheim-Riverside, CA	1	V	14,532
San Diego, CA	1	V	2,498
Total Population, Ozone Nonattainment Mandated Areas	—	—	**57,999**
Total U.S. Population, 1990 Census	—	—	**248,710**

— = Not applicable.

Sources: *Federal Register*, Vol. 59, No. 32 (February 16, 1994) pp.7808, 7851. National Petroleum Council, *U.S. Petroleum Refining*, Vol. IV Part 1 (Washington, DC, August 1993), pp. L.III.5-8–L.III.5-30. U.S. Department of Commerce, Bureau of the Census, *Statistical Abstract of the United States 1992* (112th Edition) (Washington, DC, 1992), pp. 20, 30–32.

However, rather than do so, some States are considering alternatives for reducing local ozone levels. One leading option is to apply only the low-RVP requirement of the reformulated motor gasoline program.[8] Because of the required 1-year delay between application to opt in to the reformulated motor gasoline program and actual participation, those potential opt-in areas are not included in 1995 reformulated motor gasoline demand projections.

Spillover is also expected to contribute to demand for reformulated motor gasoline. Spillover occurs because the geographic definitions of reformulated motor gasoline marketing areas do not coincide with normal distribution patterns; many pipelines and terminals serve areas that require reformulated motor gasoline and those that do not. The expected price differential between reformulated and conventional motor gasoline should provide a strong incentive for refiners and marketers to minimize spillover. Experience gained from the oxygenated motor gasoline program during the winter of 1992–1993 indicates that spillover rates as low as 2.0 percent are possible.[9] EIA assumes a reformulated motor

[8]Hart Publications, Inc., "As SIP Deadline Nears, States Consider Various Options," *Oxy-Fuel News* (November 8, 1993), pp. 8–11.

[9]Charles Dale, "The Economics of the Clean Air Act Amendments of 1990: Review of the 1992-1993 Oxygenated Motor Gasoline Season," Energy Information Administration, *Petroleum Supply Monthly*, DOE/EIA-0109(93/07) (Washington, DC, July 1993), p. xvi.

Table 3. Population of Reformulated Motor Gasoline Program Opt-In Areas, 1990

State	EPA VOC Control Region	PAD Sub-District	Opt-In Population (thousands)
Connecticut	2	IA	1,240
Maine	2	IA	809
Massachusetts	2	IA	6,016
New Hampshire	2	IA	806
Rhode Island	2	IA	1,003
Delaware	2	IB	113
District of Columbia	1	IB	607
Maryland	1	IB	1,807
New Jersey	2	IB	411
New York	2	IB	2,471
Pennsylvania	2	IB	6,331
Virginia	1	IC	3,663
Kentucky	2	II	1,029
Texas	1	III	3,560
Total Population, Ozone Nonattainment Opt-In Areas	—	—	**29,868**

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: *Federal Register*, Vol. 59, No. 32 (February 16, 1994) pp.7807–7808, 7851. National Petroleum Council, *U.S. Petroleum Refining*, Vol. IV Part 1 (Washington, DC, August 1993), pp. L.III.5-8–L.III.5-30. U.S. Department of Commerce, Bureau of the Census, *Statistical Abstract of the United States 1992* (112th Edition) (Washington, DC, 1992), pp. 20, 30–32.

gasoline spillover rate of 5.0 percent of baseline demand (126 thousand barrels per day).[10]

With the switch to reformulated motor gasoline, automobile fuel efficiency is expected to decline slightly (and thus affect demand) because the energy (Btu) content of oxygenates is lower than that of the conventional motor gasoline or octane blendstocks (e.g., aromatics) that the oxygenates will displace. This loss will be offset partially by the lower summer RVP requirement, which will reduce both evaporative emissions and the volume of butane, which is low in energy content, in motor gasoline.

Reformulated motor gasoline with MTBE as the oxygenate has a Btu value that is 1.7 percent lower than conventional motor gasoline, while motor gasoline oxygenated with ethanol has a Btu content that is about 1.3 percent lower than conventional motor gasoline.[11] EIA assumes a reduction in fuel efficiency of 1.6 percent due to the use of oxygenates, an assumption which is consistent with EPA's estimate of a 2-percent reduction that will be offset by a 0.3-percent increase from lower RVP values.[12]

Finally, because motor gasoline demand is relatively inelastic with respect to price, the demand for reformulated motor gasoline is projected to be affected only modestly by its price premium. EIA estimates the short-term price elasticity of motor gasoline demand to be about -0.11, so that a 5.0-percent increase in the price of motor gasoline will lead to a 0.6-percent reduction in motor gasoline demand.[13] Assuming an average demand in 1995 for reformulated motor gasoline of 2.6 million barrels per day, a 5.0-percent increase in motor gasoline price in reformulated motor gasoline market areas will reduce demand by only about 16 thousand barrels per day.

Reformulated Motor Gasoline Supply

Although production of reformulated motor gasoline will require significant changes to refinery operations and capital investment of up to $4 billion,[14] there is little reason to believe that the domestic industry will be unable to meet demand in 1995. As of December 1993 (the latest official published statement), EPA had not received any petitions from outside parties to delay implementation of the reformulated motor gasoline program and believed that there would be more than sufficient supply, given the current level of opt-ins.[15]

Domestic refiners must change operations to produce reformulated motor gasoline with reduced benzene and aromatics content, lower RVP specifications, and added oxygenates. (Foreign refiners face different requirements and have different options; see below.)

Domestic refiners have several options for reducing the benzene and aromatics content. The most commonly pursued options focus on the two largest sources of benzene and aromatics in a refinery, which are the fluid catalytic cracker (FCC) and the reformer. FCC motor gasoline contains about 29 percent aromatics by volume and makes up about 41 percent of the total motor gasoline pool. Reformer product (reformate) contains about 66 percent aromatics and makes up about 27 percent of the total motor gasoline pool.[16]

FCC's and reformers are operated to produce high-octane blendstocks for the motor gasoline pool. Changing operating

[10]Respondents to the 1992 NPC refinery survey anticipate a spillover rate of under 5 percent; see National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), p. N261. EPA assumed a 10-percent spillover rate in its regulatory impact analysis; see Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (Washington, DC, December 13, 1993), p. 334.

[11]EIA calculations based on blending component heating values reported by American Petroleum Institute, *Alcohols and Ethers: A Technical Assessment of Their Applications as Fuel and Fuel Components*, Publication 4261, Second Edition (Washington, DC, July 1988), p. 2.

[12]Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (December 13, 1993), pp. 346–347.

[13]EIA calculates the price elasticity of motor gasoline demand by dividing the percentage difference in motor gasoline demand from the *Short-Term Energy Outlook*'s low oil price and high oil price cases by the percentage difference in motor gasoline prices in those two price cases. The elasticity based on the *Short-Term Energy Outlook*, Second Quarter 1994, is 11.0 percent for 1995 average motor gasoline demand.

[14]Respondents to the NPC survey estimated that capital expenditures directly related to reformulated motor gasoline would total $3,979 million. National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), p. N255.

[15]Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (Washington, DC, December 13, 1993), p. 479. Testimony of Susan F. Tierney, Assistant Secretary for Policy, Planning, and Program Evaluation, U.S. Department of Energy, before the Committee on Energy and Commerce, Subcommittee on Oversight and Investigations, U.S. House of Representatives, June 22, 1994.

[16]National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), pp. N242–N244. Numbers have been corrected for normal butane and oxygenate blending.

Table 4. Population of Potential Reformulated Motor Gasoline Program Opt-In Areas by Petroleum Administration for Defense (PAD) Sub-District, 1990

PAD Sub-District	Potential Opt-In Area Population (thousands)	Population (percent of total)
IA — New England	0	0.0
IB — Central Atlantic	0	0.0
IC — Lower Atlantic	12,385	33.0
II — Midwest	24,325	34.1
III — Gulf Coast	2,734	8.6
IV — Rocky Mountain	1,072	14.7
V — West Coast (ex CA)	6,414	45.0
V — California (only)	0	0.0
U.S. Total or Average	**46,929**	**18.9**

Notes: • California has established its own motor gasoline composition standards that take effect statewide in 1996. Thus, PADD V California nonattainment cities are not expected to opt-in to the federal reformulated gasoline program and are not included in this table. • Ozone attainment areas that are within an ozone transport region may also opt in to the program. However, those areas are not included in this table. • Totals may not equal sum of components due to independent rounding.

Sources: *Federal Register*, Vol. 59, No. 32 (February 16, 1994) p.7808, 7851; National Petroleum Council, *U.S. Petroleum Refining*, Vol. IV Part 1 (Washington, DC, August 1993), pp. L.III.5-8–L.III.5-30. U.S. Department of Commerce, Bureau of the Census, *Statistical Abstract of the United States 1992* (112th Edition) (Washington, DC, 1992), pp. 20, 30–32. *Federal Register*, Vol. 56, No. 21 (November 6, 1991), pp. 56694–56858.

Glossary

Alcohol: The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon, plus a hydroxyl group; CH_3-$(CH_2)_n$-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Aromatics: Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene.

Catalytic Reforming: A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic- and naphthenic-type hydrocarbons (e.g., low-octane motor gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished motor gasoline.

ETBE (Ethyl Tertiary Butyl Ether), $(CH_3)_3COC_2H_5$: An oxygenate blendstock formed by the catalytic etherification of isobutylene with ethanol.

Ether: A generic term applied to a group of organic compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Fluid Catalytic Cracking: The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of motor gasoline from crude oil.

Isobutylene, C_4H_8: An olefinic compound recovered from refinery processes or petrochemical processes.

TAME (Tertiary Amyl Methyl Ether), $(CH_3)_2(C_2H_5)COCH_3$: An oxygenate blendstock formed by the catalytic etherification of isoamylene with methanol.

conditions (e.g., temperature, pressure, reactor space velocity, catalyst type, etc.) can lower benzene and aromatics production. Based on the 1992 NPC survey data, EIA estimates that about 300 thousand barrels per day of high-pressure catalytic reforming capacity will be converted to low-pressure or continuous-catalyst regeneration units.[17]

Changing the operating conditions of existing equipment, however, will not be enough to satisfy the new motor gasoline quality targets at many refineries; consequently, those refineries are implementing other capital-intensive options to meet the benzene and aromatics restrictions. The options include the use of feed or product distillation to remove benzene and aromatics for subsequent processing.[18] Respondents to the 1992 NPC survey reported plans to install, by 1995, an additional 1.2 million barrels per day of secondary motor gasoline fractionation capacity, 142 thousand barrels per day of pentane/hexane isomerization capacity, 33 thousand barrels per day of light naphtha/motor gasoline aromatics saturation capacity, and 24 thousand barrels per day of additional aromatics extraction capacity.[19]

The new summer RVP regulations continue reductions that began in 1989 with a two-phase RVP reduction program promulgated by the EPA.[20] The reformulated motor gasoline regulations require RVP reductions during the summer months from 9.0 to 8.1 psi in the northern United States (EPA VOC Control Region 2) and from 7.8 to 7.2 psi in the southern United States (EPA VOC Control Region 1).

Controlling the vapor pressure of ordinary motor gasoline is relatively straightforward. The primary methods for lowering RVP are to reduce the volume of normal butane (a liquefied petroleum gas) that is blended into motor gasoline or to increase the volume of normal butane that is rejected from motor gasoline through distillation. About 2 gallons of normal butane have to be removed from 100 gallons of motor gasoline to reduce motor gasoline RVP by 1.0 psi.[21] Butane removed from the motor gasoline pool can be inventoried for winter motor gasoline blending, converted to isobutane and then to isobutylene for MTBE production, or sold in the petrochemicals market.

RVP reduction in reformulated motor gasoline is more difficult because blending with ethanol or MTBE raises the RVP.[22] In addition to reducing normal butane volume, RVP reductions may be obtained by removing C_4 and C_5 olefins (e.g., butylenes and amylenes) from the motor gasoline pool. Alkylation is a primary means of converting light olefins to heavier motor gasoline blendstocks. NPC survey respondents reported plans for an additional 79 thousand barrels per day of alkylation capacity.[23] Isobutylene and isoamylene may also be converted to MTBE/ETBE and TAME, respectively.

Motor gasoline imports averaged 197 thousand barrels per day in 1993, with Brazil, Canada, Saudi Arabia, and Venezuela providing over 71 percent of the total.[24] Over 90 percent of U.S. motor gasoline imports were distributed in PAD District I, the East Coast, which also will be the largest market for reformulated motor gasoline.

Imported reformulated motor gasoline presents a unique problem because offshore refiners could realize a cost advantage

[17]National Petroleum Council, *U.S. Petroleum Refining*, Volume I (Washington, DC, August 1993), p. N236.

[18]A. Goelzer and others, "Refiners Have Several Options for Reducing Gasoline Benzene," *Oil and Gas Journal* (September 13, 1993), pp. 63–69.

[19]National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), pp. N210–N231.

[20]Phase I motor gasoline volatility regulations were announced by Environmental Protection Agency in *Federal Register*, Vol. 54, No. 54 (March 22, 1989) pp. 11868–11869. Phase II volatility regulations were announced in *Federal Register*, Vol. 55, No. 112 (June 11, 1990), pp. 23658–23659.

[21]EIA calculation based on lowering the RVP of finished motor gasoline from 9.0 psi to 8.0 psi by removing normal butane with an RVP of between 55 psi and 60 psi.

[22]U.S. Department of Energy, Oak Ridge National Laboratory, *Transportation Energy Data Book: Edition 11*, ORNL–6649 (Oak Ridge, TN, January 1991), p. 4-4.

[23]National Petroleum Council, *U.S. Petroleum Refining*, Volume VI (Washington, DC, August 1993), p. N226.

[24]Energy Information Administration, *Petroleum Supply Monthly*, DOE/EIA–0109(94/02) (Washington, DC, February 1994), p. 82. Import figures are adusted to exclude the Virgin Islands.

by dumping benzene and aromatics extracted from reformulated motor gasoline into conventional motor gasoline sold in their own markets and the EPA would be unable to enforce the antidumping regulations. (A cost advantage may arise because foreign refiners may not need to install the same aromatic extraction and conversion capacity that domestic refiners will find necessary.) Under the simple model, the cost advantage is limited to benzene and aromatics and is likely to be small. The cost advantage under the complex model could be larger because of the ability to trade reformulated motor gasoline characteristics, such as aromatics for oxygen content.

Both domestic refiners and importers must establish individual 1990 antidumping baselines for conventional motor gasoline (and levels for sulfur, olefins, and T_{90} in reformulated motor gasoline under the simple model) if the necessary 1990 motor gasoline quality data are available. If not, domestic refiners must use the next best available data from production after 1990. Importers, however, are not allowed to revert to more recent data. If 1990 motor gasoline quality data are not available, importers (and blenders) must use the CAAA90 statutory baseline motor gasoline, which approximates the U.S. national average quality for motor gasoline sold in 1990. However, if an importer brought 75 percent or more of the 1990 motor gasoline production from one refinery into the United States, it must establish an individual baseline as if it were a domestic refinery.

Oxygenate Supply and Demand

EIA projects that demand for oxygenates (ethanol, MTBE, ETBE, and TAME) will increase from an average 319 thousand barrels per day of MTBE-equivalent volume in 1993 to an average 480 thousand barrels per day MTBE-equivalent volume in 1995.[25] (The 1995 demand projections represent the sum of oxygenate demand in the oxygenated and reformulated motor gasoline markets, gasohol blending, and octane blending.) The increase in oxygenate demand for reformulated motor gasoline will be partially offset by expected declines in ethanol blended into gasohol and MTBE blended into conventional motor gasoline. Oxygenate supply in 1995 will come primarily from MTBE and fuel ethanol domestic production and will be supplemented by small volumes of TAME and ETBE production, MTBE imports, and MTBE inventory drawdown.

Total oxygenate demand is based on projections of reformulated and oxygenated motor gasoline demand, plus continued demand for ethanol and MTBE as blendstocks in conventional motor gasoline. EIA expects demand for oxygenates for use in reformulated and oxygenated motor gasoline to average 373 thousand barrels per day of MTBE-equivalent volume in 1995. Continued demand for ethanol in gasohol blending and MTBE as a motor gasoline octane blendstock will make up the balance of the total projected oxygenate demand in 1995 (Figure 1).

[25]Oxygenate demand for 1993 from Energy Information Administration, *Petroleum Supply Monthly*, DOE/EIA–0109(94/01) (Washington, DC, January 1994), pp. 148, 149.

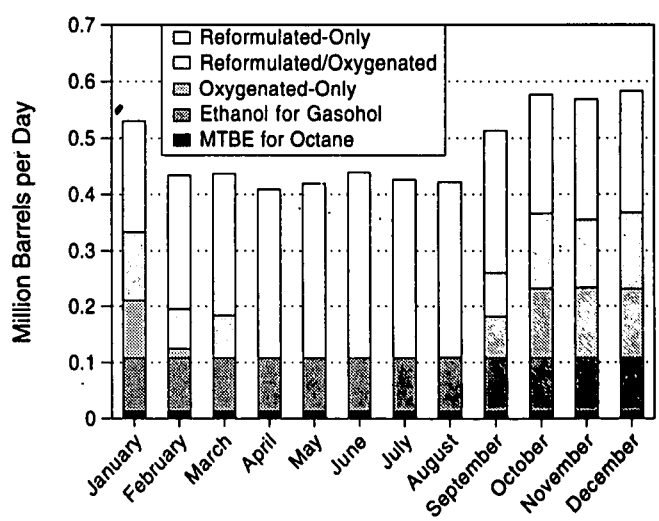
The oxygenate content of reformulated motor gasoline is assumed to average 2.1 percent by weight. EPA's oxygenated motor gasoline program (which went into effect on November 1, 1992) requires the reformulated motor gasoline markets in Baltimore, New York, Philadelphia, Washington, DC, and the State of New Jersey to increase the oxygenate level to a minimum 2.7 percent by weight (2.8 percent by weight assumed average) during certain winter months.[26] An additional 21 cities participating in the oxygenated motor gasoline program continue to require 2.7 percent oxygenates by weight, except all cities in California (2.1 percent by weight assumed) and Tucson, Arizona (1.9 percent by weight assumed).[27] EIA projects 1995 average oxygenate demands (in MTBE-equivalent volume) in these markets to be as follows: reformulated-only markets, 263 thousand barrels per day; reformulated/oxygenated markets, 62 thousand barrels per day; and oxygenated-only markets, 48 thousand barrels per day. The projected total nonattainment area oxygenate demand is 373 thousand barrels per day.

Ethanol will continue to be used for gasohol in areas that do not require reformulated or oxygenated motor gasoline. Over 76 percent of all gasohol is sold in the midwestern States (PAD District II) because of proximity to ethanol producers and State tax incentives for gasohol. Ethanol demand averaged about 68 thousand barrels per day during the second and third quarters of 1993 (between the first and second oxygenated motor

[26]Those markets require motor gasoline to meet both the reformulated and oxygenated specification requirements and are designated as reformulated/oxygenated markets.

[27]For a review of the oxygenated motor gasoline forecast procedure, refer to Tancred Lidderdale, "Demand, Supply, and Price Outlook for Oxygenated Gasoline, Winter 1992-1993," Energy Information Administration, *Monthly Energy Review*, DOE/EIA–0035(92/08) (Washington, DC, August 1992), p. 7.

Figure 1. Projected Oxygenate Demand, 1995



Source: Author's calculations based on Energy Information Administration, *Short-Term Energy Outlook*, Second Quarter 1994, DOE/EIA–0202(94/Q) (Washington, DC, May 1994), p. 28.

gasoline seasons).[28] This historical baseline ethanol demand for gasohol blending is lowered to account for reformulated and oxygenated motor gasoline market shares in States that reported gasohol sales.[29] About 120 thousand barrels per day of gasohol (12 thousand barrels per day of ethanol, which makes up 10 percent of gasohol) may be replaced by reformulated or oxygenated motor gasoline.

The new demand for oxygenates should push total demand closer to total oxygenate production capacity, leading to stronger oxygenate prices. Those higher prices will probably lead to reduced gasohol sales in States without tax credits or instate ethanol production facilities. About 20 thousand barrels per day of ethanol were sold in States without tax credits for gasohol blending in 1992. This forecast assumes that an additional 10 thousand barrels per day of ethanol will be redirected from gasohol sales to reformulated motor gasoline markets. The continued demand for ethanol in gasohol sales is then projected to average 46 thousand barrels per day (93 thousand barrels per day MTBE-equivalent volume).

MTBE may also continue to be used as an octane blend component in motor gasoline sold in areas that do not require reformulated or oxygenated motor gasoline. MTBE demand averaged about 88 thousand barrels per day during the second quarter of 1993. Due to excess MTBE production capacity during 1993, MTBE selling prices were generally determined by their octane values and did not include any oxygenate price premiums. Thus, there was little incentive to restrain MTBE use during the year. Continued demand for MTBE as an octane blendstock is assumed to be the balancing item between the 1995 oxygenate supply and demand forecasts. MTBE as an octane blendstock is expected to average about 14 thousand barrels per day in 1995. This small volume of MTBE octane blending is evidence of the potential tightness in the oxygenate markets.

On the supply side, total oxygenate supply for motor gasoline blending in 1993 was almost evenly split between MTBE and fuel ethanol (on an MTBE-equivalent-volume basis). MTBE production averaged 136 thousand barrels per day, net imports accounted for 15 thousand barrels per day, and inventory drawdowns accounted for 11 thousand barrels per day. Ethanol production averaged 152 thousand barrels per day MTBE-equivalent volume with an inventory build of 1,746 barrels per day MTBE-equivalent volume and no net imports.[30] Total oxygenate supply is projected to increase to an average of 480 thousand barrels per day in 1995, as a result of new domestic MTBE and TAME production capacity, higher MTBE imports, and inventory drawdown.

Domestic production capacity for both MTBE and ethanol has steadily increased after the early 1980's. Federal and local tax incentives for blending renewable fuel ethanol into motor gasoline and the continued growing demand for motor gasoline octane blendstocks contributed to steady growth in demand for ethanol and MTBE. The new Federal oxygenated and reformulated motor gasoline programs stimulated a dramatic increase in MTBE production capacity within the last few years (Table 5). On the other hand, ethanol shipping costs, gasohol nonfungibility[31] with motor gasoline, and limited State tax incentives helped to restrain growth in ethanol production capacity.

EIA data suggest that limited feedstock supply, plant downtime for routine maintenance, and variable market conditions will constrain domestic production capacity utilization. Consequently, domestic production of oxygenates (MTBE, TAME, ETBE, and ethanol) is expected to

[28]Energy Information Administration, *Petroleum Supply Monthly*, DOE/EIA-0109(94/01) (Washington, DC, January 1994), p. 148.

[29]States with reformulated and/or oxygenated motor gasoline markets that reported gasohol sales include California, Colorado, Connecticut, Illinois, Indiana, Kentucky, Minnesota, Montana, Nevada, Oregon, Texas, Utah, Virginia, Washington, and Wisconsin. State gasohol sales are taken from Federal Highway Administration, *Highway Statistics 1992*, FHWA-PL-93-023 (Washington, DC, 1993), p. 11.

[30]Energy Information Administration, *Petroleum Supply Monthly*, DOE/EIA-0109(94/01) (Washington, DC, January 1994), pp. 148–149. MTBE imports from Energy Information Limited, "US MTBE Imports Remain Strong While Stocks Rebuild With End of Oxy Season," *Oil Market Listener* (San Francisco, CA, April 6, 1994).

[31]Pipelines, tank trucks, and barges used to ship motor gasoline usually also contain small amounts of water from condensation and other sources. Gasohol and other alcohol fuels absorb water and thus can be rendered unfit for use if they are transported in the same vehicles or pipelines as motor gasoline.

Table 5. Oxygenate Production Capacity, 1991–1996, and Production Forecast, 1995–1996
(Barrels per Calendar Day)

	MTBE	TAME	ETBE	Ethanol
Capacity History:				
January 1, 1991	122,500	547	0	82,643
January 1, 1992	135,090	3,689	0	93,498
January 1, 1993	182,153	5,000	815	87,053
January 1, 1994	226,703	14,500	815	90,672
Capacity Projections:				
January 1, 1995	269,553	20,640	815	103,718
January 1, 1996	282,053	24,700	815	106,718
Average 1995 Capacity	275,803	22,670	815	105,218
Capacity Utilization Factor	0.83	0.70	0.70	0.85
Projected 1995 Production	228,916	15,870	570	89,435
Volume Correction Factor for MTBE-Equivalent Volume	1.00	0.89	0.88	2.03
Projected 1995 Production MTBE-Equivalent Volume	228,916	14,123	502	181,554

Sources: Energy Information Administration, *Petroleum Supply Annual 1993*, Volume 1, DOE/EIA-0340(93)/1 (Washington, DC, June 1994). B. Haigwood and J. Stepan "Oxygenated Fuels Industry Gears Up For Reformulated Gasoline," *Fuel Reformulation* (Denver, CO, March/April 1994), pp. 48–56. National Petroleum Council, *U.S. Petroleum Refining*, Volume I (Washington, DC, August 1993), p. 147. Ethanol plant utilization factor adjusted for observed 1993 operations.

average about 425 thousand barrels per day MTBE-equivalent volume in 1995 (Table 5).

MTBE imports will also be a significant source of oxygenates and will make up some of the projected difference between total demand and domestic production. Ethanol and ETBE imports are not expected to significantly contribute to oxygenate supply because of the steep tariffs on those products (Table 6). MTBE net imports averaged 15 thousand barrels per day in 1993, primarily from very large MTBE plants (over 10 thousand barrels per day capacity) in Canada, Saudi Arabia, and Venezuela. Foreign MTBE daily plant capacity grew by 26.9 thousand barrels in 1993 and is expected to grow by an additional 60 thousand barrels in 1994 and 39.5 thousand barrels in 1995.[32] EIA assumes that MTBE net imports in 1995 will increase to 45 thousand barrels per day.

The reformulated motor gasoline program will alter the role of inventories in meeting oxygenate supply needs. The CAAA90 oxygenated motor gasoline program, which began in November 1992, introduced a highly seasonal (winter-only) demand for oxygenates. The reformulated motor gasoline program will reduce inventories' roles in meeting the winter peak demand that was observed during the first two oxygenated motor gasoline seasons. MTBE inventory draw contributed an average of 11,134 barrels per day to oxygenate supply in 1993. MTBE inventories are expected to build during the second half of 1994 to satisfy reformulated and oxygenated motor gasoline demand for oxygenates during 1995. Although the potential for 1995 oxygenate supply from inventory is highly uncertain, an average 10 thousand barrels per day is assumed for a total inventory drawdown of 3.65 million barrels.

The EPA's Renewable Oxygenate Standard mandates the use of renewable motor gasoline oxygenates in 15 percent of the reformulated gasoline pool during 1995. The Renewable Oxygenate Standard will provide an additional incentive to shift ethanol out of the Midwest gasohol markets to replace MTBE, either directly in reformulated motor gasoline blends or indirectly through conversion of MTBE production facilities to ETBE production. An average of about 24 thousand barrels per day of ethanol will be required in 1995 to meet a minimum 15 percent reformulated motor gasoline oxygenate market share under the Renewable Oxygenate Standard.

[32] B. Haigwood and J. Stepan, "Oxygenated Fuels Industry Gears Up For Reformulated Gasoline," *Fuel Reformulation* (Denver, CO, March/April 1994), pp. 53–55.

Reformulated Motor Gasoline Costs

The new requirements for oxygenates and reductions in RVP, benzene, and aromatics content in reformulated motor gasoline will lead to production cost increases that may be passed through as price premiums above the price of conventional motor gasoline.

Most published estimates of reformulated motor gasoline production costs are derived from linear programming (LP) models. EPA projects the cost of Phase I reformulated motor gasoline to average about 4.0 cents per gallon higher than the cost of conventional motor gasoline. This price premium includes fuel economy effects resulting from the change in reformulated motor gasoline's heat content due to the addition of oxygenates and the reduction in RVP. EPA estimates the average refinery cost for producing reformulated motor gasoline (excluding the average cost of fuel economy losses of 1.4 cents per gallon) to be 2.6 cents per gallon.[33]

The National Petroleum Council (NPC) estimates that the added refining cost to produce Phase I summer reformulated motor gasoline will be 5.5 to 6.0 cents per gallon. This estimate does not include fuel economy effects.[34] In its base case, NPC assumes that reformulated motor gasoline would be supplied only to the nine mandated cities and that there would be a 10-percent spillover (about 27 percent of total motor gasoline demand). With full opt-in (reformulated motor gasoline representing about 65 percent of total motor gasoline demand), the average refining cost would rise by only 0.5 cent per gallon.

The differences in LP model results arise not only because of different LP model structures and assumptions, but also because a price premium reported may represent either an average cost (based on the LP model "objective function value") or a marginal cost (corresponding to an LP model "shadow price"). In this forecast, EIA uses observed market- price premiums for oxygenate additions under the oxygenated motor gasoline program and summer RVP reductions in some motor gasoline markets to estimate the refiner's marginal cost for producing reformulated motor gasoline. Because the benzene and aromatics restrictions

[33] Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (Washington, DC, December 13, 1993), p. 306.

[34] National Petroleum Council, *U.S. Petroleum Refining*, Volume I (Washington, DC, August 1993), p. 235.

Table 6. Import Tariffs on Fuel Oxygenates, January 1, 1994

Product	General	NAFTA Canada	NAFTA Mexico	Generalized System of Preferences	Caribbean Basin
MTBE or TAME	5.6 percent	Free	Free	Free	Free
ETBE	$0.227/gal	Free	$0.201/gal	Free	Free
Fuel Ethanol	$0.540/gal	$0.238/gal	$0.484/gal	$0.540/gal	Free

Notes: • Generalized System of Preferences includes countries such as Argentina, Bahrain, Malaysia, and Venezuela. • The Caribbean Basin (Economic Recovery Act) includes Trinidad.

Source: United States International Trade Commission, *Supplement 1 to Harmonized Tariff Schedules of the United States (1994)*, USITC Publication 2690 (Washington, DC, December 15, 1993). MTBE or TAME product code 2909.19.10; fuel ethanol product code 9901.00.50; ETBE product code 9901.00.52.

are new, reported LP model results are used to estimate the cost of this part of the reformulated motor gasoline program. The analysis is as follows:

Oxygenate blending. An estimated price premium for oxygenate blending may be derived from the observed premium for oxygenated motor gasoline during the last two winter carbon monoxide control seasons. During the first season (October 1992 to March 1993), the spot price premium for oxygenated motor gasoline over conventional motor gasoline averaged 3.84 cents per gallon for New York harbor cargoes and 3.12 cents per gallon for Gulf Coast waterborne cargoes. Spot price premiums during the second oxygenated motor gasoline season (October 1993 to February 1994) averaged 2.91 cents per gallon in New York and 3.16 cents per gallon on the Gulf Coast.[35]

The wholesale spot price premium for oxygenated motor gasoline above the price of conventional motor gasoline is assumed to rise to 4.0 cents per gallon in 1995. The significant increase in demand for oxygenates in reformulated motor gasoline is assumed to eliminate the oversupply of oxygenates that contributed to weakness in the oxygenates markets. Since the required oxygenate level in reformulated motor gasoline is only 74 percent of the level in oxygenated motor gasoline (2.0 percent by weight versus 2.7 percent by weight), oxygenate blending is assumed to contribute 3.0 cents per gallon to the price premium of reformulated motor gasoline.

RVP reduction. The market price premium for reducing RVP depends on the price differential between motor gasoline and normal butane. The market price premium for 7.8 RVP motor gasoline relative to 9.0 RVP motor gasoline during the summer of 1993 was about 4 percent of the price difference between 7.8 RVP motor gasoline and normal butane, or about 0.66 cent per gallon per psi reduction.[36] This observed market price premium was almost 50 percent greater than expected from a simple linear blend calculation that corrects for octane differences. One reason for the additional price premium for low RVP motor gasoline was that 7.8 RVP material is required only in ozone nonattainment areas in the southern United States, which represented only about 18 percent of the total motor gasoline market. The small market share and restrictive distribution requirements may have contributed to the higher observed market price premium.

The reformulated motor gasoline regulations require a 0.9-psi reduction in RVP in northern U.S. ozone nonattainment areas and a 0.6-psi reduction in southern areas during the summer months. The average reformulated motor gasoline RVP reduction is about 0.8 psi. EPA estimates the refinery cost to reduce RVP (including capital recovery cost) at about 0.4 cent per gallon per psi reduction.[37] This estimate is consistent with the observed market price premium in June and July 1993, when demand for low-RVP motor gasoline was at its highest. EIA estimates the average cost for reducing RVP to meet reformulated motor gasoline requirements during the summer months to be about 0.4 cent per gallon of reformulated motor gasoline (0.8 psi multiplied by 0.5 cent/gallon/psi reduction).

Aromatics reduction. The average level of aromatics in regular unleaded motor gasoline was about 32 percent by volume in the summer and 28 percent by volume during the winter. Benzene concentrations averaged 1.6 percent by volume during the summer and 1.5 percent during the winter.[38] Under the new regulations, benzene must be reduced to 1.0 percent by volume or lower. The required aromatics reduction is determined by the emissions model for TAP reduction and is dependent on the fuel's RVP, benzene concentration, and the level and type of oxygenate. Reductions in aromatics of 2 to 4 percent by volume are expected.

EPA estimates the cost to reduce aromatics from 30 percent to 28 percent by volume to be 0.07 cent per gallon for each percent reduction. For a further reduction from 28 to 24 percent, the cost rises to 0.31 cent per gallon for each percent reduction.[39] EIA assumes an average cost of benzene and aromatics reduction of 0.50 cent per gallon.

By these analyses, EIA estimates that blending oxygenates to yield 2.0 percent oxygen by weight will cost 3.0 cents per gallon. Removing high-vapor-pressure components (to meet summer RVP specifications) and reducing levels of benzene and other aromatics will cost 0.40 cent per gallon and 0.50 cent per gallon, respectively. Therefore, the total added cost of reformulated motor gasoline is estimated to be 3.9 cents per gallon in summer and 3.5 cents per gallon in winter.

[35]McGraw-Hill, Inc., *Platt's Oilgram Price Report*, Price Average Supplement, February 1994, Vol. 71, No. 59 (New York, NY, March 25, 1994), p. 2, and earlier issues

[36]McGraw-Hill, Inc., *Platt's Oilgram Price Report*, Price Average Supplement, August 1993, Vol. 71, No. 234 (New York, NY, December 3, 1993), p. 2, and earlier issues.

[37]Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (Washington, DC, December 13, 1993), p. 348.

[38]National Institute for Petroleum and Energy Research, *Motor Gasolines, Winter 1991-92*, NIPER-175 PPS 92/3 (Bartlesville, OK, June 1992), pp. 77–80, and *Motor Gasolines, Summer 1992*, NIPER-178 PPS 93/1 (Bartlesville, OK, January 1993), pp. 75–78.

[39]Environmental Protection Agency, *Final Regulatory Impact Analysis for Reformulated Gasoline* (Washington, DC, December 13, 1993), pp. 348, 403.

Section 1. Energy Overview

Energy production during April 1994 totaled 5.5 quadrillion Btu, a 2.2-percent increase from the level of production during April 1993. Coal production increased 11.8 percent, petroleum production fell 4.0 percent, and natural gas production decreased 0.3 percent. All other forms of energy production combined were down 2.9 percent from the level of production during April 1993.

Energy consumption during April 1994 totaled 6.7 quadrillion Btu, 1.4 percent above the level of consumption during April 1993. Petroleum consumption increased 3.9 percent, coal consumption rose 1.1 percent, and natural gas consumption decreased 1.5 percent. Consumption of all other forms of energy combined decreased 0.4 percent from the level 1 year earlier.

Net imports of energy during April 1994 totaled 1.5 quadrillion Btu, 8.7 percent above the level of net imports 1 year earlier. Net imports of petroleum increased 4.5 percent, and net imports of natural gas were up 18.5 percent. Net exports of coal fell 9.2 percent from the level in April 1993.

Table 1.1 Energy Summary for April 1994

(Quadrillion Btu)

	April			Cumulative January Through April				
	1994	1993	Percent Change[a]	1994	1994 Daily Rate	1993	1993 Daily Rate	Percent Change[a]
Production[b]	**5.524**	**5.406**	**2.2**	**22.226**	**0.185**	**21.984**	**0.183**	**1.1**
Coal	1.901	1.700	11.8	7.349	.061	6.879	.057	6.8
Natural Gas (Dry)	1.559	1.565	-.3	6.396	.053	6.296	.052	1.6
Petroleum[c]	1.347	1.403	-4.0	5.432	.045	5.641	.047	-3.7
Other[d]	.717	.739	-2.9	3.049	.025	3.168	.026	-3.8
Consumption[b]	**6.729**	**6.638**	**1.4**	**29.932**	**.249**	**28.981**	**.242**	**3.3**
Coal	1.459	1.443	1.1	6.479	.054	6.251	.052	3.6
Natural Gas[e]	1.704	1.730	-1.5	8.804	.073	8.527	.071	3.3
Petroleum	2.812	2.708	3.9	11.440	.095	10.946	.091	4.5
Other[f]	.754	.757	-.4	3.208	.027	3.257	.027	-1.5
Net Imports	**1.549**	**1.425**	**8.7**	**5.841**	**.049**	**5.301**	**.044**	**10.2**
Coal[g]	-.120	-.132	-9.2	-.465	-.004	-.598	-.005	-22.3
Natural Gas	.208	.175	18.5	.815	.007	.714	.006	14.2
Petroleum[h]	1.424	1.363	4.5	5.332	.044	5.097	.042	4.6
Other[i]	.037	.018	102.1	.159	.001	.089	.001	79.8

[a] Based on daily rates prior to rounding.

[b] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

[c] Includes crude oil, lease condensate, and natural gas plant liquids.

[d] "Other" is hydroelectric and nuclear electric power, and electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy.

[e] Includes supplemental gaseous fuels.

[f] "Other" is hydroelectric and nuclear electric power; electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy; and net imports of electricity and coal coke.

[g] Minus sign indicates exports are greater than imports.

[h] Includes crude oil, lease condensate, petroleum products, pentanes plus, unfinished oils, gasoline blending components, and imports of crude oil for the Strategic Petroleum Reserve.

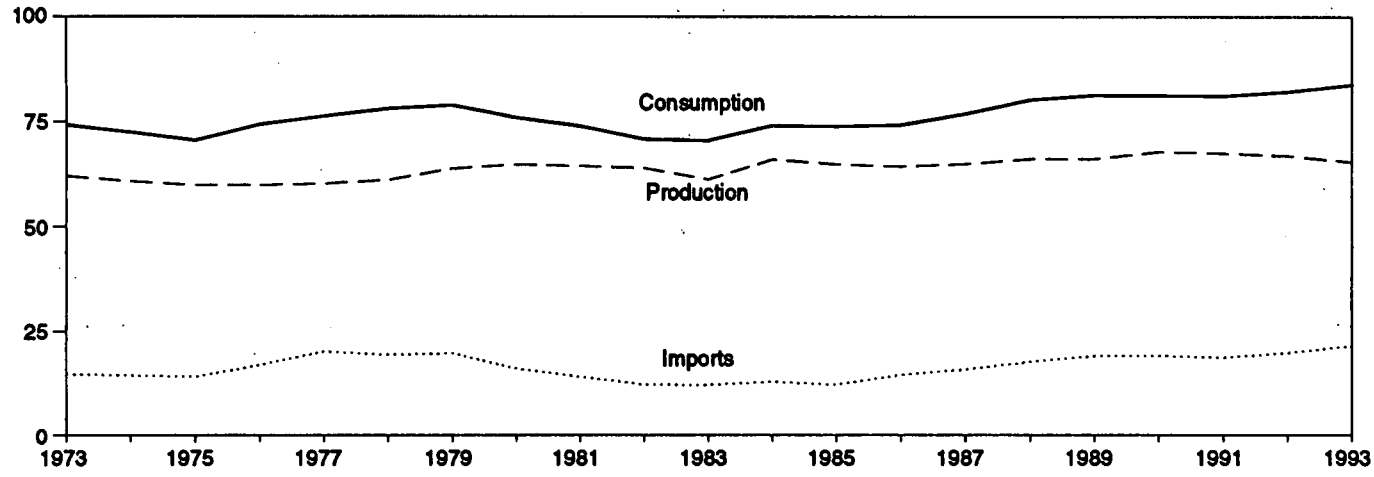
[i] "Other" is net imports of electricity and coal coke.

Note: Totals may not equal sum of components due to independent rounding.

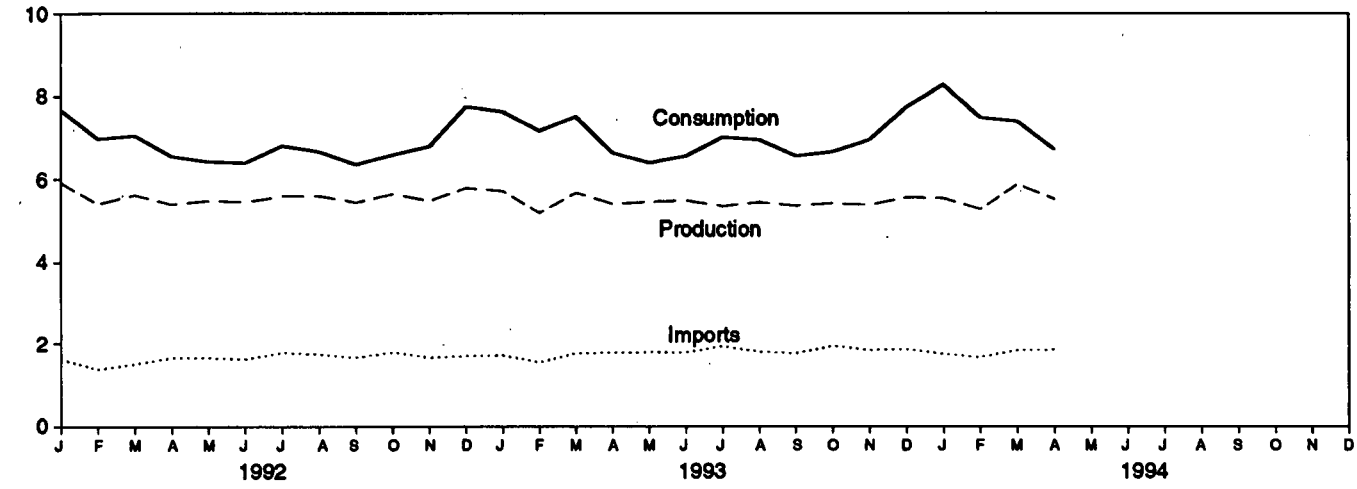
Sources: Tables 1.3, 1.4, and 1.5.

Figure 1.1 Energy Overview
(Quadrillion Btu)

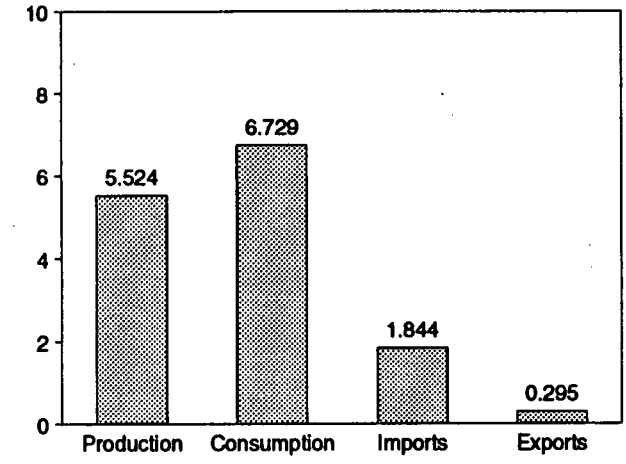
Consumption, Production, and Imports, 1973-1993



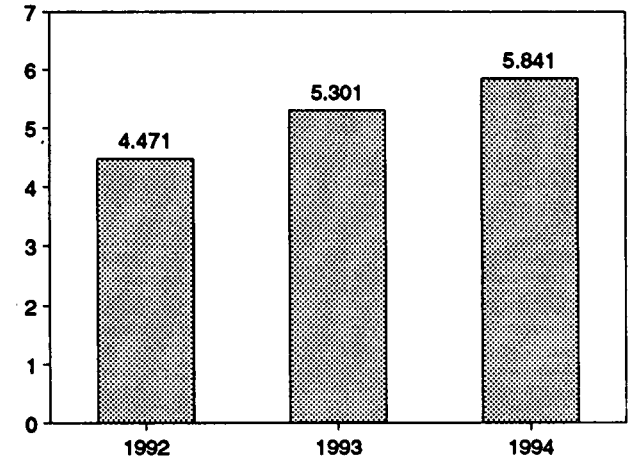
Consumption, Production, and Imports, Monthly



Overview, April 1994



Net Imports, January-April



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.2.

Table 1.2 Energy Overview

(Quadrillion Btu)

	Production[a]	Consumption[a,b]	Imports	Exports	Net Imports
1973 Total	62.060	74.282	14.731	2.051	12.680
1974 Total	60.835	72.543	14.413	2.223	12.190
1975 Total	59.860	70.546	14.111	2.359	11.752
1976 Total	59.892	74.362	16.837	2.188	14.648
1977 Total	60.219	76.288	20.090	2.071	18.019
1978 Total	61.103	78.089	19.254	1.931	17.323
1979 Total	63.801	78.898	19.616	2.870	16.746
1980 Total	64.761	75.955	15.971	3.723	12.247
1981 Total	64.421	73.990	13.975	4.329	9.646
1982 Total	63.962	70.848	12.092	4.633	7.460
1983 Total	61.279	70.524	12.027	3.717	8.310
1984 Total	65.962	74.144	12.767	3.804	8.963
1985 Total	64.871	73.981	12.103	4.231	7.872
1986 Total	64.350	74.297	14.438	4.055	10.382
1987 Total	64.952	76.894	15.764	3.853	11.911
1988 Total	66.105	80.218	17.564	4.415	13.149
1989 Total	66.129	81.325	18.947	4.765	14.181
1990 Total	67.853	81.265	18.987	4.910	14.077
1991 Total	67.484	81.116	18.577	5.220	13.357
1992 January	5.919	7.678	1.615	.458	1.157
February	5.415	6.989	1.377	.372	1.005
March	5.630	7.070	1.500	.416	1.084
April	5.407	6.565	1.639	.413	1.226
May	5.491	6.435	1.641	.434	1.207
June	5.461	6.403	1.609	.426	1.183
July	5.587	6.822	1.770	.441	1.329
August	5.594	6.673	1.727	.367	1.360
September	5.439	6.356	1.654	.417	1.237
October	5.640	6.590	1.781	.383	1.399
November	5.479	6.798	1.650	.428	1.221
December	5.792	7.765	1.688	.462	1.226
Total	66.853	82.144	19.650	5.017	14.633
1993 January	5.720	7.645	R 1.702	.399	1.302
February	5.184	7.177	R 1.533	R .364	1.169
March	5.672	7.522	R 1.753	.348	R 1.405
April	5.406	R 6.638	R 1.769	R .345	R 1.425
May	5.455	6.398	R 1.780	.383	1.396
June	5.490	6.561	R 1.777	.407	1.370
July	5.351	R 7.026	R 1.928	.372	1.555
August	5.447	6.963	R 1.791	.317	1.473
September	5.362	6.565	R 1.755	.337	1.417
October	5.427	R 6.669	R 1.935	.343	1.592
November	5.379	6.962	R 1.837	.319	1.517
December	5.565	R 7.750	R 1.855	R .391	R 1.464
Total	65.459	R 83.876	R 21.413	R 4.327	R 17.086
1994 January	R 5.543	R 8.291	R 1.732	R .308	1.424
February	R 5.276	R 7.501	R 1.657	R .270	R 1.386
March	5.883	R 7.410	R 1.828	R .346	R 1.481
April	5.524	6.729	1.844	.295	1.549
4-Month Total	22.226	29.932	7.061	1.220	5.841
1993 4-Month Total	21.984	28.981	6.757	1.456	5.301
1992 4-Month Total	22.371	28.303	6.130	1.659	4.471

[a] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

[b] The sum of domestic energy production and net imports of energy does not equal domestic energy consumption. The difference is attributed to stock changes; losses and gains in conversion, transportation, and distribution; the addition of blending compounds; shipments of anthracite to U.S. Armed Forces in Europe; and adjustments to account for discrepancies between reporting systems.

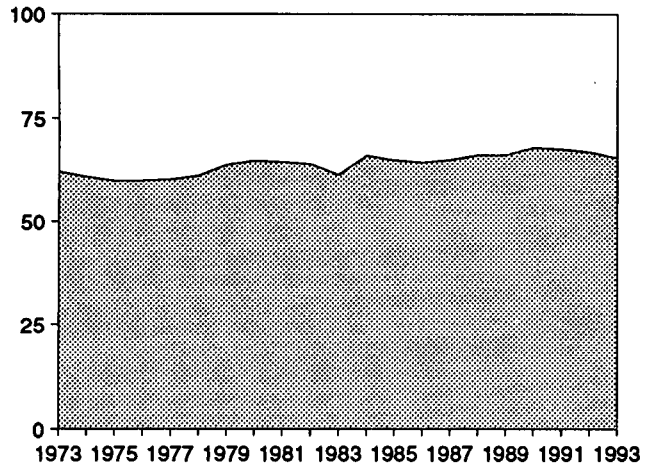
R=Revised data.

Notes: • For definitions, see Notes 1 through 4 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

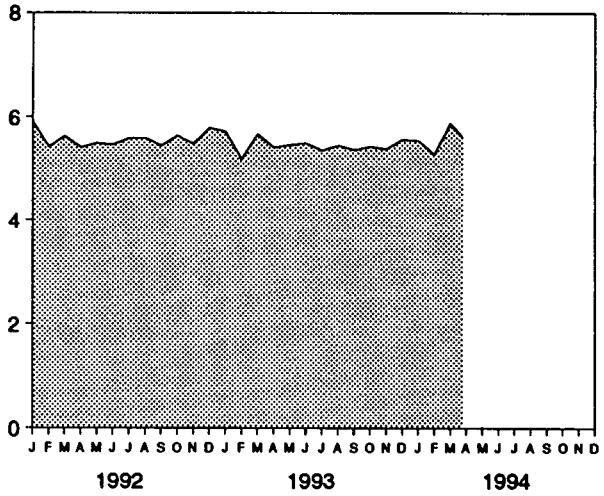
Sources: • **Production:** Table 1.3. • **Consumption:** Table 1.4. • **Imports and Exports:** Tables 3.1b, 4.2, 6.1, A2-A8, and Section 2, "Energy Consumption Notes and Sources," Notes 8 and 9. • **Net Imports:** Table 1.5.

Figure 1.2 Energy Production
(Quadrillion Btu)

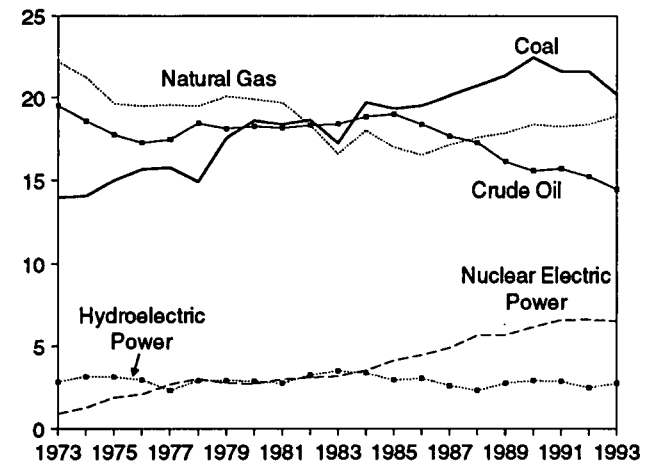
Total Production, 1973-1993



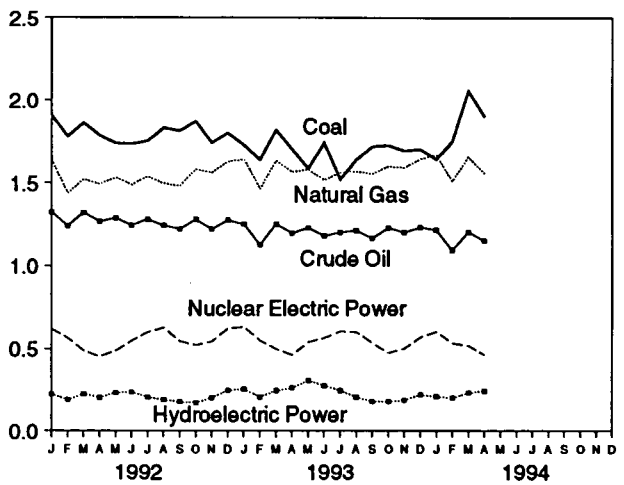
Total Production, Monthly



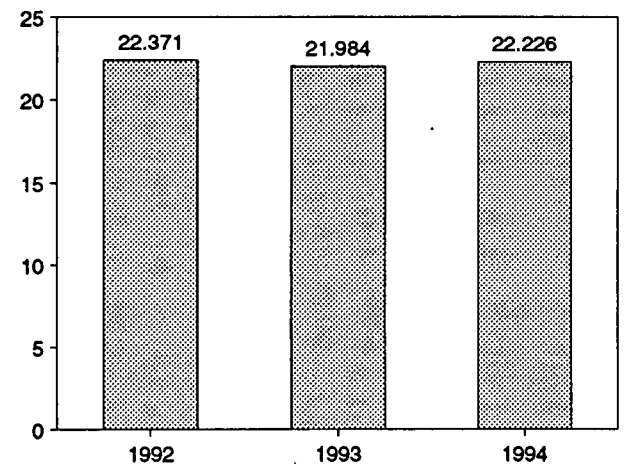
Production by Major Sources, 1973-1993



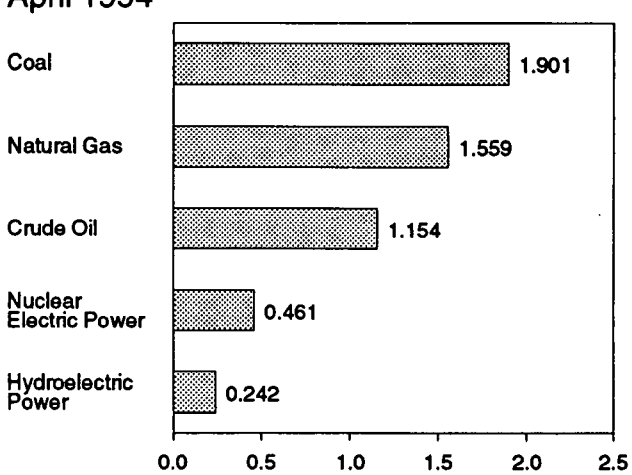
Production by Major Sources, Monthly



Total Production, January-April



Production by Major Sources, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.3.

Table 1.3 Energy Production by Source

(Quadrillion Btu)

	Coal	Natural Gas (Dry)	Crude Oil[a]	Natural Gas Plant Liquids	Nuclear Electric Power	Hydro-electric Power[b]	Geothermal Energy	Other[c]	Total[d]
1973 Total	**13.993**	**22.187**	**19.493**	**2.569**	**0.910**	**2.861**	**0.043**	**0.003**	**62.060**
1974 Total	**14.074**	**21.210**	**18.575**	**2.471**	**1.272**	**3.177**	**.053**	**.003**	**60.835**
1975 Total	**14.990**	**19.640**	**17.729**	**2.374**	**1.900**	**3.155**	**.070**	**.002**	**59.860**
1976 Total	**15.654**	**19.480**	**17.262**	**2.327**	**2.111**	**2.976**	**.078**	**.003**	**59.892**
1977 Total	**15.755**	**19.565**	**17.454**	**2.327**	**2.702**	**2.333**	**.077**	**.005**	**60.219**
1978 Total	**14.910**	**19.485**	**18.434**	**2.245**	**3.024**	**2.937**	**.064**	**.003**	**61.103**
1979 Total	**17.539**	**20.076**	**18.104**	**2.286**	**2.776**	**2.931**	**.084**	**.005**	**63.801**
1980 Total	**18.597**	**19.908**	**18.249**	**2.254**	**2.739**	**2.900**	**.110**	**.005**	**64.761**
1981 Total	**18.376**	**19.699**	**18.146**	**2.307**	**3.008**	**2.758**	**.123**	**.004**	**64.421**
1982 Total	**18.639**	**18.319**	**18.309**	**2.191**	**3.131**	**3.266**	**.105**	**.003**	**63.962**
1983 Total	**17.246**	**16.593**	**18.392**	**2.184**	**3.203**	**3.527**	**.129**	**.004**	**61.279**
1984 Total	**19.719**	**18.008**	**18.848**	**2.274**	**3.553**	**3.386**	**.165**	**.009**	**65.962**
1985 Total	**19.325**	**16.980**	**18.992**	**2.241**	**4.149**	**2.970**	**.198**	**.015**	**64.871**
1986 Total	**19.510**	**16.541**	**18.376**	**2.149**	**4.471**	**3.071**	**.219**	**.012**	**64.350**
1987 Total	**20.142**	**17.136**	**17.675**	**2.215**	**4.906**	**2.635**	**.229**	**.016**	**64.952**
1988 Total	**20.737**	**17.599**	**17.279**	**2.260**	**5.661**	**2.334**	**.217**	**.017**	**66.105**
1989 Total	**21.345**	**17.847**	**16.117**	**2.158**	**5.677**	**2.767**	**.197**	**.020**	**66.129**
1990 Total	**22.456**	**18.362**	**15.571**	**2.175**	**6.161**	**2.926**	**.181**	**.021**	**67.853**
1991 Total	**21.594**	**18.229**	**15.701**	**2.306**	**6.579**	**2.885**	**.170**	**.021**	**67.484**
1992 January	1.904	1.633	1.323	.199	.618	.225	.015	.002	5.919
February	1.778	1.440	1.243	.187	.564	.188	.013	.002	5.415
March	1.859	1.519	1.321	.200	.489	.225	.015	.002	5.630
April	1.785	1.491	1.269	.193	.451	.203	.014	.001	5.407
May	1.737	1.529	1.289	.200	.487	.233	.014	.002	5.491
June	1.732	1.488	1.247	.194	.547	.237	.014	.002	5.461
July	1.750	1.536	1.282	.198	.598	.206	.014	.002	5.587
August	1.830	1.495	1.245	.193	.626	.189	.014	.002	5.594
September	1.811	1.481	1.223	.189	.544	.176	.013	.002	5.439
October	1.869	1.579	1.281	.203	.521	.171	.014	.002	5.640
November	1.739	1.559	1.222	.200	.542	.201	.014	.002	5.479
December	1.799	1.626	1.277	.206	.620	.248	.014	.002	5.792
Total	**21.593**	**18.375**	**15.223**	**2.363**	**6.607**	**2.501**	**.170**	**.022**	**66.853**
1993 January	1.725	1.638	1.252	.205	.631	.255	.014	.002	5.720
February	1.637	1.463	1.127	.189	.548	.206	.013	.002	5.184
March	1.817	1.631	1.254	.211	.498	.246	.014	.002	5.672
April	1.700	1.565	1.197	.205	.461	.262	.014	.002	5.406
May	1.584	1.578	1.231	.204	.538	.306	.012	.001	5.455
June	1.739	1.516	1.182	.200	.562	.277	.012	.001	5.490
July	1.519	1.560	1.203	.205	.603	.246	.013	.001	5.351
August	1.637	1.568	1.215	.206	.600	.205	.014	.002	5.447
September	1.717	1.553	1.168	.198	.534	.178	.013	.002	5.362
October	1.725	1.598	1.230	.208	.474	.176	.013	.002	5.427
November	1.693	1.591	1.203	.190	.500	.187	.013	.002	5.379
December	1.702	1.642	1.233	.186	.567	.220	.013	.002	5.565
Total	**20.195**	**18.902**	**14.494**	**2.408**	**6.517**	**2.763**	**.159**	**.021**	**65.459**
1994 January	R1.642	R1.669	1.219	.191	.600	.207	.013	.002	R5.543
February	R1.749	R1.511	1.095	.175	.532	.200	.012	.002	R5.276
March	R2.058	R1.656	1.208	.197	.518	.231	.012	.002	5.883
April	1.901	1.559	1.154	.192	.461	.242	.012	.002	5.524
4-Month Total	**7.349**	**6.396**	**4.676**	**.755**	**2.112**	**.881**	**.050**	**.007**	**22.226**
1993 4-Month Total	**6.879**	**6.296**	**4.830**	**.811**	**2.138**	**.969**	**.054**	**.007**	**21.984**
1992 4-Month Total	**7.325**	**6.084**	**5.156**	**.779**	**2.122**	**.841**	**.056**	**.007**	**22.371**

[a] Includes lease condensate.

[b] Electric utility and industrial generation.

[c] "Other" production is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.

[d] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

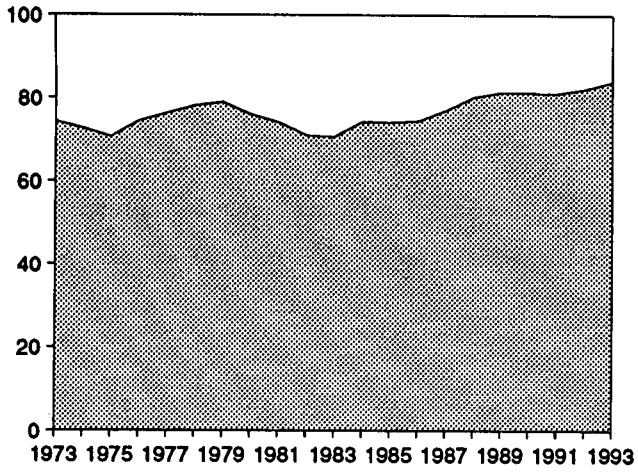
R=Revised data.

Notes: • See Note 1 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

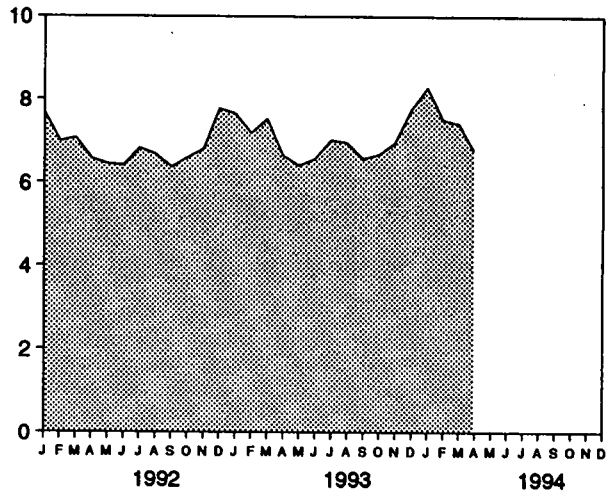
Sources: • **Coal:** Tables 6.1 and A5-A7. • **Natural Gas (Dry):** Tables 4.1 and A4. • **Crude Oil and Natural Gas Plant Liquids:** Tables 3.1a and A2. • **Nuclear Electric Power:** Tables 7.1 and A8. • **Hydroelectric Power:** Table 7.1; Section 2, "Energy Consumption Notes and Sources," Note 8; and Table A8. • **Geothermal Energy and Other:** Section 2, "Energy Consumption Notes and Sources," Note 7, and Table A8.

Figure 1.3 Energy Consumption
(Quadrillion Btu)

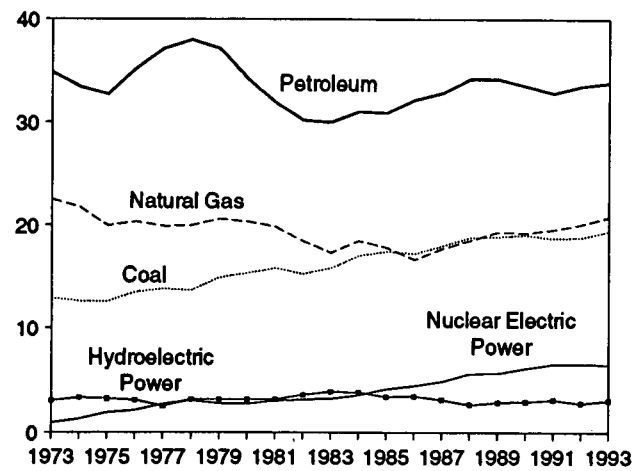
Total Consumption, 1973-1993



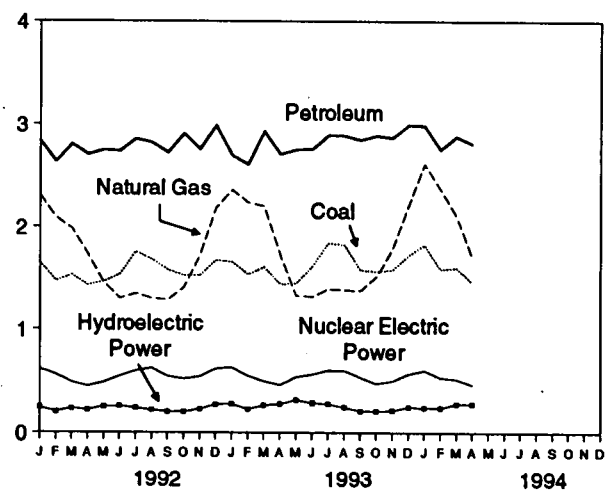
Total Consumption, Monthly



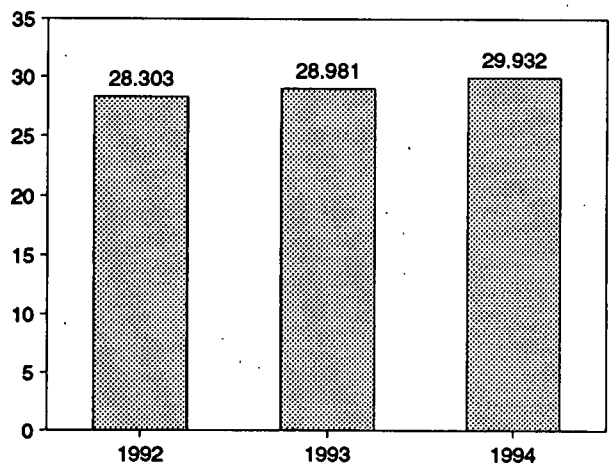
Consumption by Major Sources, 1973-1993



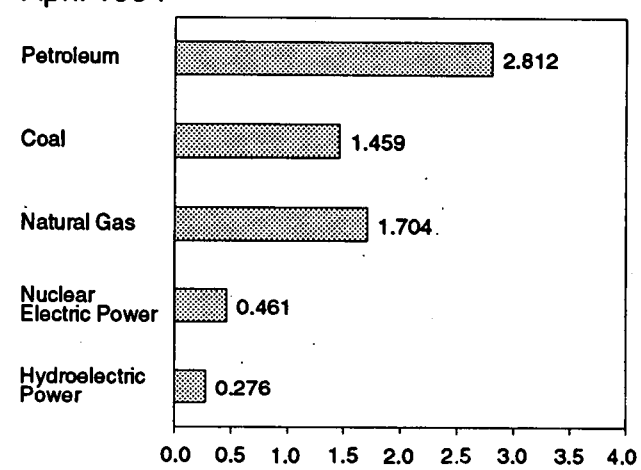
Consumption by Major Sources, Monthly



Total Consumption, January-April



Consumption by Major Sources, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.4.

Table 1.4 Energy Consumption by Source

(Quadrillion Btu)

	Coal	Natural Gas[a]	Petroleum	Nuclear Electric Power	Hydro-electric Power[b]	Geothermal Energy	Other[c]	Total[d]
1973 Total	12.971	22.512	34.840	0.910	3.010	0.043	-0.004	74.282
1974 Total	12.663	21.732	33.455	1.272	3.309	.053	.059	72.543
1975 Total	12.663	19.948	32.731	1.900	3.219	.070	.016	70.546
1976 Total	13.584	20.345	35.175	2.111	3.066	.078	.003	74.362
1977 Total	13.922	19.931	37.122	2.702	2.515	.077	.020	76.288
1978 Total	13.765	20.000	37.965	3.024	3.141	.064	.128	78.089
1979 Total	15.039	20.666	37.123	2.776	3.141	.084	.068	78.898
1980 Total	15.423	20.394	34.202	2.739	3.118	.110	-.031	75.955
1981 Total	15.907	19.928	31.931	3.008	3.105	.123	-.012	73.990
1982 Total	15.322	18.505	30.231	3.131	3.572	.105	-.018	70.848
1983 Total	15.894	17.357	30.054	3.203	3.899	.129	-.012	70.524
1984 Total	17.071	18.507	31.051	3.553	3.800	.165	-.002	74.144
1985 Total	17.478	17.834	30.922	4.149	3.398	.198	.001	73.981
1986 Total	17.261	16.708	32.196	4.471	3.446	.219	-.004	74.297
1987 Total	18.008	17.744	32.865	4.906	3.117	.229	.024	76.894
1988 Total	18.846	18.552	34.222	5.661	2.662	.217	.057	80.218
1989 Total	18.925	19.384	34.211	5.677	2.881	.197	.051	81.325
1990 Total	19.101	19.296	33.553	6.161	2.946	.181	.026	81.265
1991 Total	18.770	19.606	32.845	6.579	3.115	.170	.030	81.116
1992 January	1.653	2.306	2.836	.618	.245	.015	.006	7.678
February	1.477	2.091	2.635	.564	.205	.013	.004	6.989
March	1.535	1.984	2.805	.489	.237	.015	.005	7.070
April	1.434	1.735	2.705	.451	.222	.014	.005	6.565
May	1.468	1.460	2.748	.487	.255	.014	.002	6.435
June	1.539	1.302	2.739	.547	.257	.014	.005	6.403
July	1.756	1.351	2.858	.598	.241	.014	.003	6.822
August	1.686	1.302	2.822	.626	.220	.014	.003	6.673
September	1.583	1.286	2.723	.544	.204	.013	.003	6.356
October	1.531	1.409	2.909	.521	.202	.014	.004	6.590
November	1.529	1.722	2.757	.542	.230	.014	.003	6.798
December	1.678	2.182	2.989	.620	.275	.014	.007	7.765
Total	18.868	20.131	33.527	6.607	2.793	.170	.049	82.144
1993 January	1.660	2.360	2.697	.631	.278	.014	.006	7.645
February	1.539	2.236	2.611	.548	.228	.013	.001	7.177
March	1.609	2.201	2.931	.498	.265	.014	.005	7.522
April	1.443	R1.730	2.708	.461	.278	.014	.004	R6.638
May	1.449	1.327	2.753	.538	.316	.012	.004	6.398
June	1.619	1.316	2.759	.562	.288	.012	.004	6.561
July	1.841	R1.396	2.894	.603	.276	.013	.001	R7.026
August	1.824	1.386	2.890	.600	.246	.014	.004	6.963
September	1.581	1.377	2.848	.534	.211	.013	.001	6.565
October	1.567	R1.514	2.889	.474	.209	.013	.003	R6.669
November	1.584	1.780	2.869	.500	.214	.013	.002	6.962
December	1.721	R2.202	2.994	.567	.249	.013	.004	R7.750
Total	19.436	R20.826	33.841	6.517	3.059	.159	.036	R83.876
1994 January	R1.825	2.619	2.989	.600	.239	.013	.006	R8.291
February	R1.590	R2.370	2.756	.532	.240	.012	.001	R7.501
March	R1.605	R2.112	2.883	.518	.277	.012	.003	R7.410
April	1.459	1.704	2.812	.461	.276	.012	.004	6.729
4-Month Total	6.479	8.804	11.440	2.112	1.032	.050	.014	29.932
1993 4-Month Total	6.251	8.527	10.946	2.138	1.048	.054	.016	28.981
1992 4-Month Total	6.098	8.116	10.981	2.122	.910	.056	.020	28.303

[a] Includes supplemental gaseous fuels.

[b] Electric utility and industrial generation and net imports of electricity.

[c] "Other" consumption is net imports of coal coke and electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.

[d] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

R=Revised data.

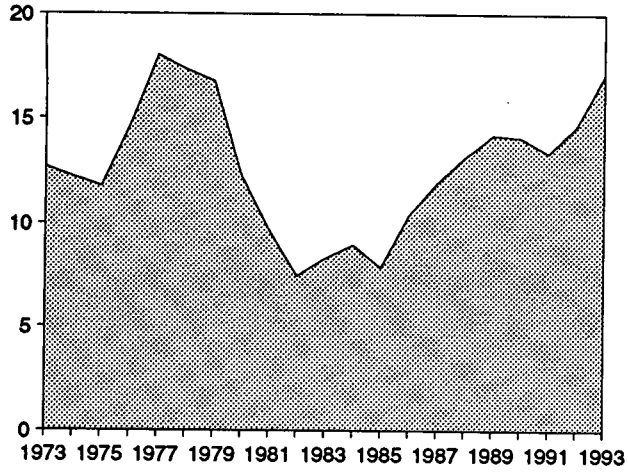
Notes: • See Note 2 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **Coal:** Tables 6.1 and A5-A7. • **Natural Gas:** Tables 4.2 and A4. • **Petroleum:** Tables 3.1a and A3. • **Nuclear Electric Power:** Tables 7.1 and A8. • **Hydroelectric Power:** Table 7.1; Section 2, "Energy Consumption Notes and Sources," Note 8; and Table A8. • **Geothermal Energy and Other:** Section 2, "Energy Consumption Notes and Sources," Note 7, and Table A8.

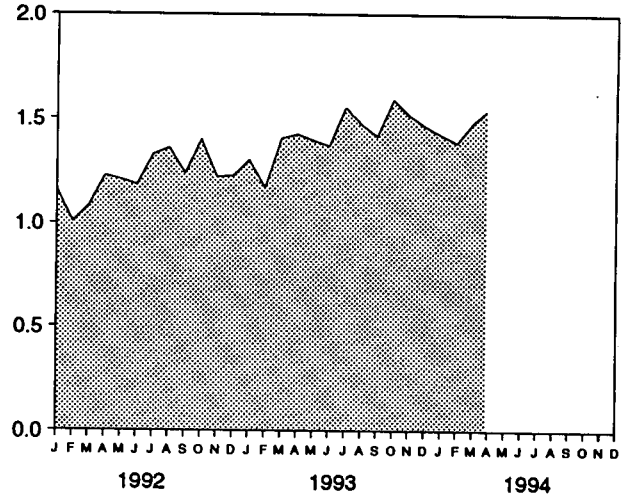
Figure 1.4 Energy Net Imports

(Quadrillion Btu, Except as Noted)

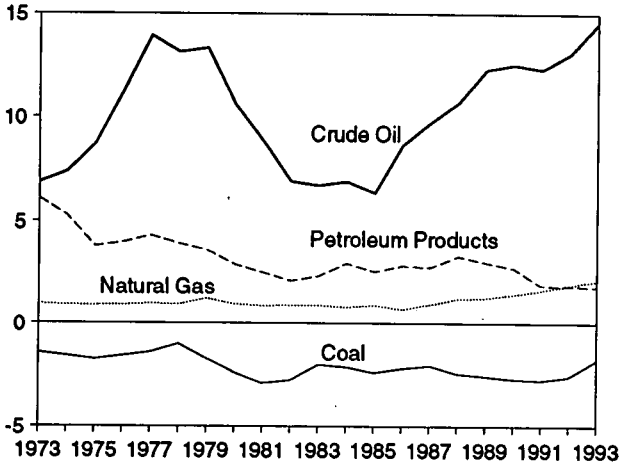
Total Net Imports, 1973-1993



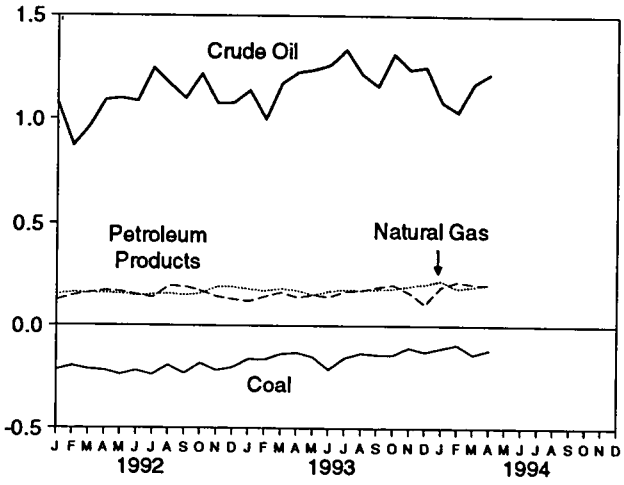
Net Imports, Monthly



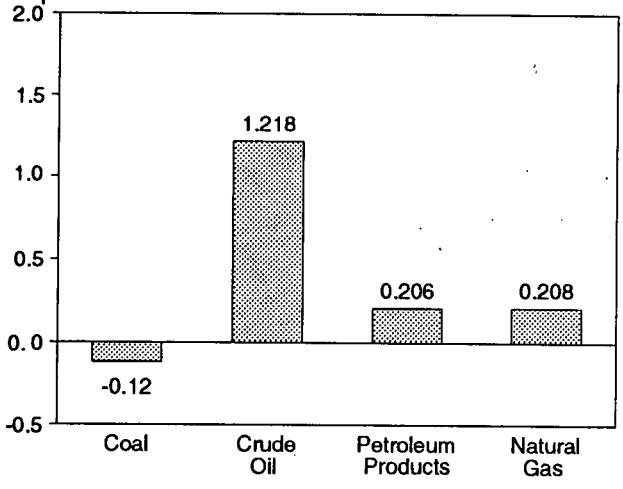
Net Imports by Major Sources, 1973-1993



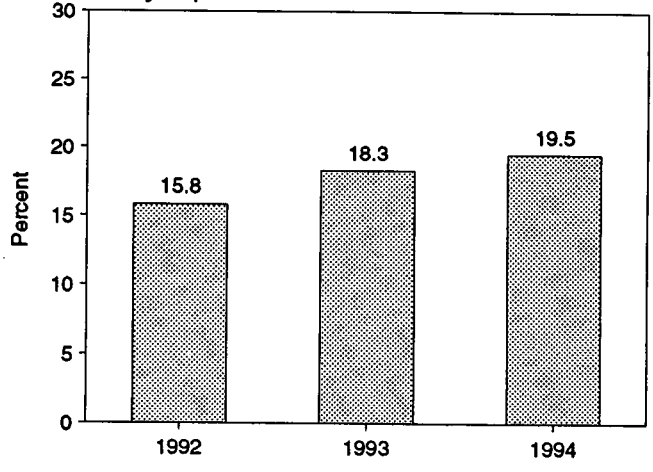
Net Imports by Major Sources, Monthly



Net Imports by Major Sources, April 1994



Net Imports as Share of Consumption, January-April



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 1.4 and 1.5.

Table 1.5 Energy Net Imports by Source

(Quadrillion Btu)

	Coal	Natural Gas	Crude Oil[a]	Petroleum Products[b]	Electricity[c]	Coal Coke	Total
1973 Total	**-1.422**	**0.981**	**6.883**	**6.097**	**0.148**	**-0.007**	**12.680**
1974 Total	**-1.568**	**.907**	**7.389**	**5.273**	**.133**	**.056**	**12.190**
1975 Total	**-1.738**	**.904**	**8.708**	**3.800**	**.064**	**.014**	**11.752**
1976 Total	**-1.567**	**.922**	**11.221**	**3.982**	**.089**	**(s)**	**14.648**
1977 Total	**-1.401**	**.981**	**13.921**	**4.321**	**.182**	**.015**	**18.019**
1978 Total	**-1.004**	**.941**	**13.125**	**3.932**	**.204**	**.125**	**17.323**
1979 Total	**-1.702**	**1.243**	**13.328**	**3.603**	**.211**	**.063**	**16.746**
1980 Total	**-2.391**	**.957**	**10.586**	**2.912**	**.217**	**-.035**	**12.247**
1981 Total	**-2.918**	**.857**	**8.854**	**2.522**	**.347**	**-.016**	**9.646**
1982 Total	**-2.768**	**.898**	**6.917**	**2.128**	**.306**	**-.022**	**7.460**
1983 Total	**-2.013**	**.885**	**6.731**	**2.351**	**.372**	**-.016**	**8.310**
1984 Total	**-2.119**	**.792**	**6.918**	**2.970**	**.414**	**-.011**	**8.963**
1985 Total	**-2.389**	**.896**	**6.381**	**2.570**	**.428**	**-.013**	**7.872**
1986 Total	**-2.193**	**.686**	**8.676**	**2.855**	**.375**	**-.017**	**10.382**
1987 Total	**-2.049**	**.937**	**9.748**	**2.784**	**.483**	**.009**	**11.911**
1988 Total	**-2.446**	**1.221**	**10.698**	**3.308**	**.328**	**.040**	**13.149**
1989 Total	**-2.566**	**1.278**	**12.296**	**3.029**	**.113**	**.030**	**14.181**
1990 Total	**-2.705**	**1.464**	**12.536**	**2.757**	**.020**	**.005**	**14.077**
1991 Total	**-2.769**	**1.666**	**12.308**	**1.912**	**.231**	**.009**	**13.357**
1992 January	-.218	.150	1.078	.122	.021	.004	1.157
February	-.198	.163	.873	.146	.018	.003	1.005
March	-.214	.160	.963	.160	.012	.003	1.084
April	-.219	.160	1.090	.173	.018	.003	1.226
May	-.240	.157	1.099	.168	.022	.001	1.207
June	-.221	.146	1.084	.152	.020	.003	1.183
July	-.241	.153	1.245	.137	.035	.001	1.329
August	-.194	.158	1.168	.197	.031	.001	1.360
September	-.235	.149	1.099	.195	.028	.001	1.237
October	-.183	.159	1.217	.173	.031	.002	1.399
November	-.219	.194	1.074	.142	.029	.001	1.221
December	-.204	.193	1.076	.129	.027	.005	1.226
Total	**-2.587**	**1.941**	**13.065**	**1.895**	**.292**	**.027**	**14.633**
1993 January	-.163	.182	1.138	.118	E .023	.004	1.302
February	-.166	.172	.999	R .142	E .022	(s)	1.169
March	-.138	.184	1.172	.164	E .019	.003	R 1.405
April	-.132	.175	1.225	.138	E .016	.002	R 1.425
May	-.152	.150	1.237	.149	E .011	.002	1.396
June	-.214	.170	1.260	.140	E .011	.003	1.370
July	-.157	.180	1.334	.168	E .031	(s)	1.555
August	-.135	.176	1.216	.173	E .041	.002	1.473
September	-.142	.180	1.157	R .191	E .033	-.001	1.417
October	-.144	.183	1.314	.204	E .033	.001	1.592
November	-.108	.197	1.238	.163	E .027	(s)	1.517
December	-.129	.209	1.251	.102	E .029	.002	R 1.464
Total	**-1.780**	**2.157**	**14.542**	R **1.854**	E **.296**	**.017**	R **17.086**
1994 January	-.111	.225	1.081	R .194	E .032	.004	1.424
February	-.093	R .186	1.034	.220	E .041	-.001	R 1.386
March	-.141	R .196	1.170	.209	E .045	.002	R 1.481
April	-.120	.208	1.218	R .206	E .034	.003	1.549
4-Month Total	**-.465**	**.815**	**4.502**	**.829**	E **.152**	**.007**	**5.841**
1993 4-Month Total	**-.598**	**.714**	**4.535**	**.562**	E **.080**	**.009**	**5.301**
1992 4-Month Total	**-.850**	**.632**	**4.004**	**.602**	**.069**	**.013**	**4.471**

[a] Crude oil, lease condensate, and imports of crude oil for the Strategic Petroleum Reserve.

[b] Petroleum products, unfinished oils, pentanes plus, and gasoline blending components.

[c] Assumed to be hydroelectricity and estimated at the average input heat rate for fossil-fuel steam-electric power plant generation, which has ranged from 10.2 thousand Btu to 10.5 thousand Btu per kilowatthour since 1973. Actual heat rates applied in converting kilowatthours to Btu are listed by year in Table A8.

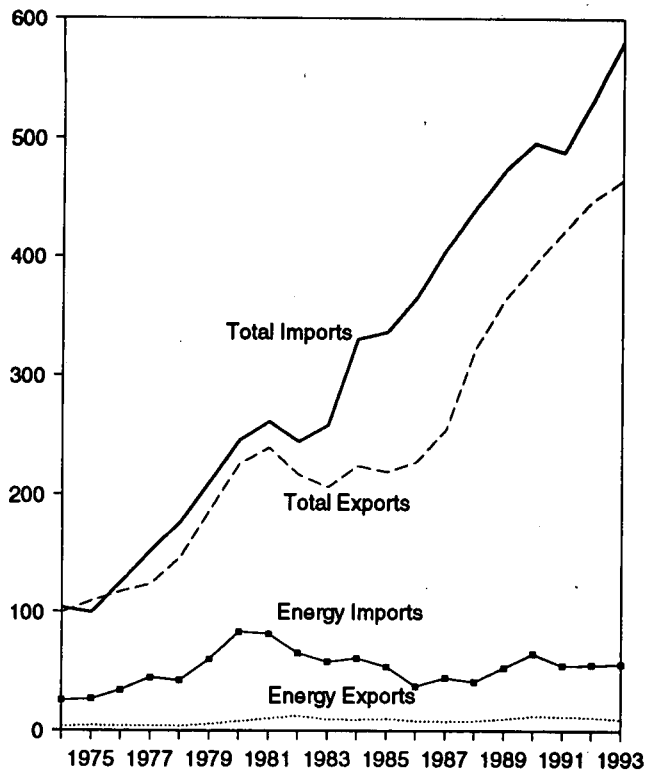
R=Revised data. E=Estimate. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.

Notes: • See Notes 3 and 4 at end of section. • Net imports equal imports minus exports. Minus sign indicates exports are greater than imports. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

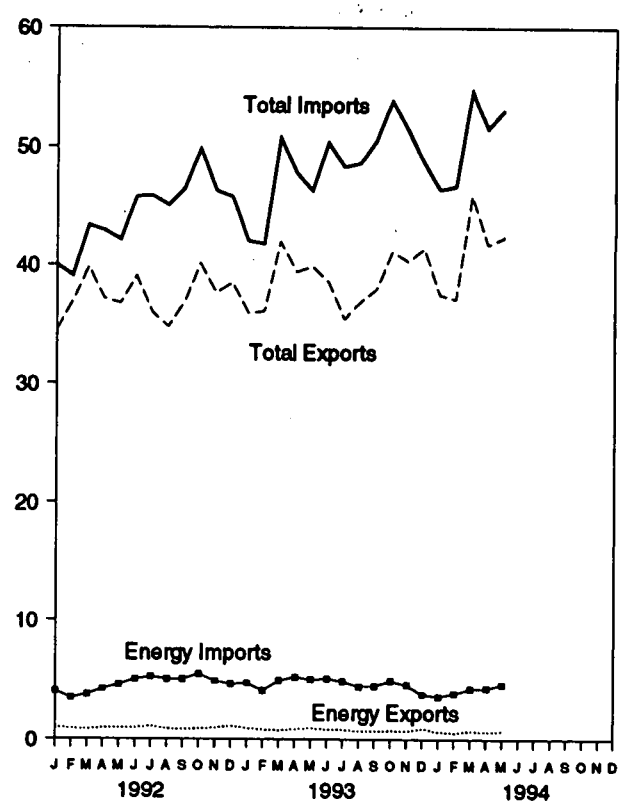
Sources: • **Coal:** Tables 6.1 and A5-A7. • **Natural Gas:** Tables 4.2 and A4. • **Crude Oil and Petroleum Products:** Tables 3.1b and A2. • **Electricity:** Section 2, "Energy Consumption Notes and Sources," Note 8, and Table A8. • **Coal Coke:** Section 2, "Energy Consumption Notes and Sources," Note 9, and Table A7.

Figure 1.5 Merchandise Trade Value
(Billion Dollars)

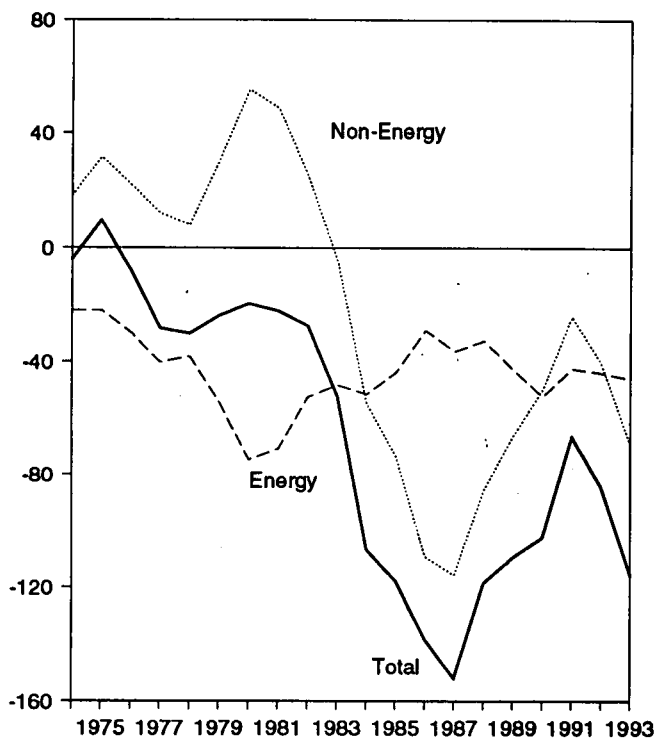
Imports and Exports, 1974-1993



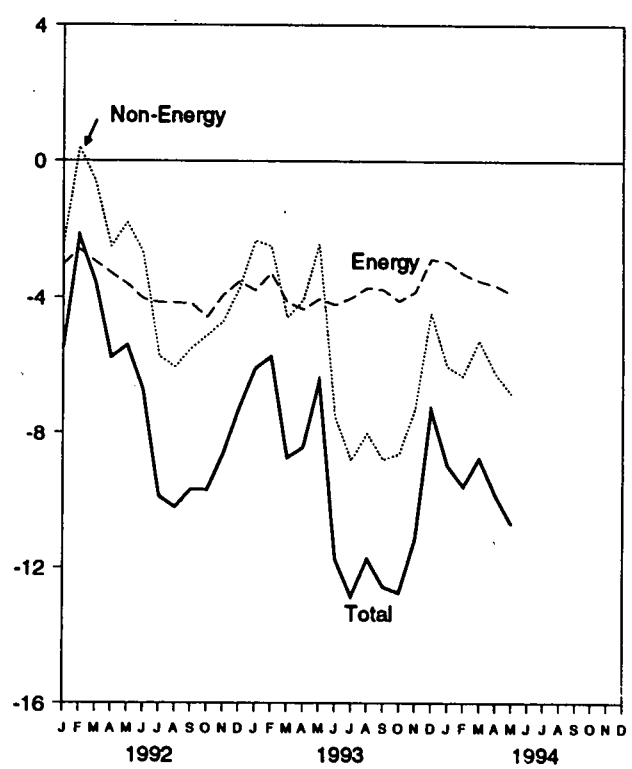
Imports and Exports, Monthly



Trade Balance, 1974-1993



Trade Balance, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 1.6.

Table 1.6 Merchandise Trade Value

(Million Dollars)

	Petroleum			Energy			Non-Energy Balance	Total Merchandise		
	Exports	Imports	Balance	Exports	Imports	Balance		Exports	Imports	Balance
1974 Total	**792**	**24,668**	**-23,876**	**3,444**	**25,454**	**-22,010**	**18,126**	**99,437**	**103,321**	**-3,884**
1975 Total	**907**	**25,197**	**-24,289**	**4,470**	**26,476**	**-22,006**	**31,557**	**108,856**	**99,305**	**9,551**
1976 Total	**998**	**32,226**	**-31,228**	**4,226**	**33,996**	**-29,770**	**21,950**	**116,794**	**124,614**	**-7,820**
1977 Total	**1,276**	**42,368**	**-41,093**	**4,184**	**44,537**	**-40,354**	**12,001**	**123,182**	**151,534**	**-28,353**
1978 Total	**1,561**	**39,526**	**-37,965**	**3,881**	**42,096**	**-38,215**	**8,010**	**145,847**	**176,052**	**-30,205**
1979 Total	**1,914**	**56,715**	**-54,801**	**5,621**	**59,998**	**-54,377**	**30,455**	**186,363**	**210,285**	**-23,922**
1980 Total	**2,833**	**78,637**	**-75,803**	**7,982**	**82,924**	**-74,942**	**55,246**	**225,566**	**245,262**	**-19,696**
1981 Total	**3,696**	**76,659**	**-72,963**	**10,279**	**81,360**	**-71,081**	**48,814**	**238,715**	**260,982**	**-22,267**
1982 Total	**5,947**	**60,458**	**-54,511**	**12,729**	**65,409**	**-52,680**	**25,170**	**216,442**	**243,952**	**-27,510**
1983 Total	**4,557**	**53,217**	**-48,659**	**9,500**	**57,952**	**-48,452**	**-3,957**	**205,639**	**258,048**	**-52,409**
1984 Total	**4,470**	**56,924**	**-52,454**	**9,311**	**60,980**	**-51,669**	**-55,033**	**223,976**	**330,678**	**-106,703**
1985 Total	**4,707**	**50,475**	**-45,768**	**9,971**	**53,917**	**-43,946**	**-73,765**	**218,815**	**336,526**	**-117,712**
1986 Total	**3,640**	**35,142**	**-31,503**	**8,115**	**37,310**	**-29,195**	**-109,084**	**227,159**	**365,438**	**-138,279**
1987 Total	**3,922**	**42,285**	**-38,363**	**7,713**	**44,220**	**-36,506**	**-115,613**	**254,122**	**406,241**	**-152,119**
1988 Total	**3,693**	**38,787**	**-35,094**	**8,235**	**41,042**	**-32,806**	**-85,720**	**322,426**	**440,952**	**-118,526**
1989 Total	**5,021**	**49,704**	**-44,683**	**9,869**	**52,779**	**-42,910**	**-66,490**	**363,812**	**473,211**	**-109,399**
1990 Total	**6,901**	**61,583**	**-54,682**	**12,233**	**64,661**	**-52,428**	**-50,068**	**393,592**	**496,088**	**-102,496**
1991 Total	**6,954**	**51,350**	**-44,396**	**12,081**	**54,629**	**-42,548**	**-24,175**	**421,730**	**488,453**	**-66,723**
1992 January	602	3,683	-3,082	1,007	4,016	-3,009	-2,461	34,514	39,984	-5,470
February	454	3,165	-2,711	879	3,452	-2,573	396	36,898	39,075	-2,178
March	419	3,477	-3,058	831	3,762	-2,931	-596	39,817	43,344	-3,527
April	511	3,931	-3,420	932	4,215	-3,283	-2,489	37,154	42,925	-5,772
May	535	4,274	-3,738	968	4,573	-3,605	-1,804	36,737	42,146	-5,409
June	548	4,713	-4,165	958	5,007	-4,049	-2,669	39,094	45,812	-6,718
July	654	4,912	-4,258	1,067	5,222	-4,155	-5,738	35,979	45,872	-9,893
August	503	4,702	-4,199	867	5,034	-4,167	-6,051	34,838	45,055	-10,218
September	428	4,680	-4,252	839	5,026	-4,187	-5,506	36,811	46,503	-9,693
October	506	5,047	-4,541	874	5,456	-4,582	-5,124	40,115	49,820	-9,706
November	550	4,462	-3,912	940	4,873	-3,933	-4,711	37,670	46,314	-8,644
December	700	4,172	-3,471	1,093	4,621	-3,529	-3,747	38,537	45,813	-7,276
Total	**6,412**	**51,217**	**-44,805**	**11,254**	**55,256**	**-44,002**	**-40,500**	**448,164**	**532,665**	**-84,501**
1993 January	601	4,282	-3,681	923	4,711	-3,788	-2,313	35,958	42,058	-6,101
February	477	3,718	-3,241	807	4,075	-3,268	-2,478	36,070	41,817	-5,746
March	470	4,498	-4,028	753	4,904	-4,151	-4,596	41,999	50,745	-8,747
April	590	4,814	-4,225	844	5,194	-4,350	-4,081	39,421	47,851	-8,431
May	641	4,619	-3,978	939	4,990	-4,051	-2,410	39,870	46,331	-6,461
June	443	4,714	-4,272	843	5,069	-4,226	-7,513	38,624	50,362	-11,738
July	514	4,464	-3,950	819	4,845	-4,026	-8,826	35,465	48,317	-12,852
August	453	4,000	-3,547	714	4,426	-3,712	-8,022	36,876	48,611	-11,735
September	422	4,056	-3,634	712	4,480	-3,769	-8,802	37,956	50,526	-12,570
October	467	4,449	-3,982	761	4,876	-4,115	-8,626	41,148	53,889	-12,742
November	479	4,084	-3,605	720	4,553	-3,833	-7,307	40,294	51,434	-11,140
December	658	3,348	-2,690	922	3,778	-2,856	-4,452	41,412	48,719	-7,307
Total	**6,215**	**51,046**	**-44,831**	**9,756**	**55,900**	**-46,144**	**-69,425**	**465,091**	**580,659**	**-115,568**
1994 January	452	3,114	-2,662	676	3,603	-2,927	-6,026	37,499	46,451	-8,953
February	366	3,298	-2,932	573	3,860	-3,287	-6,311	37,118	46,716	-9,598
March	452	3,731	-3,279	728	4,229	-3,501	-5,259	45,904	54,663	-8,760
April	416	3,782	-3,366	645	4,276	-3,631	R-6,212	R41,715	R51,558	R-9,843
May	480	4,124	-3,644	718	4,594	-3,876	-6,826	42,376	53,079	-10,702
5-Month Total	**2,166**	**18,049**	**-15,883**	**3,340**	**20,562**	**-17,222**	**-30,633**	**204,612**	**252,467**	**-47,855**
1993 5-Month Total	**2,780**	**21,932**	**-19,152**	**4,266**	**23,872**	**-19,607**	**-15,878**	**193,317**	**228,802**	**-35,485**
1992 5-Month Total	**2,521**	**18,529**	**-16,008**	**4,616**	**20,017**	**-15,401**	**-6,954**	**185,120**	**207,474**	**-22,355**

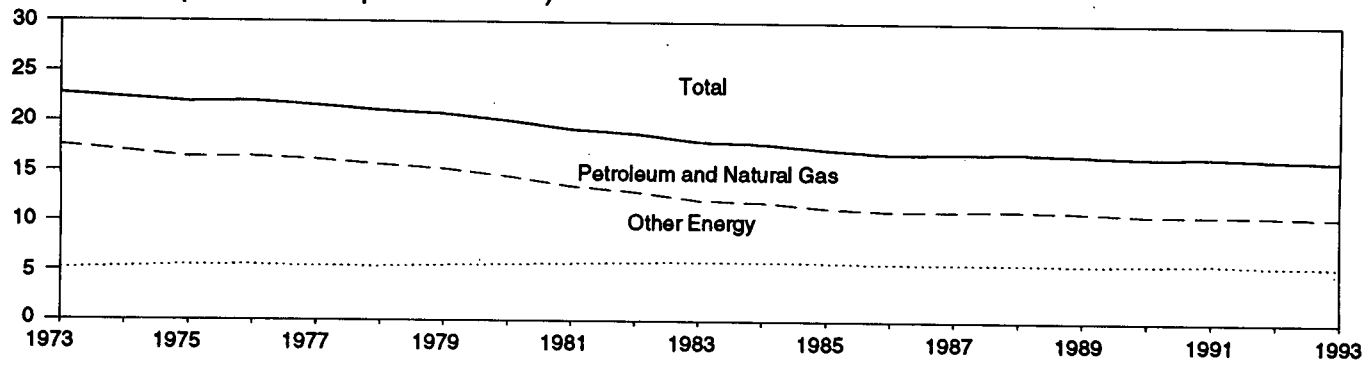
R=Revised data.

Notes: • Monthly data are not adjusted for seasonal variations. • The U.S. import statistics reflect both government and nongovernment imports of merchandise from foreign countries into the U.S. customs territory, which comprises the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands. • See Note 5 at end of section. • Totals may not equal sum of components due to independent rounding.

Sources: • U.S. Department of Commerce, Bureau of the Census, Foreign Trade Division. For details, see "Sources for Table 1.6" at the end of this section.

Figure 1.6 Energy Consumption per Dollar of Gross Domestic Product

(Thousand Btu per 1987 Dollar)



Source: Table 1.7.

Table 1.7 Energy Consumption per Dollar of Gross Domestic Product

(Seasonally Adjusted at Annual Rates)

	Energy Consumption			Gross Domestic Product (GDP)	Energy Consumption per Dollar of GDP		
	Petroleum and Natural Gas	Other Energy	Total[a]		Petroleum and Natural Gas	Other Energy	Total
	Quadrillion Btu			Billion 1987 Dollars	Thousand Btu per 1987 Dollar		
1973 Year	57.352	16.930	74.282	3,268.6	17.55	5.18	22.73
1974 Year	55.187	17.356	72.543	3,248.1	16.99	5.34	22.33
1975 Year	52.678	17.867	70.546	3,221.7	16.35	5.55	21.90
1976 Year	55.520	18.842	74.362	3,380.8	16.42	5.57	22.00
1977 Year	57.053	19.236	76.288	3,533.3	16.15	5.44	21.59
1978 Year	57.966	20.123	78.089	3,703.5	15.65	5.43	21.09
1979 Year	57.789	21.108	78.898	3,796.8	15.22	5.56	20.78
1980 Year	54.596	21.359	75.955	3,776.3	14.46	5.66	20.11
1981 Year	51.859	22.131	73.990	3,843.1	13.49	5.76	19.25
1982 Year	48.736	22.111	70.848	3,760.3	12.96	5.88	18.84
1983 Year	47.411	23.114	70.524	3,906.6	12.14	5.92	18.05
1984 Year	49.558	24.586	74.144	4,148.5	11.95	5.93	17.87
1985 Year	48.756	25.225	73.981	4,279.8	11.39	5.89	17.29
1986 Year	48.904	25.393	74.297	4,404.5	11.10	5.77	16.87
1987 Year	50.609	26.285	76.894	4,539.9	11.15	5.79	16.94
1988 Year	52.774	27.443	80.218	4,718.6	11.18	5.82	17.00
1989 Year	53.595	27.731	81.325	4,838.0	11.08	5.73	16.81
1990 Year	52.849	28.416	81.265	4,897.3	10.79	5.80	16.59
1991 Year	52.452	28.665	81.116	4,861.4	10.79	5.90	16.69
1992 1st Quarter	53.676	28.132	81.808	4,922.0	10.91	5.72	16.62
2nd Quarter	54.051	28.532	82.583	4,956.5	10.91	5.76	16.66
3rd Quarter	52.840	28.291	81.131	4,998.2	10.57	5.66	16.23
4th Quarter	54.066	28.989	83.055	5,068.3	10.67	5.72	16.39
Year	53.657	28.487	82.144	4,986.3	10.76	5.71	16.47
1993 1st Quarter	R55.575	R29.279	R84.854	5,078.2	10.94	5.77	16.71
2nd Quarter	R53.449	R29.696	R83.145	5,102.1	R10.48	5.82	R16.30
3rd Quarter	R54.549	R29.146	R83.695	5,138.3	R10.62	5.67	R16.29
4th Quarter	R55.077	R28.747	R83.824	5,225.6	R10.54	5.50	R16.04
Year	R54.667	29.209	R83.876	5,136.0	10.64	5.69	R16.33
1994 1st Quarter	R58.007	R30.000	R88.007	R5,269.5	R11.01	5.69	R16.70

[a] Excludes wood, waste, geothermal, wind, photovoltaic, and solar thermal energy, except for small amounts used by electric utilities to generate electricity for distribution.

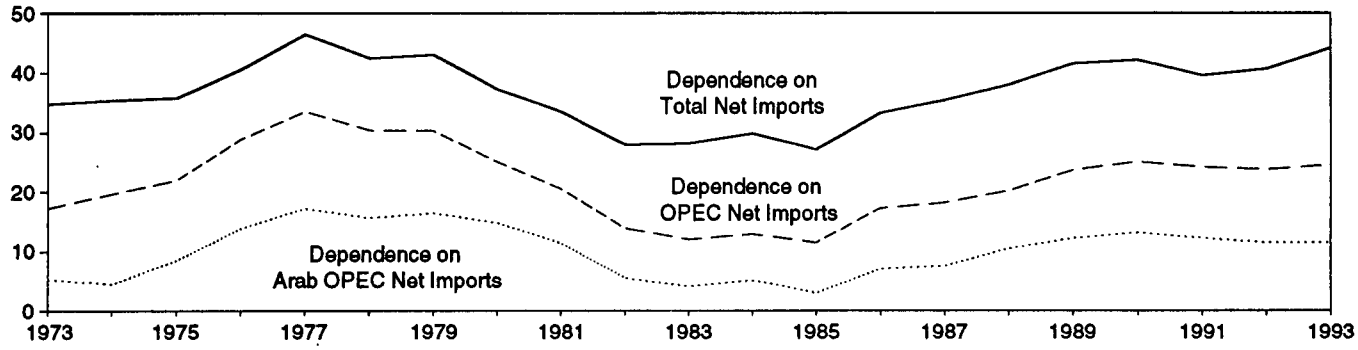
R=Revised data.

Notes: • Quarterly data are seasonally adjusted and shown at annual rates. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding. • Yearly data may not equal average of quarters due to seasonality adjustments and independent rounding.

Sources: • **Energy Consumption:** Table 1.4. • **Gross Domestic Product: 1973-1991**—U.S. Department of Commerce, Bureau of Economic Analysis, *Survey of Current Business*, September 1993, Table 2. **1992 forward**—U.S. Department of Commerce, Bureau of Economic Analysis, *United States Department of Commerce News*, June 29, 1994, Table 2.

Figure 1.7 U.S. Dependence on Petroleum Net Imports

(Net Imports as Percent of Product Supplied)



Source: Table 1.8.

Table 1.8 U.S. Dependence on Petroleum Net Imports

	Net Imports[a]			Petroleum Products Supplied	Net Imports as Share of U.S. Petroleum Products Supplied		
	From Arab OPEC[b]	From OPEC[c]	From All Countries		From Arab OPEC[b]	From OPEC[c]	From All Countries
	Thousand Barrels per Day				Percent		
1973 Average	**914**	**2,991**	**6,025**	**17,308**	**5.3**	**17.3**	**34.8**
1974 Average	**752**	**3,277**	**5,892**	**16,653**	**4.5**	**19.7**	**35.4**
1975 Average	**1,382**	**3,599**	**5,846**	**16,322**	**8.5**	**22.0**	**35.8**
1976 Average	**2,423**	**5,063**	**7,090**	**17,461**	**13.9**	**29.0**	**40.6**
1977 Average	**3,184**	**6,190**	**8,565**	**18,431**	**17.3**	**33.6**	**46.5**
1978 Average	**2,962**	**5,747**	**8,002**	**18,847**	**15.7**	**30.5**	**42.5**
1979 Average	**3,056**	**5,633**	**7,985**	**18,513**	**16.5**	**30.4**	**43.1**
1980 Average	**2,549**	**4,293**	**6,365**	**17,056**	**14.9**	**25.2**	**37.3**
1981 Average	**1,844**	**3,315**	**5,401**	**16,058**	**11.5**	**20.6**	**33.6**
1982 Average	**852**	**2,136**	**4,298**	**15,296**	**5.6**	**14.0**	**28.1**
1983 Average	**630**	**1,843**	**4,312**	**15,231**	**4.1**	**12.1**	**28.3**
1984 Average	**817**	**2,037**	**4,715**	**15,726**	**5.2**	**13.0**	**30.0**
1985 Average	**470**	**1,821**	**4,286**	**15,726**	**3.0**	**11.6**	**27.3**
1986 Average	**1,160**	**2,828**	**5,439**	**16,281**	**7.1**	**17.4**	**33.4**
1987 Average	**1,272**	**3,053**	**5,914**	**16,665**	**7.6**	**18.3**	**35.5**
1988 Average	**1,837**	**3,513**	**6,587**	**17,283**	**10.6**	**20.3**	**38.1**
1989 Average	**2,128**	**4,124**	**7,202**	**17,325**	**12.3**	**23.8**	**41.6**
1990 Average	**2,243**	**4,285**	**7,161**	**16,988**	**13.2**	**25.2**	**42.2**
1991 Average	**2,057**	**4,064**	**6,626**	**16,714**	**12.3**	**24.3**	**39.6**
1992 1st Quarter	2,052	3,783	6,239	16,910	12.1	22.4	36.9
2nd Quarter	1,922	4,056	7,027	16,740	11.5	24.2	42.0
3rd Quarter	1,910	4,230	7,451	16,984	11.2	24.9	43.9
4th Quarter	2,005	4,210	7,029	17,493	11.5	24.1	40.2
Average	**1,972**	**4,071**	**6,938**	**17,033**	**11.6**	**23.9**	**40.7**
1993 1st Quarter	2,025	4,301	7,037	17,017	11.9	25.3	41.4
2nd Quarter	2,071	4,400	7,727	16,792	12.3	26.2	46.0
3rd Quarter	1,911	4,146	7,818	17,444	11.0	23.8	44.8
4th Quarter	1,973	4,165	7,877	17,684	11.2	23.6	44.5
Average	**1,995**	**4,253**	**7,618**	**17,237**	**11.6**	**24.7**	**44.2**
1994 1st Quarter	1,823	3,712	7,382	17,823	10.2	20.8	41.4

[a] "Net Imports" are imports minus exports. Imports from members of the Organization of Petroleum Exporting Countries (OPEC) exclude indirect imports, which are petroleum products primarily from Caribbean and West European areas and refined from crude oil produced by OPEC.

[b] The Arab members of OPEC are Algeria, Iraq, Kuwait, Libya, Qatar, Saudi Arabia, and the United Arab Emirates. Net imports from the Neutral Zone between Kuwait and Saudi Arabia are included in net imports from Arab OPEC.

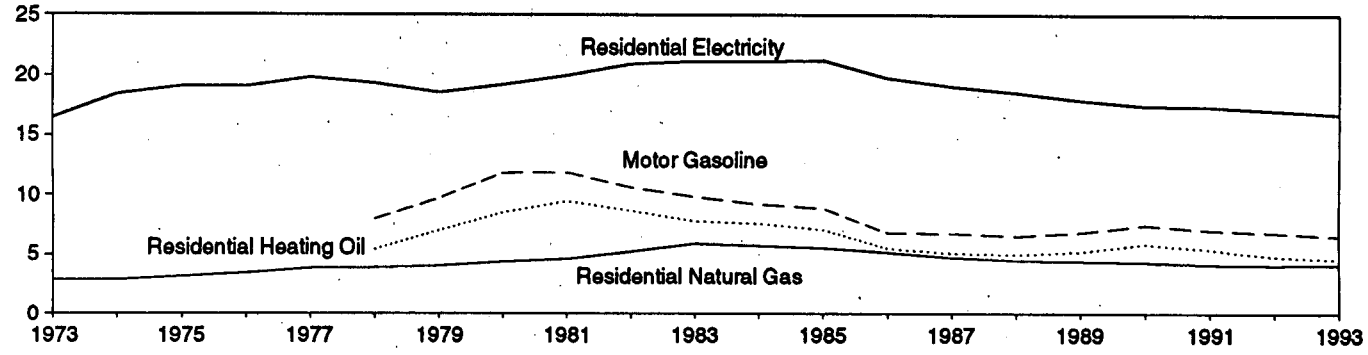
[c] OPEC currently consists of Gabon, Indonesia, Iran, Nigeria, and Venezuela, as well as the Arab members.

Notes: • Beginning in October 1977, Strategic Petroleum Reserves are included. • Geographic coverage is the 50 States and the District of Columbia. • Annual averages may not equal average of quarters due to independent rounding.

Sources: • **Imports:** Tables 3.3a-3.3h. • **Exports: 1973-1976**—U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys.* **1977-1980**—Energy Information Administration (EIA), *Energy Data Reports,* "Petroleum Statement, Annual." **1981-1992**—EIA, *Petroleum Supply Annual.* **1993 forward**—EIA, *Petroleum Supply Monthly.* • **Petroleum Products Supplied:** Table 3.1a.

Figure 1.8 Cost of Fuels to End Users in Constant (1982-84) Dollars

(Dollars per Million Btu)



Source: Table 1.9.

Table 1.9 Cost of Fuels to End Users in Constant (1982-84) Dollars

	Motor Gasoline (All Types)		Residential Heating Oil		Residential Natural Gas		Residential Electricity	
	Cents per Gallon	Dollars per Million Btu	Cents per Gallon	Dollars per Million Btu	Cents per Thousand Cubic Feet	Dollars per Million Btu	Cents per Kilowatthour	Dollars per Million Btu
1973 Average	NA	NA	NA	NA	290.5	2.85	5.6	16.50
1974 Average	NA	NA	NA	NA	290.1	2.83	6.3	18.43
1975 Average	NA	NA	NA	NA	317.8	3.12	6.5	19.07
1976 Average	NA	NA	NA	NA	348.0	3.41	6.5	19.06
1977 Average	NA	NA	NA	NA	387.8	3.81	6.8	19.83
1978 Average	100.0	8.00	75.2	5.42	392.6	3.86	6.6	19.33
1979 Average	121.5	9.71	97.0	6.99	410.5	4.03	6.3	18.57
1980 Average	148.2	11.85	118.2	8.52	446.6	4.36	6.6	19.21
1981 Average	148.8	11.90	131.4	9.47	471.9	4.60	6.8	19.99
1982 Average	132.7	10.61	120.2	8.67	535.8	5.22	7.2	20.96
1983 Average	123.0	9.83	108.2	7.80	608.4	5.90	7.2	21.19
1984 Average	115.3	9.22	105.0	7.57	589.0	5.72	7.2	21.16
1985 Average	111.2	8.89	97.9	7.06	568.8	5.52	7.2	21.25
1986 Average	84.9	6.79	76.3	5.50	531.9	5.17	6.8	19.79
1987 Average	84.2	6.74	70.7	5.10	487.7	4.73	6.5	19.09
1988 Average	81.4	6.51	68.7	4.96	462.4	4.49	6.3	18.58
1989 Average	85.5	6.83	72.6	5.23	454.8	4.41	6.1	17.96
1990 Average	93.1	7.44	81.3	5.86	443.8	4.31	6.0	17.49
1991 Average	87.8	7.02	74.8	5.39	427.3	4.14	6.0	17.43
1992 1st Quarter	81.1	6.49	67.7	4.88	398.0	3.86	5.6	16.48
2nd Quarter	85.3	6.82	66.0	4.76	443.5	4.30	5.9	17.40
3rd Quarter	87.1	6.96	63.7	4.59	517.4	5.02	6.1	17.89
4th Quarter	85.6	6.84	66.5	4.79	429.2	4.16	5.8	16.94
Average	84.8	6.78	66.6	4.80	419.8	4.07	5.8	17.13
1993 1st Quarter	81.9	6.55	66.2	4.78	398.3	3.86	5.5	15.98
2nd Quarter	82.3	6.58	63.0	4.54	463.9	4.50	5.9	17.28
3rd Quarter	80.3	6.42	58.7	4.23	544.9	5.29	6.0	17.61
4th Quarter	80.2	6.41	60.3	4.35	434.6	4.22	5.7	16.68
Average	81.2	6.49	63.0	4.55	425.6	4.13	5.7	16.83
1994 1st Quarter	75.7	6.06	62.2	4.49	413.1	4.01	5.4	15.78

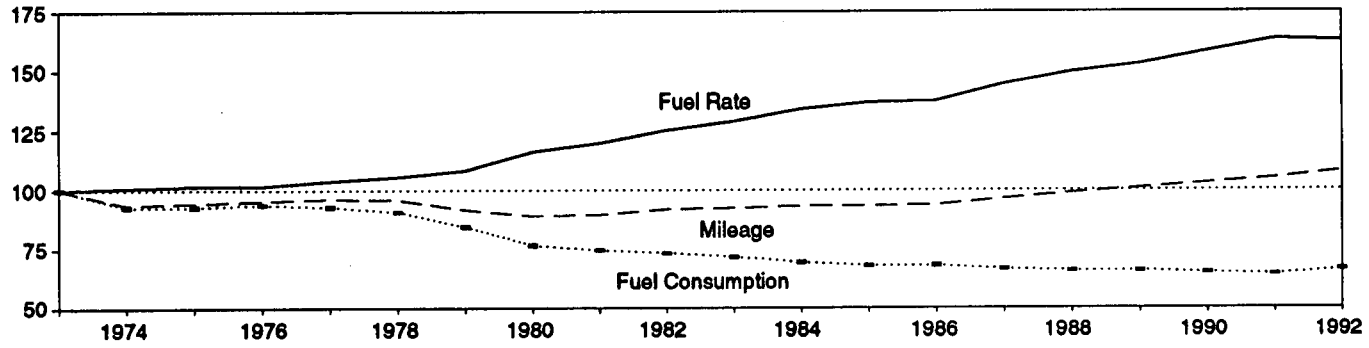
NA=Not available.

Notes: • Fuel costs are calculated by using the Urban Consumer Price Index (CPI) developed by the Bureau of Labor Statistics. See Note 6 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Annual averages may not equal average of quarters due to independent rounding.

Sources: • **Annual Data:** Annual prices in Tables 9.4 (All Types), 9.8c, 9.11, and 9.9 (Monthly Series), adjusted by the CPI. • **Quarterly Data:** Simple averages of monthly prices in Tables 9.4 (All Types), 9.8c, 9.11, and 9.9 (Monthly Series), adjusted by the CPI. • **CPI: 1973-1992**—*Economic Report of the President*, February 1994, Table B-59. **1993 forward**—Council of Economic Advisers, *Economic Indicators*, June 1994, "Consumer Prices - All Urban Consumers." • **Conversion Factors:** Tables A1, A4, and A8.

Figure 1.9 Passenger Car Efficiency

(Index, 1973 = 100)



Source: Table 1.10.

Table 1.10 Passenger Car Efficiency

	Mileage		Fuel Consumption		Fuel Rate	
	Miles per Car	Index 1973=100.0	Gallons per Car	Index 1973=100.0	Miles per Gallon	Index 1973=100.0
1973	10,256	100.0	771	100.0	13.30	100.0
1974	9,606	93.7	716	92.9	13.42	100.9
1975	9,690	94.5	716	92.9	13.52	101.7
1976	9,785	95.4	723	93.8	13.53	101.7
1977	9,879	96.3	716	92.9	13.80	103.8
1978	9,835	95.9	701	90.9	14.04	105.6
1979	9,403	91.7	653	84.7	14.41	108.3
1980	9,141	89.1	591	76.7	15.46	116.2
1981	9,186	89.6	576	74.7	15.94	119.8
1982	9,428	91.9	566	73.4	16.65	125.2
1983	9,475	92.4	553	71.7	17.14	128.9
1984	9,558	93.2	536	69.5	17.83	134.1
1985	9,560	93.2	525	68.1	18.20	136.8
1986	9,608	93.7	526	68.2	18.27	137.4
1987	9,878	96.3	514	66.7	19.20	144.4
1988	10,121	98.7	509	66.0	19.87	149.4
1989	10,332	100.7	509	66.0	20.31	152.7
1990	10,548	102.8	502	65.1	21.02	158.0
1991	10,757	104.9	496	64.3	21.69	163.1
1992[a]	11,063	107.9	512	66.4	21.60	162.4

[a] Preliminary data.

Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: Indices are prepared from statistics published by the U.S. Department of Transportation, Federal Highway Administration, Federal Highway Statistics Division. • 1973-1985: *Highway Statistics Summary to 1985*, Table VM-201A. • 1986 forward: *Highway Statistics*, annual, Table VM-1.

Table 1.11 Heating Degree-Days by Census Division

Census Divisions	June 1 through June 30					Cumulative July 1 through June 30				
				Percent Change					Percent Change	
	Normal[a]	1993	1994	Normal to 1994	1993 to 1994	Normal[a]	1993	1994	Normal to 1994	1993 to 1994
New England										
Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	59	75	53	(c)	(c)	6,621	6,716	6,900	4.2	2.7
Middle Atlantic										
New Jersey, New York, Pennsylvania	31	50	29	(c)	(c)	5,839	5,874	6,059	3.8	3.1
East North Central										
Illinois, Indiana, Michigan, Ohio, Wisconsin	43	71	44	(c)	(c)	6,420	6,455	6,707	4.5	3.9
West North Central										
Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	43	73	34	(c)	(c)	6,636	7,004	6,897	3.9	-1.5
South Atlantic										
Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	4	9	3	(c)	(c)	2,895	2,875	2,880	-.5	.2
East South Central										
Alabama, Kentucky, Mississippi, Tennessee	3	11	2	(c)	(c)	3,588	3,570	3,655	1.9	2.4
West South Central										
Arkansas, Louisiana, Oklahoma, Texas	0	1	0	(c)	(c)	2,306	2,311	2,379	3.2	2.9
Mountain										
Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	80	103	40	(c)	(c)	5,321	5,270	4,945	-7.1	-6.2
Pacific[b]										
California, Oregon, Washington	78	53	37	(c)	(c)	3,244	2,904	2,845	-12.3	-2.0
U.S. Average[b]	36	45	26	(c)	(c)	4,575	4,559	4,619	1.0	1.3

[a] "Normal" is based on calculations of data from 1961 through 1990.
[b] Excludes Alaska and Hawaii.
[c] Percent change is not meaningful: normal is less than 100 or ratio is incalculable.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Heating degree-days are the number of degrees that the daily average temperature falls below 65° F. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For example, a weather station recording an average daily temperature of 40° F would report 25 heating degree-days for that day (and 0 cooling degree-days). If a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree days).

Sources: There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published here is developed by the National Weather Service Climate Analysis Center, Camp Springs, MD. The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at those weather stations is used to calculate statewide degree-day averages based on population. The State figures are then aggregated into Census Divisions and into the national average. The population weights currently used represent resident State population data estimated for 1990 by the U.S. Department of Commerce, Bureau of the Census. The data provided here are available sooner than the Historical Climatology Series 5-1 (heating degree-days) and 5-2 (cooling degree-days) developed by the National Climatic Center, Asheville, NC, which compiles data from some 8,000 weather stations.

Table 1.12 Cooling Degree-Days by Census Division

Census Divisions	June 1 through June 30					Cumulative January 1 through June 30				
				Percent Change					Percent Change	
	Normal[a]	1993	1994	Normal to 1994	1993 to 1994	Normal[a]	1993	1994	Normal to 1994	1993 to 1994
New England										
Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	62	100	120	([c])	([c])	67	109	127	([c])	([c])
Middle Atlantic										
New Jersey, New York, Pennsylvania	120	168	224	86.7	33.3	144	194	249	72.9	28.4
East North Central										
Illinois, Indiana, Michigan, Ohio, Wisconsin	152	144	218	43.4	51.4	206	170	267	29.6	57.1
West North Central										
Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	199	159	241	21.1	51.6	283	188	316	11.7	68.1
South Atlantic										
Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	314	358	386	22.9	7.8	666	673	788	18.3	17.1
East South Central										
Alabama, Kentucky, Mississippi, Tennessee	298	335	366	22.8	9.3	503	457	532	5.8	16.4
West South Central										
Arkansas, Louisiana, Oklahoma, Texas	428	445	509	18.9	14.4	859	726	897	4.4	23.6
Mountain										
Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	214	204	292	36.4	43.1	341	348	408	19.6	17.2
Pacific[b]										
California, Oregon, Washington	97	85	75	([c])	([c])	146	89	76	-47.9	-14.6
U.S. Average[b]	**208**	**223**	**268**	**28.8**	**20.2**	**363**	**335**	**415**	**14.3**	**23.9**

[a] "Normal" is based on calculations of data from 1961 through 1990.
[b] Excludes Alaska and Hawaii.
[c] Percent change is not meaningful: normal is less than 100 or ratio is incalculable.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. Heating degree-days are the number of degrees that the daily average temperature falls below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For example, if a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree-days). A weather station recording an averager daily temperature of 40° F would report 25 heating degree-days for that day (and 0 cooling degree-days).

Sources: There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published here is developed by the National Weather Service Climate Analysis Center, Camp Springs, MD. The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at those weather stations is used to calculate statewide degree-day averages based on population. The State figures are then aggregated into Census Divisions and into the national average. The population weights currently used represent resident State population data estimated for 1990 by the U.S. Department of Commerce, Bureau of the Census. The data provided here are available sooner than the Historical Climatology Series 5-1 (heating degree-days) and 5-2 (cooling degree-days) developed by the National Climatic Center, Asheville, NC, which compiles data from some 8,000 weather stations.

Energy Summary Notes

1. Energy Production: Production of energy includes production of coal, crude oil and lease condensate, natural gas plant liquids, natural gas (dry), electric utility and industrial production of hydroelectric power, and electricity generated from nuclear power. Production also includes electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A.

2. Energy Consumption: Consumption of energy includes consumption of coal, natural gas (including supplemental gaseous fuels), petroleum products supplied, electric utility and industrial production of hydroelectric power, net imports of electricity (assumed to be hydroelectricity), net imports of coal coke, and electricity generated from nuclear power. Consumption also includes electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A.

3. Energy Imports: Energy imports include imports of coal, crude oil (including crude oil imported for the Strategic Petroleum Reserve), petroleum products, natural gas, electricity (assumed to be hydroelectricity), and coal coke. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. For further information on electricity, see "Note for imports and exports of electricity" under Note 8 of the Notes and Sources for the Energy Consumption Section.

4. Energy Exports: Energy exports include coal, crude oil, petroleum products, natural gas, electricity produced from hydroelectric power, and coal coke. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. For more information on electricity, see "Note for imports and exports of electricity" under Note 8 of the Notes and Sources for the Energy Consumption Section.

5. Merchandise Trade Value: Import data presented are based on the customs value. That value does not include insurance and freight and is consequently lower than the cost, insurance, and freight (CIF) value, which is also reported by the Bureau of the Census. All export data, and import data prior to 1981, are on a free alongside ship (f.a.s.) basis.

"Balance" is exports minus imports; a positive balance indicates a surplus trade value and a negative balance indicates a deficit trade value. "Energy" includes mineral fuels, lubricants, and related material. "Non-Energy Balance" and "Total Merchandise" include foreign exports (i.e., reexports) and nonmonetary gold and Department of Defense Grant-Aid shipments. The "Non-Energy Balance" is calculated by subtracting the "Energy" from the "Total Merchandise Balance."

"Imports" consist of government and nongovernment shipments of merchandise into the 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Foreign Trade Zones. They reflect the total arrival from foreign countries of merchandise that immediately entered consumption channels, warehouses, the Foreign Trade Zones, or the Strategic Petroleum Reserve. They exclude shipments between the United States, Puerto Rico, and U.S. possessions, shipments to U.S. Armed Forces and diplomatic missions abroad for their own use, U.S. goods returned to the United States by its Armed Forces, and in-transit shipments.

6. The Consumer Price Index: The values for the Consumer Price Index, All Urban Consumers, All Items, 1982-84=100, are as follows:

1973	44.4	1988		118.3
1974	49.3	1989		124.0
1975	53.8	1990		130.7
1976	56.9	1991		136.2
1977	60.6	1992	1st Quarter	138.7
1978	65.2		2nd Quarter	139.8
1979	72.6		3rd Quarter	140.9
1980	82.4		4th Quarter	141.9
1981	90.9		Year	140.3
1982	96.5	1993	1st Quarter	143.1.
1983	99.6		2nd Quarter	144.2
1984	103.9		3rd Quarter	144.8
1985	107.6		4th Quarter	145.8
1986	109.6		Year	144.5
1987	113.6	1994	1st Quarter	146.7

Sources for Table 1.6

U.S. Department of Commerce, Bureau of the Census, Foreign Trade Division:

• **Petroleum Exports—1974-1987:** "U.S. Exports," FT410, December issues. **1988:** "Report on U.S. Merchandise Trade, 1988 Final Revisions." **1989:** "Report on U.S. Merchandise Trade, 1989 Revisions." **1990:** "U.S. Merchandise Trade, 1990 Final Report." **1991:** "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992. **1992:** "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993. **1993:** "U.S. International Trade in Goods and Services, Annual Revision for 1993." **1994:** "U.S. International Trade in Goods and Services," FT900, monthly.

• **Petroleum Imports—1974-1987:** "U.S. Merchandise Trade," FT900, December issues, 1975-1988. **1988:** "Report on U.S. Merchandise Trade, 1988 Final

Revisions." **1989:** "Report on U.S. Merchandise Trade, 1989 Revisions." **1990:** "U.S. Merchandise Trade, 1990 Final Report." **1991:** "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992, and "U.S. Merchandise Trade, October 1992," December 17, 1992, page 3. **1992:** "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993. **1993:** "U.S. International Trade in Goods and Services, Annual Revision for 1993." **1994:** "U.S. International Trade in Goods and Services," FT900, monthly.

• **Energy Exports and Imports—1974-1987:** U.S. merchandise trade press releases and database printouts for adjustments. **1988:** January-July, monthly FT900 supplement, 1989 issues. August-December, monthly FT900, 1989 issues. **1989:** Monthly FT900, 1990 issues. **1990:** "U.S. Merchandise Trade, 1990 Final Report." **1991:** "U.S. Merchandise Trade, 1991 Final Report," May 13, 1992, and "U.S. Merchandise Trade, October 1992," December 17, 1992, page 3. **1992:** "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993. **1993:** "U.S. International Trade in Goods and Services, Annual Revision for 1993." **1994:** "U.S. International Trade in Goods and Services," FT900, monthly.

• **Total Merchandise—1974-1987:** U.S. merchandise trade press releases and database printouts for adjustments. **1988:** "Report on U.S. Merchandise Trade, 1988 Final Revisions," August 18, 1989. **1989:** "Report on U.S. Merchandise Trade, 1989 Revisions," July 10, 1990. **1990:** "U.S. Merchandise Trade, 1990 Final Report," May 10, 1991, and "U.S. Merchandise Trade, December 1992," February 18, 1993, page 3. **1991-1992:** "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993. **1993:** "U.S. International Trade in Goods and Services, Annual Revision for 1993." **1994:** "U.S. International Trade in Goods and Services," FT900, monthly.

• **Petroleum Balance, Energy Balance, and Non-Energy Balance**—Calculated by the Energy Information Administration.

Section 2. Energy Consumption

U.S. total energy consumption in April 1994 was 6.7 quadrillion Btu. Petroleum products accounted for 42 percent[1] of the energy consumed in April 1994, while natural gas accounted for 25 percent and coal accounted for 22 percent.

Residential and commercial sector consumption was 2.3 quadrillion Btu in April 1994, up slightly from the April 1993 level. The sector accounted for 34 percent of April 1994 total consumption, down 1 percentage point from its 35-percent share in April 1993.

Industrial sector consumption was 2.5 quadrillion Btu in April 1994, up 2 percent from the April 1993 level. The industrial sector accounted for 37 percent of April 1994 total consumption, about the same share as in April 1993.

Transportation sector consumption of energy was 1.9 quadrillion Btu in April 1994, up 2 percent from the April 1993 level. The sector accounted for 28 percent of April 1994 total consumption, about the same share as share as in April 1993.

Electric utility consumption of energy totaled 2.3 quadrillion Btu in April 1994, up 3 percent from the April 1993 level. Coal contributed 54 percent of the energy consumed by electric utilities in April 1994, while nuclear electric power contributed 20 percent; hydroelectric power 12 percent; natural gas 9 percent; petroleum 4 percent; and geothermal, wood, waste, wind, photovoltaic, and solar thermal energy, about 1 percent.

Table 2.1 Energy Consumption Summary for April 1994

(Quadrillion Btu)

Energy Source	End-Use Sectors				Electric Utilities	Total
	Residential and Commercial	Industrial	Transportation	Total[a]		
Coal	0.017	0.206	([b])	0.220	1.239	1.459
Natural Gas[c]	.671	.772	.051	1.495	.209	1.704
Petroleum	.171	.707	1.854	2.731	.081	2.812
Nuclear Electric Power	–	–	–	–	.461	.461
Hydroelectric Power[d]	–	.003	–	.003	.273	.276
Geothermal	–	–	–	–	.012	.012
Net Imports of Coal Coke	–	.003	–	.003	–	.003
Other[e]	–	–	–	–	.002	.002
Primary Consumption	**.858**	**1.690**	**1.905**	**4.452**	**2.278**	**6.729**
Electricity	.474	.272	.001	.748	–	–
Net Consumption	**1.332**	**1.963**	**1.906**	**5.199**	–	–
Electrical System Energy Losses	.970	.558	.002	1.530	–	–
Total Consumption[f]	**2.303**	**2.520**	**1.909**	**6.729**	–	–

[a] Totals for coal and natural gas may not equal sum of sectors due to the use of sector-specific conversion factors.

[b] Small amounts of coal consumed for transportation are reported as industrial sector consumption.

[c] Includes supplemental gaseous fuels. Transportation sector is pipeline fuel only.

[d] Includes net imports of electricity.

[e] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.

[f] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

– =Not applicable.

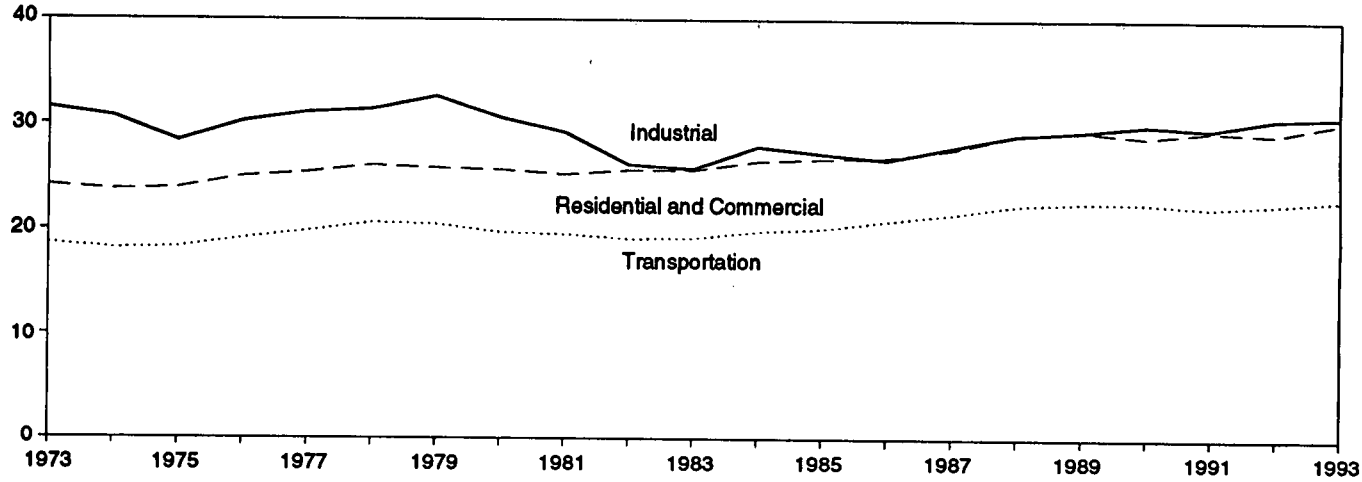
Note: Totals may not equal sum of components due to independent rounding.

Additional Notes and Sources: See Tables 2.2-2.6 and end of section.

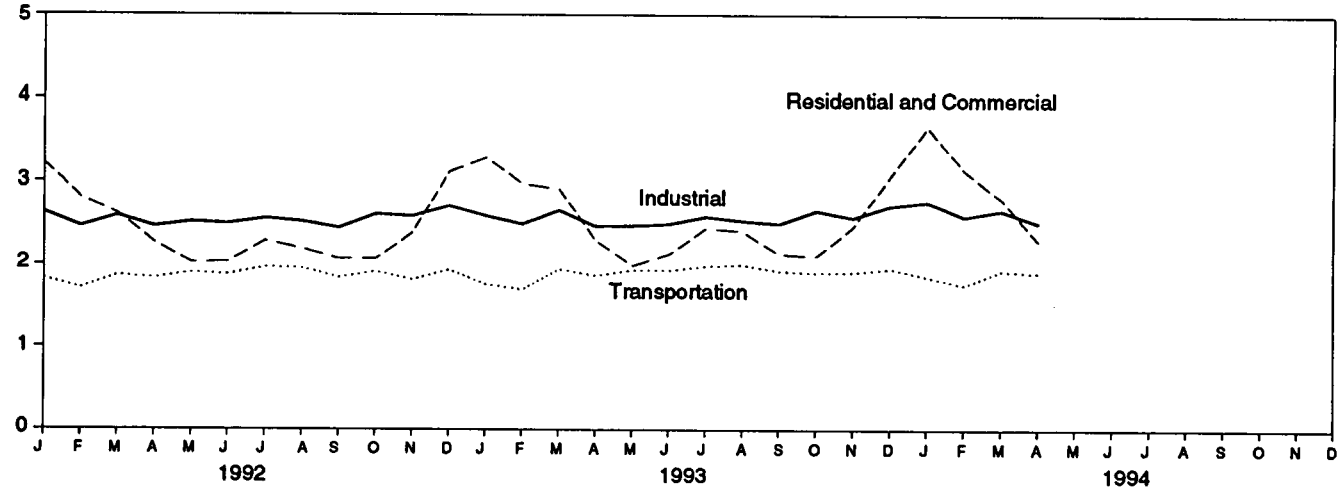
[1] Percentage changes are based on numbers in the following tables.

Figure 2.1 Energy Consumption by End-Use Sector
(Quadrillion Btu)

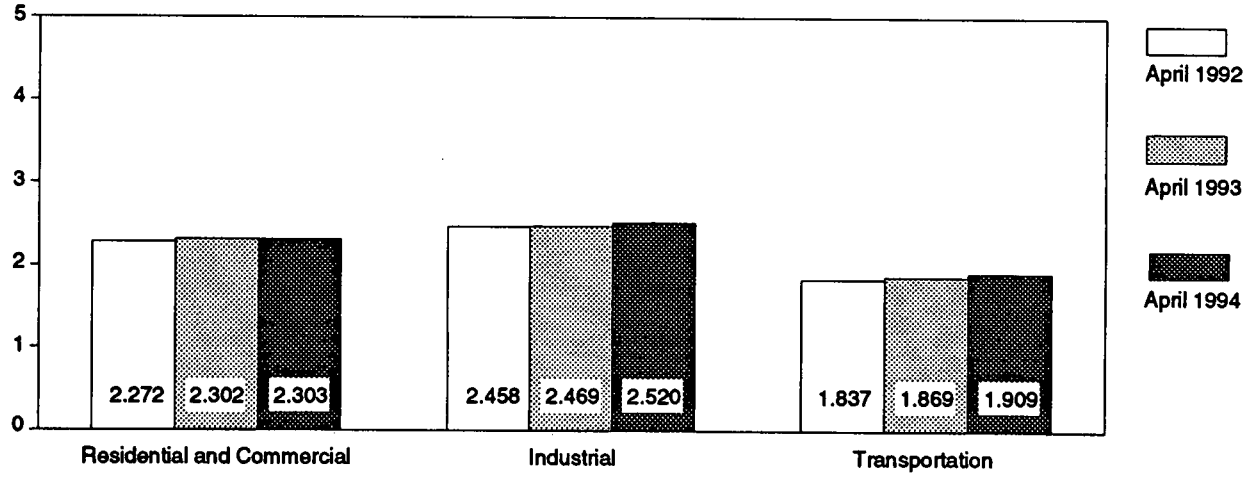
Consumption by End-Use Sector, 1973-1993



Consumption by End-End-Use Sector, Monthly



Consumption by End-Use Sector, April



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.2.

Table 2.2 Energy Consumption by End-Use Sector

(Quadrillion Btu)

	Residential and Commercial		Industrial		Transportation			
	Net	Total	Net	Total	Net	Total	Net	Total[a]
1973 Total	15.766	24.143	25.917	31.528	18.584	18.605	60.274	74.282
1974 Total	15.246	23.725	24.994	30.694	18.095	18.117	58.341	72.543
1975 Total	15.200	23.899	22.737	28.402	18.219	18.244	56.157	70.546
1976 Total	15.997	25.018	24.038	30.236	19.076	19.101	59.119	74.362
1977 Total	15.828	25.384	24.593	31.077	19.794	19.819	60.223	76.288
1978 Total	16.023	26.084	24.637	31.392	20.589	20.611	61.251	78.089
1979 Total	15.709	25.808	25.679	32.616	20.447	20.472	61.836	78.898
1980 Total	15.075	25.655	23.854	30.606	19.669	19.695	58.597	75.955
1981 Total	14.541	25.241	22.533	29.240	19.480	19.507	56.556	73.990
1982 Total	14.629	25.629	20.020	26.145	19.043	19.069	53.697	70.848
1983 Total	14.395	25.627	19.401	25.759	19.109	19.135	52.907	70.524
1984 Total	14.964	26.474	21.184	27.867	19.773	19.801	55.923	74.144
1985 Total	14.839	26.704	20.520	27.214	20.036	20.067	55.391	73.981
1986 Total	14.791	26.852	20.101	26.630	20.781	20.812	55.676	74.297
1987 Total	15.146	27.623	21.116	27.826	21.419	21.448	57.678	76.894
1988 Total	16.004	28.925	22.085	28.986	22.274	22.305	60.366	80.218
1989 Total	16.261	29.404	22.272	29.353	22.530	22.561	61.070	81.325
1990 Total	15.568	28.786	22.841	29.936	22.504	22.535	60.921	81.265
1991 Total	15.986	29.424	22.549	29.570	22.090	22.120	60.626	81.116
1992 January	2.029	3.218	2.062	2.633	1.826	1.828	5.916	7.678
February	1.814	2.816	1.940	2.458	1.716	1.718	5.468	6.989
March	1.596	2.615	2.014	2.590	1.864	1.866	5.472	7.070
April	1.336	2.272	1.909	2.458	1.834	1.837	5.078	6.565
May	1.040	2.021	1.917	2.515	1.897	1.899	4.853	6.435
June	.941	2.029	1.860	2.494	1.875	1.878	4.678	6.403
July	.995	2.293	1.902	2.558	1.963	1.966	4.865	6.822
August	.974	2.195	1.893	2.520	1.952	1.954	4.822	6.673
September	.983	2.065	1.862	2.444	1.842	1.844	4.689	6.356
October	1.083	2.066	2.030	2.610	1.911	1.914	5.024	6.590
November	1.381	2.390	1.992	2.588	1.818	1.820	5.190	6.798
December	1.918	3.118	2.118	2.711	1.933	1.936	5.970	7.765
Total	16.090	29.100	23.498	30.577	22.432	22.461	62.025	82.144
1993 January	2.087	3.287	2.027	2.592	1.764	1.767	5.877	7.645
February	1.944	2.979	1.967	2.494	1.703	1.705	5.612	7.177
March	1.837	2.920	2.091	2.659	1.941	1.943	5.868	7.522
April	1.371	2.302	R1.926	R2.469	R1.867	1.869	R5.161	R6.638
May	1.003	1.988	1.865	2.476	1.935	1.937	4.802	6.398
June	.975	2.128	1.855	2.497	1.931	1.933	4.762	6.561
July	1.044	2.448	R1.937	R2.586	R1.984	1.986	R4.970	R7.026
August	1.036	2.416	1.897	2.538	2.001	2.003	4.940	6.963
September	1.043	2.133	1.961	2.503	1.926	1.928	4.931	6.565
October	1.106	2.104	R2.083	R2.658	R1.905	1.907	R5.093	R6.669
November	1.449	2.469	1.987	2.577	1.914	1.916	5.349	6.962
December	1.899	3.077	R2.115	R2.716	1.955	1.958	R5.970	R7.750
Total	16.794	30.252	R23.712	R30.764	R22.824	R22.853	R63.336	R83.876
1994 January	R2.370	R3.660	R2.187	R2.767	1.861	1.863	R6.419	R8.291
February	2.087	3.146	R2.074	R2.591	1.764	1.766	R5.924	R7.501
March	R1.743	R2.810	R2.092	R2.666	R1.933	1.936	R5.766	R7.410
April	1.332	2.303	1.963	2.520	1.906	1.909	5.199	6.729
4-Month Total	7.532	11.918	8.316	10.544	7.465	7.474	23.308	29.932
1993 4-Month Total	7.238	11.489	8.011	10.214	7.275	7.284	22.519	28.981
1992 4-Month Total	6.775	10.922	7.925	10.138	7.240	7.249	21.934	28.303

[a] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, 3.3 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.4 quadrillion Btu of renewable energy used by other sectors is not included.

R=Revised data.

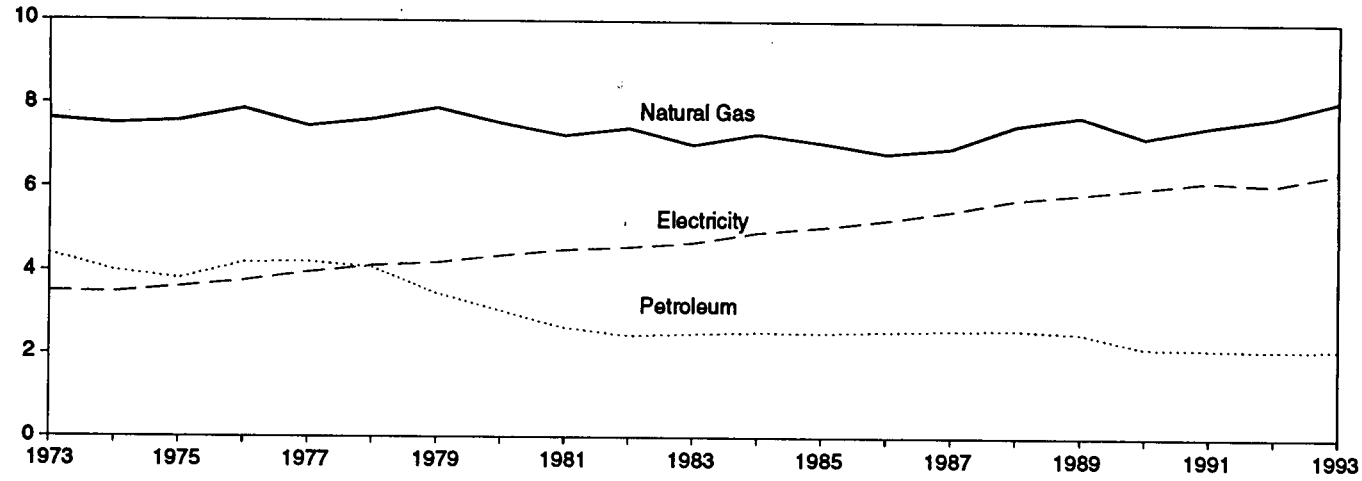
Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding and the use of sector-specific conversion factors for natural gas and coal.

Additional Notes and Sources: See end of section.

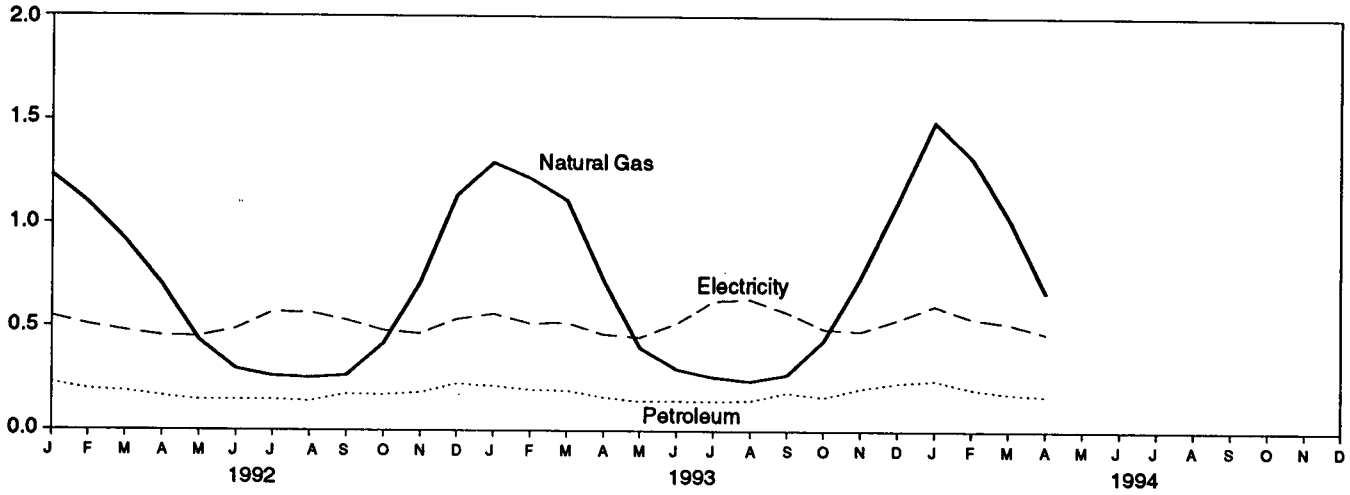
Figure 2.2 Residential and Commercial Energy Consumption

(Quadrillion Btu)

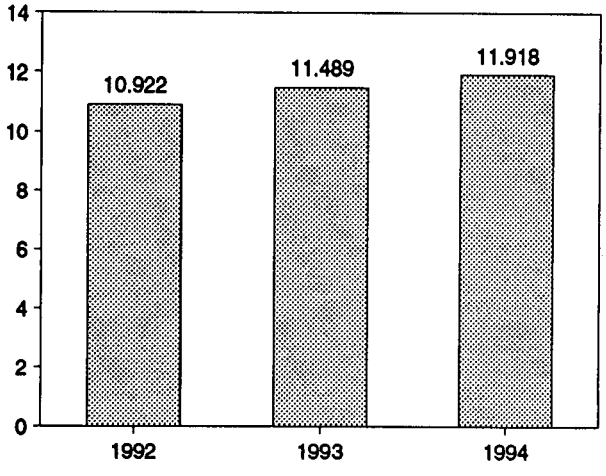
Consumption by Major Sources, 1973-1993



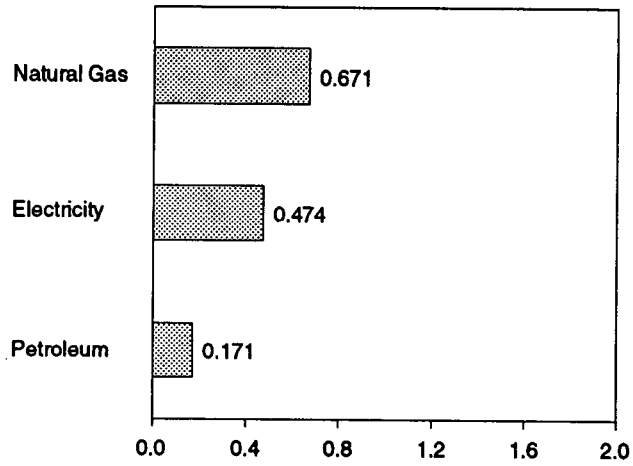
Consumption by Major Sources, Monthly



Total Consumption, January-April



Consumption by Major Sources, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.3.

Table 2.3 Residential and Commercial Energy Consumption

(Quadrillion Btu)

	Coal	Natural Gas[a]	Petroleum	Primary Consumption	Electricity	Net Consumption	Electrical System Energy Losses	Total Consumption[b]
1973 Total	**0.254**	**7.626**	**4.391**	**12.270**	**3.495**	**15.766**	**8.377**	**24.143**
1974 Total	**.257**	**7.518**	**3.996**	**11.771**	**3.475**	**15.246**	**8.480**	**23.725**
1975 Total	**.209**	**7.581**	**3.805**	**11.595**	**3.604**	**15.200**	**8.700**	**23.899**
1976 Total	**.203**	**7.866**	**4.181**	**12.250**	**3.747**	**15.997**	**9.021**	**25.018**
1977 Total	**.205**	**7.461**	**4.206**	**11.873**	**3.955**	**15.828**	**9.556**	**25.384**
1978 Total	**.214**	**7.624**	**4.070**	**11.908**	**4.116**	**16.023**	**10.061**	**26.084**
1979 Total	**.187**	**7.891**	**3.448**	**11.525**	**4.184**	**15.709**	**10.100**	**25.808**
1980 Total	**.145**	**7.540**	**3.035**	**10.721**	**4.355**	**15.075**	**10.580**	**25.655**
1981 Total	**.167**	**7.243**	**2.634**	**10.043**	**4.497**	**14.541**	**10.700**	**25.241**
1982 Total	**.187**	**7.427**	**2.449**	**10.063**	**4.566**	**14.629**	**11.000**	**25.629**
1983 Total	**.192**	**7.024**	**2.498**	**9.715**	**4.680**	**14.395**	**11.232**	**25.627**
1984 Total	**.209**	**7.292**	**2.535**	**10.036**	**4.928**	**14.964**	**11.510**	**26.474**
1985 Total	**.176**	**7.079**	**2.522**	**9.777**	**5.061**	**14.839**	**11.865**	**26.704**
1986 Total	**.176**	**6.825**	**2.555**	**9.556**	**5.235**	**14.791**	**12.061**	**26.852**
1987 Total	**.162**	**6.954**	**2.587**	**9.703**	**5.443**	**15.146**	**12.477**	**27.623**
1988 Total	**.168**	**7.513**	**2.600**	**10.280**	**5.724**	**16.004**	**12.920**	**28.925**
1989 Total	**.146**	**7.731**	**2.525**	**10.402**	**5.859**	**16.261**	**13.143**	**29.404**
1990 Total	**.156**	**7.225**	**2.173**	**9.553**	**6.015**	**15.568**	**13.218**	**28.786**
1991 Total	**.141**	**7.510**	**2.154**	**9.805**	**6.180**	**15.986**	**13.439**	**29.424**
1992 January	.017	1.233	.229	1.480	.550	2.029	1.189	3.218
February	.013	1.095	.197	1.305	.508	1.814	1.002	2.816
March	.012	.916	.189	1.117	.479	1.596	1.019	2.615
April	.012	.703	.165	.880	.455	1.336	.936	2.272
May	.007	.434	.146	.587	.452	1.040	.982	2.021
June	.007	.296	.148	.451	.489	.941	1.089	2.029
July	.011	.262	.149	.422	.573	.995	1.298	2.293
August	.009	.254	.141	.404	.570	.974	1.221	2.195
September	.009	.266	.177	.451	.532	.983	1.082	2.065
October	.008	.419	.173	.601	.482	1.083	.983	2.066
November	.015	.714	.184	.913	.468	1.381	1.009	2.390
December	.021	1.132	.227	1.380	.538	1.918	1.200	3.118
Total	**.142**	**7.726**	**2.126**	**9.993**	**6.096**	**16.090**	**13.010**	**29.100**
1993 January	.015	1.293	.215	1.523	.564	2.087	1.200	3.287
February	.015	1.215	.198	1.427	.517	1.944	1.036	2.979
March	.012	1.110	.195	1.317	.521	1.837	1.083	2.920
April	.014	.728	.163	.905	.465	1.371	.932	2.302
May	.007	.401	.143	.552	.452	1.003	.984	1.988
June	.010	.299	.146	.455	.520	.975	1.154	2.128
July	.010	.261	.143	.414	.630	1.044	1.404	2.448
August	.009	.242	.147	.398	.638	1.036	1.380	2.416
September	.007	.273	.187	.467	.576	1.043	1.090	2.133
October	.009	.438	.165	.612	.494	1.106	.999	2.104
November	.015	.744	.209	.968	.482	1.449	1.020	2.469
December	.021	1.105	.234	1.360	.540	1.899	1.177	3.077
Total	**.144**	**8.108**	**2.144**	**10.396**	**6.398**	**16.794**	**13.458**	**30.252**
1994 January	R.020	R1.493	.248	R1.761	.609	R2.370	1.289	R3.660
February	.016	1.320	.206	1.541	.546	2.087	1.059	3.146
March	R.011	R1.027	.184	R1.223	.520	R1.743	1.067	R2.810
April	.017	.671	.171	.858	.474	1.332	.970	2.303
4-Month Total	**.064**	**4.511**	**.809**	**5.383**	**2.149**	**7.532**	**4.386**	**11.918**
1993 4-Month Total	**.056**	**4.345**	**.770**	**5.172**	**2.067**	**7.238**	**4.250**	**11.489**
1992 4-Month Total	**.055**	**3.947**	**.781**	**4.783**	**1.992**	**6.775**	**4.147**	**10.922**

[a] Includes supplemental gaseous fuels.

[b] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included.

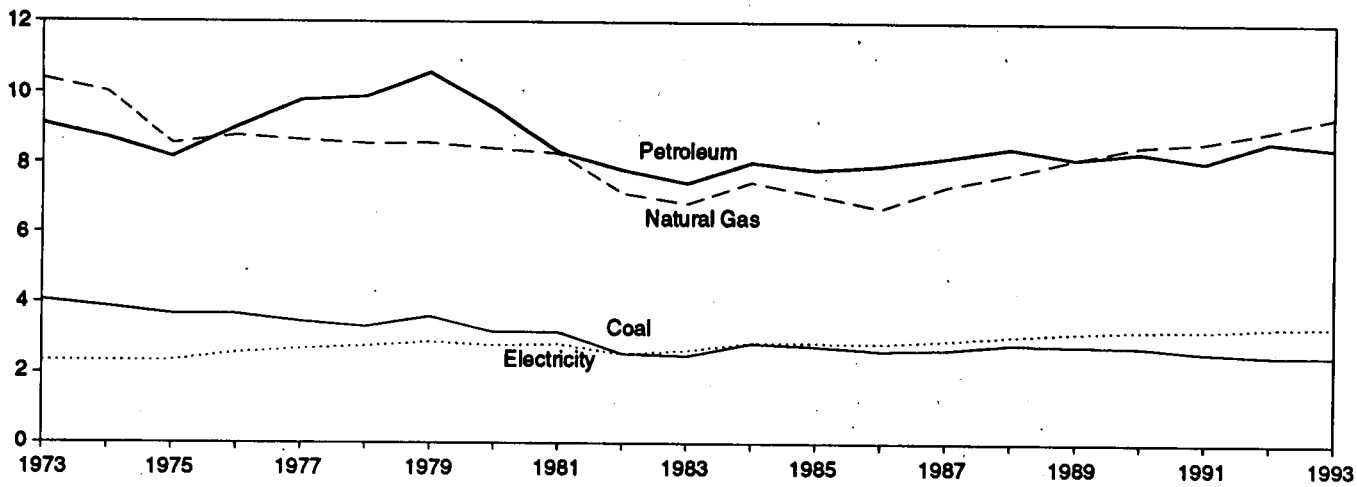
R=Revised data.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

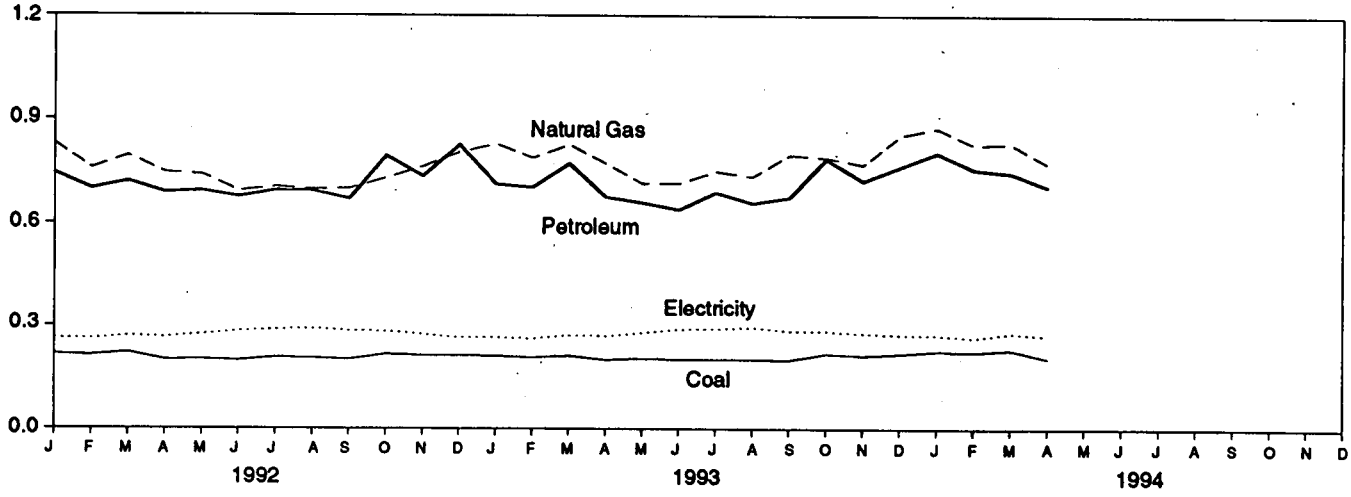
Additional Notes and Sources: See end of section.

Figure 2.3 Industrial Energy Consumption
(Quadrillion Btu)

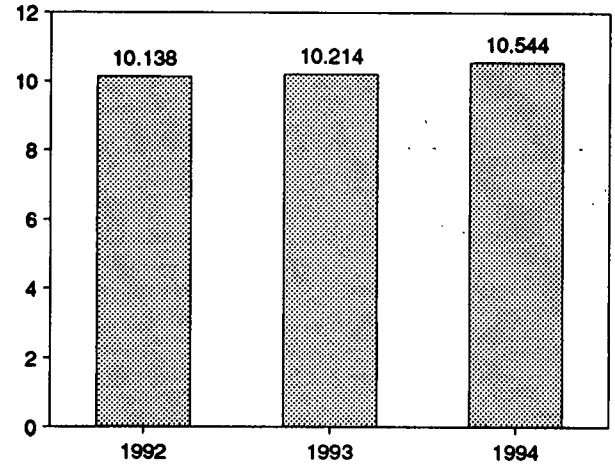
Consumption by Major Sources, 1973-1993



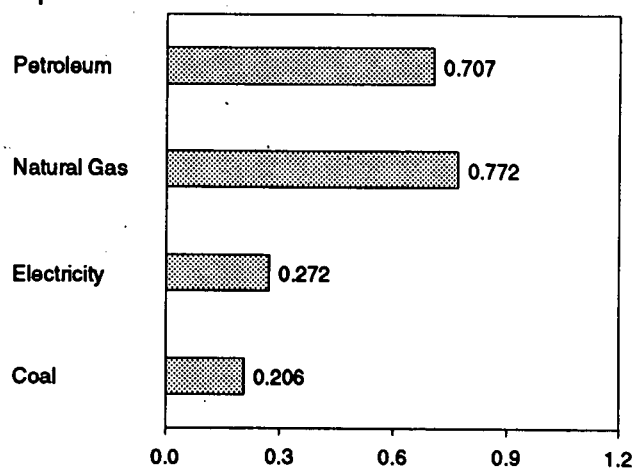
Consumption by Major Sources, Monthly



Total Consumption, January-April



Consumption by Major Sources, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.4.

Table 2.4 Industrial Energy Consumption

(Quadrillion Btu)

	Coal	Natural Gas[a]	Petroleum	Hydro-electric Power	Net Imports of Coal Coke	Primary Consumption	Electricity	Net Consumption	Electrical System Energy Losses	Total Consumption[b]
1973 Total	4.057	10.388	9.104	0.035	-0.007	23.576	2.341	25.917	5.611	31.528
1974 Total	3.870	10.004	8.694	.033	.056	22.657	2.337	24.994	5.700	30.694
1975 Total	3.667	8.532	8.146	.032	.014	20.391	2.346	22.737	5.665	28.402
1976 Total	3.661	8.762	9.010	.033	(s)	21.465	2.573	24.038	6.198	30.236
1977 Total	3.454	8.635	9.774	.033	.015	21.911	2.682	24.593	6.484	31.077
1978 Total	3.314	8.539	9.867	.032	.125	21.876	2.761	24.637	6.755	31.392
1979 Total	3.593	8.549	10.568	.034	.063	22.807	2.873	25.679	6.936	32.616
1980 Total	3.155	8.395	9.525	.033	-.035	21.073	2.781	23.854	6.752	30.606
1981 Total	3.157	8.257	8.285	.033	-.016	19.715	2.817	22.533	6.707	29.240
1982 Total	2.552	7.121	7.794	.033	-.022	17.479	2.542	20.020	6.125	26.145
1983 Total	2.490	6.826	7.420	.033	-.016	16.753	2.648	19.401	6.359	25.759
1984 Total	2.842	7.448	8.014	.033	-.011	18.325	2.859	21.184	6.683	27.867
1985 Total	2.760	7.080	7.805	.033	-.013	17.665	2.855	20.520	6.694	27.214
1986 Total	2.640	6.690	7.920	.033	-.017	17.267	2.834	20.101	6.529	26.630
1987 Total	2.673	7.323	8.150	.033	.009	18.188	2.928	21.116	6.710	27.826
1988 Total	2.828	7.696	8.430	.033	.040	19.026	3.059	22.085	6.901	28.986
1989 Total	2.787	8.131	8.133	.033	.030	19.113	3.158	22.272	7.082	29.353
1990 Total	2.756	8.502	8.319	.033	.005	19.615	3.226	22.841	7.095	29.936
1991 Total	2.601	8.619	8.057	.033	.009	19.319	3.230	22.549	7.021	29.570
1992 January	.217	.830	.744	.003	.004	1.798	.264	2.062	.571	2.633
February	.214	.759	.700	.003	.003	1.678	.262	1.940	.517	2.458
March	.222	.795	.721	.003	.003	1.744	.271	2.014	.576	2.590
April	.201	.746	.689	.003	.003	1.642	.267	1.909	.549	2.458
May	.202	.740	.694	.003	.001	1.641	.276	1.917	.598	2.515
June	.199	.694	.676	.003	.003	1.575	.285	1.860	.634	2.494
July	.208	.706	.695	.003	.001	1.613	.289	1.902	.656	2.558
August	.206	.698	.694	.002	.001	1.601	.292	1.893	.627	2.520
September	.202	.701	.670	.002	.001	1.576	.286	1.862	.582	2.444
October	.217	.730	.794	.002	.002	1.746	.284	2.030	.580	2.610
November	.214	.763	.735	.002	.001	1.715	.276	1.992	.596	2.588
December	.214	.805	.826	.002	.005	1.852	.266	2.118	.593	2.711
Total	2.515	8.967	8.638	.033	.027	20.180	3.319	23.498	7.079	30.577
1993 January	.212	.829	.713	.003	.004	1.761	.266	2.027	.565	2.592
February	.208	.789	.704	.003	(s)	1.704	.263	1.967	.527	2.494
March	.213	.827	.772	.003	.003	1.818	.273	2.091	.568	2.659
April	.201	R.772	.676	.003	.002	R1.655	.271	R1.926	.543	R2.469
May	.205	.715	.660	.003	.002	1.585	.280	1.865	.610	2.476
June	.202	.716	.640	.003	.003	1.565	.290	1.855	.643	2.497
July	.202	R.750	.690	.003	(s)	R1.645	.291	R1.937	.649	R2.586
August	.202	.735	.659	.002	.002	1.601	.296	1.897	.641	2.538
September	.201	.798	.675	.002	-.001	1.676	.286	1.961	.541	2.503
October	.219	R.790	.786	.002	.001	R1.798	.285	R2.083	.575	R2.658
November	.214	.769	.722	.002	(s)	1.708	.279	1.987	.591	2.577
December	.219	R.854	.763	.002	.002	R1.840	.275	R2.115	.600	R2.716
Total	2.499	R9.346	8.462	.033	.017	R20.357	3.354	R23.712	7.053	R30.764
1994 January	R.227	R.874	.804	.003	.004	R1.913	.274	R2.187	.580	R2.767
February	R.224	R.827	.756	.003	-.001	R1.809	.266	R2.074	.516	R2.591
March	R.231	R.831	.746	.003	.002	R1.812	.280	R2.092	.575	R2.666
April	.206	.772	.707	.003	.003	1.690	.272	1.963	.558	2.520
4-Month Total	.887	3.304	3.013	.011	.007	7.223	1.092	8.316	2.229	10.544
1993 4-Month Total	.835	3.217	2.866	.011	.009	6.939	1.073	8.011	2.203	10.214
1992 4-Month Total	.853	3.130	2.854	.011	.013	6.862	1.064	7.925	2.213	10.138

[a] Includes supplemental gaseous fuels.

[b] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, an estimated 2.7 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included.

R=Revised data. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.

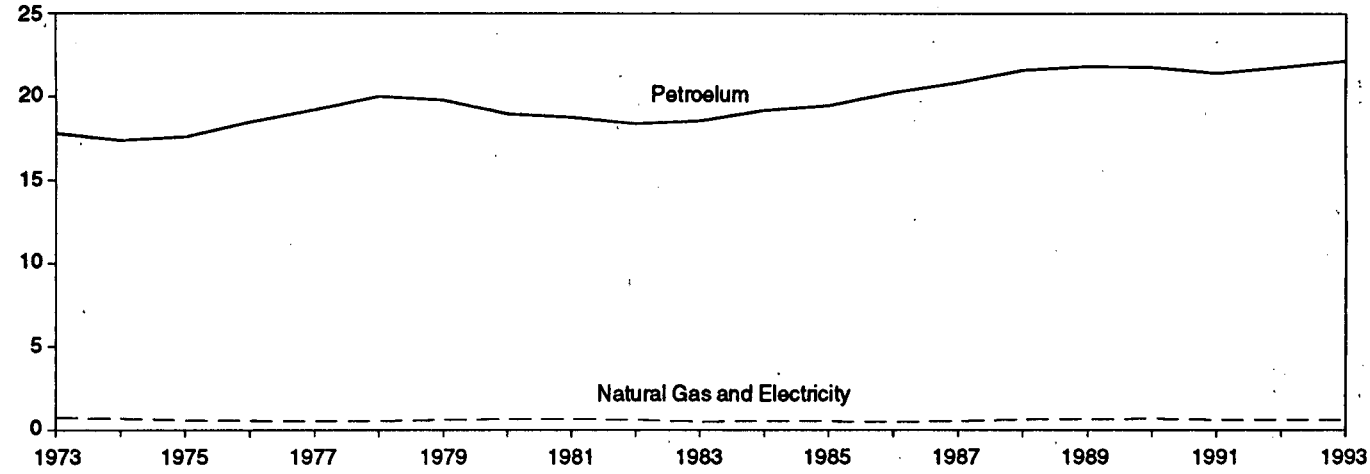
Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Additional Notes and Sources: See end of section.

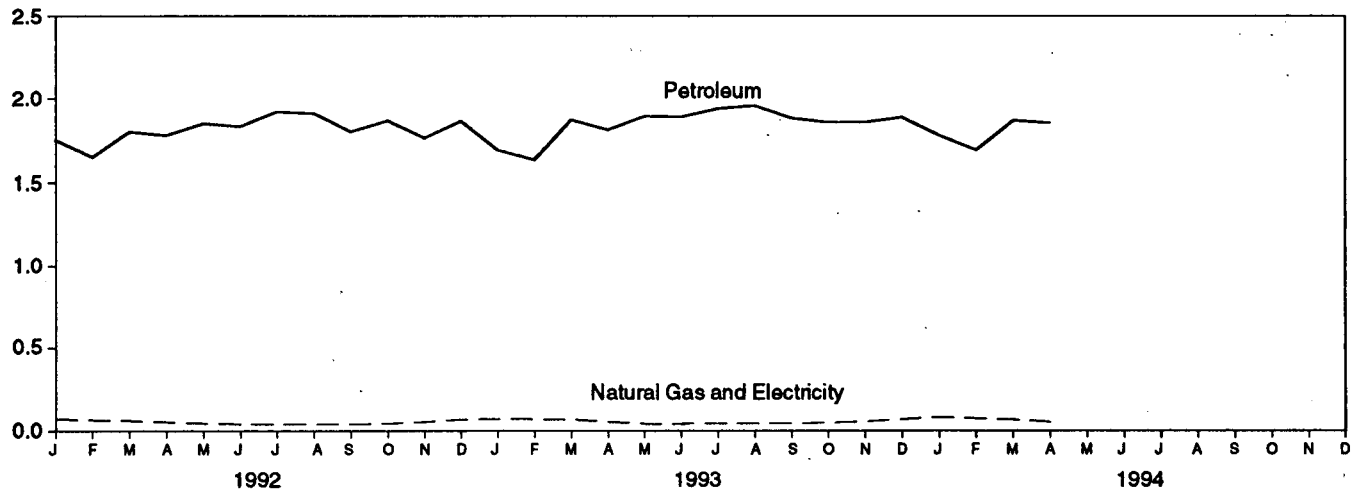
Figure 2.4 Transportation Energy Consumption

(Quadrillion Btu)

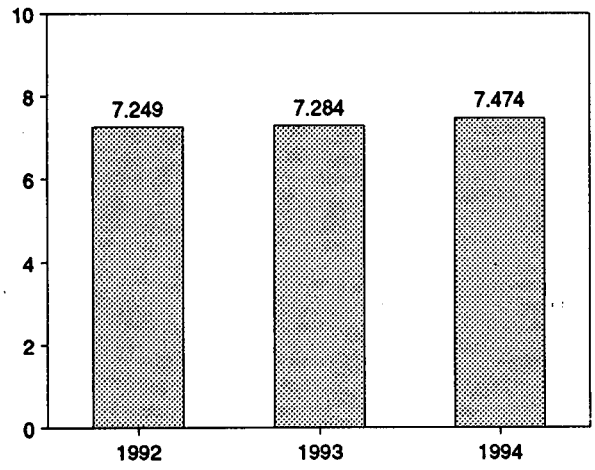
Consumption by Major Sources, 1973-1993



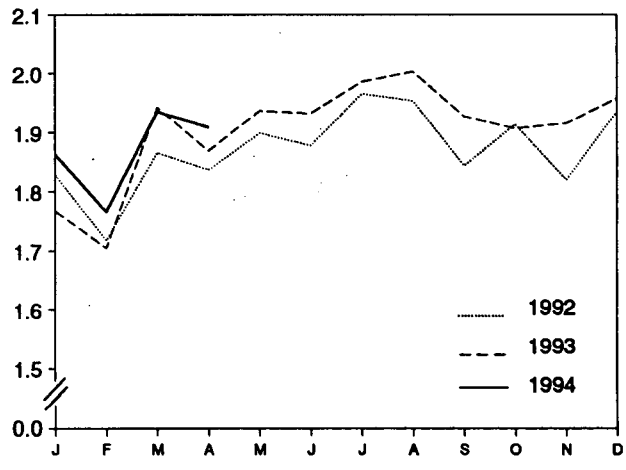
Consumption by Major Sources, Monthly



Total Consumption, January-April



Total Consumption, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.5.

Table 2.5 Transportation Energy Consumption

(Quadrillion Btu)

	Coal	Natural Gas[a]	Petroleum	Primary Consumption	Electricity	Net Consumption	Electrical System Energy Losses	Total Consumption[b]
1973 Total	0.003	0.743	17.831	18.576	0.008	18.584	0.020	18.605
1974 Total	.002	.685	17.399	18.086	.009	18.095	.022	18.117
1975 Total	.001	.595	17.614	18.209	.010	18.219	.025	18.244
1976 Total	(s)	.559	18.506	19.065	.010	19.076	.025	19.101
1977 Total	(s)	.543	19.241	19.784	.010	19.794	.025	19.819
1978 Total	(c)	.539	20.041	20.580	.009	20.589	.022	20.611
1979 Total	(c)	.612	19.825	20.436	.010	20.447	.025	20.472
1980 Total	(c)	.650	19.008	19.658	.011	19.669	.026	19.695
1981 Total	(c)	.658	18.811	19.469	.011	19.480	.026	19.507
1982 Total	(c)	.612	18.420	19.032	.011	19.043	.026	19.069
1983 Total	(c)	.505	18.593	19.098	.011	19.109	.026	19.135
1984 Total	(c)	.545	19.216	19.761	.012	19.773	.028	19.801
1985 Total	(c)	.519	19.504	20.024	.013	20.036	.030	20.067
1986 Total	(c)	.499	20.269	20.768	.013	20.781	.031	20.812
1987 Total	(c)	.535	20.871	21.406	.013	21.419	.029	21.448
1988 Total	(c)	.632	21.629	22.260	.014	22.274	.031	22.305
1989 Total	(c)	.649	21.868	22.517	.014	22.530	.031	22.561
1990 Total	(c)	.680	21.810	22.490	.014	22.504	.031	22.535
1991 Total	(c)	.620	21.456	22.076	.014	22.090	.030	22.120
1992 January	(c)	.070	1.754	1.825	.001	1.826	.002	1.828
February	(c)	.064	1.651	1.715	.001	1.716	.002	1.718
March	(c)	.060	1.803	1.863	.001	1.864	.002	1.866
April	(c)	.052	1.781	1.833	.001	1.834	.002	1.837
May	(c)	.044	1.852	1.896	.001	1.897	.002	1.899
June	(c)	.039	1.835	1.874	.001	1.875	.003	1.878
July	(c)	.040	1.922	1.962	.001	1.963	.003	1.966
August	(c)	.039	1.912	1.950	.001	1.952	.003	1.954
September	(c)	.038	1.803	1.841	.001	1.842	.002	1.844
October	(c)	.042	1.868	1.910	.001	1.911	.002	1.914
November	(c)	.052	1.765	1.817	.001	1.818	.002	1.820
December	(c)	.066	1.866	1.932	.001	1.933	.003	1.936
Total	(c)	.606	21.812	22.418	.014	22.432	.029	22.461
1993 January	(c)	.071	1.692	1.763	.001	1.764	.002	1.767
February	(c)	.067	1.634	1.701	.001	1.703	.002	1.705
March	(c)	.066	1.873	1.940	.001	1.941	.002	1.943
April	(c)	.052	1.814	R1.866	.001	R1.867	.002	1.869
May	(c)	.040	1.894	1.934	.001	1.935	.002	1.937
June	(c)	.040	1.890	1.929	.001	1.931	.003	1.933
July	(c)	.042	1.940	1.982	.001	R1.984	.003	1.986
August	(c)	.042	1.958	1.999	.001	2.001	.003	2.003
September	(c)	.041	1.883	1.925	.001	1.926	.002	1.928
October	(c)	R.046	1.858	1.903	.001	R1.905	.002	1.907
November	(c)	.054	1.859	1.913	.001	1.914	.002	1.916
December	(c)	.066	1.888	1.954	.001	1.955	.003	1.958
Total	(c)	R.627	22.183	R22.810	.014	R22.824	.029	R22.853
1994 January	(c)	.079	1.781	1.860	.001	1.861	.003	1.863
February	(c)	.071	1.692	1.763	.001	1.764	.002	1.766
March	(c)	.064	1.869	R1.932	.001	R1.933	.002	1.936
April	(c)	.051	1.854	1.905	.001	1.906	.002	1.909
4-Month Total	(c)	.265	7.195	7.460	.005	7.465	.009	7.474
1993 4-Month Total	(c)	.257	7.013	7.270	.005	7.275	.009	7.284
1992 4-Month Total	(c)	.247	6.989	7.236	.004	7.240	.009	7.249

[a] Pipeline fuel only, including supplemental gaseous fuels.

[b] Due to a lack of consistent historical data, some renewable energy sources are not included. For example, in 1991, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.

[c] Since 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

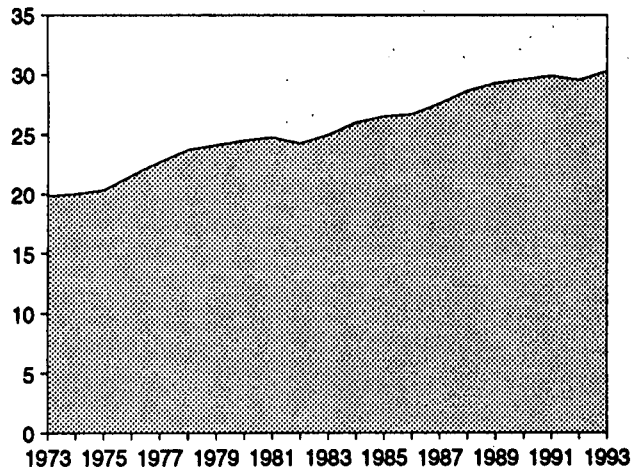
R=Revised data. (s)=Less than 0.5 trillion Btu.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

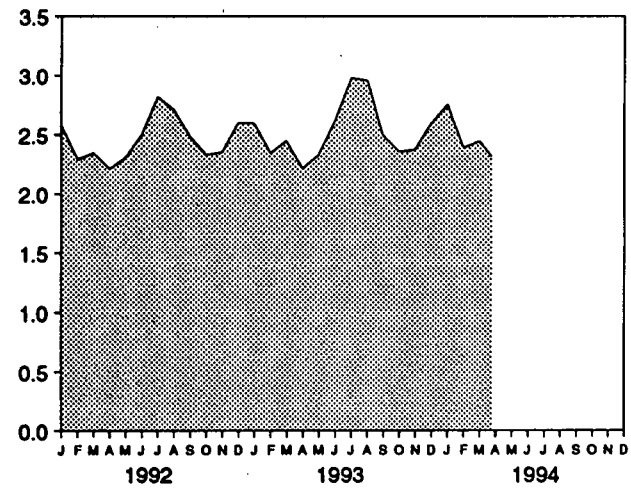
Additional Notes and Sources: See end of section.

Figure 2.5 Energy Input at Electric Utilities
(Quadrillion Btu)

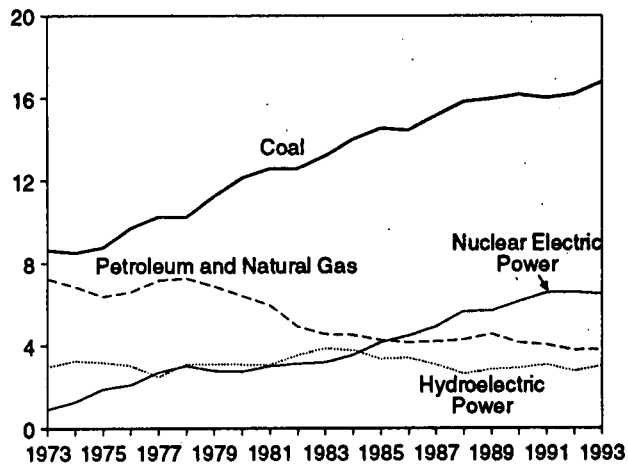
Total Input, 1973-1993



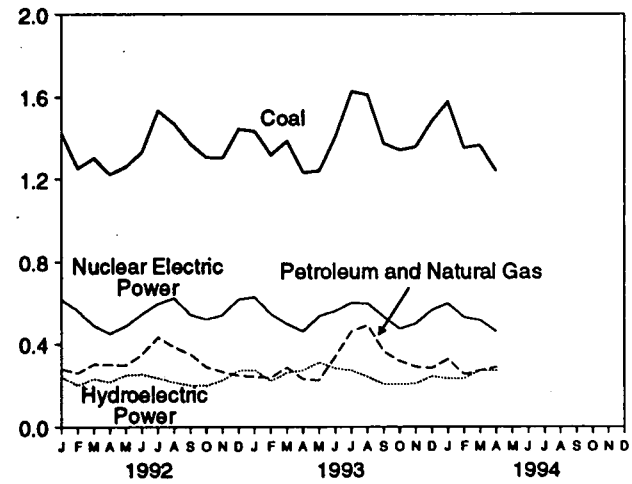
Total Input, Monthly



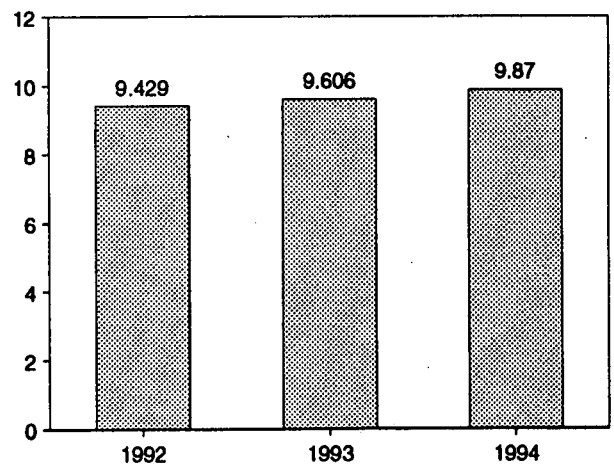
Input by Major Sources, 1973-1993



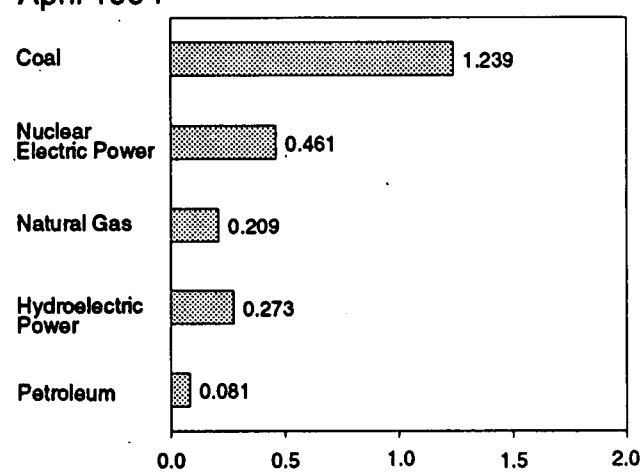
Input by Major Sources, Monthly



Total Input, January-April



Input by Major Sources, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 2.6.

Table 2.6 Energy Input at Electric Utilities

(Quadrillion Btu)

	Coal	Natural Gas[a]	Petroleum[b]	Nuclear Electric Power	Hydro-electric Power[c]	Geothermal Energy	Other[d]	Total
1973 Total	**8.658**	**3.748**	**3.515**	**0.910**	**2.975**	**0.043**	**0.003**	**19.852**
1974 Total	**8.534**	**3.519**	**3.365**	**1.272**	**3.276**	**.053**	**.003**	**20.022**
1975 Total	**8.786**	**3.240**	**3.166**	**1.900**	**3.167**	**.070**	**.002**	**20.350**
1976 Total	**9.720**	**3.152**	**3.477**	**2.111**	**3.032**	**.078**	**.003**	**21.574**
1977 Total	**10.262**	**3.284**	**3.901**	**2.702**	**2.482**	**.077**	**.005**	**22.713**
1978 Total	**10.238**	**3.297**	**3.987**	**3.024**	**3.110**	**.064**	**.003**	**23.724**
1979 Total	**11.260**	**3.613**	**3.283**	**2.776**	**3.107**	**.084**	**.005**	**24.128**
1980 Total	**12.123**	**3.610**	**2.634**	**2.739**	**3.085**	**.110**	**.005**	**24.505**
1981 Total	**12.583**	**3.768**	**2.202**	**3.008**	**3.072**	**.123**	**.004**	**24.760**
1982 Total	**12.582**	**3.342**	**1.568**	**3.131**	**3.539**	**.105**	**.003**	**24.270**
1983 Total	**13.213**	**2.998**	**1.544**	**3.203**	**3.866**	**.129**	**.004**	**24.956**
1984 Total	**14.020**	**3.220**	**1.286**	**3.553**	**3.767**	**.165**	**.009**	**26.020**
1985 Total	**14.542**	**3.160**	**1.090**	**4.149**	**3.365**	**.198**	**.015**	**26.519**
1986 Total	**14.444**	**2.691**	**1.452**	**4.471**	**3.413**	**.219**	**.012**	**26.703**
1987 Total	**15.173**	**2.935**	**1.257**	**4.906**	**3.084**	**.229**	**.016**	**27.600**
1988 Total	**15.850**	**2.709**	**1.563**	**5.661**	**2.630**	**.217**	**.017**	**28.648**
1989 Total	**15.988**	**2.671**	**1.685**	**5.677**	**2.848**	**.197**	**.020**	**29.286**
1990 Total	**16.189**	**2.882**	**1.250**	**6.161**	**2.914**	**.181**	**.021**	**29.599**
1991 Total	**16.028**	**2.856**	**1.178**	**6.579**	**3.083**	**.170**	**.021**	**29.915**
1992 January	1.419	.173	.108	.618	.242	.015	.002	2.577
February	1.251	.174	.087	.564	.203	.013	.002	2.294
March	1.303	.212	.092	.489	.234	.015	.002	2.348
April	1.222	.234	.069	.451	.219	.014	.001	2.211
May	1.260	.242	.056	.487	.251	.014	.002	2.311
June	1.333	.272	.080	.547	.254	.014	.002	2.501
July	1.534	.341	.092	.598	.238	.014	.002	2.820
August	1.468	.309	.076	.626	.217	.014	.002	2.714
September	1.371	.280	.074	.544	.201	.013	.002	2.485
October	1.306	.217	.073	.521	.200	.014	.002	2.333
November	1.302	.193	.074	.542	.227	.014	.002	2.353
December	1.442	.179	.070	.620	.272	.014	.002	2.600
Total	16.211	2.826	.951	6.607	2.760	.170	.022	29.547
1993 January	1.432	.168	.077	.631	.275	.014	.002	2.598
February	1.317	.165	.074	.548	.225	.013	.002	2.345
March	1.384	.198	.090	.498	.262	.014	.002	2.448
April	1.230	.178	.055	.461	.275	.014	.002	2.214
May	1.239	.171	.056	.538	.313	.012	.001	2.330
June	1.406	.260	.083	.562	.285	.012	.001	2.610
July	1.625	.341	.121	.603	.274	.013	.001	2.979
August	1.609	.365	.126	.600	.244	.014	.002	2.959
September	1.372	.264	.102	.534	.209	.013	.002	2.497
October	1.340	.240	.080	.474	.207	.013	.002	2.357
November	1.356	.213	.079	.500	.211	.013	.002	2.375
December	1.480	.178	.108	.567	.247	.013	.002	2.596
Total	16.790	2.741	1.052	6.517	3.027	.159	.021	30.306
1994 January	1.576	.174	.155	.600	.236	.013	.002	2.756
February	1.351	.152	.103	.532	.238	.012	.002	2.390
March	1.364	.191	.084	.518	.274	.012	.002	2.445
April	1.239	.209	.081	.461	.273	.012	.002	2.278
4-Month Total	**5.530**	**.726**	**.424**	**2.112**	**1.021**	**.050**	**.007**	**9.870**
1993 4-Month Total	**5.364**	**.709**	**.296**	**2.138**	**1.037**	**.054**	**.007**	**9.606**
1992 4-Month Total	**5.196**	**.793**	**.356**	**2.122**	**.898**	**.056**	**.007**	**9.429**

[a] Includes supplemental gaseous fuels.

[b] Includes residual and distillate fuel oils, petroleum coke, and small amounts of kerosene and jet fuel.

[c] Includes net imports of electricity.

[d] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Additional Notes and Sources: See end of section.

Energy Consumption Notes and Sources

The data in this section of the *Monthly Energy Review* (*MER*) are obtained initially from a group of energy-related surveys, typically called "supply surveys," conducted by the Energy Information Administration (EIA). Supply surveys are those surveys directed to suppliers and marketers of specific energy sources. They measure the quantities of specific energy sources produced, or the quantities supplied to the market, or both. The data obtained from the EIA's supply surveys are integrated to yield the summary consumption statistics published in this section (and in Section 1) of the *MER*. Users of the EIA's energy consumption statistics should be aware of a second group of energy-related surveys, typically called "consumption surveys." Consumption surveys gather information on the types of energy consumed by end users of energy, along with the characteristics of those end users that can be associated with energy use. For example, the Manufacturing Energy Consumption Survey belongs to the consumption survey group because it collects information directly from end users (the manufacturing establishments). There are important differences between the supply and consumption surveys that need to be taken into account in any analysis that uses both data sources. For information on those differences, see *Energy Consumption by End-Use Sector, A Comparison of Measures by Consumption and Supply Surveys*, DOE/EIA-0533, Energy Information Administration, Washington, DC, April 6, 1990. The numbered notes that follow elaborate on essential information in Section 2.

1. Total Energy Consumed: Total energy consumed includes coal, natural gas (including supplemental gaseous fuels), petroleum products supplied, electric utility and industrial generation of hydroelectric power, net imports of electricity generated from hydroelectric power, and electricity generated from nuclear power. Total energy consumed also includes electricity generated from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy but excludes other energy obtained from those sources because consistent historical data are not available.

2. Economic Sectors: Energy use is assigned to the major economic sectors according to the following guidelines as closely as possible:

- Residential—All private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.
- Commercial—Business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels, restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.
- Industrial—Manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills to small farms to companies assembling electronic components.
- Transportation—Private and public vehicles that move people and commodities. Included are automobiles, trucks, buses, motorcycles, railroads and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.
- Electric Utility—Privately and publicly owned establishments that generate, transmit, distribute, and sell electricity primarily for use by the public and meet the definition of an electric utility. Nonutility power producers are not included in the electric utility sector.

Although the end-use allocations are made according to these aggregations as closely as possible, some data are collected by using different classifications. For example, data on agricultural use of natural gas are collected and reported in the commercial sector, rather than in the industrial sector. Since agricultural use of natural gas cannot be identified separately, it is included in the commercial sector in this report. Another example is master-metered condominiums and apartments, and buildings with a combination of residential and commercial units. In many cases, the metering and billing practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. No adjustments for these discrepancies were made.

3. Conversion Factors: See the conversion factors listed in Appendix A.

4. Coal: Coal is anthracite, bituminous coal (including subbituminous coal), and lignite. Sources:

- 1973-September 1977: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook* and *Minerals Industry Surveys*.
- Electric Utilities—October 1977 forward: Energy Information Administration (EIA), Form EIA-759 (formerly Form FPC-4), "Monthly Power Plant Report."
- Other Industrial—October 1977-December 1979: EIA, Form EIA-3, "Monthly Coal Consumption Report - Manufacturing Plants"; January 1980 for-

ward: EIA, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants," and Form EIA-6, "Coal Distribution Report," quarterly.

- Coke Plants—October 1977-December 1980: EIA, Form EIA-5/5A, "Coke and Coal Chemicals - Monthly/Annual"; January 1981-December 1984: EIA, Form EIA-5/5A, "Coke Plant Report - Quarterly/Annual Supplement"; January 1985 forward: EIA, Form EIA-5/5A, "Coke Plant Report - Quarterly."
- Residential and Commercial—October 1977-December 1979: EIA, Form EIA-2, "Monthly Coal Report, Retail Dealers - Upper Lake Docks"; January 1980 forward: EIA, Form EIA-6, "Coal Distribution Report," quarterly.

5. Natural Gas: Natural gas consumption by end use is based on data presented in Table 4.4 of this report. For Section 2 calculations, lease and plant fuel consumption are added to industrial deliveries, and pipeline fuel represents transportation use of natural gas. Values in Btu are derived by using the conversion factors provided in Appendix A. Sources:

- 1973-1975: DOI, BOM, *Minerals Yearbook*, "Natural Gas" chapter.
- 1976-1978: EIA, *Energy Data Reports*, "Natural Gas, Annual."
- 1979: EIA, *Natural Gas Production and Consumption 1979.*
- 1980-1992: EIA, *Natural Gas Annual.*
- 1993: EIA, *Natural Gas Monthly.*
- Electric Utilities—1973-1976: Form FPC-4, "Monthly Power Plant Report"; 1977-1981: Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report"; 1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."
- American Gas Association, "Monthly Gas Utility Statistical Report," residential and commercial monthly sales data for 1973-1979, which are used to estimate monthly consumption values from EIA annual consumption values.

6. Petroleum: Petroleum consumption by end use is the sum of all individual petroleum products estimated to be consumed in each end-use sector. First, total consumption by product is determined. Petroleum consumption in this section of the *Monthly Energy Review (MER)* is the series called "petroleum products supplied" in Section 3. Sources for petroleum products supplied by individual products are:

- 1973-1975: DOI, BOM, *Mineral Industry Surveys*, "Petroleum Statement, Annual."
- 1976-1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual."
- 1981-1992: EIA, *Petroleum Supply Annual.*
- 1993 and 1994: EIA, *Petroleum Supply Monthly.*

Specific petroleum products' end-use allocation procedures follow:

- **Aviation Gasoline**—All product supplied is assigned to the transportation sector.
- **Asphalt**—All product supplied is assigned to the industrial sector.
- **Distillate Fuel**—Product supplied is assigned to electric utilities and non-electric utilities as follows:

Electric Utilities, All Periods.

For 1973-1979, consumption of distillate fuel is assumed to be the amount of petroleum (minus small amounts of kerosene and kerosene-type jet fuel deliveries) consumed in gas turbine and internal combustion plants. For 1980 forward, consumption of distillate fuel is assumed to be the amount of light oil (minus small amounts of kerosene deliveries through 1982) consumed at electric utilities. (See Table 7.3)

Sources: 1973-September 1977: FPC, Form FPC-4, "Monthly Power Plant Report"; October 1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report"; 1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

Sectors Other Than Electric Utilities, Annual Estimates Through 1992.

The aggregate non-electric utility use of distillate fuel is total distillate fuel supplied minus the electric utility consumption. The non-electric utility annual consumption totals are allocated to the individual non-electric utility sectors (residential, commercial, industrial, and transportation) in proportion to the share of "adjusted sales" of each end-use sector, as reported in EIA's *Fuel Oil and Kerosene Sales* report series (DOE/EIA-0535), which is based primarily on data collected by Form EIA-821, previously Form EIA-172. "Adjusted sales" are sales that have been adjusted at the PAD district level to equal EIA volume estimates of petroleum products supplied in the U.S. market. Following are notes on the individual sector groupings:

- Since 1979, the residential sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

- Since 1979, the commercial sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

- Since 1979, the industrial sector adjusted sales total is the sum of the adjusted sales for industrial, farm, oil company, off-highway, diesel, and all other uses. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares, and this estimated industrial portion is added to oil company, off-highway diesel, and all other uses.

- The transportation sector adjusted sales total is the sum of the adjusted sales for railroad, vessel bunkering, on-highway diesel, and military uses for all years.

Sectors Other Than Electric Utilities, Monthly Estimates Through 1992.

- Residential and commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales;* for 1981 and 1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales;* and for 1983-1992, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

- The transportation highway use portion is allocated into the months in proportion to each month's share of the year's total sales for highway use as reported by the Federal Highway Administration's Table MF-25, "Private and Commercial Highway Use of Special Fuels by Months." The remaining transportation use of distillate fuel (i.e., for railroads, vessel bunkering, and military use) is evenly distributed over the months, adjusted for the number of days per month.

- Industrial monthly estimates are made by subtracting the residential and commercial, transportation, and electric utility sector estimates from each month's total distillate fuel supplied.

Sectors Other Than Electric Utilities, 1993 and 1994

Each month's non-electric utility consumption subtotal is disaggregated into the major end-use sectors in proportion to the shares each sector held of the non-electric utility subtotal in the same month in 1992.

- **Jet Fuel**—Through 1982, small amounts of kerosene-type jet fuel were consumed by electric utilities. Kerosene-type jet fuel deliveries to electric utilities as reported on the Form FERC-423 (formerly Form FPC-423) were used as estimates of this consumption. All remaining jet fuel (kerosene-type and naphtha-type) is consumed by the transportation sector.
- **Kerosene**—Total product supplied monthly is allocated to the major end-use sectors in proportion to annual sales grouped into end-use sectors from EIA's *Fuel Oil and Kerosene Sales* reports (based primarily on data collected by Form EIA-821, previously Form EIA-172), as follows:

  - Residential deliveries are directly from the *Sales* reports for 1979-1992. Sales for 1992 are used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

  - Commercial sales are directly from the *Sales* reports for 1979-1992. Sales for 1992 are used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

  - Industrial sales are directly from the *Sales* reports for 1979-1992. Sales for 1992 are used as estimates for succeeding periods. Prior to 1979, each year's sales category called "heating" is split into residential, commercial and industrial in proportion to the 1979 shares, and this estimated industrial (including farm) portion is added to all other uses.
- **Liquefied Petroleum Gases (LPG)**—The annual shares of LPG's total consumption that are estimated to be consumed by each end-use sector are applied to each month's total LPG consumption (i.e., product supplied) to create monthly end-use consumption estimates. The annual end-use shares are calculated in the following manner:

  - Sales of LPG to the residential and commercial sector are converted from thousand gallons per year to thousand barrels per year and are assumed to be the annual consumption of LPG by the sector.

  - The quantity of LPG sold each year for consumption in internal combustion engines is allocated between the transportation and industrial sectors on the basis of data for special fuels used on highways published by the U.S. Department of Transportation, Federal Highway Administration, in *Highway Statistics*. The allocations of LPG sold for internal combustion engine use to the transportation sector range from a high of 67 percent in 1981 to a low of 37 percent in 1987.

  - LPG consumed annually by the industrial sector is estimated as the difference between LPG total supplied and the estimated consumption of LPG by the sum of the residential and commercial sector and the transportation sector. The industrial sector includes LPG used by chemical plants as raw materials or solvents and used in the production of synthetic rubber; refinery fuel use; use as synthetic

natural gas feedstock and use in secondary recovery projects; all farm use; LPG sold to gas utility companies for distribution through the mains; and a portion of the use of LPG as an internal combustion engine fuel.

The sources of the annual sales data for creating annual end-use shares are:

- 1973-1982: EIA's "Sales of Liquefied Petroleum Gases and Ethane" reports, based primarily on data collected by Form EIA-174.

- 1983: End-use consumption estimates for 1983 are based on 1982 end-use consumption because the collection of data under Form EIA-174 was discontinued after data year 1982.

- 1984-1992: American Petroleum Institute (API), "Sales of Natural Gas Liquids and Liquefied Refinery Gases," which is based on an LPG sales survey jointly sponsored by API, the Gas Processors Association, and the National Liquefied Petroleum Gas Association.

- 1993 and 1994: The 1992 source is used to estimate succeeding periods.

- **Lubricants**—Total product supplied is allocated to the industrial and transportation sectors for all months according to proportions developed from annual sales of lubricants to the two sectors from U.S. Department of Commerce, Bureau of the Census, *Current Industrial Reports*, "Sales of Lubricating and Industrial Oils and Greases." The 1973 shares are applied to 1973 and 1974; the 1975 shares are applied to 1975 and 1976; and the 1977 shares are applied to 1977 forward.
- **Motor Gasoline**—Total product supplied monthly is allocated to the major end-use sectors in proportion to aggregations of annual sales categories created on the basis of the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Tables MF-21, MF-24, and MF-25, as follows:

  - Commercial sales are the sum of sales for public non-highway use and miscellaneous and unclassified uses.

  - Industrial sales are the sum of sales for agriculture, construction, and industrial and commercial use as classified in the *Highway Statistics*.

  - Transportation sales are the sum of sales for highway use (minus the sales of special fuels, which are primarily diesel fuel and are accounted for in the transportation sector of distillate fuel) and sales for marine use.
- **Petroleum Coke**—The portion consumed by electric utilities is from Form EIA-759, "Monthly Power Plant Report" (formerly Form FPC-4). The remaining petroleum coke is assigned to the industrial sector.
- **Residual Fuel**—Product supplied is assigned to electric utilities and non-electric utilities as follows:

  Electric Utilities, All Periods.

  For 1973-1979, consumption of residual fuel is assumed to be the amount of petroleum consumed in steam-electric power plants. For 1980 forward, consumption of residual fuel is assumed to be the amount of heavy oil consumed at electric utilities. (See Table 7.3)

  Sources: 1973-September 1977: Form FPC-4, "Monthly Power Plant Report"; October 1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report"; 1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

  Sectors Other Than Electric Utilities, Annual Estimates Through 1992.

  The aggregate non-electric utility use of residual fuel is total residual fuel supplied minus the electric utility consumption. The non-electric utility annual totals are allocated into the individual non-electric utility sectors in proportion to the amount of residual fuel sold to end users, grouped into sectors from EIA's *Fuel Oil and Kerosene Sales* reports (based primarily on data collected by Form EIA-821, previously Form EIA-172), as follows:

  - Since 1979, commercial sales data are directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares.

  - Since 1979, industrial sales data are the sum of sales for industrial, oil company, and all other uses. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares, and this estimated industrial portion is added to oil company and all other uses.

  - Transportation sales are the sum of sales for railroad, vessel bunkering, and military uses for all years.

  Sectors Other Than Electric Utilities, Monthly Estimates Through 1992.

  - Commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales*; for 1981 and

1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales;* and for 1983-1992, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

- Transportation monthly estimates are made by evenly distributing the annual sector estimate over the months, adjusting for the number of days per month.

- Industrial monthly estimates are made by subtracting the commercial, transportation, and electric utility sector estimates from each month's total residual fuel supplied.

Sectors Other Than Electric Utilities, 1993 and 1994

Each month's non-electric utility consumption subtotal is disaggregated into the major end-use sectors in proportion to the shares each sector held of the non-electric utility subtotal in the same month in 1992.

- **Road Oil**—All product supplied is assigned to the industrial sector.
- **All Other Petroleum Products**—The product supplied of all remaining petroleum products is assigned to the industrial sector.

7. Nuclear Electric Power, Geothermal, and Wood, Waste, Wind, Photovoltaic, and Solar Thermal Energy Sources Connected to Electric Utility Distribution Systems: Sources:

- 1973-1976: FPC, Form FPC-4, "Monthly Power Plant Report."
- 1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report."
- 1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

8. Hydroelectric Power: Includes electricity generated by hydroelectric power at electric utilities, small amounts in the industrial sector, and net imports of electricity, which are assumed to be generated by hydroelectric power and are included in the electric utilities sector.

Sources for electric utilities sector:

- 1973-1976: FPC, Form FPC-4, "Monthly Power Plant Report."
- 1977-1981: FERC, Form FPC-4, "Monthly Power Plant Report."
- 1982 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

Sources for industrial sector:

- 1973-1978: FPC, Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts, and FPC, Form FPC-12C, "Industrial Electric Generating Capacity," for all other plants.
- 1979: FPC, Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts and EIA estimates for all other plants.
- 1980 forward: Annual generation estimated by EIA as the average generation over the 6-year period of 1974-1979; monthly generation estimated to be in proportion to each month's hydroelectricity generation in the electric utility industry in 1980.

Sources for imports and exports of electricity:

- 1973-September 1977: Unpublished Federal Power Commission data.
- October 1977-1980: Unpublished Economic Regulatory Administration (ERA) data.
- 1981: DOE, Office of Energy Emergency Operations, "Report on Electric Energy Exchanges with Canada and Mexico for Calendar Year 1981," April 1982 (revised June 1982).
- 1982 and 1983: DOE, ERA, *Electricity Exchanges Across International Borders.*
- 1984-1986: DOE, ERA, *Electricity Transactions Across International Borders.*
- 1987 and 1988: DOE, ERA, Form ERA-781R, "Annual Report of International Electrical Export/Import Data."
- 1989-1991: DOE, Assistant Secretary for Fossil Energy, Form FE-781-R, "Annual Report of International Electrical Export/Import Data."
- 1992 forward: EIA estimates based on preliminary data from the National Energy Board of Canada and DOE, Assistant Secretary for Fossil Energy.

9. Net Imports of Coal Coke: Net imports means imports minus exports, and a minus sign indicates that exports are greater than imports. Sources:

- 1973-1975: DOI, BOM, *Minerals Yearbook,* "Coke and Coal Chemicals" chapter.
- 1976-1980: EIA, *Energy Data Report,* "Coke and Coal Chemicals" annual.
- 1981: EIA, *Energy Data Report,* "Coke Plant Report," quarterly.
- 1982 forward: EIA, *Quarterly Coal Report.*

10. Electricity: End-use consumption of electricity is based on Table 7.2 sales data. "Other," which is primarily for use in government buildings, is added to the commercial sector, except for approximately 4 per-

cent used by railroads and railways and attributed to the transportation sector. For 1973-1983 and 1993, "Monthly Series" data are used directly. For 1984-1992, monthly estimates are created by dividing each month's "Monthly Series" value by the "Monthly Series" total for the year and multiplying by the "Annual Series" value for the year. Kilowatthours are converted to Btu at the rate of 3,412 Btu per kilowatthour. See Table 7.2 for sources of the electricity sales data.

11. Electrical System Energy Losses: Electrical system energy losses are calculated as the difference between total energy input at electric utilities and the total energy content of electricity sold to end-use consumers. Most of those losses occur at steam-electric power plants (conventional and nuclear) in the conversion of heat energy into mechanical energy to turn electric generators. The loss is a thermodynamically necessary feature of the steam-electric cycle. Part of the energy input-to-output losses is a result of imputing fossil energy equivalent inputs for hydroelectric and other energy sources, since there is no generally accepted practice for measuring those thermal conversion rates. In addition to conversion losses, other losses include power plant use of electricity, transmission and distribution of electricity from power plants to end-use consumers (also called "line losses"), and unaccounted for electricity. Total losses are allocated to the end-use sectors in proportion to each sector's share of total electricity sales. Overall, approximately 67 percent of total energy input is lost in conversion; of electricity generated, approximately 5 percent is lost in plant use and 9 percent is lost in transmission and distribution. Calculated electrical system energy losses may be less than actual losses, because primary consumption does not include the energy equivalent of utility purchases of electricity from non-electric utilities and from Canada and Mexico, although they are included in electricity sales.

Section 3. Petroleum

Total petroleum imports[2] averaged 9.4 million barrels per day in June 1994, 3 percent[3] higher than the previous month's rate and 7 percent higher than the June 1993 rate.

In June 1994, 17.5 million barrels per day of petroleum products were supplied for domestic use, 2 percent higher than the June 1993 rate. Motor gasoline accounted for 45 percent of the total; distillate fuel oil, 17 percent; and residual fuel oil, 5 percent.

Motor gasoline supplied during June 1994 averaged 7.8 million barrels per day, 3 percent higher than the previous month's rate and 1 percent higher than the June 1993 rate. Total motor gasoline stocks were 214 million barrels at the end of 1994, 2 million barrels below the stock level in the previous month and 7 million barrels below the level 1 year earlier.

Distillate fuel oil supplied during June 1994 averaged 2.9 million barrels per day, 1 percent higher than the previous month's rate and 3 percent higher than the June 1993 rate. Distillate fuel oil ending stocks for June 1994 were 120 million barrels, 8 million barrels above the stock level in the previous month and 10 million barrels above the level 1 year earlier.

Residual fuel oil supplied in June 1994 averaged 0.8 million barrels per day, 21 percent lower than the previous month's rate and 7 percent lower than the June 1993 rate. Residual fuel oil stocks measured 39 million barrels at the end of June 1994, the same as the stock level in the previous month but 7 million barrels below the stock level 1 year earlier.

Estimates (except of crude production) for the most current month are based on Energy Information Administration (EIA) weekly data and will be revised to conform with data from the EIA Petroleum Reporting System as available. For the most recent month, crude production is an EIA estimate based on historical and provisional data through March 1994.

[2]Total import data include imports into the Strategic Petroleum Reserve.
[3]Percentage changes are based on numbers shown in the following tables.

Table 3.1a Petroleum Overview: Field Production, Stock Change, Petroleum Products Supplied, and Ending Stocks

	Field Production			Stock Change[a]			Ending Stocks[b]
	Total Domestic[c]	Crude Oil	Natural Gas Plant Production	Crude Oil[d]	Petroleum Products	Petroleum Products Supplied	Crude Oil[d] and Petroleum Products
	Thousand Barrels per Day						Million Barrels
1973 Average	10,975	9,208	1,738	-11	146	17,308	1,008
1974 Average	10,498	8,774	1,688	62	117	16,653	[e]1,074
1975 Average	10,045	8,375	1,633	[e]17	[e]15	16,322	1,133
1976 Average	9,774	8,132	[f]1,604	39	-96	17,461	1,112
1977 Average	9,913	8,245	1,618	170	378	18,431	1,312
1978 Average	10,328	8,707	1,567	78	-172	18,847	1,278
1979 Average	10,179	8,552	1,584	148	25	18,513	1,341
1980 Average	10,214	8,597	1,573	98	42	17,056	[e]1,392
1981 Average	10,230	8,572	1,609	[e]290	[e]-130	16,058	1,484
1982 Average	10,252	8,649	1,550	136	-283	15,296	[e]1,430
1983 Average	10,299	8,688	1,559	[e]214	[e]-234	15,231	1,454
1984 Average	10,554	8,879	1,630	199	81	15,726	1,556
1985 Average	10,636	8,971	1,609	50	-153	15,726	1,519
1986 Average	10,289	8,680	1,551	78	124	16,281	1,593
1987 Average	10,008	8,349	1,595	128	-87	16,665	1,607
1988 Average	9,818	8,140	1,625	1	-29	17,283	1,597
1989 Average	9,219	7,613	1,546	86	-129	17,325	1,581
1990 Average	8,994	7,355	1,559	-35	142	16,988	1,621
1991 Average	9,168	7,417	1,659	-42	32	16,714	1,617
1992 January	9,176	7,361	1,688	540	-757	17,012	1,610
February	9,175	7,389	1,696	171	-951	16,893	1,588
March	9,123	7,348	1,694	-250	-291	16,825	1,571
April	9,072	7,293	1,693	315	92	16,764	1,583
May	8,949	7,169	1,695	-144	770	16,485	1,602
June	8,968	7,167	1,701	-581	604	16,978	1,603
July	8,961	7,131	1,683	244	290	17,143	1,620
August	8,678	6,922	1,638	-124	161	16,929	1,621
September	8,843	7,030	1,660	-160	653	16,876	1,636
October	9,025	7,126	1,722	411	-258	17,448	1,640
November	8,975	7,024	1,754	-227	77	17,091	1,636
December	9,019	7,103	1,744	-212	-1,203	17,928	[e]1,592
Average	8,996	7,171	1,697	-1	-68	17,033	[e]1,592
1993 January	[g]9,254	6,961	1,737	295	[e]560	16,173	1,618
February	8,907	6,943	1,777	219	-796	17,334	1,602
March	8,987	6,974	1,793	212	-602	17,575	1,590
April	8,897	6,881	1,802	523	356	16,781	1,617
May	8,800	6,847	1,732	147	915	16,508	1,650
June	8,747	6,795	1,753	2	573	17,096	1,667
July	8,657	6,688	1,741	6	497	17,357	1,682
August	8,720	6,758	1,747	-505	299	17,332	1,676
September	8,652	6,712	1,732	-439	86	17,650	1,665
October	8,893	6,839	1,768	328	403	17,323	1,688
November	8,847	6,912	1,670	251	-320	17,780	1,686
December	8,668	6,858	1,579	-53	-1,198	17,953	1,647
Average	8,836	6,847	1,736	81	70	17,237	1,647
1994 January	[E]8,674	[E]6,777	1,619	-16	-831	17,924	1,620
February	[E]8,586	[E]6,745	1,642	-164	-1,225	18,302	1,581
March	[E]8,688	[E]6,719	1,676	339	-438	17,289	1,578
April	[E]8,528	[E]6,634	1,687	-58	311	17,428	1,585
May	[RE]8,546	[RE]6,658	[R]1,715	[R]-213	[R]977	[R]17,094	[R]1,609
June	[E]8,562	[PE]6,610	[E]1,678	[E]-43	[E]523	[E]17,456	[E]1,619
6-Month Average	[E]8,598	[PE]6,691	[E]1,670	[E]-23	[E]-101	[E]17,572	[E]1,619
1993 6-Month Average	8,933	6,900	1,765	233	180	16,904	1,667
1992 6-Month Average	9,076	7,287	1,694	8	-84	16,825	1,603

[a] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[b] Stocks are totals as of end of period.
[c] Includes crude oil, natural gas plant liquids, and other liquids.
[d] Includes stocks located in the Strategic Petroleum Reserve.
[e] See Note 4 at end of section.
[f] See Note 6 at end of section.
[g] Beginning in 1993, includes fuel ethanol blended into finished motor gasoline and oxygenate production from merchant MTBE (methyl tertiary butyl ether) plants.

PE=Preliminary estimate. R=Revised data. NA=Not available. E=Estimate.

Notes: • Crude oil includes lease condensate. • Geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S1. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S1.

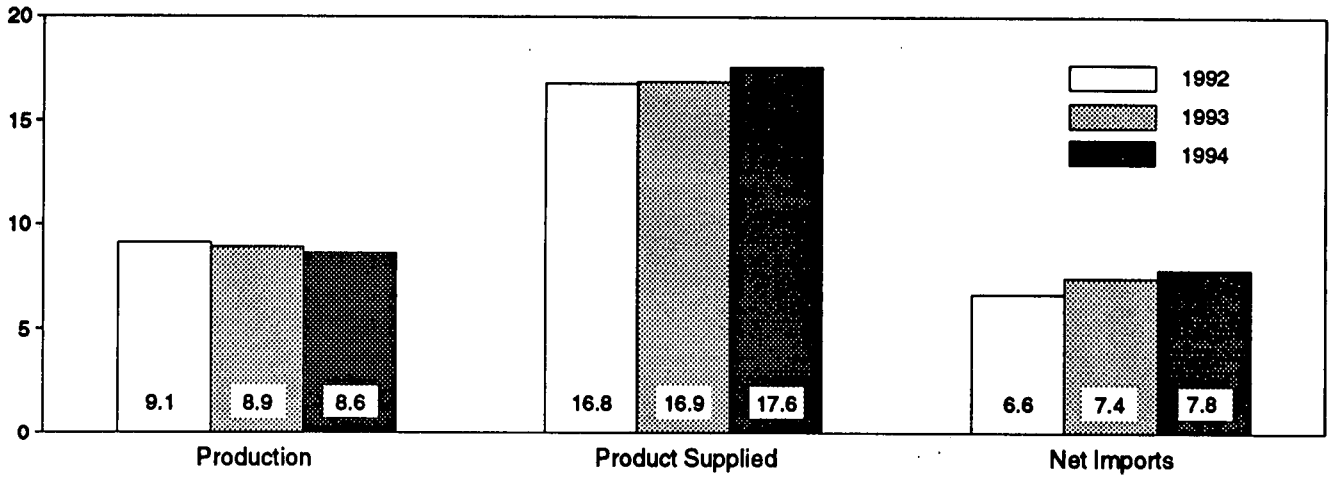
Table 3.1b Petroleum Overview: Imports, Exports, and Net Imports

	Imports			Exports			Net Imports[b]
	Total	Crude Oil[a]	Petroleum Products	Total	Crude Oil	Petroleum Products	
	Thousand Barrels per Day						
1973 Average	**6,256**	**3,244**	**3,012**	**231**	**2**	**229**	**6,025**
1974 Average	**6,112**	**3,477**	**2,635**	**221**	**3**	**218**	**5,892**
1975 Average	**6,056**	**4,105**	**1,951**	**209**	**6**	**204**	**5,846**
1976 Average	**7,313**	**5,287**	**2,026**	**223**	**8**	**215**	**7,090**
1977 Average	**8,807**	**6,615**	**2,193**	**243**	**50**	**193**	**8,565**
1978 Average	**8,363**	**6,356**	**2,008**	**362**	**158**	**204**	**8,002**
1979 Average	**8,456**	**6,519**	**1,937**	[c] **471**	**235**	[c] **236**	[c] **7,985**
1980 Average	**6,909**	**5,263**	**1,646**	**544**	**287**	**258**	**6,365**
1981 Average	**5,996**	**4,396**	**1,599**	**595**	**228**	**367**	**5,401**
1982 Average	**5,113**	**3,488**	**1,625**	**815**	**236**	**579**	**4,298**
1983 Average	**5,051**	**3,329**	**1,722**	**739**	**164**	**575**	**4,312**
1984 Average	**5,437**	**3,426**	**2,011**	**722**	**181**	**541**	**4,715**
1985 Average	**5,067**	**3,201**	**1,866**	**781**	**204**	**577**	**4,286**
1986 Average	**6,224**	**4,178**	**2,045**	**785**	**154**	**631**	**5,439**
1987 Average	**6,678**	**4,674**	**2,004**	**764**	**151**	**613**	**5,914**
1988 Average	**7,402**	**5,107**	**2,295**	**815**	**155**	**661**	**6,587**
1989 Average	**8,061**	**5,843**	**2,217**	**859**	**142**	**717**	**7,202**
1990 Average	**8,018**	**5,894**	**2,123**	**857**	**109**	**748**	**7,161**
1991 Average	**7,627**	**5,782**	**1,844**	**1,001**	**116**	**885**	**6,626**
1992 January	7,712	5,956	1,756	1,144	118	1,026	6,568
February	6,827	5,079	1,748	852	22	829	5,975
March	7,068	5,321	1,747	912	105	807	6,156
April	8,092	6,127	1,966	937	23	914	7,155
May	7,823	6,060	1,763	885	106	779	6,939
June	7,946	6,171	1,775	957	107	850	6,989
July	8,479	6,796	1,683	929	53	876	7,550
August	8,260	6,457	1,803	789	133	657	7,470
September	8,178	6,218	1,960	848	68	780	7,330
October	8,505	6,696	1,810	902	106	796	7,603
November	7,872	6,121	1,751	995	111	885	6,877
December	7,839	5,937	1,901	1,237	107	1,130	6,602
Average	**7,888**	**6,083**	**1,805**	**950**	**89**	**861**	**6,938**
1993 January	8,004	6,292	1,712	1,135	129	1,006	6,869
February	7,948	6,156	1,792	1,033	166	867	6,915
March	8,285	6,488	1,797	970	139	831	7,315
April	8,768	6,928	1,840	1,067	73	994	7,701
May	8,663	6,809	1,854	1,082	112	970	7,581
June	8,805	7,201	1,604	900	150	750	7,905
July	9,219	7,289	1,930	1,001	62	938	8,218
August	8,429	6,641	1,789	829	55	774	7,600
September	8,531	6,581	1,950	902	107	795	7,629
October	9,197	7,181	2,015	881	62	819	8,316
November	8,903	6,997	1,906	980	67	913	7,923
December	8,645	6,838	1,807	1,250	63	1,188	7,394
Average	**8,620**	**6,787**	**1,833**	**1,003**	**98**	**904**	**7,618**
1994 January	7,914	5,961	1,953	927	110	817	6,987
February	8,501	6,313	2,187	882	116	766	7,619
March	8,500	6,377	2,123	936	40	896	7,564
April	8,927	6,937	1,990	868	120	749	8,059
May	[R] 9,155	[R] 7,163	[R] 1,993	[R] 929	[R] 118	[R] 812	[R] 8,226
June	[E] 9,391	[E] 7,766	[E] 1,625	[E] 883	[E] 100	[E] 783	[E] 8,508
6-Month Average	[E] **8,730**	[E] **6,754**	[E] **1,977**	[E] **905**	[E] **100**	[E] **805**	[E] **7,825**
1993 6-Month Average	**8,416**	**6,649**	**1,767**	**1,032**	**128**	**904**	**7,384**
1992 6-Month Average	**7,582**	**5,790**	**1,792**	**949**	**81**	**868**	**6,633**

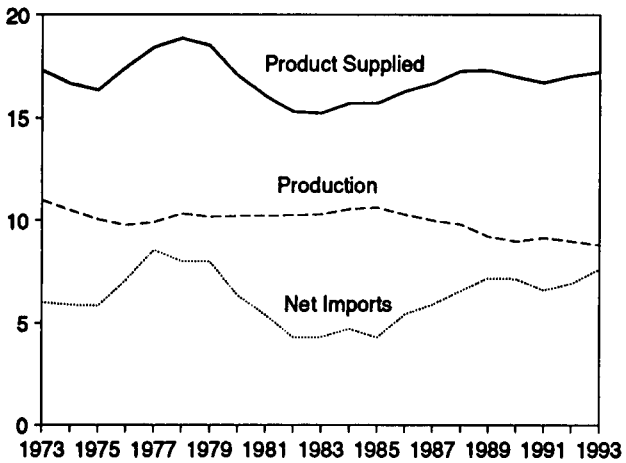
[a] Includes crude oil for storage in the Strategic Petroleum Reserve.
[b] Net imports equals imports minus exports.
[c] See Note 6 at end of section.
R=Revised data. E=Estimate.
Notes: • Geographic coverage is the 50 States and the District of Columbia.
• Totals may not equal sum of components due to independent rounding.
Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S1. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S1.

Figure 3.1 Petroleum Overview
(Million Barrels per Day)

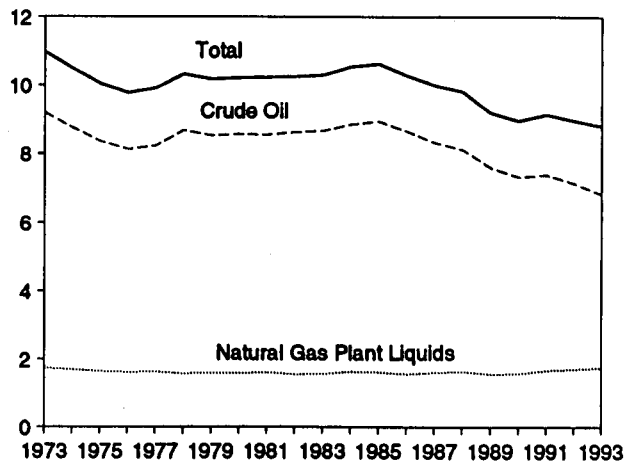
Overview, January-June



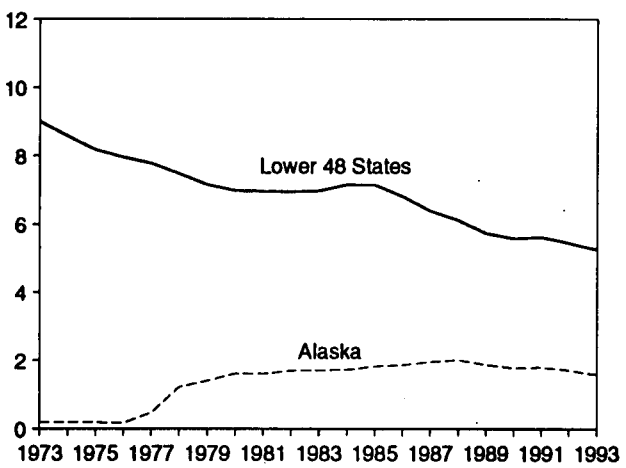
Overview, 1973-1993



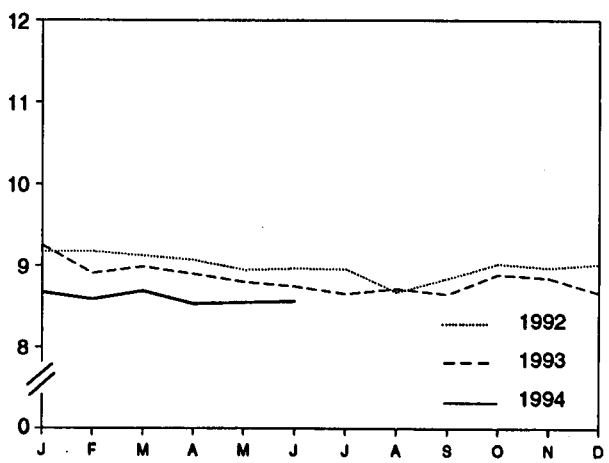
Production, 1973-1993



Crude Oil Production, 1973-1993



Total Production, Monthly

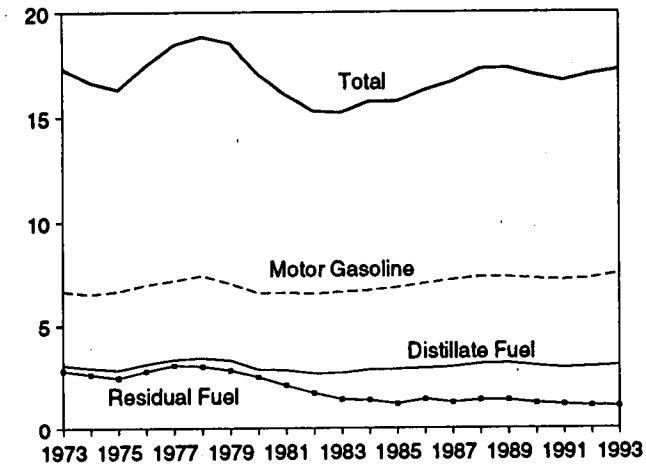


Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 3.1a, 3.1b, and 3.2a.

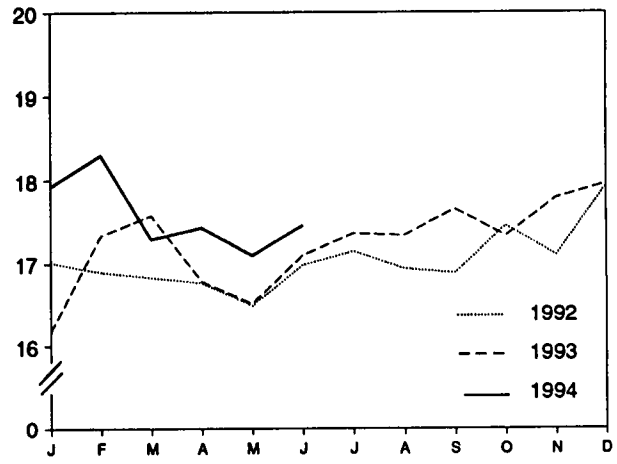
Figure 3.1 Petroleum Overview (Continued)

(Million Barrels per Day, Except as Noted)

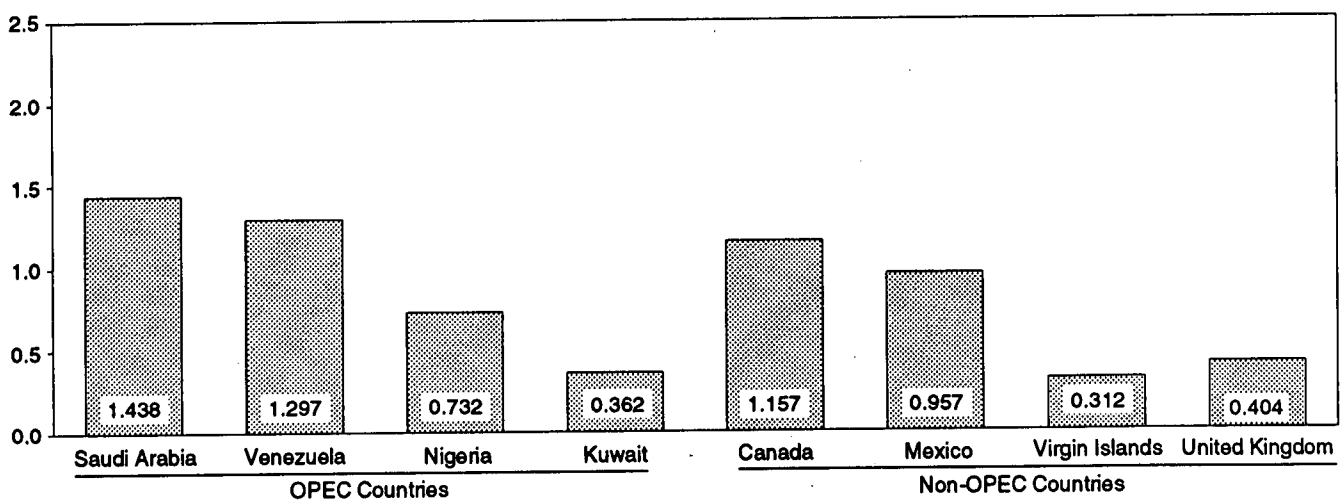
Product Supplied, 1973-1993



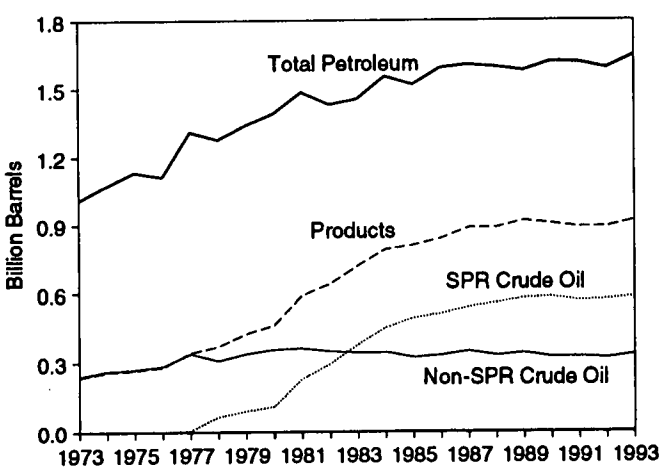
Total Product Supplied, Monthly



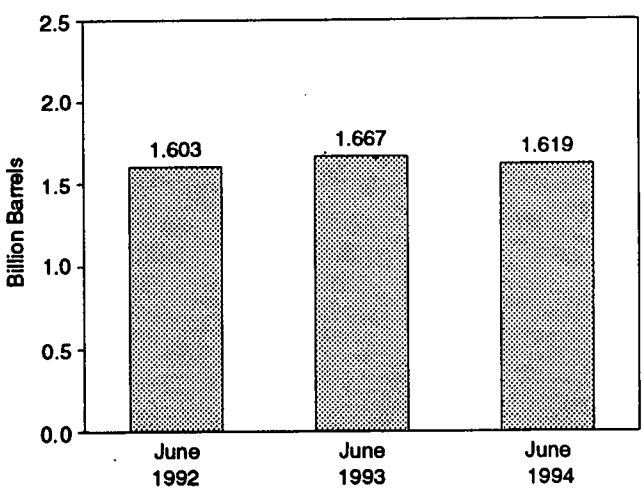
Imports from Selected Countries, May 1994



Stocks, End of Year, 1973-1993



Total Petroleum Stocks, End of Month



Notes: • OPEC = Organization of Petroleum Exporting Countries. • SPR = Strategic Petroleum Reserve. • Because vertical scales differ, graphs should not be compared.

Sources: Tables 3.1a, 3.2b, 3.3a, 3.3b, 3.3d-3.3h, 3.4, 3.5, and 3.6.

Table 3.2a Crude Oil Supply and Disposition: Supply

	Supply						
	Field Production		Imports			Unaccounted-for Crude Oil[b]	Crude Oil Used Directly[c]
	Total Domestic	Alaskan	Total	SPR[a]	Other		
	Thousand Barrels per Day						
1973 Average	9,208	198	3,244	–	3,244	3	-19
1974 Average	8,774	193	3,477	–	3,477	-25	-15
1975 Average	8,375	191	4,105	–	4,105	17	-17
1976 Average	8,132	173	5,287	–	5,287	77	[d] -19
1977 Average	8,245	464	6,615	21	6,594	-6	-14
1978 Average	8,707	1,229	6,356	[d] 161	6,195	-57	[d] -15
1979 Average	8,552	1,401	6,519	67	6,452	-11	[d] -14
1980 Average	8,597	1,617	5,263	44	5,219	34	[d] -14
1981 Average	8,572	1,609	4,396	256	4,141	83	-58
1982 Average	8,649	1,696	3,488	165	3,323	71	-59
1983 Average	8,688	1,714	3,329	234	3,096	114	–
1984 Average	8,879	1,722	3,426	197	3,229	185	–
1985 Average	8,971	1,825	3,201	118	3,083	145	–
1986 Average	8,680	1,867	4,178	48	4,130	139	–
1987 Average	8,349	1,962	4,674	73	4,601	145	–
1988 Average	8,140	2,017	5,107	51	5,055	196	–
1989 Average	7,613	1,874	5,843	56	5,787	200	–
1990 Average	7,355	1,773	5,894	27	5,867	258	–
1991 Average	7,417	1,798	5,782	0	5,782	195	–
1992 January	7,361	1,789	5,956	0	5,956	290	–
February	7,389	1,808	5,079	0	5,079	229	–
March	7,348	1,785	5,321	0	5,321	287	–
April	7,293	1,741	6,127	0	6,127	189	–
May	7,169	1,682	6,060	0	6,060	421	–
June	7,167	1,703	6,171	34	6,138	259	–
July	7,131	1,655	6,796	0	6,796	332	–
August	6,922	1,635	6,457	18	6,439	65	–
September	7,030	1,700	6,218	16	6,202	385	–
October	7,126	1,696	6,696	49	6,647	290	–
November	7,024	1,674	6,121	0	6,121	296	–
December	7,103	1,705	5,937	0	5,937	61	–
Average	7,171	1,714	6,083	10	6,073	258	–
1993 January	6,961	1,654	6,292	0	6,292	118	–
February	6,943	1,628	6,156	0	6,156	162	–
March	6,974	1,639	6,488	32	6,455	101	–
April	6,881	1,587	6,928	112	6,817	333	–
May	6,847	1,568	6,809	0	6,809	443	–
June	6,795	1,520	7,201	0	7,201	293	–
July	6,688	1,441	7,289	0	7,289	236	–
August	6,758	1,528	6,641	0	6,641	3	–
September	6,712	1,471	6,581	34	6,547	224	–
October	6,839	1,610	7,181	0	7,181	109	–
November	6,912	1,670	6,997	0	6,997	106	–
December	6,858	1,671	6,838	0	6,838	-98	–
Average	6,847	1,582	6,787	15	6,772	168	–
1994 January	[E] 6,777	[E] 1,658	5,961	0	5,961	651	–
February	[E] 6,745	[E] 1,594	6,313	0	6,313	37	–
March	[E] 6,719	[E] 1,581	6,377	99	6,278	272	–
April	[E] 6,634	[E] 1,502	6,937	31	6,906	316	–
May	[RE] 6,658	[RE] 1,576	[R] 7,163	0	[R] 7,163	361	–
June	[PE] 6,610	[PE] 1,515	[E] 7,766	[E] 0	[E] 7,766	[E] 75	–
6-Month Average	[PE] 6,691	[PE] 1,571	[E] 6,754	[E] 22	[E] 6,731	[E] 290	–
1993 6-Month Average	6,900	1,599	6,649	24	6,625	242	–
1992 6-Month Average	7,287	1,751	5,790	6	5,784	280	–

[a] Strategic Petroleum Reserve.
[b] A balancing item.
[c] Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.
[d] See Note 6 at end of section.
PE=Preliminary estimate. R=Revised data. – =Not applicable. E=Estimate.

Notes: • Crude oil includes lease condensate. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.
Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S2. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S2.

Table 3.2b Crude Oil Supply and Disposition: Disposition and Ending Stocks

	Disposition						Ending Stocks[a]		
	Crude Losses	Stock Change[b] SPR[c]	Stock Change[b] Other	Refinery Inputs	Exports	Product Supplied[d]	Total	SPR[c]	Other Primary
	Thousand Barrels per Day						Million Barrels		
1973 Average	13	–	-11	12,431	2	–	242	–	242
1974 Average	13	–	62	12,133	3	–	265	–	265
1975 Average	13	–	17	12,442	6	–	271	–	271
1976 Average	[e]14	–	39	13,416	8	–	285	–	285
1977 Average	16	20	150	14,602	50	–	348	7	340
1978 Average	16	163	-84	14,739	158	–	376	67	309
1979 Average	16	67	81	14,648	235	–	430	91	339
1980 Average	[e]14	45	52	13,481	287	–	[f]466	108	[f]358
1981 Average	5	336	[f]-46	12,470	228	–	594	230	363
1982 Average	3	174	-38	11,774	236	–	[g]644	294	[g]350
1983 Average	2	234	[g]-20	11,685	164	66	723	379	344
1984 Average	2	195	4	12,044	181	64	796	451	345
1985 Average	1	117	-67	12,002	204	60	814	493	321
1986 Average	(s)	50	28	12,716	154	49	843	512	331
1987 Average	(s)	80	49	12,854	151	34	890	541	349
1988 Average	(s)	52	-51	13,246	155	40	890	560	330
1989 Average	(s)	56	30	13,401	142	28	921	580	341
1990 Average	(s)	16	-51	13,409	109	24	908	586	323
1991 Average	(s)	-47	5	13,301	116	18	893	569	325
1992 January	0	(s)	540	12,923	118	26	910	569	341
February	(s)	0	171	12,486	22	17	915	569	346
March	(s)	(s)	-250	13,083	105	18	907	569	339
April	0	0	315	13,260	23	11	917	569	348
May	0	(s)	-145	13,679	106	10	912	569	344
June	(s)	34	-615	14,059	107	12	895	570	325
July	0	(s)	244	13,953	53	9	902	570	333
August	(s)	20	-144	13,426	133	8	898	570	328
September	0	43	-204	13,714	68	11	893	571	322
October	(s)	69	342	13,584	106	10	906	574	333
November	(s)	15	-243	13,547	111	10	899	574	325
December	(s)	22	-234	13,194	107	12	893	575	318
Average	(s)	17	-18	13,411	89	13	893	575	318
1993 January	(s)	19	276	12,938	129	10	902	575	327
February	(s)	18	201	12,865	166	10	908	576	332
March	0	58	154	13,200	139	11	915	578	337
April	(s)	136	387	13,538	73	9	930	582	349
May	0	13	134	13,829	112	10	935	582	353
June	0	21	-20	14,129	150	8	935	583	352
July	0	19	-13	14,136	62	9	935	583	352
August	0	24	-529	13,844	55	8	920	584	335
September	(s)	52	-491	13,841	107	8	906	586	321
October	0	19	309	13,729	62	10	917	586	330
November	0	18	233	13,686	67	10	924	587	337
December	0	9	-62	13,571	63	16	922	587	335
Average	(s)	34	47	13,613	98	10	922	587	335
1994 January	0	4	-19	13,285	110	10	922	587	335
February	0	(s)	-164	13,132	116	12	917	587	330
March	0	99	241	12,978	40	10	928	590	338
April	(s)	31	-89	13,817	120	9	926	591	335
May	0	(s)	[R]-213	[R]14,269	[R]118	[R]9	[R]920	591	[R]328
June	[E]0	[E] (s)	[E]-43	[E]14,389	[E]100	[E]10	[E]921	[E]591	[E]330
6-Month Average	[E] (s)	[E]23	[E]-46	[E]13,648	[E]100	[E]10	[E]921	[E]591	[E]330
1993 6-Month Average	(s)	44	189	13,421	128	10	935	583	352
1992 6-Month Average	(s)	6	3	13,252	81	16	895	570	325

[a] Stocks are totals as of end of period.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[c] Strategic Petroleum Reserve.
[d] Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.
[e] See Note 6 at end of section.
[f] Stocks of Alaskan crude oil in transit are included from January 1981 forward. See Note 5 at end of section.
[g] See Note 4 at end of section.

R=Revised data. – =Not applicable. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: • Crude oil includes lease condensate. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S2. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S2.

Table 3.3a Petroleum Imports: Algeria, Iraq, Kuwait, and Libya

(Thousand Barrels per Day)

	Arab OPEC[a]							
	Algeria		Iraq		Kuwait[b]		Libya	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	136	120	4	4	47	42	164	133
1974 Average	190	180	0	0	5	5	4	4
1975 Average	282	264	2	2	16	4	232	223
1976 Average	432	408	26	26	5	1	453	444
1977 Average	559	544	74	74	48	42	723	704
1978 Average	649	634	62	62	6	5	654	638
1979 Average	636	608	88	88	8	5	658	642
1980 Average	488	456	28	28	27	27	554	548
1981 Average	311	261	(s)	0	0	0	319	317
1982 Average	170	90	3	3	5	2	26	23
1983 Average	240	176	10	10	14	7	0	0
1984 Average	323	194	12	12	36	24	1	0
1985 Average	187	84	46	46	21	4	4	0
1986 Average	271	78	81	81	68	28	0	0
1987 Average	295	115	83	82	84	70	0	0
1988 Average	300	58	345	343	92	80	0	0
1989 Average	269	60	449	441	157	155	0	0
1990 Average	280	63	518	514	86	79	0	0
1991 Average	253	44	0	0	6	6	0	0
1992 January	206	37	0	0	0	0	0	0
February	218	57	0	0	0	0	0	0
March	215	37	0	0	0	0	0	0
April	182	19	0	0	0	0	0	0
May	202	7	0	0	0	0	0	0
June	144	12	0	0	0	0	0	0
July	179	37	0	0	58	23	0	0
August	261	45	0	0	66	33	0	0
September	184	19	0	0	70	33	0	0
October	186	8	0	0	137	109	0	0
November	171	0	0	0	117	117	0	0
December	203	9	0	0	165	149	0	0
Average	196	24	0	0	51	39	0	0
1993 January	153	28	0	0	144	129	0	0
February	256	0	0	0	251	229	0	0
March	185	7	0	0	316	300	0	0
April	258	26	0	0	279	279	0	0
May	228	3	0	0	222	222	0	0
June	169	32	0	0	235	235	0	0
July	246	6	0	0	368	362	0	0
August	241	28	0	0	467	451	0	0
September	192	0	0	0	445	431	0	0
October	317	80	0	0	530	526	0	0
November	222	52	0	0	486	470	0	0
December	169	25	0	0	484	484	0	0
Average	220	24	0	0	353	344	0	0
1994 January	233	35	0	0	309	309	0	0
February	226	20	0	0	423	423	0	0
March	278	22	0	0	476	476	0	0
April	245	30	0	0	261	238	0	0
May	261	0	0	0	362	362	0	0
5-Month Average	249	21	0	0	366	361	0	0
1993 5-Month Average	215	13	0	0	242	231	0	0
1992 5-Month Average	205	31	0	0	0	0	0	0

[a] Excludes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] Imports from the Neutral Zone between Kuwait and Saudi Arabia are included in Saudi Arabia.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3b Petroleum Imports: Qatar, Saudi Arabia, U.A.E., and Total Arab OPEC

(Thousand Barrels per Day)

	Arab OPEC[a]						Total Arab OPEC[a]	
	Qatar		Saudi Arabia[b]		United Arab Emirates			
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	7	7	486	462	71	71	915	838
1974 Average	17	17	461	438	74	69	752	713
1975 Average	18	18	716	701	117	117	1,383	1,330
1976 Average	24	24	1,230	1,222	254	254	2,424	2,378
1977 Average	67	67	1,380	1,373	335	333	3,185	3,136
1978 Average	64	64	1,144	1,142	385	385	2,963	2,930
1979 Average	31	31	1,356	1,347	281	281	3,058	3,002
1980 Average	22	22	1,261	1,250	172	172	2,551	2,503
1981 Average	7	7	1,129	1,112	81	77	1,848	1,774
1982 Average	7	7	552	530	92	81	854	736
1983 Average	(s)	0	337	321	30	18	632	533
1984 Average	5	4	325	309	117	90	819	634
1985 Average	(s)	0	168	132	45	35	472	300
1986 Average	13	12	685	618	44	38	1,162	854
1987 Average	0	0	751	642	61	56	1,274	965
1988 Average	0	0	1,073	911	29	23	1,839	1,415
1989 Average	2	2	1,224	1,116	28	21	2,130	1,794
1990 Average	4	4	1,339	1,195	17	9	2,244	1,864
1991 Average	0	0	1,802	1,703	3	2	2,064	1,754
1992 January	0	0	2,017	1,900	18	0	2,241	1,937
February	0	0	1,776	1,687	0	0	1,995	1,745
March	0	0	1,707	1,568	0	0	1,922	1,605
April	0	0	1,734	1,524	0	0	1,916	1,543
May	0	0	1,764	1,584	0	0	1,966	1,591
June	0	0	1,744	1,610	0	0	1,888	1,621
July	8	0	1,713	1,599	0	0	1,958	1,659
August	0	0	1,594	1,473	7	0	1,929	1,551
September	0	0	1,593	1,477	0	0	1,847	1,529
October	0	0	1,593	1,482	4	0	1,920	1,599
November	0	0	1,608	1,540	17	0	1,913	1,657
December	0	0	1,793	1,725	28	0	2,188	1,882
Average	1	0	1,720	1,597	6	0	1,974	1,660
1993 January	0	0	1,688	1,571	0	0	1,984	1,728
February	0	0	1,626	1,480	0	0	2,133	1,709
March	6	0	1,479	1,349	0	0	1,987	1,655
April	0	0	1,644	1,515	17	17	2,198	1,837
May	0	0	1,524	1,361	59	59	2,034	1,646
June	0	0	1,540	1,413	66	66	2,010	1,746
July	0	0	1,283	1,171	19	0	1,917	1,538
August	0	0	1,151	1,036	0	0	1,859	1,515
September	0	0	1,329	1,181	0	0	1,966	1,612
October	0	0	1,115	969	0	0	1,961	1,574
November	0	0	1,281	1,152	1	0	1,989	1,673
December	0	0	1,330	1,205	0	0	1,983	1,713
Average	1	0	1,414	1,282	14	12	2,000	1,661
1994 January	0	0	1,320	1,175	0	0	1,863	1,520
February	0	0	1,071	1,023	0	0	1,719	1,467
March	0	0	1,128	1,055	0	0	1,883	1,553
April	0	0	1,586	1,428	4	0	2,097	1,696
May	0	0	1,438	1,394	0	0	2,062	1,757
5-Month Average	0	0	1,312	1,218	1	0	1,928	1,600
1993 5-Month Average	1	0	1,591	1,454	16	16	2,065	1,714
1992 5-Month Average	0	0	1,801	1,653	4	0	2,009	1,684

[a] Excludes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] Imports from the Neutral Zone between Kuwait and Saudi Arabia are included in Saudi Arabia.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3c Petroleum Imports: Ecuador, Gabon, Indonesia, and Iran

(Thousand Barrels per Day)

	Non-Arab OPEC[a]							
	Ecuador[b]		Gabon		Indonesia		Iran	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	48	47	0	0	213	200	223	216
1974 Average	42	42	23	23	300	284	469	463
1975 Average	57	57	27	27	390	379	280	278
1976 Average	51	51	28	26	539	537	298	298
1977 Average	57	55	42	35	541	507	535	530
1978 Average	54	38	41	38	573	533	555	554
1979 Average	42	30	42	42	420	380	304	297
1980 Average	27	17	26	25	348	314	9	8
1981 Average	48	38	35	35	366	318	0	0
1982 Average	42	32	40	40	248	226	35	35
1983 Average	61	56	59	59	338	315	48	48
1984 Average	55	47	58	57	343	304	10	10
1985 Average	67	56	52	51	314	292	27	27
1986 Average	77	64	26	25	318	297	19	19
1987 Average	29	23	35	35	285	262	98	98
1988 Average	47	33	16	15	205	186	[c] (s)	[c] (s)
1989 Average	89	80	50	49	183	158	0	0
1990 Average	49	38	64	64	114	98	0	0
1991 Average	63	53	84	84	111	102	32	32
1992 January	56	56	91	91	125	117	0	0
February	61	48	105	105	39	39	0	0
March	26	26	25	25	85	83	0	0
April	53	46	186	186	54	49	0	0
May	51	51	135	135	155	133	0	0
June	105	101	129	129	109	102	0	0
July	111	111	143	143	65	65	0	0
August	99	93	108	108	91	85	0	0
September	97	97	165	158	57	38	0	0
October	42	36	167	167	54	43	0	0
November	53	53	114	114	36	23	0	0
December	24	24	120	120	60	60	0	0
Average	65	62	124	123	78	70	0	0
1993 January	([b])	([b])	90	89	37	37	0	0
February	([b])	([b])	88	88	52	51	0	0
March	([b])	([b])	126	123	67	64	0	0
April	([b])	([b])	127	127	76	76	0	0
May	([b])	([b])	169	169	82	82	0	0
June	([b])	([b])	107	107	97	67	0	0
July	([b])	([b])	168	166	55	55	0	0
August	([b])	([b])	152	152	95	80	0	0
September	([b])	([b])	211	211	51	40	0	0
October	([b])	([b])	242	242	131	82	0	0
November	([b])	([b])	143	136	74	34	0	0
December	([b])	([b])	191	191	156	114	0	0
Average	([b])	([b])	152	151	81	65	0	0
1994 January	([b])	([b])	144	144	140	81	0	0
February	([b])	([b])	212	208	103	59	0	0
March	([b])	([b])	91	91	112	50	0	0
April	([b])	([b])	288	288	88	88	0	0
May	([b])	([b])	187	187	94	76	0	0
5-Month Average	([b])	([b])	183	182	108	71	0	0
1993 5-Month Average	([b])	([b])	121	120	63	62	0	0
1992 5-Month Average	49	46	108	108	93	85	0	0

[a] Excludes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] Ecuador withdrew from OPEC on December 31, 1992. As of January 1993, imports from Ecuador appear on Table 3.3f under "Non-OPEC."

[c] A small amount of Iranian crude oil entered the United States in January 1988 from the Virgin Islands. The oil originated in Iran and was exported to the Virgin Islands prior to the signing of Executive Order 12613 on October 29, 1987.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3d Petroleum Imports: Nigeria, Venezuela, Total Non-Arab OPEC, and Total OPEC

(Thousand Barrels per Day)

	Non-Arab OPEC[a]				Total Non-Arab OPEC[a,b]		Total OPEC[a,b]	
	Nigeria		Venezuela					
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	459	448	1,135	344	2,078	1,257	2,993	2,095
1974 Average	713	697	979	319	2,527	1,827	3,280	2,540
1975 Average	762	746	702	395	2,219	1,882	3,601	3,211
1976 Average	1,025	1,014	700	241	2,642	2,167	5,066	4,545
1977 Average	1,143	1,130	690	250	3,008	2,507	6,193	5,643
1978 Average	919	910	646	181	2,788	2,254	5,751	5,184
1979 Average	1,080	1,069	690	293	2,579	2,110	5,637	5,112
1980 Average	857	841	481	156	1,749	1,361	4,300	3,864
1981 Average	620	611	406	147	1,476	1,149	3,323	2,922
1982 Average	514	510	412	155	1,291	998	2,146	1,734
1983 Average	302	301	422	164	1,231	944	1,862	1,477
1984 Average	216	207	548	253	1,230	878	2,049	1,512
1985 Average	293	280	605	306	1,358	1,012	1,830	1,312
1986 Average	440	437	793	416	1,674	1,259	2,837	2,113
1987 Average	535	529	804	488	1,787	1,435	3,060	2,400
1988 Average	618	607	794	439	1,681	1,281	3,520	2,696
1989 Average	815	800	873	495	2,010	1,582	4,140	3,376
1990 Average	800	784	1,025	666	2,052	1,650	4,296	3,514
1991 Average	703	683	1,035	668	2,028	1,622	4,092	3,377
1992 January	593	566	1,119	787	1,984	1,617	4,224	3,554
February	322	303	1,028	655	1,555	1,150	3,549	2,895
March	441	409	1,106	793	1,684	1,336	3,606	2,941
April	798	788	1,079	722	2,169	1,791	4,085	3,334
May	773	773	1,038	745	2,152	1,837	4,118	3,428
June	740	740	1,059	738	2,141	1,809	4,029	3,430
July	900	883	1,163	912	2,382	2,114	4,339	3,772
August	815	795	1,102	841	2,215	1,922	4,144	3,473
September	774	754	1,333	953	2,426	2,001	4,274	3,531
October	827	813	1,497	1,073	2,587	2,133	4,507	3,732
November	626	608	1,343	921	2,173	1,719	4,086	3,376
December	549	532	1,164	763	1,917	1,499	4,105	3,381
Average	681	665	1,170	826	2,117	1,746	4,092	3,406
1993 January	729	729	1,397	1,038	[b]2,254	[b]1,892	[b]4,238	[b]3,620
February	927	913	1,296	925	2,363	1,976	4,496	3,685
March	928	892	1,173	835	2,295	1,914	4,282	3,570
April	892	871	1,314	1,023	2,409	2,097	4,608	3,934
May	760	741	1,264	992	2,276	1,985	4,309	3,630
June	848	827	1,292	999	2,343	2,000	4,353	3,746
July	893	888	1,384	1,068	2,500	2,177	4,417	3,715
August	562	549	1,383	1,135	2,192	1,915	4,051	3,431
September	514	496	1,273	1,050	2,048	1,796	4,014	3,408
October	603	593	1,276	993	2,251	1,910	4,213	3,484
November	636	612	1,322	1,108	2,175	1,891	4,165	3,563
December	598	569	1,230	952	2,176	1,827	4,159	3,540
Average	740	722	1,300	1,010	2,273	1,948	4,273	3,609
1994 January	310	274	1,185	901	1,780	1,400	3,643	2,920
February	576	557	1,204	946	2,094	1,770	3,814	3,237
March	441	402	1,219	915	1,862	1,457	3,745	3,010
April	631	621	1,272	1,016	2,280	2,014	4,377	3,710
May	732	730	1,297	1,004	2,309	1,996	4,371	3,753
5-Month Average	537	515	1,236	956	2,063	1,725	3,991	3,325
1993 5-Month Average	845	827	1,289	963	2,318	1,972	4,383	3,686
1992 5-Month Average	587	570	1,075	742	1,912	1,550	3,920	3,234

[a] Excludes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] As of January 1993, excludes petroleum imported from Ecuador, which withdrew from OPEC on December 31, 1992.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3e Petroleum Imports: Angola, Australia, Bahama Islands, Brazil, Canada, and China

(Thousand Barrels per Day)

	Non-OPEC[a]											
	Angola		Australia		Bahama Islands		Brazil		Canada		China	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	49	49	2	0	174	0	9	0	1,325	1,001	(s)	0
1974 Average	49	48	1	0	164	0	2	0	1,070	791	0	0
1975 Average	75	71	5	0	152	0	5	0	846	600	0	0
1976 Average	12	7	2	0	116	0	0	0	599	371	0	0
1977 Average	24	17	3	0	171	0	0	0	517	279	0	0
1978 Average	20	6	5	0	160	0	0	0	467	248	0	0
1979 Average	43	39	6	0	147	0	1	0	538	271	13	13
1980 Average	42	37	1	0	78	0	3	1	455	199	(s)	0
1981 Average	49	45	5	0	74	0	23	14	447	164	18	0
1982 Average	44	42	5	(s)	65	0	47	19	482	214	40	8
1983 Average	78	71	4	0	125	0	41	2	547	274	34	6
1984 Average	90	85	38	25	88	0	60	(s)	630	341	46	15
1985 Average	110	104	37	21	40	0	61	0	770	468	59	36
1986 Average	112	102	41	30	37	0	50	0	807	570	90	68
1987 Average	192	180	58	49	37	0	84	0	848	608	82	63
1988 Average	212	203	64	59	32	0	98	0	999	681	88	82
1989 Average	284	279	36	31	34	0	82	0	931	630	80	76
1990 Average	237	236	53	47	37	0	49	0	934	643	80	77
1991 Average	254	254	26	21	35	0	22	0	1,033	743	91	87
1992 January	360	360	11	11	63	0	18	0	1,045	786	144	144
February	246	246	10	10	47	0	12	0	1,147	834	80	69
March	339	339	0	0	76	0	(s)	0	1,100	832	75	75
April	381	381	39	22	67	0	17	0	1,121	835	86	69
May	264	264	0	0	46	0	18	0	1,013	779	129	114
June	286	286	21	21	57	0	28	0	970	736	110	95
July	443	443	20	20	22	0	25	0	1,044	798	68	64
August	335	323	21	21	8	0	10	0	1,038	762	66	66
September	248	248	0	0	8	0	21	0	1,131	839	80	75
October	395	395	11	11	1	0	10	0	1,063	761	61	61
November	458	458	53	49	20	0	32	0	1,037	784	86	86
December	279	279	38	38	19	0	50	0	1,122	816	97	90
Average	336	336	19	17	36	0	20	0	1,069	797	90	84
1993 January	354	354	(s)	0	18	0	3	0	1,052	778	60	60
February	348	348	0	0	26	0	22	0	1,095	782	44	44
March	408	408	0	0	38	0	27	0	1,033	770	79	73
April	344	344	0	0	16	0	56	0	1,052	783	0	0
May	299	299	13	13	8	0	41	0	1,128	874	40	40
June	209	209	34	34	7	0	19	0	1,117	911	48	46
July	402	402	40	40	31	0	48	0	1,264	991	24	24
August	258	258	33	27	41	0	32	0	1,247	966	38	38
September	282	282	0	0	37	0	59	0	1,319	1,023	91	89
October	440	440	53	47	53	0	15	0	1,370	1,030	61	61
November	307	307	0	0	29	0	61	0	1,236	917	68	68
December	379	379	53	53	30	0	10	0	1,255	964	61	61
Average	336	336	19	18	28	0	33	0	1,181	900	51	50
1994 January	338	338	12	0	28	0	11	0	1,234	905	81	78
February	295	282	0	0	79	0	12	0	1,364	994	44	44
March	291	265	11	11	52	0	10	0	1,328	987	107	104
April	284	284	0	0	39	0	42	0	1,191	930	70	67
May	354	331	32	32	58	0	96	0	1,157	905	80	80
5-Month Average	313	301	11	9	51	0	34	0	1,253	943	77	75
1993 5-Month Average	351	351	3	3	21	0	30	0	1,072	798	45	44
1992 5-Month Average	318	318	12	8	60	0	13	0	1,084	813	103	95

[a] Includes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3f Petroleum Imports: Colombia, Ecuador, Italy, Malaysia, Mexico, and Netherlands

(Thousand Barrels per Day)

	Non-OPEC[a]											
	Colombia		Ecuador[b]		Italy		Malaysia		Mexico		Netherlands	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	9	2	–	–	125	0	12	1	16	1	53	0
1974 Average	5	0	–	–	74	0	12	1	8	2	43	0
1975 Average	9	0	–	–	27	0	8	5	71	70	19	4
1976 Average	21	6	–	–	39	0	18	16	87	87	8	0
1977 Average	17	0	–	–	51	0	66	55	179	177	31	4
1978 Average	20	0	–	–	38	0	42	37	318	316	5	2
1979 Average	18	0	–	–	30	0	66	52	439	437	23	7
1980 Average	4	0	–	–	4	0	70	61	533	507	2	(s)
1981 Average	1	0	–	–	11	0	36	33	522	469	30	(s)
1982 Average	5	0	–	–	18	(s)	20	18	685	645	35	(s)
1983 Average	10	0	–	–	18	(s)	4	3	826	766	65	3
1984 Average	8	0	–	–	45	(s)	1	0	748	659	65	3
1985 Average	23	0	–	–	60	(s)	3	1	816	715	58	0
1986 Average	87	57	–	–	76	0	12	11	699	621	54	0
1987 Average	148	115	–	–	54	1	13	12	655	602	60	0
1988 Average	134	106	–	–	65	5	19	19	747	674	61	0
1989 Average	172	136	–	–	34	3	39	39	767	716	49	0
1990 Average	182	140	–	–	58	2	41	40	755	689	55	0
1991 Average	163	123	–	–	47	3	24	24	807	759	29	0
1992 January	158	111	–	–	51	0	0	0	764	721	31	0
February	114	92	–	–	48	0	0	0	838	807	9	0
March	101	74	–	–	44	0	0	0	846	809	34	0
April	150	129	–	–	75	0	0	0	857	795	8	0
May	57	46	–	–	57	0	5	5	788	764	27	0
June	135	114	–	–	69	0	8	8	905	883	25	0
July	103	93	–	–	36	0	40	40	830	788	21	0
August	156	142	–	–	94	0	22	22	857	790	45	0
September	190	179	–	–	81	0	17	17	755	720	39	0
October	153	132	–	–	37	0	17	17	829	783	18	0
November	127	84	–	–	33	0	8	8	762	700	26	0
December	66	34	–	–	37	0	4	4	930	888	33	0
Average	126	102	–	–	55	0	10	10	830	787	26	0
1993 January	188	167	76	70	56	0	0	0	858	820	11	0
February	148	137	14	14	34	0	0	0	807	748	18	0
March	161	129	59	59	43	0	11	10	844	798	10	0
April	178	165	74	62	14	0	8	8	832	796	0	0
May	147	90	56	56	26	0	21	10	917	846	10	0
June	176	143	75	75	25	0	0	0	987	959	10	0
July	204	184	96	96	25	0	11	11	943	878	21	0
August	131	101	121	121	50	0	14	14	862	809	17	0
September	224	170	49	49	32	0	28	28	929	867	22	0
October	192	182	146	135	40	0	14	10	1,013	951	0	0
November	164	143	115	106	30	0	0	0	1,116	1,041	(s)	0
December	134	85	84	84	0	0	28	28	909	837	6	0
Average	171	141	81	78	31	0	11	10	919	863	10	0
1994 January	182	149	128	128	8	0	11	0	971	945	35	0
February	184	131	96	96	35	0	19	15	967	926	43	0
March	188	167	37	37	16	0	13	0	1,067	1,014	33	0
April	241	197	52	52	13	0	3	0	987	963	23	0
May	105	75	85	85	19	0	0	0	957	917	79	0
5-Month Average	180	144	79	79	18	0	9	3	991	953	43	0
1993 5-Month Average	165	137	56	53	35	0	8	6	853	803	10	0
1992 5-Month Average	116	90	–	–	55	0	1	1	818	779	22	0

[a] Includes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] Through 1992, Ecuador was a member of OPEC. See Table 3.3c.

– =Not applicable. (s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3g Petroleum Imports: Netherlands Antilles, Norway, Puerto Rico, Russia, Spain, and Trinidad and Tobago

(Thousand Barrels per Day)

	Non-OPEC[a]											
	Netherlands Antilles		Norway		Puerto Rico		Russia[b]		Spain		Trinidad and Tobago	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	**585**	**0**	**1**	**0**	**99**	**0**	**26**	**0**	**26**	**0**	**255**	**60**
1974 Average	**511**	**0**	**1**	**1**	**90**	**0**	**20**	**0**	**12**	**0**	**251**	**63**
1975 Average	**332**	**0**	**17**	**12**	**90**	**0**	**14**	**0**	**1**	**0**	**242**	**115**
1976 Average	**275**	**0**	**36**	**35**	**88**	**0**	**11**	**2**	**1**	**0**	**274**	**104**
1977 Average	**211**	**0**	**50**	**48**	**105**	**0**	**12**	**2**	**10**	**0**	**289**	**134**
1978 Average	**229**	**0**	**104**	**104**	**94**	**0**	**8**	**1**	**3**	**0**	**253**	**142**
1979 Average	**231**	**0**	**75**	**75**	**92**	**0**	**1**	**0**	**4**	**0**	**190**	**123**
1980 Average	**225**	**0**	**144**	**144**	**88**	**0**	**1**	**0**	**1**	**0**	**178**	**115**
1981 Average	**197**	**0**	**119**	**114**	**62**	**0**	**5**	**(s)**	**1**	**(s)**	**133**	**102**
1982 Average	**175**	**0**	**102**	**102**	**50**	**0**	**1**	**0**	**3**	**(s)**	**112**	**92**
1983 Average	**189**	**0**	**66**	**65**	**40**	**0**	**1**	**(s)**	**2**	**(s)**	**96**	**83**
1984 Average	**188**	**0**	**114**	**112**	**42**	**0**	**13**	**(s)**	**11**	**0**	**94**	**87**
1985 Average	**40**	**0**	**32**	**31**	**28**	**0**	**8**	**(s)**	**29**	**1**	**113**	**98**
1986 Average	**25**	**0**	**60**	**53**	**21**	**0**	**18**	**(s)**	**53**	**0**	**125**	**93**
1987 Average	**29**	**0**	**80**	**70**	**21**	**0**	**11**	**0**	**55**	**0**	**106**	**75**
1988 Average	**36**	**0**	**67**	**62**	**22**	**0**	**29**	**0**	**68**	**0**	**97**	**71**
1989 Average	**42**	**0**	**138**	**127**	**32**	**0**	**48**	**0**	**67**	**0**	**94**	**73**
1990 Average	**31**	**0**	**102**	**96**	**32**	**0**	**45**	**1**	**47**	**0**	**96**	**76**
1991 Average	**81**	**0**	**82**	**74**	**27**	**0**	**29**	**1**	**33**	**0**	**88**	**72**
1992 January	40	0	25	17	32	0	17	0	35	0	108	79
February	82	0	11	0	23	0	3	0	16	0	109	76
March	49	0	11	0	18	0	0	0	37	0	105	85
April	73	0	155	147	14	0	0	0	35	0	79	75
May	59	0	210	200	22	0	0	0	30	0	69	54
June	83	0	234	225	36	0	0	0	46	0	94	74
July	49	0	186	179	11	0	72	32	18	0	103	78
August	65	0	142	134	38	0	62	31	29	0	106	54
September	60	0	103	102	37	0	53	0	56	0	84	56
October	90	0	190	177	29	0	9	0	32	0	108	71
November	56	0	111	104	26	0	0	0	36	0	85	62
December	80	0	140	133	28	0	0	0	17	0	91	71
Average	**65**	**0**	**127**	**119**	**26**	**0**	**18**	**5**	**32**	**0**	**95**	**70**
1993 January	73	0	70	70	37	0	0	0	44	0	59	48
February	80	0	62	61	21	0	0	0	19	0	72	58
March	61	0	122	115	26	0	0	0	21	0	92	71
April	97	0	170	170	18	0	32	32	61	0	78	55
May	81	0	222	222	38	0	32	32	42	0	68	51
June	55	0	160	160	29	0	77	51	20	0	77	55
July	52	0	215	215	49	0	157	134	41	0	82	53
August	56	0	180	161	30	0	26	0	37	0	50	37
September	101	0	113	113	28	0	57	29	54	0	70	55
October	122	0	115	93	30	0	176	123	33	0	69	54
November	90	0	162	155	23	0	56	32	30	0	66	55
December	118	0	108	101	14	0	38	0	42	0	103	71
Average	**82**	**0**	**142**	**137**	**29**	**0**	**55**	**36**	**37**	**0**	**74**	**55**
1994 January	162	0	101	96	20	0	11	0	26	0	79	60
February	119	0	199	166	11	0	14	0	31	0	92	80
March	102	0	108	108	14	0	34	34	37	0	68	54
April	73	0	205	184	17	0	0	0	45	0	76	56
May	70	0	159	159	21	0	32	32	53	0	68	58
5-Month Average	**105**	**0**	**153**	**142**	**16**	**0**	**18**	**14**	**39**	**0**	**76**	**61**
1993 5-Month Average	**78**	**0**	**130**	**129**	**28**	**0**	**13**	**13**	**38**	**0**	**74**	**57**
1992 5-Month Average	**60**	**0**	**83**	**73**	**22**	**0**	**4**	**0**	**31**	**0**	**94**	**74**

[a] Includes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] Imports from other States in the former U.S.S.R. may be included in imports from Russia for the years 1973 through 1992.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

Table 3.3h Petroleum Imports: United Kingdom, Virgin Islands, Other Non-OPEC, Total Non-OPEC, and Total Imports

(Thousand Barrels per Day)

	Non-OPEC[a]						Total Non-OPEC[a,b]		Total Imports	
	United Kingdom		Virgin Islands		Other Non-OPEC					
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	15	0	329	0	153	36	3,263	1,149	6,256	3,244
1974 Average	8	0	391	0	122	30	2,832	937	6,112	3,477
1975 Average	14	(s)	406	0	120	14	2,454	893	6,056	4,105
1976 Average	31	13	422	0	203	101	2,247	742	7,313	5,287
1977 Average	126	97	466	0	287	157	2,614	971	8,807	6,615
1978 Average	180	169	428	0	239	146	2,612	1,172	8,363	6,356
1979 Average	202	197	431	0	269	192	2,819	1,407	8,456	6,519
1980 Average	176	173	388	0	219	162	2,609	1,399	6,909	5,263
1981 Average	375	369	327	0	236	163	2,672	1,474	5,996	4,396
1982 Average	456	441	316	0	306	174	2,968	1,754	5,113	3,488
1983 Average	382	365	282	0	378	215	3,189	1,853	5,051	3,329
1984 Average	402	378	294	0	411	210	3,388	1,914	5,437	3,426
1985 Average	310	278	247	0	394	137	3,237	1,888	5,067	3,201
1986 Average	350	317	244	0	426	144	3,387	2,065	6,224	4,178
1987 Average	352	304	272	0	459	196	3,617	2,274	6,678	4,674
1988 Average	315	254	242	0	487	196	3,882	2,411	7,402	5,107
1989 Average	215	160	321	0	457	197	3,921	2,467	8,061	5,843
1990 Average	189	155	282	0	417	180	3,721	2,381	8,018	5,894
1991 Average	138	106	243	0	282	137	3,535	2,405	7,627	5,782
1992 January	129	115	250	0	208	59	3,488	2,402	7,712	5,956
February	63	0	222	0	196	50	3,278	2,184	6,827	5,079
March	79	52	202	0	345	114	3,462	2,380	7,068	5,321
April	157	128	234	0	458	212	4,007	2,793	8,092	6,127
May	198	180	246	0	467	225	3,705	2,633	7,823	6,060
June	248	206	266	0	297	95	3,917	2,741	7,946	6,171
July	354	337	280	0	415	152	4,140	3,024	8,479	6,796
August	295	282	263	0	464	357	4,116	2,984	8,260	6,457
September	341	291	217	0	382	160	3,904	2,687	8,178	6,218
October	411	411	254	0	279	144	3,998	2,964	8,505	6,696
November	336	285	274	0	219	124	3,786	2,745	7,872	6,121
December	148	110	273	0	283	92	3,734	2,556	7,839	5,937
Average	230	200	249	0	335	149	3,796	2,676	7,888	6,083
1993 January	229	201	252	0	325	104	[b]3,766	[b]2,672	8,004	6,292
February	173	127	244	0	223	151	3,452	2,471	7,948	6,156
March	332	298	244	0	393	186	4,003	2,918	8,285	6,488
April	413	337	245	0	472	243	4,161	2,995	8,768	6,928
May	522	495	279	0	363	152	4,353	3,179	8,663	6,809
June	458	408	290	0	581	405	4,452	3,455	8,805	7,201
July	292	247	202	0	600	299	4,801	3,574	9,219	7,289
August	343	323	256	0	556	356	4,378	3,210	8,429	6,641
September	286	217	184	0	552	251	4,517	3,173	8,531	6,581
October	353	338	236	0	453	233	4,984	3,698	9,197	7,181
November	351	340	330	0	503	270	4,739	3,434	8,903	6,997
December	432	403	288	0	394	231	4,486	3,298	8,645	6,838
Average	350	312	254	0	452	240	4,347	3,178	8,620	6,787
1994 January	205	161	276	0	353	181	4,271	3,041	7,914	5,961
February	290	232	351	0	441	111	4,687	3,077	8,501	6,313
March	459	394	325	0	454	191	4,755	3,366	8,500	6,377
April	377	282	325	0	488	212	4,550	3,227	8,927	6,937
May	404	345	312	0	643	390	4,784	3,409	[R]9,155	[R]7,163
5-Month Average	348	284	317	0	476	219	4,608	3,227	8,599	6,552
1993 5-Month Average	337	294	253	0	357	167	3,955	2,853	8,338	6,539
1992 5-Month Average	126	96	231	0	336	133	3,589	2,480	7,510	5,714

[a] Includes petroleum imported into the United States indirectly from members of the Organization of Petroleum Exporting Countries (OPEC), primarily from Caribbean and West European areas, as petroleum products that were refined from crude oil produced by OPEC.

[b] As of January 1993, includes petroleum imported from Ecuador, which withdrew from OPEC on December 31, 1992.

R=Revised data. (s)=Less than 500 barrels per day.

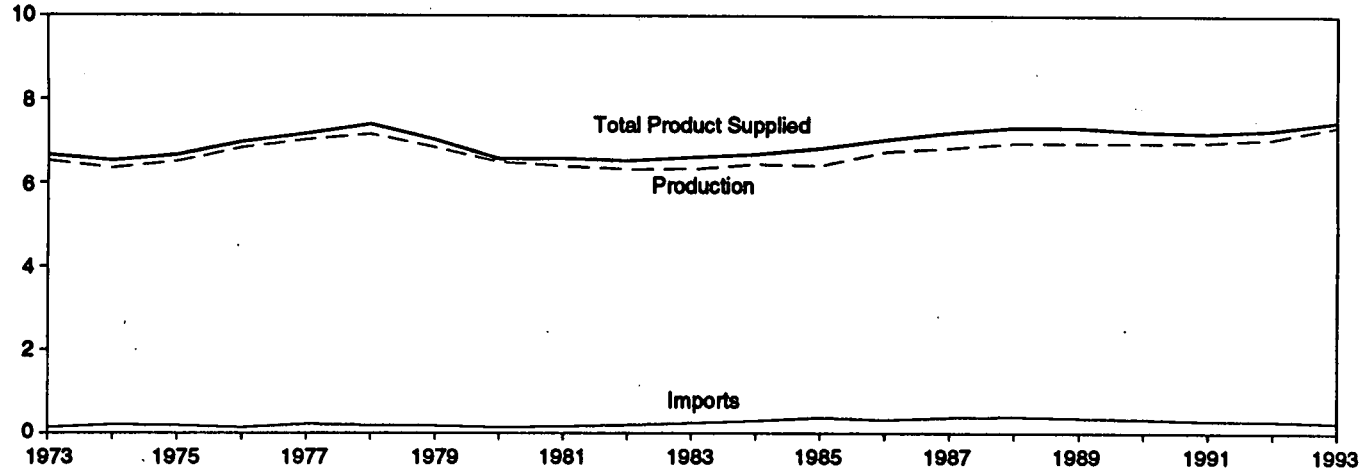
Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S3. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S3.

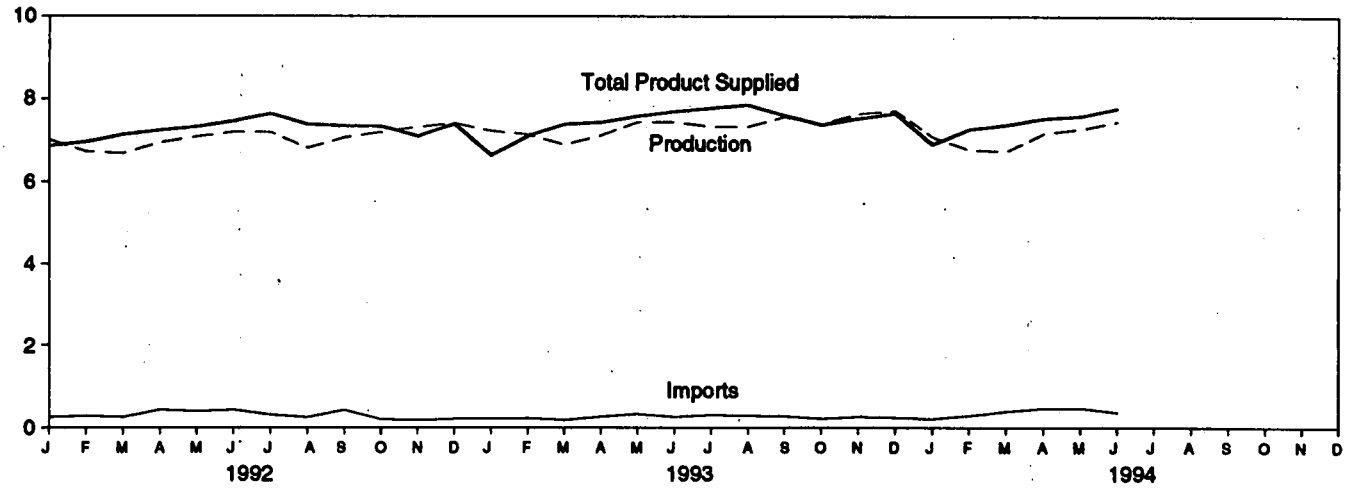
Figure 3.2 Finished Motor Gasoline

(Million Barrels per Day, Except as Noted)

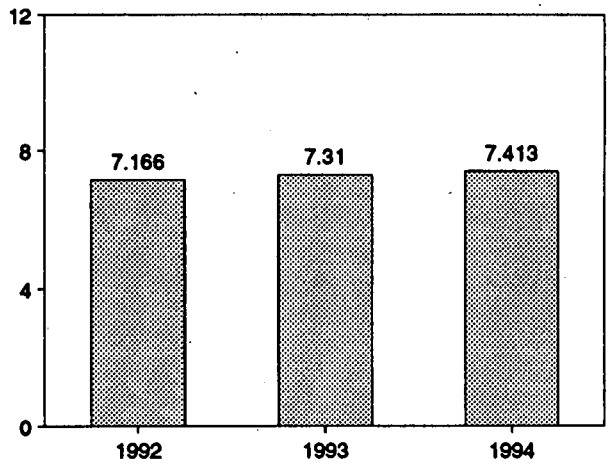
Overview, 1973-1993



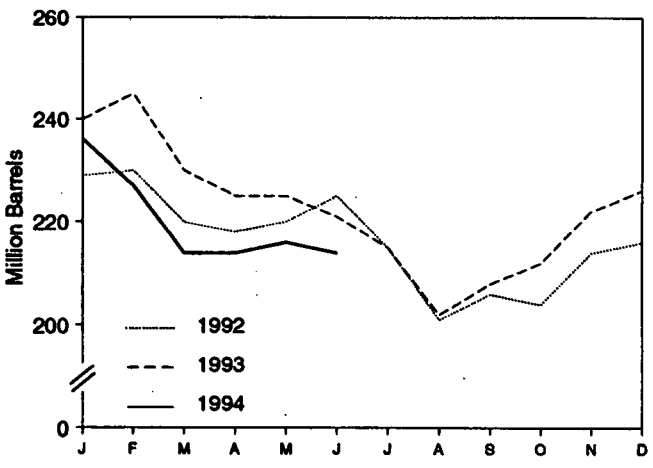
Overview, Monthly



Total Product Supplied, January-June



Total Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.4.

Table 3.4 Finished Motor Gasoline Supply and Disposition

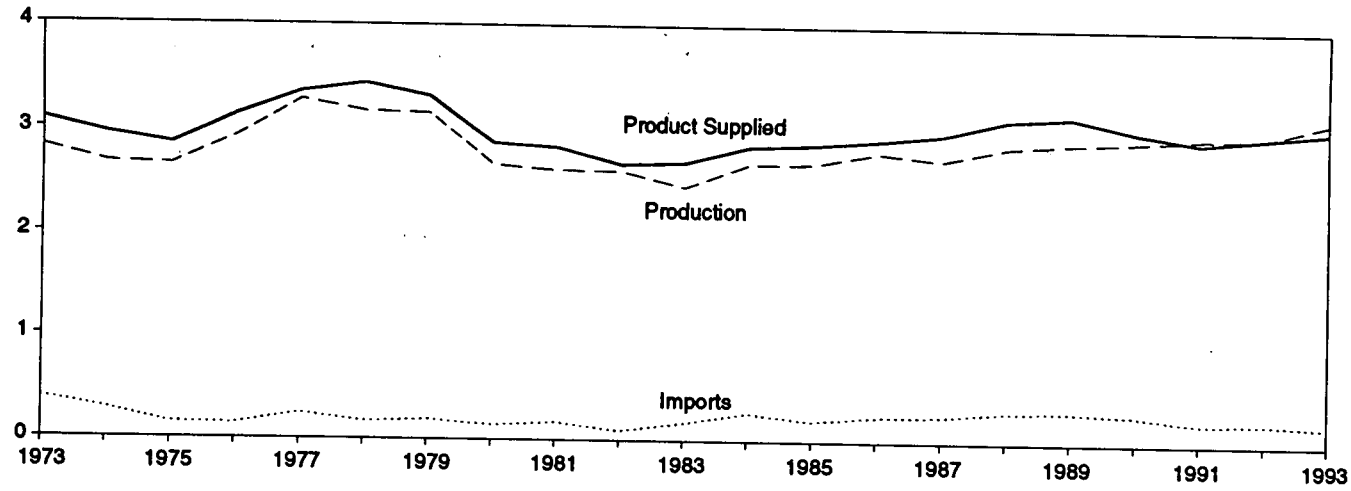
	Supply		Disposition			Motor Gasoline Ending Stocks[a]		Oxygenates Ending Stocks[a]
	Total Production	Imports[b]	Stock Change[b,c]	Exports	Product Supplied	Total[d]	Finished	
	Thousand Barrels per Day					Million Barrels		
1973 Average	6,535	134	-9	4	6,674	209	NA	NA
1974 Average	6,360	204	24	2	6,537	[e]218	NA	NA
1975 Average	6,520	184	[e]28	2	6,675	235	NA	NA
1976 Average	6,841	131	-10	3	6,978	231	NA	NA
1977 Average	7,033	217	72	2	7,177	258	NA	NA
1978 Average	7,169	190	-54	1	7,412	238	NA	NA
1979 Average	6,852	181	-2	(s)	7,034	237	NA	NA
1980 Average	6,506	140	66	1	6,579	[e]261	NA	NA
1981 Average[f]	6,405	157	[e]-28	2	6,588	253	203	NA
1982 Average	6,338	197	-25	20	6,539	[e]235	[e]194	NA
1983 Average	6,340	247	[e]-45	10	6,622	222	186	NA
1984 Average	6,453	299	54	6	6,693	243	205	NA
1985 Average	6,419	381	-41	10	6,831	223	190	NA
1986 Average	6,752	326	11	33	7,034	233	194	NA
1987 Average	6,841	384	-15	35	7,206	226	189	NA
1988 Average	6,956	405	3	22	7,336	228	190	NA
1989 Average	6,963	369	-35	39	7,328	213	177	NA
1990 Average	6,959	342	10	55	7,235	220	181	NA
1991 Average	6,975	297	3	82	7,188	219	182	NA
1992 January	7,013	246	304	87	6,869	229	191	NA
February	6,726	275	-22	59	6,963	230	191	NA
March	6,683	247	-278	71	7,137	220	182	NA
April	6,954	428	54	90	7,238	218	183	NA
May	7,092	392	74	82	7,328	220	186	NA
June	7,198	424	76	86	7,460	225	188	NA
July	7,195	303	-249	108	7,639	215	180	NA
August	6,817	240	-446	123	7,380	201	167	NA
September	7,071	418	60	85	7,344	206	168	NA
October	7,198	193	-41	94	7,338	204	167	NA
November	7,323	170	318	74	7,102	214	177	NA
December	7,411	202	32	184	7,396	216	178	NA
Average	7,058	294	-11	96	7,268	216	178	NA
1993 January	[g]7,228	204	652	142	[g]6,639	240	198	[h]15
February	7,144	216	149	99	7,112	245	202	14
March	6,904	177	-417	109	7,389	230	189	15
April	7,126	253	-168	111	7,435	225	184	15
May	7,446	323	93	90	7,585	225	187	17
June	7,442	251	-88	81	7,700	221	184	18
July	7,337	300	-240	92	7,785	215	177	20
August	7,335	283	-323	77	7,864	202	167	21
September	7,573	267	148	85	7,607	208	171	19
October	7,394	210	142	80	7,382	212	176	18
November	7,652	252	245	126	7,533	222	183	16
December	7,725	231	132	162	7,661	226	187	13
Average	7,360	247	26	105	7,476	226	187	13
1994 January	7,098	206	291	97	6,916	236	195	11
February	6,780	281	-288	77	7,272	227	187	11
March	6,740	387	-340	88	7,379	214	176	13
April	7,171	460	28	73	7,530	214	177	15
May	[R]7,282	[R]464	[R]90	[R]64	[R]7,592	216	180	16
June	[E]7,465	[E]357	[E]-48	[E]78	[E]7,791	[E]214	[E]179	NA
6-Month Average	[E]7,092	[E]360	[E]-41	[E]80	[E]7,413	[E]214	[E]179	NA
1993 6-Month Average	7,215	237	37	106	7,310	221	184	18
1992 6-Month Average	6,945	335	35	79	7,166	225	188	NA

[a] Stocks are totals as of end of period.
[b] From 1981 forward, blending components are excluded.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[d] Includes motor gasoline blending components and gasohol, but excludes oxygenates, which are reported separately.
[e] See Note 4 at end of section.
[f] See Note 2 at end of section.
[g] Beginning in 1993, motor gasoline production and product supplied include blending of fuel ethanol and an adjustment to correct for the imbalance of motor gasoline blending components. See Note 2 at end of section.
[h] See Note 1 at end of section.
R=Revised data. NA=Not available. E=Estimate. (s)=Less than 500 barrels per day.
Note: Geographic coverage is the 50 States and the District of Columbia.
Sources: • 1973-1980: Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S4. • 1981 forward: EIA, *Petroleum Supply Monthly*, July 1994, Table S4.

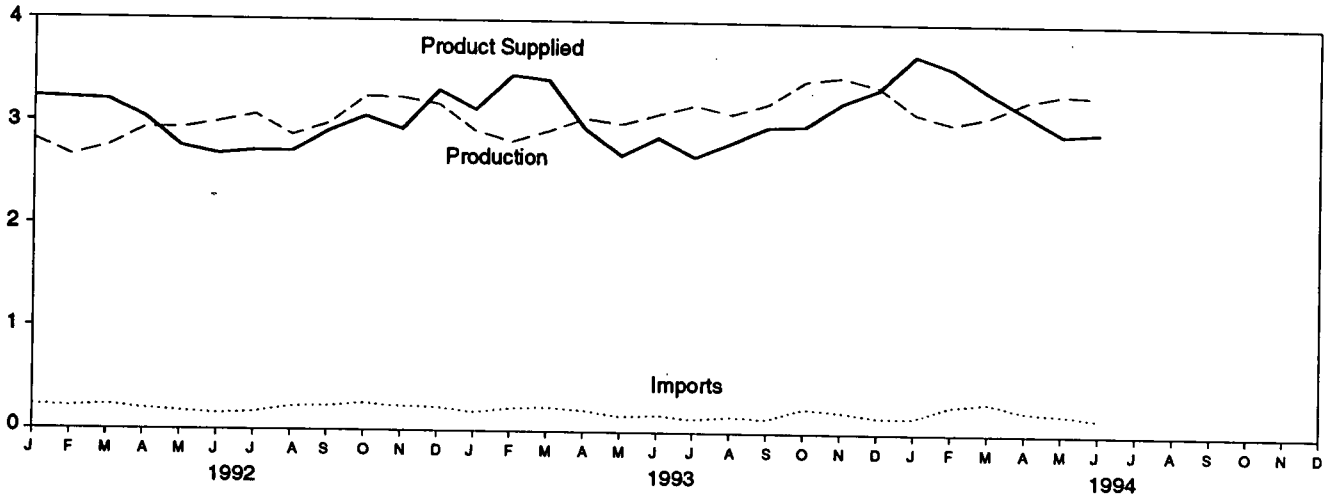
Figure 3.3 Distillate Fuel

(Million Barrels per Day, Except as Noted)

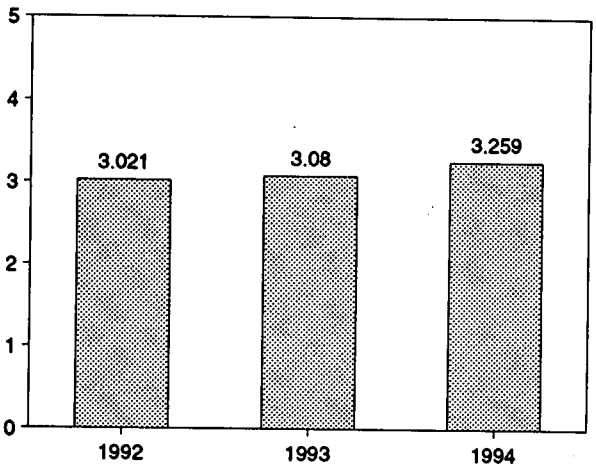
Overview, 1973-1993



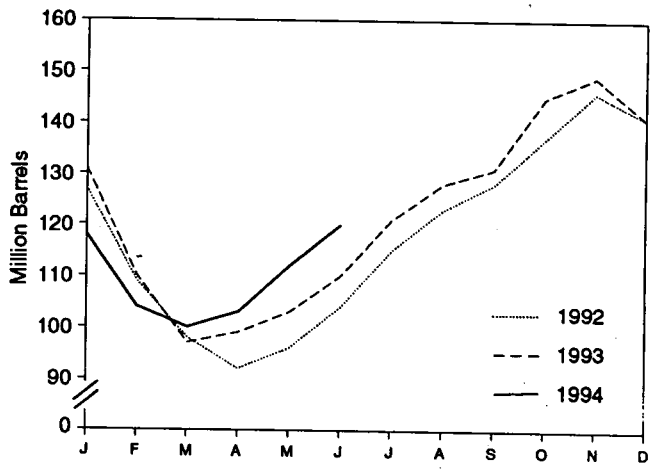
Overview, Monthly



Product Supplied, January-June



Stocks, End of Month



Source: Table 3.5.

Table 3.5 Distillate Fuel Oil Supply and Disposition

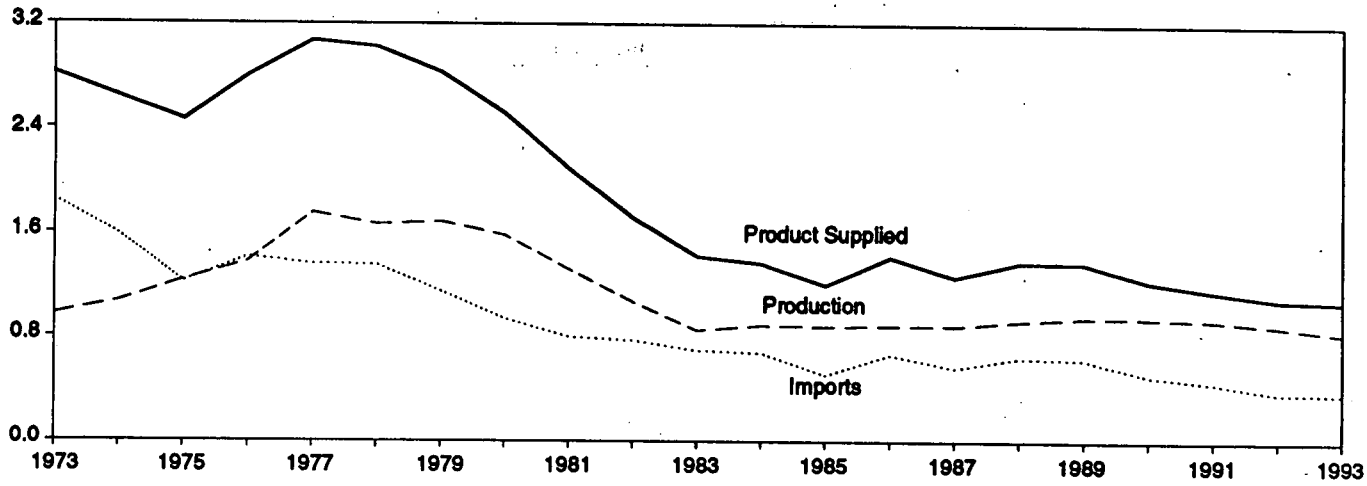
	Supply			Disposition			Ending Stocks[a]		
								Sulfur Content	
	Total Production	Imports	Crude Oil Used Directly[b]	Stock Change[c]	Exports	Product Supplied[b]	Total	0.05 Percent or Less[d]	Greater Than 0.05 Percent[d]
	Thousand Barrels per Day						Million Barrels		
1973 Average	2,822	392	2	115	9	3,092	196	NA	NA
1974 Average	2,669	289	2	[e] 10	2	2,948	[f] 200	NA	NA
1975 Average	2,654	155	2	[e,f] -41	1	2,851	209	NA	NA
1976 Average	2,924	146	1	-62	1	3,133	186	NA	NA
1977 Average	3,278	250	1	176	1	3,352	250	NA	NA
1978 Average	3,167	173	1	-93	3	3,432	216	NA	NA
1979 Average	3,153	193	1	34	3	3,311	229	NA	NA
1980 Average	2,662	142	1	-64	3	2,866	[f] 205	NA	NA
1981 Average[g]	2,613	173	10	[f] -38	5	2,829	192	NA	NA
1982 Average	2,606	93	10	-35	74	2,671	[f] 179	NA	NA
1983 Average	2,456	174	–	[f] -124	64	2,690	140	NA	NA
1984 Average	2,681	272	–	57	51	2,845	161	NA	NA
1985 Average	2,687	200	–	-48	67	2,868	144	NA	NA
1986 Average	2,798	247	–	31	100	2,914	155	NA	NA
1987 Average	2,731	255	–	-56	66	2,976	134	NA	NA
1988 Average	2,859	302	–	-30	69	3,122	124	NA	NA
1989 Average	2,899	306	–	-49	97	3,157	106	NA	NA
1990 Average	2,925	278	–	73	109	3,021	132	NA	NA
1991 Average	2,962	205	–	31	215	2,921	144	NA	NA
1992 January	2,818	232	–	-541	360	3,231	127	NA	NA
February	2,661	217	–	-619	278	3,219	109	NA	NA
March	2,749	238	–	-358	138	3,207	98	NA	NA
April	2,930	202	–	-185	278	3,039	92	NA	NA
May	2,933	179	–	139	222	2,753	96	NA	NA
June	2,995	157	–	268	205	2,679	104	NA	NA
July	3,067	172	–	328	201	2,710	115	NA	NA
August	2,865	229	–	262	127	2,705	123	NA	NA
September	2,983	237	–	168	145	2,908	128	NA	NA
October	3,251	263	–	290	169	3,056	137	NA	NA
November	3,240	236	–	316	230	2,929	146	NA	NA
December	3,179	229	–	-183	276	3,316	141	NA	NA
Average	2,974	216	–	-8	219	2,979	141	NA	NA
1993 January	2,914	182	–	-318	287	3,128	131	[g] 15	[g] 115
February	2,815	224	–	-727	301	3,465	110	12	99
March	2,919	235	–	-420	154	3,420	97	11	87
April	3,047	209	–	71	241	2,943	99	12	88
May	2,994	153	–	106	355	2,685	103	12	91
June	3,093	168	–	241	158	2,863	110	15	95
July	3,186	130	–	346	296	2,674	121	21	100
August	3,100	159	–	243	196	2,820	128	44	84
September	3,205	137	–	102	267	2,973	131	48	84
October	3,432	242	–	453	237	2,983	145	55	90
November	3,474	214	–	127	342	3,218	149	64	85
December	3,382	160	–	-267	453	3,357	141	64	77
Average	3,132	184	–	1	274	3,041	141	64	77
1994 January	3,117	160	–	-746	332	3,692	118	56	62
February	3,019	276	–	-505	235	3,565	104	49	55
March	3,095	313	–	-142	220	3,330	100	50	50
April	3,250	226	–	100	252	3,124	103	56	46
May	[R] 3,319	[R] 202	–	[R] 317	[R] 289	[R] 2,915	[R] 112	[R] 61	[R] 52
June	[E] 3,302	[E] 162	–	[E] 333	[E] 191	[E] 2,941	[E] 120	[E] 61	[E] 59
6-Month Average	[E] 3,186	[E] 222	–	[E] -104	[E] 254	[E] 3,259	[E] 120	[E] 61	[E] 59
1993 6-Month Average	2,965	195	–	-169	249	3,080	110	15	95
1992 6-Month Average	2,848	204	–	-215	246	3,021	104	NA	NA

[a] Stocks are totals as of end of period.
[b] Beginning in January 1983, crude oil used directly as distillate fuel oil is reported as crude oil product supplied on Table 3.2b rather than as distillate fuel oil product supplied.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[d] By weight.
[e] See Note 6 at end of section.
[f] See Note 4 at end of section.
[g] See Note 3 at end of section.
R=Revised data. NA=Not available. – =Not applicable. E=Estimate.
Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.
Sources: • 1973-1980: Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S5. • 1981 forward: EIA, *Petroleum Supply Monthly*, July 1994, Table S5.

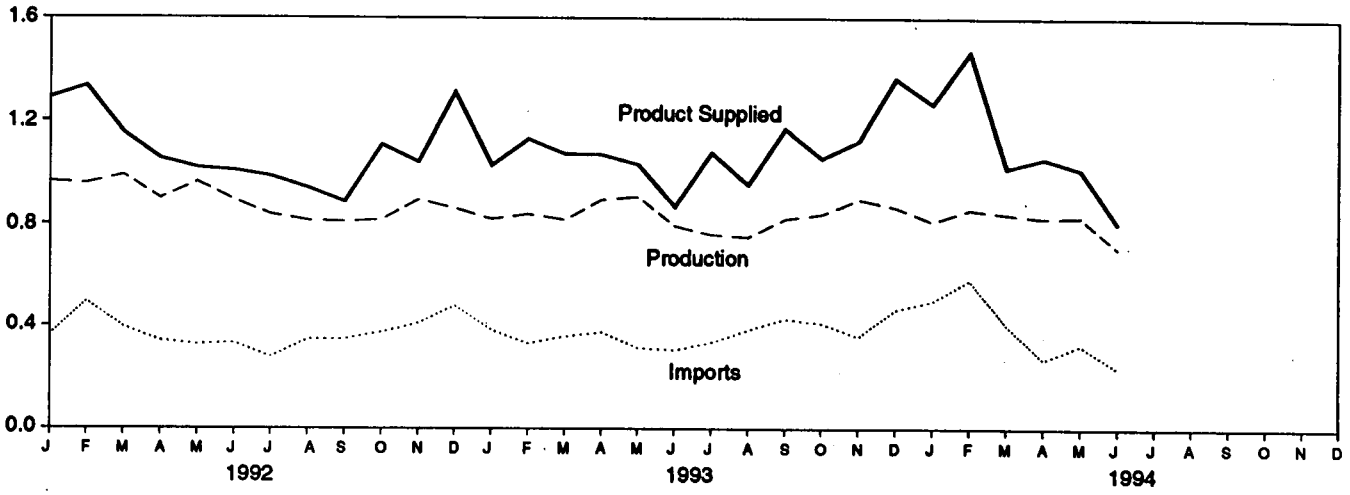
Figure 3.4 Residual Fuel

(Million Barrels per Day, Except as Noted)

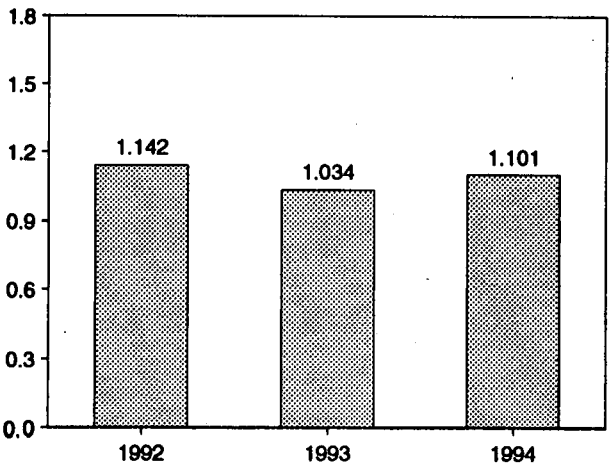
Overview, 1973-1993



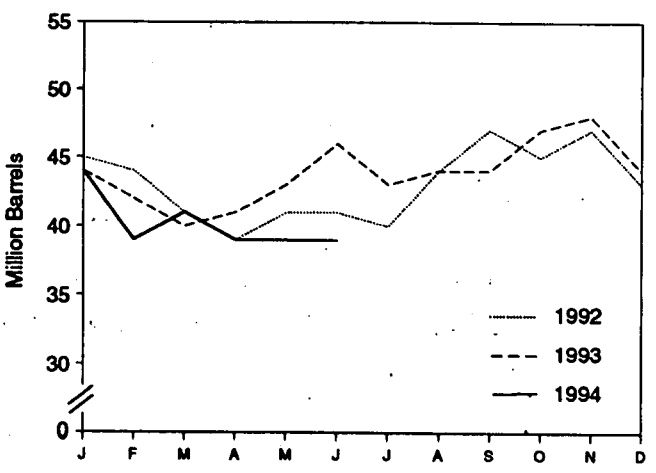
Overview, Monthly



Product Supplied, January-June



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.6.

Table 3.6 Residual Fuel Oil Supply and Disposition

	Supply			Disposition			
	Total Production	Imports	Crude Oil Used Directly[a]	Stock Change[b]	Exports	Product Supplied[a]	Ending Stocks[c]
	Thousand Barrels per Day						Million Barrels
1973 Average	971	1,853	17	-5	23	2,822	53
1974 Average	1,070	1,587	13	17	14	2,639	[d] 60
1975 Average	1,235	1,223	15	[d] -2	15	2,462	74
1976 Average	1,377	1,413	17	-5	12	2,801	72
1977 Average	1,754	1,359	13	48	6	3,071	90
1978 Average	1,667	1,355	13	1	13	3,023	90
1979 Average	1,687	1,151	12	15	9	2,826	96
1980 Average	1,580	939	12	-10	33	2,508	[d] 92
1981 Average[e]	1,321	800	48	[d] -37	118	2,088	78
1982 Average	1,070	776	48	-32	209	1,716	[d] 66
1983 Average	852	699	–	[d] -55	185	1,421	49
1984 Average	891	681	–	12	190	1,369	53
1985 Average	882	510	–	-7	197	1,202	50
1986 Average	889	669	–	-8	147	1,418	47
1987 Average	885	565	–	(s)	186	1,264	47
1988 Average	926	644	–	-8	200	1,378	45
1989 Average	954	629	–	-2	215	1,370	44
1990 Average	950	504	–	13	211	1,229	49
1991 Average	934	453	–	4	226	1,158	50
1992 January	965	364	–	-144	184	1,289	45
February	957	498	–	-55	176	1,334	44
March	990	397	–	-77	310	1,154	41
April	900	342	–	-78	265	1,055	39
May	964	328	–	67	207	1,019	41
June	894	334	–	-11	230	1,009	41
July	838	280	–	-37	169	986	40
August	815	347	–	125	96	941	44
September	810	349	–	123	149	887	47
October	818	376	–	-72	156	1,110	45
November	895	411	–	49	216	1,041	47
December	862	481	–	-127	158	1,312	43
Average	892	375	–	-20	193	1,094	43
1993 January	820	385	–	44	133	1,028	44
February	840	332	–	-74	113	1,132	42
March	818	360	–	-47	152	1,073	40
April	896	377	–	32	169	1,071	41
May	908	316	–	54	137	1,033	43
June	795	308	–	87	147	870	46
July	762	337	–	-102	122	1,079	43
August	752	387	–	64	120	955	44
September	822	430	–	-31	110	1,173	44
October	841	412	–	103	94	1,057	47
November	899	361	–	48	86	1,126	48
December	869	467	–	-129	98	1,367	44
Average	835	373	–	4	123	1,080	44
1994 January	813	503	–	-16	64	1,267	44
February	859	586	–	-152	127	1,470	39
March	841	407	–	54	175	1,019	41
April	825	272	–	-70	110	1,057	39
May	[R] 830	[R] 328	–	13	[R] 129	[R] 1,015	39
June	[E] 706	[E] 238	–	[E] -8	[E] 147	[E] 805	[E] 39
6-Month Average	[E] 812	[E] 387	–	[E] -28	[E] 125	[E] 1,101	[E] 39
1993 6-Month Average	846	347	–	17	142	1,034	46
1992 6-Month Average	945	376	–	-50	229	1,142	41

[a] Beginning in January 1983, crude oil used directly as residual fuel oil is reported as crude oil product supplied on Table 3.2b rather than as residual fuel oil product supplied.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase.

[c] Stocks are totals as of end of period.

[d] See Note 4 at end of section.

[e] See Note 3 at end of section.

R=Revised data. – =Not applicable. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

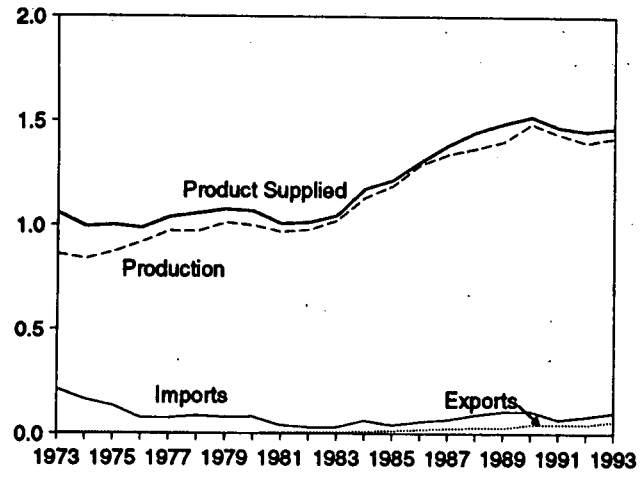
Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S6. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S6.

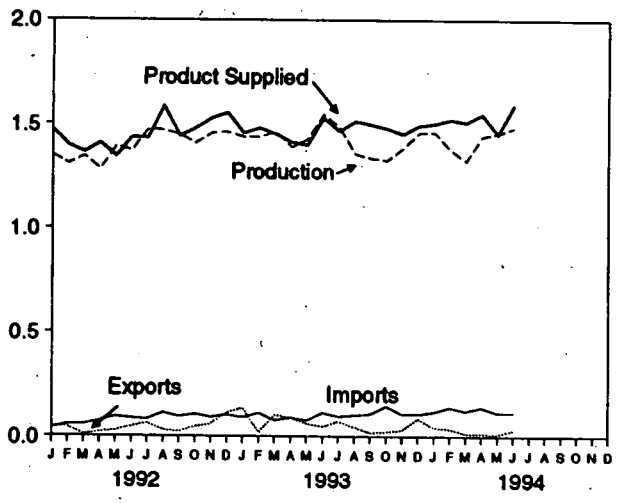
Figure 3.5 Jet Fuel

(Million Barrels per Day, Except as Noted)

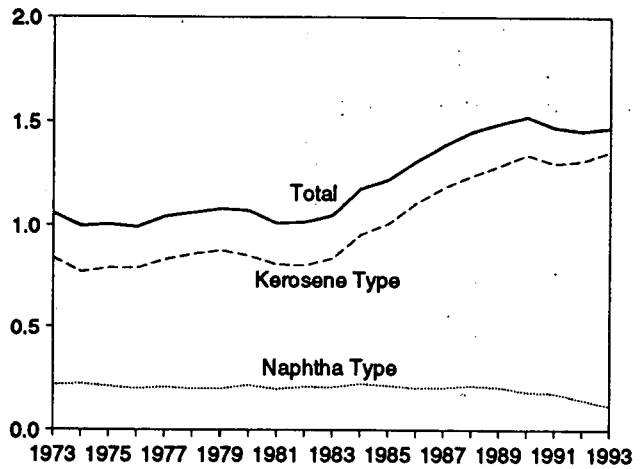
Total Jet Fuel Overview, 1973-1993



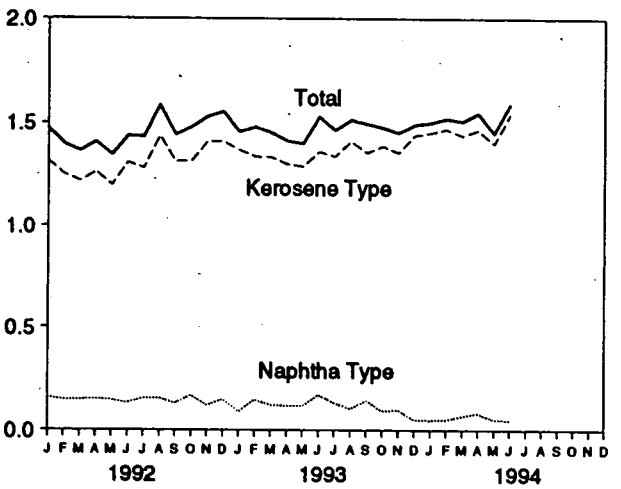
Total Jet Fuel Overview, Monthly



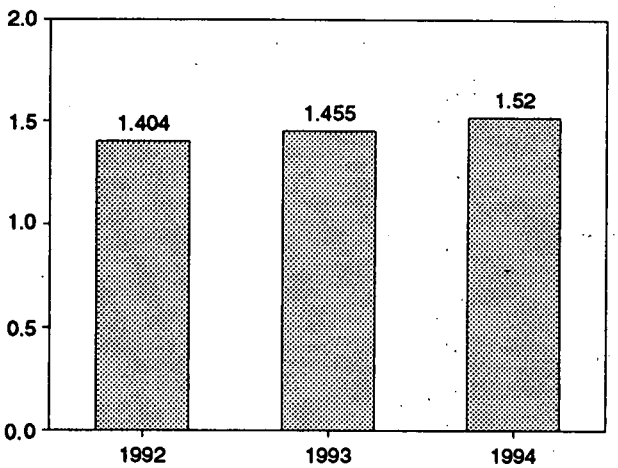
Product Supplied by Type, 1973-1993



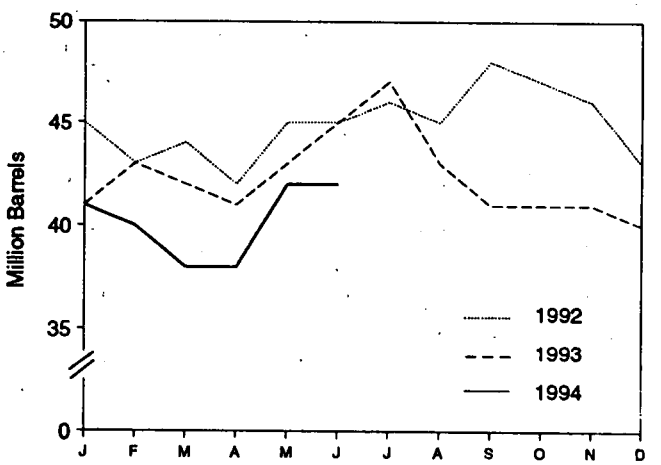
Product Supplied by Type, Monthly



Total Product Supplied, January-June



Total Stocks, End of Month



Source: Table 3.7.

Table 3.7 Jet Fuel Supply and Disposition

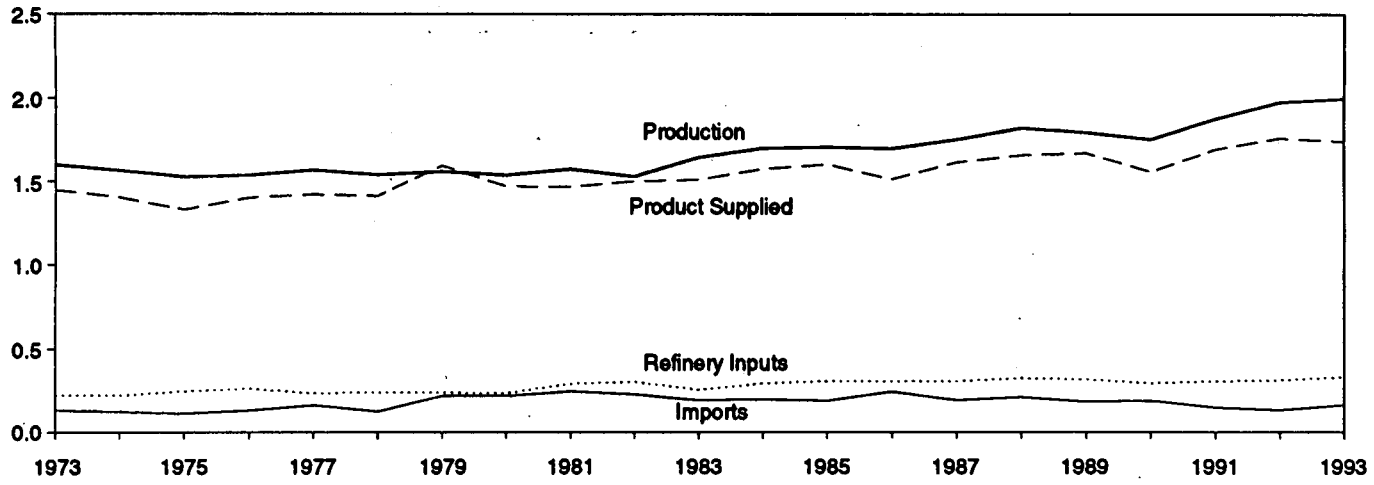
	Supply			Disposition					
	Production		Imports	Stock Change[b]	Exports	Product Supplied		Ending Stocks[a]	
	Total	Kerosene Type				Total	Kerosene Type	Total	Kerosene Type
	Thousand Barrels per Day							Million Barrels	
1973 Average	859	679	212	8	4	1,059	842	29	23
1974 Average	836	641	163	2	3	993	771	[c] 29	[c] 24
1975 Average	871	691	133	[c] 2	2	1,001	791	30	25
1976 Average	918	731	76	5	2	987	789	32	26
1977 Average	973	787	75	7	2	1,039	831	35	28
1978 Average	970	791	86	-2	1	1,057	858	34	28
1979 Average	1,012	835	78	13	1	1,076	876	39	33
1980 Average	999	811	80	10	1	1,068	851	[c] 42	[c] 36
1981 Average	968	775	38	[c] -4	2	1,007	809	41	34
1982 Average	978	778	29	-12	6	1,013	804	[c] 37	[c] 31
1983 Average	1,022	817	29	[c] (s)	6	1,046	839	39	32
1984 Average	1,132	919	62	9	9	1,175	953	42	35
1985 Average	1,189	983	39	-4	13	1,218	1,005	40	34
1986 Average	1,293	1,097	57	25	18	1,307	1,105	50	43
1987 Average	1,343	1,138	67	(s)	24	1,385	1,181	50	42
1988 Average	1,370	1,164	90	-17	28	1,449	1,236	44	38
1989 Average	1,403	1,197	106	-8	27	1,489	1,284	41	34
1990 Average	1,488	1,311	108	31	43	1,522	1,340	52	46
1991 Average	1,438	1,274	67	-9	43	1,471	1,296	49	44
1992 January	1,352	1,200	39	-127	44	1,473	1,314	45	40
February	1,311	1,164	56	-73	42	1,398	1,250	43	38
March	1,347	1,215	56	31	7	1,365	1,218	44	39
April	1,286	1,131	74	-68	18	1,409	1,262	42	37
May	1,393	1,214	93	114	26	1,346	1,198	45	40
June	1,374	1,234	86	-21	45	1,436	1,308	45	39
July	1,473	1,328	81	59	62	1,433	1,280	46	42
August	1,471	1,339	111	-32	28	1,585	1,438	45	41
September	1,448	1,296	93	78	20	1,442	1,313	48	43
October	1,408	1,265	105	-12	44	1,480	1,315	47	43
November	1,456	1,319	90	-41	59	1,528	1,411	46	41
December	1,462	1,336	102	-101	112	1,553	1,410	43	39
Average	1,399	1,254	82	-16	43	1,454	1,310	43	39
1993 January	1,437	1,308	89	-64	134	1,456	1,369	41	36
February	1,440	1,316	110	53	17	1,480	1,337	43	38
March	1,463	1,332	76	-15	101	1,453	1,335	42	38
April	1,391	1,265	88	-23	88	1,413	1,299	41	37
May	1,427	1,302	75	42	60	1,401	1,288	43	38
June	1,547	1,407	111	83	45	1,530	1,362	45	41
July	1,485	1,359	94	42	71	1,466	1,338	47	43
August	1,358	1,257	100	-98	42	1,514	1,413	43	40
September	1,338	1,241	106	-69	16	1,497	1,357	41	38
October	1,329	1,242	143	-27	20	1,479	1,389	41	37
November	1,386	1,301	105	8	29	1,453	1,357	41	38
December	1,459	1,382	105	-13	85	1,493	1,441	40	38
Average	1,422	1,309	100	-7	59	1,469	1,357	40	38
1994 January	1,461	1,394	116	36	40	1,502	1,453	41	39
February	1,379	1,331	138	-41	35	1,522	1,471	40	38
March	1,327	1,271	120	-77	14	1,509	1,440	38	36
April	1,442	1,393	138	20	12	1,548	1,467	38	36
May	[R] 1,456	[R] 1,402	[R] 112	[R] 106	[R] 9	[R] 1,453	[R] 1,401	42	40
June	[E] 1,482	[E] 1,429	[E] 111	[E] -27	[E] 30	[E] 1,591	[E] 1,543	[E] 42	[E] 40
6-Month Average	[E] 1,425	[E] 1,370	[E] 122	[E] 4	[E] 23	[E] 1,520	[E] 1,462	[E] 42	[E] 40
1993 6-Month Average	1,451	1,321	91	12	75	1,455	1,332	45	41
1992 6-Month Average	1,344	1,194	67	-23	30	1,404	1,258	45	39

[a] Stocks are totals as of end of period.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[c] See Note 4 at end of section.
R=Revised data. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.
Note: Geographic coverage is the 50 States and the District of Columbia.
Sources: • 1973-1980: Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S7. • 1981 forward: EIA, *Petroleum Supply Monthly*, July 1994, Table S7.

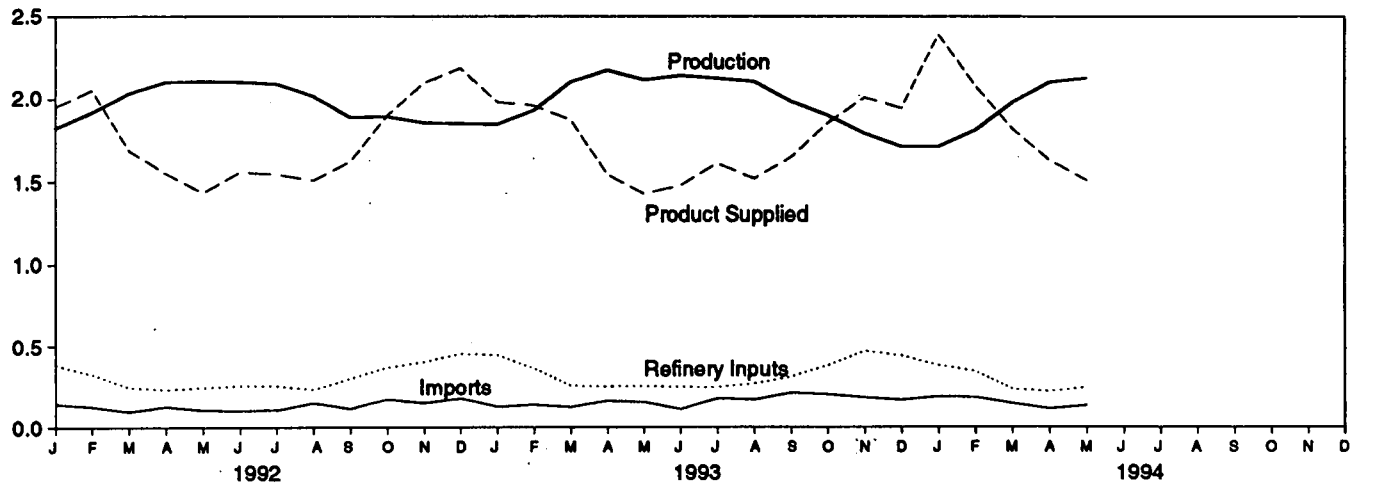
Figure 3.6 Liquefied Petroleum Gases

(Million Barrels per Day, Except as Noted)

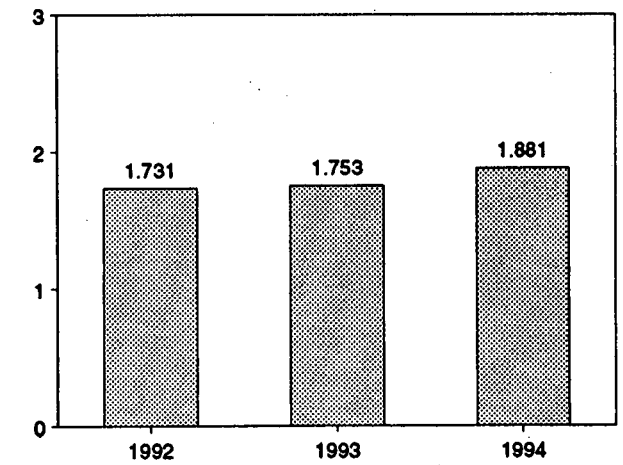
Overview, 1973-1993



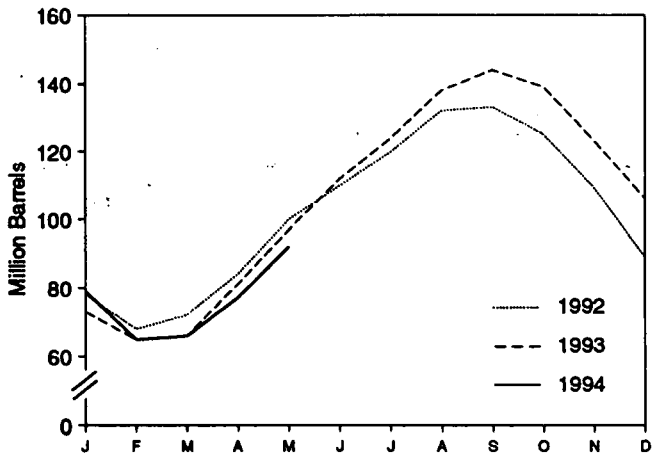
Overview, Monthly



Product Supplied, January-May



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 3.8.

Table 3.8 Liquefied Petroleum Gases Supply and Disposition

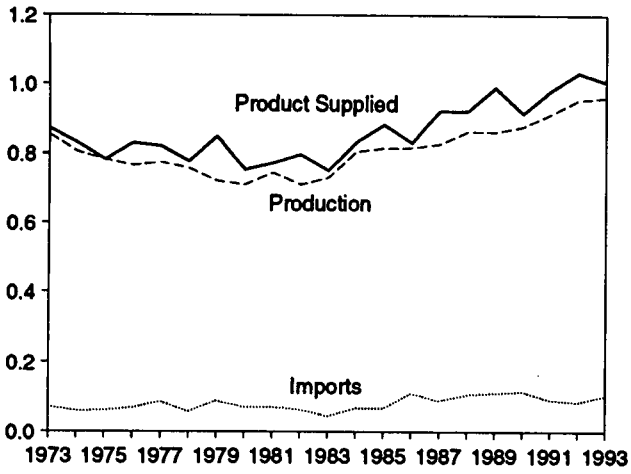
	Supply		Disposition				
	Total Production	Imports	Stock Change[a]	Refinery Inputs	Exports	Product Supplied	Ending Stocks[b]
	Thousand Barrels per Day						Million Barrels
1973 Average	1,600	132	35	220	27	1,449	99
1974 Average	1,565	123	38	220	25	1,406	[c] 113
1975 Average	1,527	112	[c] 35	246	26	1,333	125
1976 Average	1,535	130	-24	260	25	1,404	116
1977 Average	1,566	161	55	233	18	1,422	136
1978 Average	1,537	123	-12	239	20	1,413	[c] 132
1979 Average	1,556	217	[c] -70	236	15	1,592	111
1980 Average	1,535	216	27	233	21	1,469	[c] 120
1981 Average	1,571	244	[c] 18	289	42	1,466	135
1982 Average	[d] 1,527	226	-111	300	65	1,499	[c] 94
1983 Average	1,642	190	[c] -4	253	73	1,509	[c] 101
1984 Average	1,697	195	[c] -19	291	48	1,572	101
1985 Average	1,704	187	-75	304	62	1,599	74
1986 Average	1,695	242	80	302	42	1,512	103
1987 Average	1,748	190	-15	304	38	1,612	97
1988 Average	1,817	209	1	321	49	1,656	97
1989 Average	1,791	181	-47	315	35	1,668	80
1990 Average	1,749	188	48	293	40	1,556	98
1991 Average	1,871	147	-15	304	41	1,689	92
1992 January	1,820	142	-452	384	80	1,950	78
February	1,917	126	-365	326	33	2,051	68
March	2,033	97	153	247	43	1,687	72
April	2,102	127	401	233	45	1,549	84
May	2,106	106	489	245	44	1,433	100
June	2,102	104	334	257	59	1,556	110
July	2,090	106	345	255	52	1,544	120
August	2,016	148	369	233	55	1,507	132
September	1,886	114	37	299	45	1,620	133
October	1,892	171	-242	369	39	1,898	125
November	1,854	148	-541	403	43	2,097	109
December	1,849	176	-660	453	49	2,184	89
Average	1,972	131	-10	309	49	1,755	89
1993 January	1,845	126	-492	444	39	1,980	73
February	1,929	138	-309	363	55	1,958	65
March	2,103	124	53	256	47	1,871	66
April	2,172	161	472	250	69	1,542	81
May	2,116	153	540	254	50	1,425	97
June	2,141	111	489	247	41	1,476	112
July	2,125	175	391	246	54	1,609	124
August	2,105	168	442	269	45	1,517	138
September	1,984	210	204	312	35	1,644	144
October	1,899	200	-154	381	21	1,851	139
November	1,789	181	-527	469	21	2,007	123
December	1,710	166	-545	440	40	1,942	106
Average	1,993	160	49	327	43	1,734	106
1994 January	1,710	187	-902	381	28	2,390	79
February	1,809	182	-474	343	44	2,077	65
March	1,976	144	35	232	37	1,816	66
April	2,099	114	341	218	29	1,625	77
May	2,123	133	477	243	32	1,505	92
5-Month Average	1,945	152	-100	283	34	1,881	92
1993 5-Month Average	2,034	140	57	313	52	1,753	97
1992 5-Month Average	1,996	120	48	287	49	1,731	100

[a] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[b] Stocks are totals as of end of period.
[c] See Note 4 at end of section.
[d] See Note 6 at end of section.
Notes: • Liquefied petroleum gases include ethane, ethylene, propane, propylene, normal butane, butylene, isobutane and isobutylene. • Geographic coverage is the 50 States and the District of Columbia.
Sources: • 1973-1980: Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S8. • 1981 forward: EIA, *Petroleum Supply Monthly*, July 1994, Table S9.

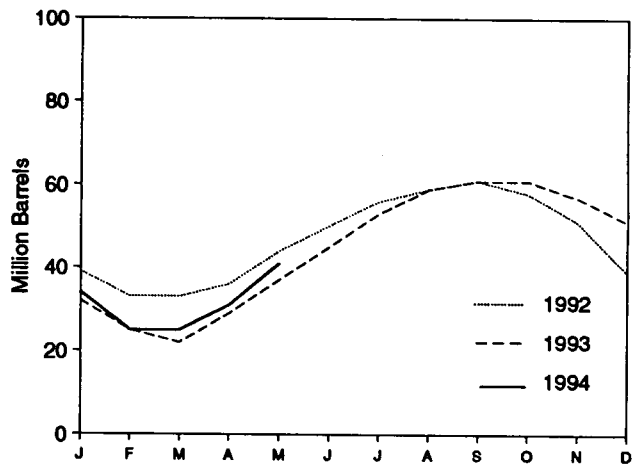
Figure 3.7 Propane and Propylene

(Million Barrels per Day, Except as Noted)

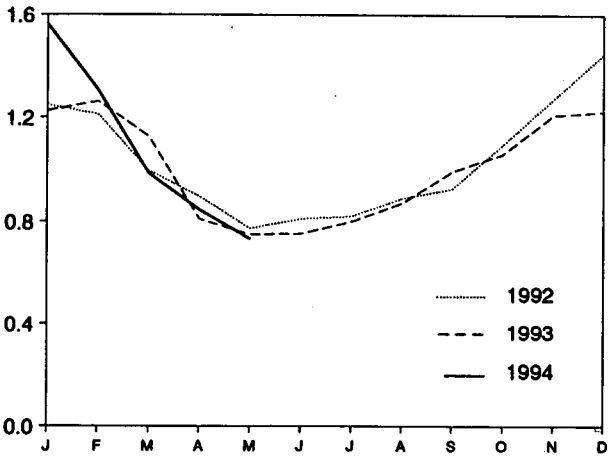
Overview, 1973-1993



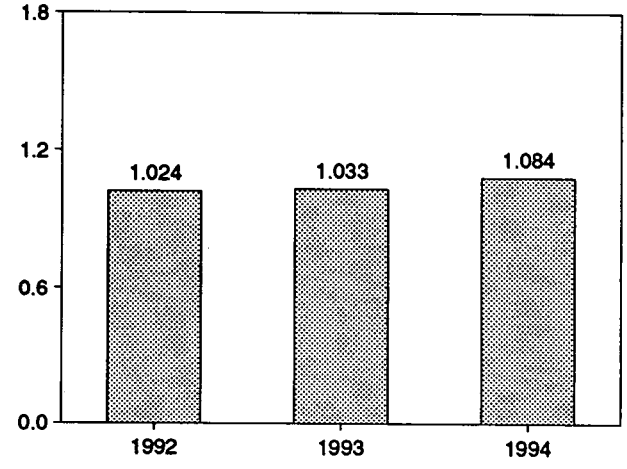
Stocks, End of Month



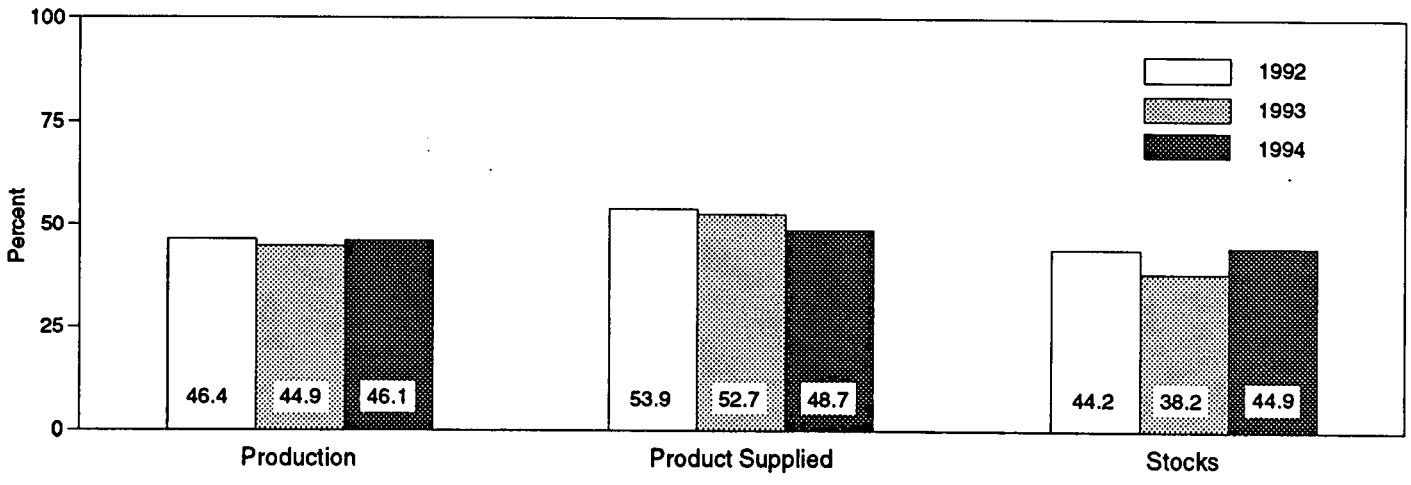
Product Supplied, Monthly



Product Supplied, January-May



Share of Liquefied Petroleum Gases, May



Note: Because vertical scales differ, graphs should not be compared.
Sources: Table 3.9 and, for calculation of shares, data prior to rounding for publication in Tables 3.8 and 3.9.

Table 3.9 Propane and Propylene Supply and Disposition (A Subset of Table 3.8)

	Supply		Disposition				
	Total Production	Imports	Stock Change[a]	Refinery Inputs	Exports	Product Supplied	Ending Stocks[b]
	Thousand Barrels per Day						Million Barrels
1973 Average	854	71	30	8	15	872	65
1974 Average	805	59	11	9	14	830	69
1975 Average	783	60	36	11	13	783	82
1976 Average	766	68	-22	12	13	830	74
1977 Average	775	86	21	10	10	821	81
1978 Average	758	57	15	13	9	778	[c]87
1979 Average	721	88	[c]-61	14	8	849	64
1980 Average	711	69	4	12	10	754	[c]65
1981 Average	745	70	[c]18	5	18	773	76
1982 Average	711	63	-59	4	31	798	[c]54
1983 Average	730	44	[c]-24	4	43	751	[c]48
1984 Average	806	67	[c]7	4	30	833	58
1985 Average	816	67	-50	3	48	883	39
1986 Average	817	110	64	4	28	831	63
1987 Average	828	88	-41	8	24	924	48
1988 Average	863	106	7	8	31	923	50
1989 Average	862	111	-52	11	24	990	32
1990 Average	878	115	48	(s)	28	917	49
1991 Average	915	91	-3	(s)	28	982	48
1992 January	949	90	-282	(s)	72	1,249	39
February	955	86	-200	(s)	27	1,214	33
March	940	68	-15	(s)	26	997	33
April	961	80	120	0	24	896	36
May	977	72	253	(s)	23	773	44
June	978	66	206	(s)	27	811	50
July	964	68	176	(s)	35	821	56
August	946	85	117	(s)	25	889	59
September	931	71	51	(s)	25	927	61
October	933	104	-88	(s)	30	1,095	58
November	964	99	-243	0	33	1,273	51
December	977	131	-385	0	45	1,448	39
Average	956	85	-24	(s)	33	1,032	39
1993 January	968	79	-212	1	31	1,227	32
February	964	82	-255	(s)	37	1,264	25
March	966	85	-109	(s)	32	1,129	22
April	980	108	238	(s)	40	809	29
May	951	96	266	0	30	750	37
June	967	75	265	0	23	754	45
July	963	118	256	0	26	800	53
August	960	116	178	0	27	871	59
September	969	132	92	0	17	992	61
October	954	107	-11	0	13	1,059	61
November	963	138	-126	0	17	1,209	57
December	953	102	-195	0	25	1,225	51
Average	963	103	34	(s)	26	1,006	51
1994 January	892	134	-555	0	19	1,562	34
February	908	119	-316	6	30	1,308	25
March	941	85	11	0	29	987	25
April	980	81	196	0	20	845	31
May	978	89	313	0	20	733	41
5-Month Average	940	102	-67	1	24	1,084	41
1993 5-Month Average	966	90	-11	0	34	1,033	37
1992 5-Month Average	956	79	-24	0	35	1,024	44

[a] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[b] Stocks are totals as of end of period.
[c] See Note 4 at end of section.
(s)=Less than 500 barrels per day.
Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973 through 1975:** U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual." • **1976 through 1980:** Energy Information Administration (EIA), *Energy Data Reports*, Petroleum Statement, Annual." • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S8.

Table 3.10 Other Petroleum Products Supply and Disposition

	Supply		Disposition				
	Total Production	Imports	Stock Change[a]	Refinery Inputs	Exports	Products Supplied	Ending Stocks[b]
	Thousand Barrels per Day						Million Barrels
1973 Average	2,833	290	1	750	162	2,211	179
1974 Average	2,722	269	25	665	172	2,129	[c] 188
1975 Average	2,547	144	[c] -6	537	158	2,001	188
1976 Average	2,725	129	(s)	524	172	2,158	188
1977 Average	2,939	130	20	514	164	2,371	195
1978 Average	3,076	80	-12	492	165	2,511	191
1979 Average	3,141	116	24	352	208	2,673	200
1980 Average	2,957	130	15	310	197	2,566	[c] 205
1981 Average	2,771	188	[c] -42	723	197	2,081	241
1982 Average	2,475	305	-68	787	205	[d] 1,857	[c] 216
1983 Average	2,437	382	[c] -6	712	236	1,877	[c] 217
1984 Average	2,500	503	[c] -32	791	236	2,007	198
1985 Average	2,532	550	22	886	227	1,947	206
1986 Average	2,704	504	-15	888	291	2,045	201
1987 Average	2,737	543	-1	829	264	2,187	200
1988 Average	2,773	645	22	799	294	2,303	208
1989 Average	2,771	627	12	797	305	2,285	213
1990 Average	2,842	705	-32	887	289	2,402	201
1991 Average	2,826	675	18	936	277	2,269	208
1992 January	2,702	734	203	787	272	2,175	214
February	2,642	575	183	883	240	1,911	219
March	2,752	713	238	730	239	2,258	227
April	2,900	793	-31	1,043	217	2,464	226
May	2,929	665	-113	910	199	2,598	222
June	3,126	669	-42	787	225	2,826	221
July	3,207	740	-156	996	284	2,822	216
August	3,068	729	-116	884	227	2,802	212
September	3,114	748	188	675	336	2,663	218
October	2,923	701	-182	954	295	2,557	212
November	2,915	697	-24	989	264	2,383	212
December	2,853	711	-165	1,223	352	2,154	[c] 207
Average	2,928	707	-3	906	263	2,470	[c] 207
1993 January	[e] 3,147	726	[c] 739	929	[e] 271	[e] 1,933	229
February	2,853	773	111	1,057	282	2,176	233
March	2,887	826	245	843	269	2,356	240
April	2,935	753	-29	1,033	315	2,368	239
May	2,941	834	80	1,048	278	2,368	242
June	3,099	654	-239	1,064	278	2,650	235
July	3,213	894	61	1,008	303	2,735	237
August	3,167	693	-28	940	294	2,654	236
September	3,067	800	-268	1,104	282	2,749	228
October	3,195	810	-114	1,189	369	2,561	224
November	3,080	795	-222	1,355	309	2,433	217
December	2,816	678	-376	1,403	349	2,117	206
Average	3,035	770	-2	1,081	300	2,426	206
1994 January	2,719	780	507	590	256	2,147	221
February	2,779	725	236	638	248	2,383	228
March	2,805	753	32	939	361	2,226	229
April	2,901	780	-108	981	272	2,536	226
May	3,088	754	-26	975	288	2,605	225
5-Month Average	2,860	759	128	827	286	2,378	225
1993 5-Month Average	2,955	783	233	980	283	2,241	242
1992 5-Month Average	2,786	697	96	869	233	2,285	222

[a] A negative number indicates a decrease in stocks and a positive number indicates an increase.
[b] Stocks are totals as of end of period.
[c] See Note 4 at end of section.
[d] See Note 6 at end of section.
[e] Beginning in 1993, other petroleum products production, exports, and products supplied include an adjustment to oxygenates and motor gasoline blending components.
(s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: • Other petroleum products include pentanes plus, other hydrocarbons and oxygenates, unfinished oils, gasoline blending components, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases. • Geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1980:** Energy Information Administration (EIA), *Petroleum Supply Monthly*, February 1993, Table S9. • **1981 forward:** EIA, *Petroleum Supply Monthly*, July 1994, Table S10.

Petroleum Notes

1. The Energy Information Administration (EIA) uses a number of sources and methods to maintain the survey respondent lists. On a regular basis, survey managers review such industry publications as the *Oil and Gas Journal* and *Oil Daily* for information on facilities or companies starting up or closing down operations. Those sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems.

To supplement routine frames maintenance and to provide more thorough coverage, a comprehensive frames investigation is conducted every 3 years. This investigation results in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series of data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

In 1991, the EIA conducted a frame identifier survey of companies that produce, blend, store, or import oxygenates. A summary of the results from the identification survey was published in the *Weekly Petroleum Status Report* dated February 12, 1992, and in the February 1992 issue of the *Petroleum Supply Monthly.* In order to continue to provide relevant information about U.S. and regional gasoline supply, the EIA conducted a second frame identifier survey of those companies during 1992. As a result, numerous respondents were added to the monthly surveys effective in January 1993. See Explanatory Note 7 in the *Petroleum Supply Monthly.*

2. Motor Gasoline: Beginning in January 1981, the EIA expanded its universe to include non-refinery blenders and separated blending components from finished motor gasoline as a reporting category. Also, survey forms were modified to describe refinery operations more accurately.

Beginning with the reporting of January 1993 data, the EIA made adjustments to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was (1) not collecting all fuel ethanol blending, and (2) there was a misreporting of motor gasoline blending components that were blended into finished gasoline. The adjustments are incorporated into EIA's data beginning in January 1993. To facilitate data analysis across the 1992-1993 period, EIA has prepared a table of 1992 data adjusted according to the 1993 basis. See *Petroleum Supply Monthly,* March 1993, Table H3.

3. Distillate and Residual Fuel Oils: The requirement to report crude oil in pipelines or burned on leases as either distillate or residual fuel oil has been eliminated. Prior to January 1981, the refinery input of unfinished oils typically exceeded the available supply of unfinished oils. That discrepancy was assumed to be due to the redesignation of distillate and residual fuel oils received as such but used as unfinished oil inputs by the receiving refinery. The imbalance between supply and disposition of unfinished oils would then be subtracted from the production of distillate and residual fuel oils. Two-thirds of that difference was subtracted from distillate and one-third from residual. Beginning in January 1981, the EIA modified its survey forms to account for redesignated product and discontinued the above-mentioned adjustment.

Beginning in January 1993, the end-of-month stocks of distillate fuel oil are split into two sulfur categories (0.05 percent sulfur or less and greater than 0.05 percent sulfur) to meet Environmental Protection Agency requirements effective in October 1992. For further details, see the EIA, *Petroleum Supply Monthly.*

4. New Stock Basis: In January 1975, 1979, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, affecting subsequent stocks reported and stock change calculations. Using the expanded coverage (new basis), the end-of-year stocks, in million barrels, would have been:

- Crude Oil: 1982—645 (Total) and 351 (Other Primary).
- Crude Oil and Petroleum Products: 1974—1,121; 1980—1,425; and 1982—1,461.
- Motor Gasoline: 1974—225; 1980—263; 1982—244 (Total) and 202 (Finished).
- Distillate Fuel Oil: 1974—224; 1980—205; and 1982—186.
- Residual Fuel Oil: 1974—75; 1980—91; and 1982—69.
- Jet Fuel: 1974—30 (Total) and 24 (Kerosene Type); 1980—42 (Total) and 36 (Kerosene Type); and 1982—39 (Total) and 32 (Kerosene Type).
- Liquefied Petroleum Gases: 1974—113; 1978—136; 1980—128; and 1982—102.
- Propane and Propylene: 1978—86; 1980—69; and 1982—57.
- Other Petroleum Products: 1974—190; 1980—207; and 1982—219.

Stock change calculations beginning in 1975, 1979, 1981, and 1983 were made by using new basis stock levels.

In January 1984, changes were made in the reporting of natural gas liquids. As a result, unfractionated stream, which was formerly included in the "Other Petroleum Products Supply and Disposition" table, is now reported on a component basis (ethane, propane, normal butane, isobutane, and pentanes plus). Most of these stocks now appear in the "Liquefied Petroleum Gases Supply and

Disposition" table. This change affects stocks reported and stock change calculations in each table. Under the new basis, end-of-year 1983 stocks, in million barrels, would have been:

- Liquefied Petroleum Gases: 1983—108.
- Propane and Propylene: 1983—55.
- Other Petroleum Products: 1983—210.

In January 1993, changes were made in the monthly surveys to begin collecting bulk terminal and pipeline stocks of oxygenates. This change affected stocks reported and stock change calculations. However, a new basis stock level was not calculated for 1992 end-of-year stocks.

5. Stocks of Alaskan Crude Oil: Stocks of Alaskan Crude oil in transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year stocks, in million barrels, would have been 488 (Total) and 380 (Other Primary).

6. Data Discrepancies: Due to differences internal to EIA data processing systems, some small discrepancies exist between data in the *Monthly Energy Review* (*MER*) and the *Petroleum Supply Annual* (*PSA*) and *Petroleum Supply Monthly* (*PSM*). The data that have discrepancies are footnoted in Section 3 tables and summarized here.

Table	Data Series	Year Average	*MER* Data	*PSA* and *PSM* Data
3.1a	Natural Gas Plant Production	1976	1,604	1,603
3.1b	Exports, Total	1979	471	472
3.1b	Exports, Petroleum Products	1979	236	237
3.1b	Net Imports	1979	7,985	7,984
3.2a	Crude Used Directly	1976	-19	-18
3.2a	Imports, SPR	1978	161	162
3.2a	Crude Used Directly	1978	-15	-14
3.2a	Crude Used Directly	1979	-14	-13
3.2a	Crude Used Directly	1980	-14	-13
3.2b	Crude Losses	1976	14	15
3.2b	Crude Losses	1980	14	15
3.5	Stock Change	1974	10	9
3.5	Stock Change	1975	-41	-40
3.8	Total Production	1982	1,527	1,525
3.10	Products Supplied	1982	1,857	1,856

Section 4. Natural Gas

Total dry natural gas production in the United States during May 1994 was an estimated 1.6 trillion cubic feet, 2 percent[4] higher than production during the previous May.

Consumption of natural and supplemental gas in May 1994 was 1.4 trillion cubic feet, 6 percent above the level in May 1993.

Deliveries to residential consumers in April 1994 (latest date for which data are available) were 397 billion cubic feet, 12 percent below the previous April's deliveries. Total deliveries to industrial consumers during April 1994 were 649, the same as the previous April's level.

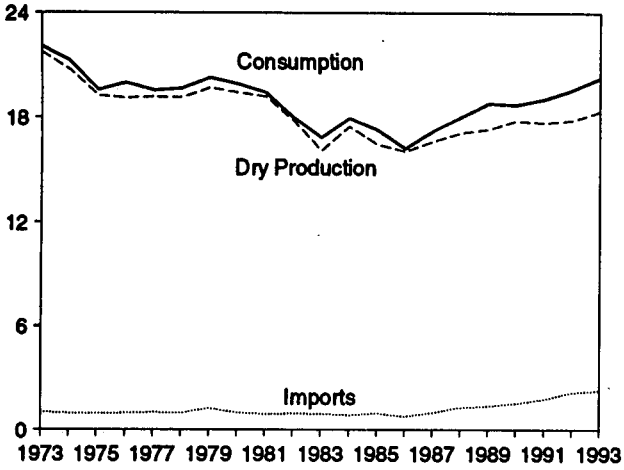
Imports of natural gas in May 1994 were 206 billion cubic feet, 29 percent higher than imports in the previous May.

Stocks of working gas[5] in underground natural gas storage reservoirs at the end of May 1994 totaled 1.5 trillion cubic feet, 1 percent above the level of stocks available 1 year earlier. Net injections into storage during May 1994 were 391 billion cubic feet, 9 percent below the amount of injections during the previous May.

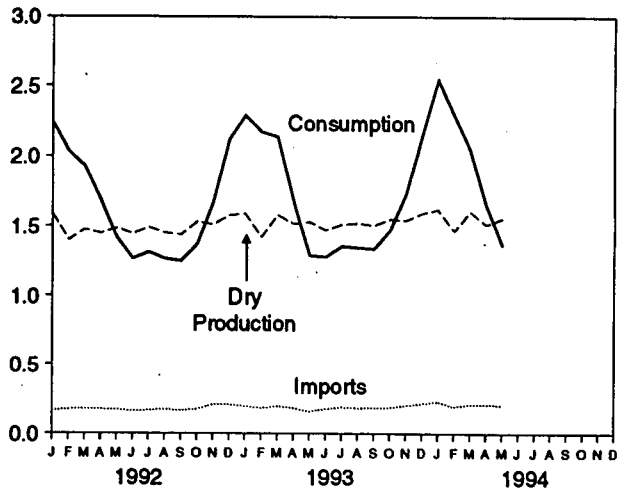
[4]Percentage changes are based on unrounded data.
[5]Gas available for withdrawal.

Figure 4.1 Natural Gas
(Trillion Cubic Feet)

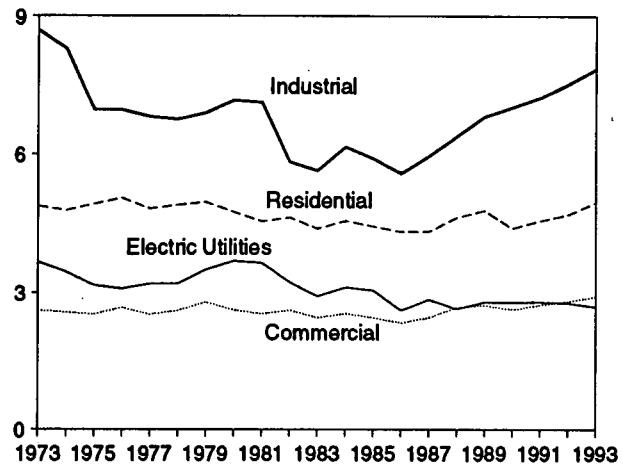
Overview, 1973-1993



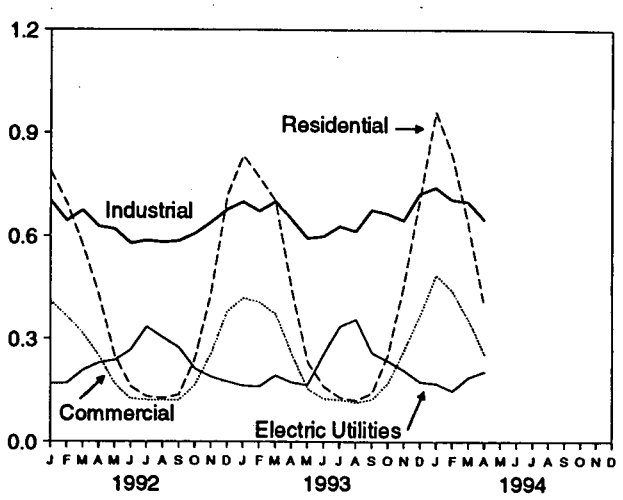
Overview, Monthly



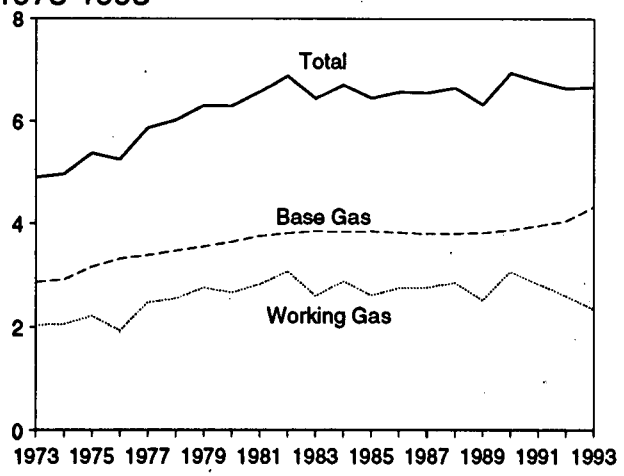
Consumption by Sector, 1973-1993



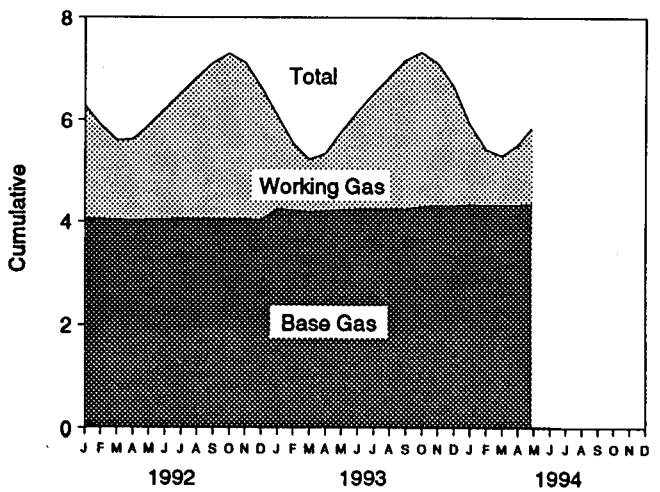
Consumption by Sector, Monthly



Underground Storage, End of Year, 1973-1993



Underground Storage, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 4.2, 4.4, and 4.5.

Table 4.1 Natural Gas Production

(Billion Cubic Feet)

	Gross Withdrawals[a]	Repressuring[b]	Nonhydrocarbon Gases Removed[c]	Vented and Flared[d]	Marketed Production (Wet)[e]	Extraction Loss[f]	Total Dry Gas Production[g]
1973 Total	**24,067**	**1,171**	**NA**	**248**	**[h]22,648**	**917**	**[h]21,731**
1974 Total	**22,850**	**1,080**	**NA**	**169**	**[h]21,601**	**887**	**[h]20,713**
1975 Total	**21,104**	**861**	**NA**	**134**	**[h]20,109**	**872**	**[h]19,236**
1976 Total	**20,944**	**859**	**NA**	**132**	**[h]19,952**	**854**	**[h]19,098**
1977 Total	**21,097**	**935**	**NA**	**137**	**[h]20,025**	**863**	**[h]19,163**
1978 Total	**21,309**	**1,181**	**NA**	**153**	**[h]19,974**	**852**	**[h]19,122**
1979 Total	**21,883**	**1,245**	**NA**	**167**	**[h]20,471**	**808**	**[h]19,663**
1980 Total	**21,670**	**1,365**	**199**	**125**	**20,180**	**777**	**19,403**
1981 Total	**21,587**	**1,312**	**222**	**98**	**19,956**	**775**	**19,181**
1982 Total	**20,272**	**1,388**	**208**	**93**	**18,582**	**762**	**17,820**
1983 Total	**18,659**	**1,458**	**222**	**95**	**16,884**	**790**	**16,094**
1984 Total	**20,267**	**1,630**	**224**	**108**	**18,304**	**838**	**17,466**
1985 Total	**19,607**	**1,915**	**326**	**95**	**17,270**	**816**	**16,454**
1986 Total	**19,131**	**1,838**	**337**	**98**	**16,859**	**800**	**16,059**
1987 Total	**20,140**	**2,208**	**376**	**124**	**17,433**	**812**	**16,621**
1988 Total	**20,999**	**2,478**	**460**	**143**	**17,918**	**816**	**17,103**
1989 Total	**21,074**	**2,475**	**362**	**142**	**18,095**	**785**	**17,311**
1990 Total	**21,523**	**2,489**	**289**	**150**	**18,594**	**784**	**17,810**
1991 Total	**21,750**	**2,772**	**276**	**170**	**18,532**	**835**	**17,698**
1992 January	1,952	251	24	14	1,663	77	1,586
February	1,748	247	22	13	1,467	68	1,398
March	1,837	254	22	14	1,547	72	1,475
April	1,801	246	24	13	1,518	71	1,447
May	1,842	248	24	12	1,557	73	1,485
June	1,800	246	23	15	1,515	71	1,444
July	1,842	238	24	16	1,564	73	1,491
August	1,799	237	24	15	1,522	71	1,451
September	1,786	242	21	15	1,508	70	1,437
October	1,899	253	25	13	1,608	75	1,533
November	1,871	246	23	14	1,588	74	1,514
December	1,956	263	24	14	1,656	77	1,579
Total	**22,132**	**2,973**	**280**	**168**	**18,712**	**872**	**17,840**
1993 January	1,970	264	24	14	1,668	78	1,590
February	1,774	247	21	15	1,490	69	1,420
March	1,965	268	21	15	1,661	77	1,583
April	1,883	252	22	15	1,593	74	1,519
May	1,906	261	22	16	1,607	75	1,532
June	1,821	240	21	17	1,543	72	1,471
July	1,869	242	23	17	1,588	74	1,514
August	1,894	259	22	16	1,597	74	1,523
September	1,870	250	22	16	1,582	74	1,508
October	1,949	283	22	16	1,628	76	1,552
November	1,950	293	21	15	1,620	75	1,545
December	2,018	308	22	17	1,672	78	1,594
Total	**22,869**	**3,167**	**264**	**190**	**19,248**	**897**	**18,351**
1994 January	[R]2,046	309	22	16	[R]1,700	79	[R]1,621
February	[R]1,845	[R]272	20	[R]14	[R]1,539	[R]72	[R]1,467
March	[R]2,027	[R]302	[R]23	16	[R]1,687	[R]79	[R]1,608
April	[E]1,910	[E]287	[E]21	[E]15	[E]1,588	[E]74	[E]1,514
May	[E]1,964	[E]292	[E]22	[E]15	[E]1,635	[E]76	[E]1,559
5-Month Total	**[E]9,793**	**[E]1,461**	**[E]107**	**[E]76**	**[E]8,148**	**[E]380**	**[E]7,769**
1993 5-Month Total	**9,498**	**1,292**	**110**	**77**	**8,018**	**374**	**7,645**
1992 5-Month Total	**9,180**	**1,246**	**116**	**65**	**7,752**	**361**	**7,391**

[a] Gas withdrawn from gas and oil wells.

[b] The injection of natural gas into oil and gas formations for pressure maintenance and cycling purposes.

[c] See Note 1 at end of section.

[d] Vented: Natural gas released into the air on the base site or at processing plants. Flared: Natural gas burned in flares on the base site or at gas processing plants.

[e] "Gross Withdrawals" minus "Repressuring," "Nonhydrocarbon Gases Removed," and "Vented and Flared." See Note 2 at end of section.

[f] See Note 3 at end of section.

[g] "Marketed Production (Wet)" minus "Extraction Loss."

[h] May include unknown quantities of nonhydrocarbon gases.

R=Revised data. NA=Not available. E=Estimate.

Notes: • Geographic coverage is the 50 States and the District of Columbia.

• Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1986:** Energy Information Administration (EIA), *Natural Gas Annual 1991*, Table 95. • **1987 forward:** EIA, *Natural Gas Monthly*, July 1994, Table 1.

Table 4.2 Natural Gas Supply and Disposition
(Billion Cubic Feet)

	Supply						Disposition		
	Total Dry Gas Production	Withdrawals from Storage[a]	Supplemental Gaseous Fuels[b]	Imports[c]	Balancing Item[b]	Total Supply/ Disposition[d]	Additions to Storage[a]	Exports[c]	Consumption[b]
1973 Total	[e] 21,731	1,533	NA	1,033	-196	24,101	1,974	77	22,049
1974 Total	[e] 20,713	1,701	NA	959	-289	23,084	1,784	77	21,223
1975 Total	[e] 19,236	1,760	NA	953	-235	21,714	2,104	73	19,538
1976 Total	[e] 19,098	1,921	NA	964	-216	21,767	1,756	65	19,946
1977 Total	[e] 19,163	1,750	NA	1,011	-41	21,883	2,307	56	19,521
1978 Total	[e] 19,122	2,158	NA	966	-287	21,958	2,278	53	19,627
1979 Total	[e] 19,663	2,047	NA	1,253	-372	22,591	2,295	56	20,241
1980 Total	19,403	1,972	155	985	-640	21,875	1,949	49	19,877
1981 Total	19,181	1,930	176	904	-500	21,691	2,228	59	19,404
1982 Total	17,820	2,164	145	933	-537	20,525	2,472	52	18,001
1983 Total	16,094	2,270	132	918	[f] -703	18,712	1,822	55	16,835
1984 Total	17,466	2,098	110	843	[f] -217	20,300	2,295	55	17,951
1985 Total	16,454	2,397	126	950	-428	19,499	2,163	55	17,281
1986 Total	16,059	1,837	113	750	-493	18,266	1,984	61	16,221
1987 Total	16,621	1,905	101	993	-444	19,176	1,911	54	17,211
1988 Total	17,103	2,270	101	1,294	-453	20,315	2,211	74	18,030
1989 Total	17,311	2,854	107	1,382	-218	21,435	2,528	107	18,801
1990 Total	17,810	1,986	123	1,532	-149	21,302	2,499	86	18,716
1991 Total	17,698	2,752	113	1,773	-500	21,836	2,672	129	19,035
1992 January	1,586	624	12	165	-71	2,315	60	16	2,239
February	1,398	463	11	175	42	2,089	45	14	2,031
March	1,475	397	11	180	-42	2,022	74	23	1,926
April	1,447	142	10	176	89	1,864	161	18	1,685
May	1,485	44	9	174	68	1,780	344	19	1,418
June	1,444	35	8	162	16	1,666	384	18	1,264
July	1,491	42	8	167	-8	1,700	373	16	1,311
August	1,451	46	8	175	-19	1,662	380	18	1,264
September	1,437	40	8	166	-24	1,629	362	18	1,249
October	1,533	70	10	176	-130	1,659	271	19	1,368
November	1,514	282	11	210	-239	1,778	88	19	1,672
December	1,579	587	12	209	-191	2,195	58	19	2,119
Total	**17,840**	**2,772**	**118**	**2,138**	**-508**	**22,360**	**2,599**	**216**	**19,544**
1993 January	1,590	597	13	198	-49	2,349	41	18	2,291
February	1,420	572	12	183	18	2,205	21	13	2,171
March	1,583	383	12	199	56	2,234	80	17	2,137
April	1,519	104	10	185	[R] 88	[R] 1,907	215	12	[R] 1,679
May	1,532	30	8	160	32	1,762	462	12	1,288
June	1,471	37	10	178	3	1,699	411	11	1,278
July	1,514	38	9	190	[R] 4	[R] 1,757	388	13	[R] 1,356
August	1,523	46	9	184	-39	1,723	367	10	1,346
September	1,508	28	9	188	-4	1,729	382	10	1,337
October	1,552	102	10	189	[R] -120	[R] 1,733	255	8	[R] 1,470
November	1,545	316	12	204	-227	1,849	112	9	1,728
December	1,594	500	13	217	[R] -115	[R] 2,209	60	11	[R] 2,138
Total	**18,351**	**2,754**	**127**	**2,277**	**[R] -354**	**[R] 23,156**	**2,794**	**142**	**[R] 20,219**
1994 January	[R] 1,621	756	14	[R] 233	[R] -39	[R] 2,586	33	[R] 11	[R] 2,542
February	[R] 1,467	542	12	195	[R] 144	[R] 2,360	48	[R] 11	[R] 2,301
March	[R] 1,608	239	11	[R] 213	[R] 104	2,175	105	[R] 19	[R] 2,051
April	[E] 1,514	68	10	[R] 213	[R] 133	[R] 1,939	277	8	[R] 1,654
May	[E] 1,559	23	10	206	-9	1,788	414	9	1,365
5-Month Total	**[E] 7,769**	**1,628**	**57**	**1,061**	**333**	**10,847**	**877**	**57**	**9,913**
1993 5-Month Total	**7,645**	**1,687**	**56**	**925**	**145**	**10,457**	**820**	**71**	**9,567**
1992 5-Month Total	**7,391**	**1,670**	**52**	**871**	**87**	**10,071**	**684**	**90**	**9,297**

[a] Data for 1980-1992 include underground storage and liquefied natural gas storage. All other data include underground storage only. Computation procedures are discussed in Note 8 at end of section.
[b] See Notes at end of section.
[c] See Table 4.3.
[d] Data for 1978 forward do not include in-transit receipts and deliveries.
[e] May include unknown quantities of nonhydrocarbon gases.
[f] See Note 7 at end of section.
R=Revised data. NA=Not available. E=Estimate.
Notes: • Geographic coverage is the 50 States and the District of Columbia.
• Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1986: Total Dry Gas Production**—Energy Information Administration (EIA), *Natural Gas Annual 1991*, Table 95. **Withdrawals from Storage, 1973-1975 and 1980-1986**—EIA, *Natural Gas Annual 1991*, Table 96. **Withdrawals from Storage, 1976-1979**—EIA, *Natural Gas Production and Consumption 1979*, Table 1. **Supplemental Gaseous Fuels, 1980-1986**—EIA, *Natural Gas Annual 1990*, Volume 2, Table 12. **Imports, Additions to Storage, Exports, and Consumption**—EIA, *Natural Gas Annual 1991*, Table 96. **Total Supply/Disposition**—Sum of disposition items. **Balancing Item**—Total supply/disposition minus all other supply items. • **1987 forward:** EIA, *Natural Gas Monthly*, July 1994, Table 2.

Table 4.3 Natural Gas Trade by Country

(Billion Cubic Feet)

	Imports				Exports			
	Canada[a]	Algeria[b]	Other[c]	Total	Canada[a]	Mexico[a]	Japan[b]	Total
1973 Total	**1,028**	**3**	**2**	**1,033**	**15**	**14**	**48**	**77**
1974 Total	**959**	**0**	**(s)**	**959**	**13**	**13**	**50**	**77**
1975 Total	**948**	**5**	**0**	**953**	**10**	**9**	**53**	**73**
1976 Total	**954**	**10**	**0**	**964**	**8**	**7**	**50**	**65**
1977 Total	**997**	**11**	**2**	**1,011**	**(s)**	**4**	**52**	**56**
1978 Total	**881**	**84**	**0**	**966**	**(s)**	**4**	**48**	**53**
1979 Total	**1,001**	**253**	**0**	**1,253**	**(s)**	**4**	**51**	**56**
1980 Total	**797**	**86**	**102**	**985**	**(s)**	**4**	**45**	**49**
1981 Total	**762**	**37**	**105**	**904**	**(s)**	**3**	**56**	**59**
1982 Total	**783**	**55**	**95**	**933**	**(s)**	**2**	**50**	**52**
1983 Total	**712**	**131**	**75**	**918**	**(s)**	**2**	**53**	**55**
1984 Total	**755**	**36**	**52**	**843**	**(s)**	**2**	**53**	**55**
1985 Total	**926**	**24**	**0**	**950**	**(s)**	**2**	**53**	**55**
1986 Total	**749**	**0**	**2**	**750**	**9**	**2**	**50**	**61**
1987 Total	**993**	**0**	**0**	**993**	**3**	**2**	**49**	**54**
1988 Total	**1,276**	**17**	**0**	**1,294**	**20**	**2**	**52**	**74**
1989 Total	**1,339**	**42**	**0**	**1,382**	**38**	**17**	**51**	**107**
1990 Total	**1,448**	**84**	**0**	**1,532**	**17**	**16**	**53**	**86**
1991 Total	**1,710**	**64**	**0**	**1,773**	**15**	**60**	**54**	**129**
1992 January	157	8	0	165	2	10	4	16
February	170	5	0	175	4	6	4	14
March	178	3	0	180	11	7	4	23
April	174	3	0	176	6	7	4	18
May	174	0	0	174	6	7	6	19
June	160	3	0	162	6	7	4	18
July	167	0	0	167	5	6	4	16
August	172	2	0	175	5	9	4	18
September	164	3	0	166	6	8	4	18
October	174	3	0	176	6	10	3	19
November	203	8	0	210	3	11	4	19
December	202	8	0	209	7	8	4	19
Total	**2,094**	**43**	**0**	**2,138**	**68**	**96**	**53**	**216**
1993 January	193	5	0	198	6	8	4	18
February	175	8	0	183	6	2	4	13
March	194	5	0	199	8	3	6	17
April	178	8	0	185	5	3	4	12
May	155	5	0	160	4	3	4	12
June	171	8	0	178	4	4	3	11
July	183	8	0	190	4	4	5	13
August	179	5	0	184	2	3	5	10
September	178	10	0	188	3	2	5	10
October	184	5	0	189	3	2	3	8
November	197	8	0	204	3	2	5	9
December	208	8	0	217	4	1	7	11
Total	**2,194**	**82**	**1**	**2,277**	**49**	**37**	**56**	**142**
1994 January	221	10	R2	R233	R4	R2	5	R11
February	189	5	1	195	R6	1	4	R11
March	R204	8	2	R213	R12	R2	6	R19
April	R205	8	1	R213	3	1	4	8
May	200	5	2	206	4	2	4	9
5-Month Total	**1,019**	**36**	**6**	**1,061**	**28**	**7**	**22**	**57**
1993 5-Month Total	**894**	**31**	**0**	**925**	**28**	**19**	**23**	**71**
1992 5-Month Total	**853**	**18**	**0**	**871**	**29**	**37**	**23**	**90**

[a] By pipeline, except for very small amounts of liquefied natural gas imported from Canada in 1973, 1977 and 1981. See Note 5 at end of section.

[b] As liquefied natural gas.

[c] Other imports are from Mexico, except for 1986, when they came from Indonesia.

R=Revised data. (s)=Less than 500 million cubic feet.

Notes: • See Note 5 at end of section. • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1987:** Energy Information Administration (EIA), Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." • **1988 forward:** EIA, *Natural Gas Monthly*, July 1994, Tables 5 and 6.

Table 4.4 Natural Gas Consumption by End-Use Sector

(Billion Cubic Feet)

	Lease and Plant Fuel	Pipeline Fuel[a]	Delivered to Consumers					Total Consumption
			Residential	Commercial	Industrial	Electric Utilities	Total	
1973 Total	1,496	728	4,879	2,597	8,689	3,660	19,825	22,049
1974 Total	1,477	669	4,786	2,556	8,292	3,443	19,077	21,223
1975 Total	1,396	583	4,924	2,508	6,968	3,158	17,558	19,538
1976 Total	1,634	548	5,051	2,668	6,964	3,081	17,764	19,946
1977 Total	1,659	533	4,821	2,501	6,815	3,191	17,329	19,521
1978 Total	1,648	530	4,903	2,601	6,757	3,188	17,449	19,627
1979 Total	1,499	601	4,965	2,786	6,899	3,491	18,141	20,241
1980 Total	1,026	635	4,752	2,611	7,172	3,682	18,216	19,877
1981 Total	928	642	4,546	2,520	7,128	3,640	17,834	19,404
1982 Total	1,109	596	4,633	2,606	5,831	3,226	16,295	18,001
1983 Total	976	490	4,381	2,433	5,643	2,911	15,367	16,835
1984 Total	1,077	529	4,555	2,524	6,154	3,111	16,345	17,951
1985 Total	966	504	4,433	2,432	5,901	3,044	15,811	17,281
1986 Total	923	485	4,314	2,316	5,579	2,602	14,814	16,221
1987 Total	1,149	519	4,315	2,430	5,953	2,844	15,542	17,211
1988 Total	1,096	614	4,630	2,670	6,383	2,636	16,320	18,030
1989 Total	1,070	629	4,781	2,718	6,816	2,787	17,102	18,801
1990 Total	1,236	660	4,391	2,623	7,018	2,787	16,820	18,716
1991 Total	1,129	601	4,556	2,729	7,231	2,789	17,305	19,035
1992 January	104	68	786	410	701	169	2,067	2,239
February	92	62	696	366	644	170	1,876	2,031
March	97	58	574	315	674	208	1,770	1,926
April	95	51	431	250	628	229	1,539	1,685
May	97	42	251	170	620	236	1,278	1,418
June	95	37	162	125	578	266	1,132	1,264
July	98	39	132	122	587	334	1,175	1,311
August	95	37	126	121	582	303	1,131	1,264
September	94	37	137	121	586	274	1,117	1,249
October	101	41	241	166	608	213	1,227	1,368
November	99	50	437	256	641	189	1,523	1,672
December	104	64	717	381	677	176	1,951	2,119
Total	1,171	588	4,690	2,803	7,527	2,766	17,786	19,544
1993 January	104	69	833	421	699	164	2,118	2,291
February	93	65	770	408	672	162	2,012	2,171
March	104	64	702	374	699	194	1,969	2,137
April	100	R51	449	257	R649	174	R1,529	R1,679
May	101	39	233	156	593	167	1,149	1,288
June	97	38	163	126	598	255	1,143	1,278
July	99	R41	130	123	R628	334	R1,215	R1,356
August	100	40	120	115	613	357	1,205	1,346
September	99	40	142	123	675	258	1,198	1,337
October	102	44	252	172	R664	235	R1,324	R1,470
November	101	52	457	265	645	208	1,575	1,728
December	105	64	704	368	R723	174	R1,969	R2,138
Total	1,205	R608	4,956	2,908	R7,860	2,682	R18,406	R20,219
1994 January	R106	76	962	R486	R741	170	R2,359	R2,542
February	R96	69	838	441	R706	149	R2,135	R2,301
March	R106	62	639	R357	R700	187	R1,883	R2,051
April	99	50	397	254	649	205	1,505	1,654
4-Month Total	408	257	2,837	1,538	2,797	711	7,883	8,548
1993 4-Month Total	401	249	2,755	1,460	2,719	694	7,628	8,278
1992 4-Month Total	388	240	2,487	1,341	2,647	776	7,252	7,880

[a] Natural gas consumed in the operation of pipelines, primarily in compressors.

R=Revised data.

Notes: • Natural gas includes supplemental gaseous fuels. • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **1973-1986:** Energy Information Administration (EIA), *Natural Gas Annual 1991*, Table 97. • **1987 forward:** EIA, *Natural Gas Monthly*, July 1994, Table 3.

Table 4.5 Natural Gas in Underground Storage

(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[a]	Volume	Percent	Injections[b]	Withdrawals[b]	Net[c]
1973 Total	**2,864**	**2,034**	**4,898**	**305**	**17.6**	**1,974**	**1,533**	**442**
1974 Total	**2,912**	**2,050**	**4,962**	**16**	**.8**	**1,784**	**1,701**	**84**
1975 Total	**3,162**	**2,212**	**5,374**	**162**	**7.9**	**2,104**	**1,760**	**344**
1976 Total	**3,323**	**1,926**	**5,250**	**-286**	**-12.9**	**1,756**	**1,921**	**-165**
1977 Total	**3,391**	**2,475**	**5,866**	**549**	**28.5**	**2,307**	**1,750**	**557**
1978 Total	**3,473**	**2,547**	**6,020**	**72**	**2.9**	**2,278**	**2,158**	**120**
1979 Total	**3,553**	**2,753**	**6,306**	**207**	**8.1**	**2,295**	**2,047**	**248**
1980 Total	**3,642**	**2,655**	**6,297**	**-99**	**-3.6**	**1,896**	**1,910**	**-14**
1981 Total	**3,752**	**2,817**	**6,569**	**162**	**6.1**	**2,180**	**1,887**	**293**
1982 Total	**3,808**	**3,071**	**6,879**	**255**	**9.0**	**2,399**	**2,094**	**306**
1983 Total	**3,847**	**2,595**	**6,442**	**-476**	**-15.5**	**1,700**	**2,142**	**-442**
1984 Total	**3,830**	**2,876**	**6,706**	**281**	**10.8**	**2,252**	**2,064**	**188**
1985 Total	**3,842**	**2,607**	**6,448**	**-270**	**-9.4**	**2,128**	**2,359**	**-231**
1986 Total	**3,819**	**2,749**	**6,567**	**142**	**5.5**	**1,952**	**1,812**	**140**
1987 Total	**3,792**	**2,756**	**6,548**	**7**	**.3**	**1,887**	**1,881**	**6**
1988 Total	**3,800**	**2,850**	**6,650**	**94**	**3.4**	**2,174**	**2,244**	**-69**
1989 Total	**3,812**	**2,513**	**6,325**	**-337**	**-11.8**	**2,491**	**2,804**	**-313**
1990 Total	**3,868**	**3,068**	**6,936**	**555**	**22.1**	**2,433**	**1,934**	**499**
1991 Total	**3,954**	**2,824**	**6,778**	**-244**	**-8.0**	**2,608**	**2,689**	**-80**
1992 January	4,061	2,216	6,277	-146	-6.2	68	591	-524
February	4,057	1,837	5,894	-226	-10.9	52	441	-389
March	4,046	1,545	5,591	-367	-19.2	81	381	-301
April	4,038	1,573	5,611	-463	-22.8	167	150	18
May	4,044	1,848	5,892	-425	-18.7	330	53	277
June	4,050	2,153	6,203	-400	-15.7	366	43	323
July	4,064	2,460	6,524	-311	-11.2	357	50	307
August	4,062	2,761	6,823	-217	-7.3	364	54	309
September	4,061	3,044	7,105	-157	-4.9	346	48	298
October	4,065	3,223	7,288	-146	-4.3	264	78	186
November	4,061	3,054	7,115	-94	-3.0	95	276	-181
December	4,044	2,597	6,641	-227	-8.0	65	557	-491
Total	**4,044**	**2,597**	**6,641**	**-227**	**-8.0**	**2,555**	**2,724**	**-168**
1993 January	4,258	1,829	6,087	-387	-17.5	41	597	-556
February	4,230	1,304	5,534	-534	-29.1	21	572	-551
March	4,203	1,028	5,232	-516	-33.4	80	383	-303
April	4,219	1,122	5,340	-452	-28.7	215	104	112
May	4,243	1,527	5,771	-321	-17.4	462	30	432
June	4,256	1,901	6,157	-252	-11.7	411	37	373
July	4,256	2,254	6,510	-206	-8.4	388	38	350
August	4,263	2,572	6,835	-189	-6.8	367	46	321
September	4,255	2,904	7,159	-140	-4.6	382	28	354
October	4,314	2,998	7,312	-225	-7.0	255	102	154
November	4,325	2,781	7,106	-273	-8.9	112	316	-204
December	4,325	2,338	6,663	-259	-10.0	60	500	-440
Total	**4,325**	**2,338**	**6,663**	**-259**	**-10.0**	**2,794**	**2,754**	**41**
1994 January	4,347	1,578	5,925	-251	-13.7	33	756	-724
February	4,336	1,089	5,426	-214	-16.4	48	542	-494
March	4,342	957	5,299	-71	-6.9	105	239	-133
April	4,343	1,166	5,509	44	4.0	277	68	209
May	4,349	1,546	5,895	19	1.2	414	23	391

[a] For total underground storage capacity at the end of each calendar year, see Note 8 at end of section.

[b] For 1980-1992, data differ from those shown on Table 4.2, which includes liquefied natural gas storage for that period.

[c] Positive numbers indicate injections are greater than withdrawals. Negative numbers indicate withdrawals are greater than injections. Net injections or withdrawals may not equal the difference between applicable ending stocks. See Note 8 at end of section.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

Sources: • **Storage Activity: 1973-1975**—Energy Information Administration (EIA), *Natural Gas Annual 1990, Volume 2,* Table 9. **1976-1979**—EIA, *Natural Gas Production and Consumption 1979,* Table 1. **1980-1986**—EIA, *Natural Gas Annual 1990, Volume 2,* Table 11. **1987 forward**—EIA, *Natural Gas Monthly,* July 1994, Table 13. • **Other Data: 1973 and 1974**—American Gas Association (AGA), *Gas Facts, 1972 Data,* Table 57, *Gas Facts, 1973 Data,* Table 57, and *Gas Facts, 1974 Data,* Table 40. **1975 and 1976**—Federal Energy Administration (FEA), Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Power Commission (FPC), Form FPC-8, "Underground Gas Storage Report." **1977 and 1978**—EIA, Form FEA-G318-M-0, "Underground Gas Storage Report," and Federal Energy Regulatory Commission (FERC), Form FERC-8, "Underground Gas Storage Report." **1979-1986**—EIA, Form EIA-191, "Underground Gas Storage Report," and FERC, Form FERC-8, "Underground Gas Storage Report." **1987 forward**—EIA, *Natural Gas Monthly,* July 1994, Table 13.

Natural Gas Notes

1. Nonhydrocarbon Gases Removed: Annual data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are from the Energy Information Administration (EIA) *Natural Gas Annual (NGA) 1991*. Data are not available for periods prior to 1980. Monthly data are reported by three States and computed for six States. Monthly data are preliminary until after publication of the EIA *NGA*. Differences between annual data published in the EIA *NGA* and the sum of the preliminary monthly data (January-December) are allocated proportionally to the months to create final monthly data. For further information on methods of estimating preliminary monthly data, see the EIA *Natural Gas Monthly (NGM)*.

2. Production.

- Annual data: Final annual data are from the EIA *NGA*.
- Estimated monthly data: Data for the two most recent months presented are estimated. Some of the data for earlier months are also estimated or computed. For a discussion of computation and estimation procedures, see the EIA *NGM*.
- Preliminary monthly data: Monthly data are considered preliminary until after publication of the EIA *NGA*. Preliminary monthly data are gathered from reports to the Interstate Oil Compact Commission and the U.S. Minerals Management Service. Volumetric data are converted, as necessary, to a standard 14.73 psi pressure base. Unless there are major changes, data are not revised until after publication of the EIA *NGA*.
- Final monthly data: Differences between annual data in the EIA *NGA* and the sum of preliminary monthly data (January-December) are allocated proportionally to the months to create final monthly data.

3. Extraction Loss: Extraction loss is the reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Annual data for extraction loss are from the EIA *NGA*, where they are estimated on the basis of the type and quantity of liquid products extracted from the gas stream and the calculated volume of such products at standard conditions. For a detailed explanation of the calculations used to derive estimated extraction losses, see the EIA *NGA*.

Preliminary monthly data are estimated on the basis of extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised and considered final after the publication of the EIA *NGA*. Final monthly data are estimated by allocating annual extraction loss data to the months on the basis of total natural gas marketed production data from the EIA *NGA*.

4. Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, or air or inert gases added for Btu stabilization.

Annual data beginning with 1980 are from the EIA *NGA*. Unknown quantities of supplemental gaseous fuels are included in consumption data for 1979 and earlier years.

Monthly data are considered preliminary until after the publication of the EIA *NGA*. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. The ratio is applied to the monthly sum of the three elements to compute a monthly supplemental gaseous fuels figure.

5. Imports and Exports: The United States imports natural gas via pipeline from Canada. Prior to 1985, it also imported natural gas via pipeline from Mexico. Liquefied natural gas (LNG) arrives via tanker from Algeria. One shipment of LNG was received from Indonesia in December 1986. Very small amounts of LNG arrived from Canada in 1973 (667 million cubic feet), 1977 (572 million cubic feet), and 1981 (6 million cubic feet). The United States exports natural gas via pipeline to Canada and Mexico and LNG via tanker to Japan.

Annual and final monthly data are from the annual Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas," which requires data to be reported by month for the calendar year.

Preliminary monthly data are EIA estimates. For a discussion of estimation procedures, see the EIA *NGM*. Preliminary data are revised after the publication of the EIA *U.S. Imports and Exports of Natural Gas*.

6. Consumption: Consumption includes pipeline fuel use, lease and plant fuel use, and deliveries to consuming sectors.

Final data are from the EIA *NGA*. Monthly data are considered preliminary until after publication of the EIA *NGA*. For more detailed information on the methods of

estimating preliminary and final monthly data, see the EIA *NGM*.

7. Balancing Item: The balancing item for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition. The differences may be due to quantities lost or to the effects of data reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

The increase of 0.2 trillion cubic feet (Tcf) in the "Balancing Item" category in 1983, followed by a decline of 0.5 Tcf in 1984, reflected unusually large differences resulting from the use of the annual billing cycle (essentially December 15 through the following December 14) consumption data in conjunction with calendar year supply data. Record cold temperatures during the last half of December 1983 resulted in a reported 0.3 Tcf increase in net withdrawals from underground storage for peak shaving as compared with the same period in 1982, but the effect of this cold weather was reflected primarily in 1984 consumption data. For underground storage data, see Table F2 in the May 1985 *NGM*, which was published in July 1985.

8. Natural Gas Storage: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals from the quantity in storage at the end of the previous period. The difference is due to changes in the quantity of native gas included in the base gas and/or losses in base gas due to migration from storage reservoirs.

Monthly underground storage data are collected from the Forms FERC-8 (interstate data) and EIA-191 (intrastate data). Beginning in January 1991, all data are collected on the revised Form EIA-191. Injection and withdrawal data from the FERC-8/EIA-191 survey are adjusted to correspond to data from Form EIA-176 following publication of the EIA *NGA*.

The final monthly and annual storage and withdrawal data for 1980-1989 include both underground and liquefied natural gas (LNG) storage. Annual data on LNG additions and withdrawals are from Form EIA-176. Monthly data are estimated by computing the ratio of each month's underground storage additions and withdrawals to annual underground storage additions and withdrawals and applying the ratio to the annual LNG data.

Total underground storage capacity at the end of each calendar year since 1975 (first year available), in billion cubic feet, was:

1975	6,280	1985	8,067
1976	6,544	1986	8,145
1977	6,678	1987	8,124
1978	6,890	1988	8,124
1979	6,929	1989	8,124
1980	7,434	1990	8,125
1981	7,805	1991	7,993
1982	7,915	1992	7,932
1983	7,985	1993	7,989
1984	8,043		

Current capacity is 7,989 billion cubic feet.

Section 5. Oil and Gas Resource Development

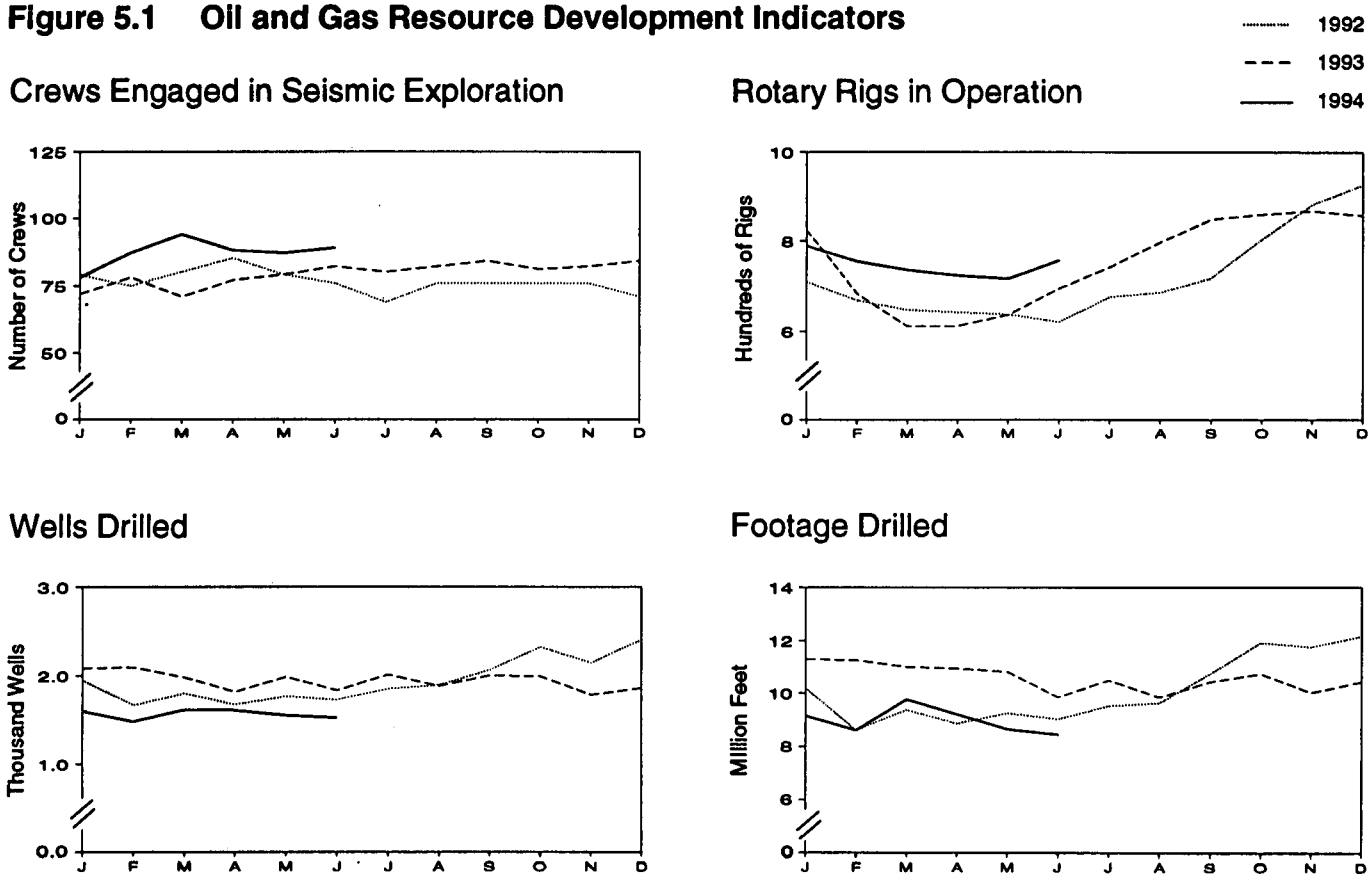
A total of 89 seismic exploration crews were active in June 1994, 7 more crews than were active a year earlier. Of the total, 69 were land crews and 20 were aboard marine vessels. The number of land crews increased by 4 and the number of operating marine vessels increased by 3 vessels from the June 1993 count.

The June 1994 rotary rig count of 756 was 6 percent higher than the count in the previous month and 9 percent higher than the count in June 1993. Of the total number of rigs in operation, 643 were onshore and 113 were offshore. The number of onshore rigs was up 5 percent from the number in June 1993, and the number of offshore rigs was up 36 percent.

Total footage drilled in June 1994 was 8.5 million feet, down 2 percent from footage drilled in May 1994 and down 14 percent from that drilled in June 1993.

The estimated number of exploratory and development oil and gas wells drilled during June 1994 was 1,049, essentially unchanged from the number drilled in May 1994 but 16 percent lower than the number drilled in June 1993. The estimated number of oil wells drilled was 553 and the estimated number of gas wells was 496, both 16 percent lower than their June 1993 levels. The estimated number of dry holes drilled in June 1994 was 472, down 6 percent from the number drilled in May 1994 and 18 percent lower than the number drilled in June 1993.

Figure 5.1 Oil and Gas Resource Development Indicators



Sources: Tables 5.1 and 5.2.

Table 5.1 Oil and Gas Drilling Activity Measurements

	Crews Engaged In Seismic Exploration			Rotary Rigs In Operation[a]					Total Footage Drilled[c]	Active Well Servicing Units[d]
				By Site		By Type				
	Offshore	Onshore	Total	Offshore	Onshore	Oil	Gas	Total[b]		
	Monthly Average			Weekly Average					Thousand Feet	Number
1973 Average	23	227	250	84	1,110	NA	NA	1,194	139,427	NA
1974 Average	31	274	305	94	1,378	NA	NA	1,472	153,791	NA
1975 Average	30	254	284	106	1,554	NA	NA	1,660	181,046	NA
1976 Average	25	237	262	129	1,529	NA	NA	1,658	187,291	2,601
1977 Average	27	281	308	167	1,834	NA	NA	2,001	215,696	2,828
1978 Average	25	327	352	185	2,074	NA	NA	2,259	238,388	2,988
1979 Average	30	370	400	207	1,970	NA	NA	2,177	243,686	3,399
1980 Average	37	493	530	231	2,678	NA	NA	2,909	312,303	4,089
1981 Average	44	637	681	256	3,714	NA	NA	3,970	408,842	4,850
1982 Average	57	531	588	243	2,862	NA	NA	3,105	376,437	4,248
1983 Average	47	426	473	199	2,033	NA	NA	2,232	318,585	3,732
1984 Average	49	445	494	213	2,215	NA	NA	2,428	370,730	4,663
1985 Average	45	333	378	206	1,774	NA	NA	1,980	312,569	4,716
1986 Average	24	176	200	99	865	NA	NA	964	177,486	3,036
1987 Average	24	153	177	95	841	NA	NA	936	161,226	3,060
1988 Average	29	153	182	123	813	554	354	936	153,340	3,341
1989 Average	23	109	132	105	764	453	401	869	133,383	3,391
1990 Average	23	102	125	108	902	532	464	1,010	149,378	3,658
1991 Average	19	85	104	81	779	482	351	860	141,848	3,331
1992 January	18	61	79	56	654	400	294	710	10,196	2,912
February	13	62	75	51	618	378	277	669	8,610	2,704
March	13	67	80	54	594	381	250	648	9,381	2,592
April	13	72	85	55	587	370	251	642	8,860	2,727
May	13	66	79	47	591	358	260	638	9,261	2,264
June	12	64	76	44	577	343	260	621	R9,034	2,369
July	9	60	69	48	628	349	310	676	9,529	2,492
August	9	67	76	51	635	334	331	686	9,635	2,630
September	10	66	76	45	672	345	356	717	10,748	2,825
October	10	66	76	53	750	392	399	803	11,925	3,076
November	15	61	76	60	822	418	451	882	11,764	2,977
December	13	58	71	59	867	397	509	926	12,167	3,218
Average	12	64	76	52	669	373	331	721	R121,110	2,732
1993 January	17	55	72	72	752	335	454	824	11,302	2,807
February	15	63	78	69	615	311	334	684	11,272	2,899
March	16	55	71	62	549	315	268	611	11,018	2,829
April	14	63	77	69	543	320	270	612	10,965	2,703
May	15	64	79	73	564	323	294	637	10,829	2,848
June	17	65	82	83	612	350	327	695	R9,856	3,087
July	15	65	80	85	656	368	360	741	10,504	3,178
August	16	66	82	87	710	397	390	797	9,852	3,423
September	18	66	84	89	759	418	421	848	10,437	3,341
October	15	66	81	93	767	441	411	860	10,746	3,519
November	17	65	82	99	769	453	408	868	10,026	3,604
December	18	66	84	103	754	425	426	857	R10,435	3,662
Average	16	63	79	82	672	373	364	754	R127,242	3,158
1994 January	18	60	78	99	690	356	425	789	9,152	3,386
February	18	69	87	95	659	337	405	754	8,612	3,063
March	19	75	94	99	636	323	403	735	9,769	2,977
April	20	68	88	106	617	314	398	723	9,217	2,649
May	22	65	87	104	612	320	382	716	8,650	R2,798
June	20	69	89	113	643	331	408	756	8,452	E2,800
6-Month Average	20	68	88	102	643	330	403	745	53,852	E3,087
1993 6-Month Average	16	61	77	71	604	325	322	675	65,242	2,823
1992 6-Month Average	14	65	79	51	605	372	266	656	55,342	2,595

[a] Monthly data are averages of 4- or 5-week reporting periods, not calendar months. Annual data are averages of 52- or 53-week reporting periods, not calendar years.
[b] Sum of oil, gas, and miscellaneous other rigs, which is not shown.
[c] Values shown are totals.
[d] See Glossary.
R=Revised data. NA=Not available. E=Estimate.
Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: • **Crews Engaged In Seismic Exploration:** Society of Exploration Geophysicists, Tulsa, Oklahoma, *Monthly Seismic Crew Count.* • **Rotary Rigs In Operation:** Baker Hughes, Inc., Houston, Texas, *Rotary Rigs Running--by State.* • **Total Footage Drilled:** Energy Information Administration computations, which are based on well reports submitted to the American Petroleum Institute by the Petroleum Information Corporation, Denver, Colorado. • **Active Well Servicing Units:** American Association of Oilwell Servicing Contractors, Dallas, Texas, *Well Servicing.*

Table 5.2 Oil and Gas Wells Drilled

(Number of Wells)

	Exploratory				Development				Total			
	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total	Oil	Gas	Dry	Total
1973 Total	**654**	**1,079**	**6,038**	**7,771**	**9,597**	**5,896**	**4,428**	**19,921**	**10,251**	**6,975**	**10,466**	**27,692**
1974 Total	**870**	**1,205**	**6,894**	**8,969**	**12,794**	**5,965**	**5,311**	**24,070**	**13,664**	**7,170**	**12,205**	**33,039**
1975 Total	**991**	**1,263**	**7,207**	**9,461**	**15,988**	**6,907**	**6,529**	**29,424**	**16,979**	**8,170**	**13,736**	**38,885**
1976 Total	**1,100**	**1,362**	**6,854**	**9,316**	**16,597**	**8,076**	**6,951**	**31,624**	**17,697**	**9,438**	**13,805**	**40,940**
1977 Total	**1,183**	**1,562**	**7,402**	**10,147**	**17,517**	**10,557**	**7,634**	**35,708**	**18,700**	**12,119**	**15,036**	**45,855**
1978 Total	**1,191**	**1,792**	**8,054**	**11,037**	**17,874**	**12,613**	**8,537**	**39,024**	**19,065**	**14,405**	**16,591**	**50,061**
1979 Total	**1,335**	**1,920**	**7,478**	**10,733**	**19,368**	**13,250**	**8,560**	**41,178**	**20,703**	**15,170**	**16,038**	**51,911**
1980 Total	**1,781**	**2,094**	**9,035**	**12,910**	**30,497**	**15,129**	**11,302**	**56,928**	**32,278**	**17,223**	**20,337**	**69,838**
1981 Total	**2,667**	**2,533**	**12,297**	**17,497**	**40,176**	**17,374**	**14,987**	**72,537**	**42,843**	**19,907**	**27,284**	**90,034**
1982 Total	**2,470**	**2,168**	**11,346**	**15,984**	**36,672**	**16,776**	**15,036**	**68,484**	**39,142**	**18,944**	**26,382**	**84,468**
1983 Total	**2,113**	**1,660**	**10,271**	**14,044**	**35,086**	**12,896**	**14,065**	**62,047**	**37,199**	**14,556**	**24,336**	**76,091**
1984 Total	**2,335**	**1,599**	**11,482**	**15,416**	**40,250**	**15,413**	**14,315**	**69,978**	**42,585**	**17,012**	**25,797**	**85,394**
1985 Total	**1,879**	**1,282**	**9,445**	**12,606**	**33,142**	**12,970**	**11,763**	**57,875**	**35,021**	**14,252**	**21,208**	**70,481**
1986 Total	**988**	**733**	**5,511**	**7,232**	**17,713**	**7,402**	**7,255**	**32,370**	**18,701**	**8,135**	**12,766**	**39,602**
1987 Total	**859**	**673**	**5,179**	**6,711**	**15,327**	**7,084**	**6,302**	**28,713**	**16,186**	**7,757**	**11,481**	**35,424**
1988 Total	**792**	**663**	**4,766**	**6,221**	**12,530**	**7,575**	**5,476**	**25,581**	**13,322**	**8,238**	**10,242**	**31,802**
1989 Total	**580**	**654**	**4,001**	**5,235**	**9,759**	**8,571**	**4,490**	**22,820**	**10,339**	**9,225**	**8,491**	**28,055**
1990 Total	**617**	**R585**	**3,782**	**R4,984**	**11,533**	**R9,855**	**4,832**	**R26,220**	**12,150**	**10,440**	**8,614**	**31,204**
1991 Total	**545**	**464**	**3,303**	**4,312**	**11,363**	**8,702**	**4,527**	**24,592**	**11,908**	**9,166**	**7,830**	**28,904**
1992 January	46	33	218	297	741	587	321	1,649	787	620	539	1,946
February	34	30	167	231	590	564	277	1,431	624	594	444	1,662
March	38	R31	205	R274	721	R481	319	R1,521	759	512	524	1,795
April	32	22	233	287	665	420	297	1,382	697	442	530	1,669
May	35	23	225	283	636	469	374	1,479	671	492	599	1,762
June	41	32	209	282	626	R484	R331	R1,441	667	R516	R540	R1,723
July	43	30	256	329	664	543	312	1,519	707	573	568	1,848
August	42	R33	241	R316	617	R599	357	R1,573	659	632	598	1,889
September	38	22	222	282	783	660	339	1,782	821	682	561	2,064
October	30	34	205	269	748	949	358	2,055	778	983	563	2,324
November	38	33	165	236	690	890	331	1,911	728	923	496	2,147
December	29	33	225	287	757	973	391	2,121	786	1,006	616	2,408
Total	**446**	**R356**	**2,571**	**R3,373**	**8,238**	**R7,619**	**R4,007**	**R19,864**	**8,684**	**R7,975**	**R6,578**	**R23,237**
1993 January	41	35	162	238	627	929	290	1,846	668	964	452	2,084
February	32	42	171	245	586	919	346	1,851	618	961	517	2,096
March	23	25	186	234	627	867	252	1,746	650	892	438	1,980
April	41	26	205	272	562	624	355	1,541	603	650	560	1,813
May	R40	33	176	R249	R595	679	462	R1,736	635	712	638	1,985
June	35	31	193	259	R625	R561	R384	R1,570	R660	R592	R577	R1,829
July	34	26	256	316	676	521	498	1,695	710	547	754	2,011
August	20	36	226	282	673	565	359	1,597	693	601	585	1,879
September	28	29	221	278	675	634	414	1,723	703	663	635	2,001
October	32	36	186	254	720	693	324	1,737	752	729	510	1,991
November	28	36	194	258	659	546	316	1,521	687	582	510	1,779
December	25	29	R194	R248	R666	R617	R326	R1,609	R691	R646	R520	R1,857
Total	**R379**	**384**	**R2,370**	**R3,133**	**R7,691**	**R6,155**	**R4,326**	**R20,172**	**R8,070**	**R8,539**	**R6,696**	**R23,305**
1994 January	51	41	171	263	526	564	244	1,334	577	605	415	1,597
February	26	42	121	189	547	513	229	1,289	573	555	350	1,478
March	R28	R64	164	R256	R509	R550	298	R1,357	R537	R614	462	R1,613
April	40	R38	193	R271	637	R388	310	R1,335	677	426	503	1,606
May	33	R38	166	R237	573	R402	336	R1,311	606	440	502	1,548
June	37	42	175	254	516	454	297	1,267	553	496	472	1,521
6-Month Total	**215**	**265**	**990**	**1,470**	**3,308**	**2,871**	**1,714**	**7,893**	**3,523**	**3,136**	**2,704**	**9,363**
1993 6-Month Total	**212**	**192**	**1,093**	**1,497**	**3,622**	**4,579**	**2,089**	**10,290**	**3,834**	**4,771**	**3,182**	**11,787**
1992 6-Month Total	**226**	**171**	**1,257**	**1,654**	**3,979**	**3,005**	**1,919**	**8,903**	**4,205**	**3,176**	**3,176**	**10,557**

R=Revised data.

Notes: • Service wells, stratigraphic tests, and core tests are excluded. • Geographic coverage is the 50 States and the District of Columbia. • Due to the method of estimation, data shown on this page are frequently revised.

See end of section.

Sources: Energy Information Administration computations, which are based on well reports submitted to the American Petroleum Institute by the Petroleum Information Corporation, Denver, Colorado.

Oil and Gas Resource Development Notes

Three well types are considered in the *Monthly Energy Review (MER)* drilling statistics: "completed for oil," "completed for gas," and "dry hole." Wells that productively encounter both crude oil and natural gas are categorized as "completed for oil." Both development wells and exploratory wells (new field wildcats, new pool tests, and extension tests) are included in the statistics. All other classes of wells drilled in connection with the search for producible hydrocarbons are excluded.

Prior to the March 1985 *MER*, drilling statistics consisted of completion data for the above types and classes of wells as reported to the American Petroleum Institute (API) during a given month. Due to time lags between the date of well completion and the date of completion reporting to the API, as-reported well completions proved to be an inaccurate indicator of drilling activity. During 1982, for example, as-reported well completions rose, while the number of actual completions fell. Consequently, the drilling statistics published since the March 1985 *MER* are Energy Information Administration-generated (EIA) estimates produced by statistically imputing well counts and footage based on the partial data available from the API.

Estimates for a given month are first published in the *MER* for that month. Revisions of the "oil," "gas," and "dry" components are made in the 6th, 12th, and 24th subsequent months, as newly reported data allow refinement of the estimates. Unscheduled revisions may also occur when the latest estimate differs by more than 15 percent during the first 5 months, more than 10 percent during the next 6 months, or more than 2 percent thereafter through 5 years. After 5 years, the reported API data are published in lieu of EIA-generated estimates. Additional information about the EIA estimation methodology may be found in "Estimating Well Completions," the feature article published in the March 1985 *MER*.

Section 6. Coal

Coal production in May 1994 totaled 84 million short tons, 13 percent[6] higher than coal production in May 1993.

Electric utility coal consumption in April 1994 totaled 60 million short tons, 1 percent higher than the consumption level in April 1993.

Electric utility coal stocks were 113 million short tons at the end of April 1994, down from 148 million short tons at the end of April 1993.

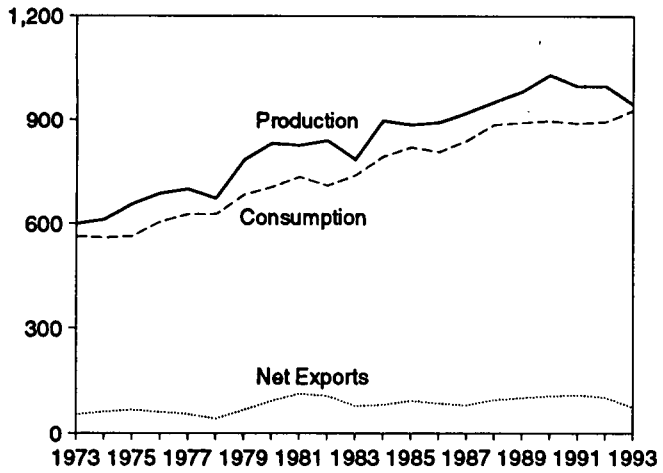
Coal exports in April 1994 totaled 5 million short tons, 6 percent lower than exports in April 1993. Coal imports in April 1994 totaled 456 thousand short tons, 62 percent higher than imports in April 1993.

[6]Percentage changes are based on unrounded data.

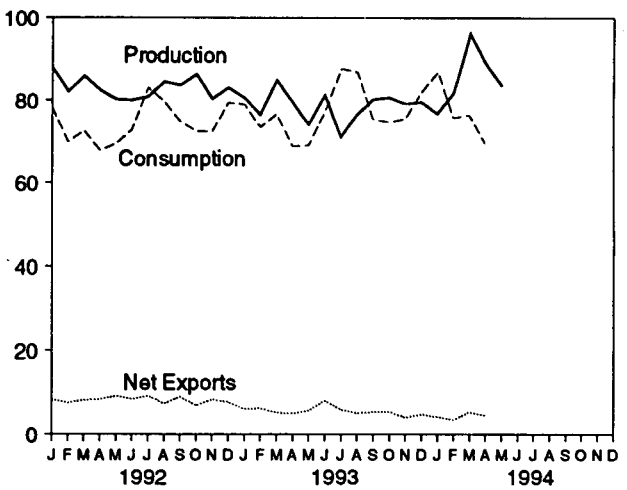
Figure 6.1 Coal

(Million Short Tons)

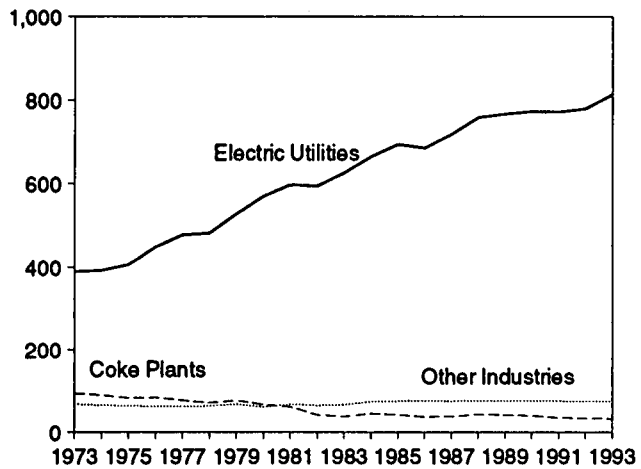
Overview, 1973-1993



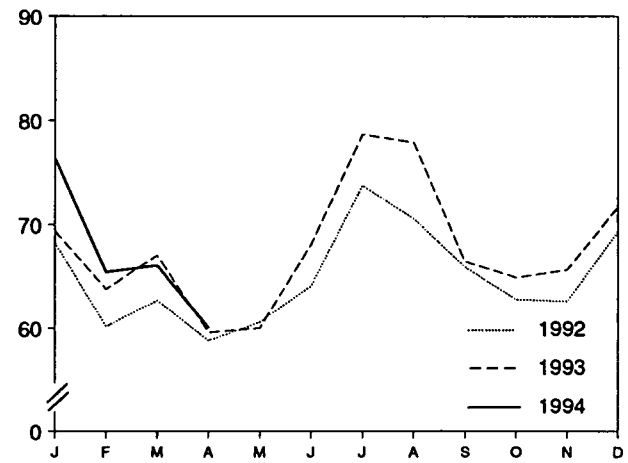
Overview, Monthly



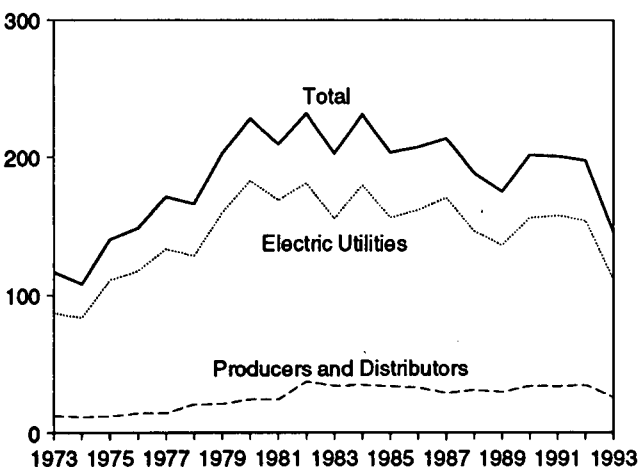
Consumption by Sector, 1973-1993



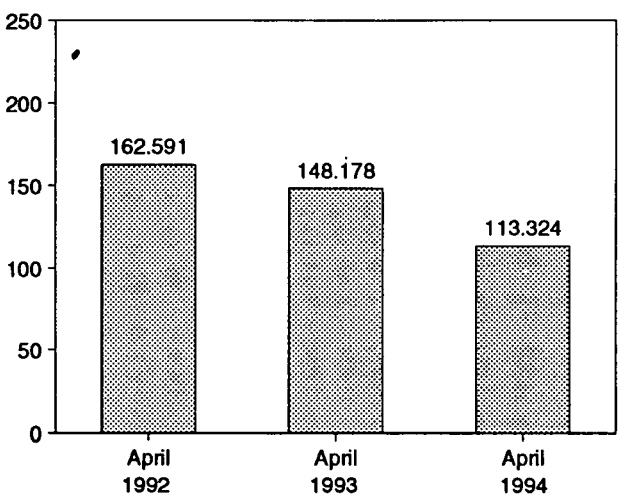
Consumption by Electric Utilities, Monthly



Stocks, End of Year, 1973-1993



Stocks at Electric Utilities, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 6.1, 6.2, and 6.3.

Table 6.1 Coal Overview

(Thousand Short Tons)

	Production	Consumption	Imports[a]	Exports	Stocks[b]
1973 Total	**598,568**	**562,584**	**127**	**53,587**	**116,865**
1974 Total	**610,023**	**558,402**	**2,080**	**60,661**	**107,957**
1975 Total	**654,641**	**562,640**	**940**	**66,309**	**140,158**
1976 Total	**684,913**	**603,790**	**1,203**	**60,021**	**148,659**
1977 Total	**697,205**	**625,291**	**1,647**	**54,312**	**171,323**
1978 Total	**670,164**	**625,225**	**2,953**	**40,714**	**166,246**
1979 Total	**781,134**	**680,524**	**2,059**	**66,042**	**202,472**
1980 Total	**829,700**	**702,730**	**1,194**	**91,742**	**228,407**
1981 Total	**823,775**	**732,627**	**1,043**	**112,541**	**209,423**
1982 Total	**838,112**	**706,911**	**742**	**106,277**	**232,038**
1983 Total	**782,091**	**736,672**	**1,271**	**77,772**	**202,584**
1984 Total	**895,921**	**791,296**	**1,286**	**81,483**	**231,300**
1985 Total	**883,638**	**818,049**	**1,952**	**92,680**	**203,367**
1986 Total	**890,315**	**804,231**	**2,212**	**85,518**	**207,319**
1987 Total	**918,762**	**836,941**	**1,747**	**79,607**	**213,780**
1988 Total	**950,265**	**883,642**	**2,134**	**95,023**	**188,831**
1989 Total	**980,729**	**889,699**	**2,851**	**100,815**	**175,087**
1990 Total	**1,029,076**	**895,480**	**2,699**	**105,804**	**201,629**
1991 Total	**995,984**	**887,621**	**3,390**	**108,969**	**200,682**
1992 January	87,948	78,162	272	8,590	200,325
February	82,139	69,837	213	7,759	204,716
March	85,869	72,595	193	8,383	208,485
April	82,449	67,802	239	8,616	211,429
May	80,250	69,430	339	9,483	214,714
June	80,036	72,804	466	8,911	213,783
July	80,862	83,074	362	9,572	202,271
August	84,537	79,736	197	7,605	198,710
September	83,657	74,888	323	9,304	197,076
October	86,364	72,405	471	7,443	200,971
November	80,335	72,329	377	8,718	201,683
December	83,100	79,359	351	8,134	197,685
Total	**997,545**	**892,421**	**3,803**	**102,516**	**197,685**
1993 January	80,618	79,073	344	6,506	195,005
February	76,484	73,329	454	6,715	192,379
March	84,919	76,634	415	5,648	190,977
April	79,466	68,742	281	5,268	194,143
May	74,034	69,021	298	6,060	195,609
June	81,273	77,125	514	8,619	189,648
July	71,000	87,693	643	6,573	168,148
August	76,492	86,868	747	5,830	152,748
September	80,245	75,303	753	6,120	149,040
October	80,631	74,622	1,054	6,485	150,710
November	79,124	75,458	970	5,019	151,098
December	79,538	81,968	836	5,677	145,742
Total	**943,824**	**925,834**	**7,309**	**74,519**	**145,742**
1994 January	[R]76,737	[R]86,933	540	4,731	[R]134,880
February	[R]81,738	[R]75,722	753	4,252	[R]136,472
March	[R]96,176	[R]76,455	557	5,894	[R]146,105
April	88,823	[E]69,500	456	4,976	[E]150,125
May	83,504	NA	NA	NA	NA
5-Month Total	**426,977**	**NA**	**NA**	**NA**	**NA**
1993 5-Month Total	**395,521**	**366,798**	**1,792**	**30,197**	**195,608**
1992 5-Month Total	**418,655**	**357,827**	**1,256**	**42,830**	**214,714**

[a] Includes Puerto Rico.

[b] Stocks held by electric utilities, coke plants, general industry, and coal producers and distributors at end of period. Excludes stocks held at retail dealers for consumption by the residential and commercial sector.

R=Revised data. NA=Not available. E=Estimate.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Data through 1992 are final. Subsequent data are preliminary. • Totals may not equal sum of components due to independent rounding. • For methodology used to calculate production, consumption, and stocks, see Notes 1, 2, and 3 at end of section.

Sources: • **Production: 1973-September 1977**—U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook* and *Minerals Industry Surveys*. **October 1977 forward**—Energy Information Administration, *Weekly Coal Production*. • **Consumption:** Table 6.2. • **Imports and Exports:** U.S. Department of Commerce, Bureau of the Census, Monthly Reports IM-145 (Imports) and EM-545 (Exports). • **Stocks:** Table 6.3.

Table 6.2 Coal Consumption by End-Use Sector

(Thousand Short Tons)

	Residential and Commercial	Industrial		Electric Utilities	Total
		Coke Plants	Other Industrial including Transportation		
1973 Total	11,117	94,101	68,154	389,212	562,584
1974 Total	11,417	90,191	64,983	391,811	558,402
1975 Total	9,410	83,598	63,670	405,962	562,640
1976 Total	8,916	84,704	61,799	448,371	603,790
1977 Total	8,954	77,739	61,472	477,126	625,291
1978 Total	9,511	71,394	63,085	481,235	625,225
1979 Total	8,388	77,368	67,717	527,051	680,524
1980 Total	6,452	66,657	60,347	569,274	702,730
1981 Total	7,421	61,014	67,395	596,797	732,627
1982 Total	8,240	40,908	64,097	593,666	706,911
1983 Total	8,448	37,033	65,980	625,211	736,672
1984 Total	9,130	44,022	73,745	664,399	791,296
1985 Total	7,779	41,056	75,372	693,841	818,049
1986 Total	7,667	35,924	75,583	685,056	804,231
1987 Total	6,914	36,957	75,175	717,894	836,941
1988 Total	7,130	41,888	76,252	758,372	883,642
1989 Total	6,167	40,508	76,134	766,888	889,699
1990 Total	6,724	38,877	76,330	773,549	895,480
1991 Total	6,094	33,854	75,405	772,268	887,621
1992 January	735	2,783	6,379	68,264	78,162
February	582	2,656	6,416	60,183	69,837
March	526	2,901	6,464	62,705	72,595
April	532	2,723	5,754	58,794	67,802
May	321	2,757	5,762	60,591	69,430
June	296	2,617	5,769	64,122	72,804
July	474	2,802	5,983	73,815	83,074
August	393	2,773	5,933	70,637	79,736
September	368	2,625	5,927	65,967	74,888
October	367	2,586	6,645	62,806	72,405
November	642	2,562	6,513	62,612	72,329
December	916	2,581	6,497	69,365	79,359
Total	6,153	32,366	74,042	779,860	892,421
1993 January	662	2,674	6,337	69,400	79,073
February	641	2,468	6,407	63,812	73,329
March	514	2,640	6,407	67,073	76,634
April	613	2,578	5,954	59,596	68,742
May	323	2,719	5,948	60,032	69,021
June	418	2,588	6,000	68,118	77,125
July	424	2,678	5,873	78,717	87,693
August	382	2,664	5,889	77,932	86,868
September	288	2,618	5,904	66,493	75,303
October	386	2,660	6,634	64,941	74,622
November	649	2,447	6,684	65,677	75,458
December	921	2,587	6,744	71,717	81,968
Total	6,221	31,323	74,782	813,508	925,834
1994 January	R860	R2,506	R7,205	76,362	R86,933
February	R674	R2,375	R7,218	65,455	R75,722
March	R496	R2,540	R7,320	66,098	R76,455
April	E725	E2,539	E6,196	60,040	E69,500
4-Month Total	E2,756	E9,960	E27,939	267,955	E308,610
1993 4-Month Total	2,430	10,361	25,105	259,881	297,777
1992 4-Month Total	2,375	11,062	25,013	249,945	288,396

R=Revised data. E=Estimate.

Notes: • For sector-specific reporting and estimating information, see Note 2 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Data through 1992 are final. Subsequent data are preliminary. • Totals may not equal sum of components due to independent rounding.

Sources: • **Residential and Commercial: 1973-1976**—U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook.* **January-September 1977**—DOI, BOM, Form 6-1400, "Monthly Coal Report, Retail Dealers-Upper Lake Docks." **October 1977-1979**—Energy Information Administration (EIA), Form EIA-2, "Monthly Coal Report, Retail Dealers-Upper Lake Docks." **1980 forward**—EIA, Form EIA-6, "Coal Distribution Report," quarterly. • **Coke Plants: 1973-September 1977**—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys.* **October 1977-1980**—EIA, Form EIA-5/5A, "Coke and Coal Chemicals-Monthly/Annual." **1981-1984**—EIA, Form EIA-5/5A, "Coke Plant Report-Quarterly/Annual Supplement." **1985 forward**—EIA, Form EIA-5, "Coke Plant Report-Quarterly." • **Other Industrial: 1973-September 1977**—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys.* **October 1977-1979**—EIA, Form EIA-3, "Monthly Coal Consumption Report-Manufacturing Plants." **1980 forward**—EIA, Form EIA-3, "Quarterly Coal Consumption Report-Manufacturing Plants," and Form EIA-6, "Coal Distribution Report," quarterly. • **Electric Utilities: 1973-September 1977**—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys.* **October 1977 forward**—EIA, Form EIA-759 (formerly Form FPC-4), "Monthly Power Plant Report."

Table 6.3 Coal Stocks, End of Period

(Thousand Short Tons)

	Consumer				Producers and Distributors	Total[a]
	Coke Plants	Other Industrial	Electric Utilities	Total[a]		
1973 Year	8,998	10,370	86,967	104,335	12,530	116,865
1974 Year	6,209	6,605	83,509	96,323	11,634	107,957
1975 Year	8,797	8,529	110,724	128,050	12,108	140,158
1976 Year	9,902	7,100	117,436	134,438	14,221	148,659
1977 Year	12,816	11,063	133,219	157,098	14,225	171,323
1978 Year	8,278	9,048	128,225	145,551	20,695	166,246
1979 Year	10,155	11,777	159,714	181,646	20,826	202,472
1980 Year	9,067	11,951	183,010	204,028	24,379	228,407
1981 Year	6,475	9,906	168,893	185,274	24,149	209,423
1982 Year	4,842	9,479	181,132	195,254	36,784	232,038
1983 Year	4,346	8,710	155,598	168,654	33,931	202,584
1984 Year	6,166	11,317	179,727	197,211	34,090	231,300
1985 Year	3,420	10,438	156,376	170,234	33,133	203,367
1986 Year	2,992	10,429	161,806	175,226	32,093	207,319
1987 Year	3,884	10,777	170,797	185,459	28,321	213,780
1988 Year	3,137	8,768	146,507	158,413	30,418	188,831
1989 Year	2,864	7,363	135,860	146,087	29,000	175,087
1990 Year	3,329	8,716	156,166	168,210	33,418	201,629
1991 Year	2,773	7,061	157,876	167,711	32,971	200,682
1992 January	2,807	6,616	155,637	165,060	35,265	200,325
February	2,841	6,171	158,145	167,157	37,559	204,716
March	2,875	5,725	160,032	168,632	39,853	208,485
April	2,842	5,923	162,591	171,356	40,073	211,429
May	2,809	6,100	165,512	174,421	40,293	214,714
June	2,776	6,317	164,176	173,270	40,513	213,783
July	2,589	6,538	154,403	163,530	38,741	202,271
August	2,402	6,758	152,580	161,740	36,970	198,710
September	2,215	6,979	152,685	161,878	35,198	197,076
October	2,342	6,974	156,859	166,175	34,796	200,971
November	2,470	6,969	157,849	167,288	34,395	201,683
December	2,597	6,965	154,130	163,692	33,993	197,685
1993 January	2,668	6,600	150,302	159,570	35,435	195,005
February	2,739	6,236	146,528	155,502	36,877	192,379
March	2,809	5,872	143,978	152,659	38,319	190,977
April	2,879	5,931	148,178	156,988	37,155	194,143
May	2,949	5,990	150,678	159,618	35,991	195,609
June	3,020	6,049	145,753	154,821	34,827	189,648
July	2,858	6,195	126,815	135,869	32,279	168,148
August	2,697	6,342	113,978	123,017	29,731	152,748
September	2,536	6,488	112,833	121,856	27,183	149,040
October	2,491	6,564	115,105	124,160	26,550	150,710
November	2,446	6,640	116,095	125,181	25,917	151,098
December	2,401	6,716	111,341	120,458	25,284	145,742
1994 January	R 2,318	R 6,041	98,294	R 106,653	R 28,227	R 134,880
February	R 2,235	R 5,366	97,701	R 105,303	R 31,170	R 136,472
March	R 2,152	R 4,692	105,149	R 111,992	R 34,112	R 146,105
April	E 1,933	E 5,868	113,324	E 121,125	E 29,000	E 150,125

[a] Excludes stocks held at retail dealers for consumption by the residential and commercial sector.

R=Revised data. E=Estimate.

Notes: • For sector-specific reporting and estimating information, see Note 3 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Data through 1992 are final. Subsequent data are preliminary. • Totals may not equal sum of components due to independent rounding.

Sources: • **Coke Plants: 1973-September 1977**—U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook* and *Minerals Industry Surveys*. **October 1977-1980**—Energy Information Administration (EIA), Form EIA-5/5A, "Coke and Coal Chemicals-Monthly/Annual." **1981-1984**—EIA, Form EIA-5/5A, "Coke Plant Report-Quarterly/Annual Supplement." **1985 forward**—EIA, Form EIA-5, "Coke Plant Report-Quarterly." • **Other Industrial: 1973-September 1977**—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*. **October 1977-1979**—EIA, Form EIA-3, "Monthly Coal Consumption Report-Manufacturing Plants." **1980 forward**—EIA, Form EIA-3, "Quarterly Coal Consumption Report-Manufacturing Plants," and Form EIA-6, "Coal Distribution Report," quarterly. • **Electric Utilities: 1973-September 1977**—DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*. **October 1977 forward**—EIA, Form EIA-759 (formerly Form FPC-4), "Monthly Power Plant Report." • **Producers and Distributors:** EIA, Form EIA-6, "Coal Distribution Report," quarterly.

Coal Notes

1. Production: Preliminary monthly estimates of national coal production are the sum of weekly estimates developed by the Energy Information Administration (EIA) and published in the *Weekly Coal Production* report. When a week extends into a new month, production is allocated on a daily basis and added to the appropriate month. Weekly estimates are based on Association of American Railroads data showing the number of railcars loaded with coal during the week by Class I and certain other railroads. This number is converted into tons of coal by EIA by using the average number of tons of coal per railcar loaded reported in the most recent "Quarterly Freight Commodity Statistics" from the Interstate Commerce Commission. If an average coal tonnage per railcar loaded is not available for a specific railroad, the national average is used. To derive the estimate of total weekly production, the total rail tonnage for the week is divided by the ratio of quarterly production shipped by rail and total quarterly production. Data for the corresponding quarter of previous years are used to derive this ratio. This method insures that the seasonal variations are preserved in the production estimates.

When preliminary quarterly data become available, the monthly and weekly estimates are adjusted to conform to the quarterly figure. The adjustment procedure uses State-level production data and is explained in EIA's *Quarterly Coal Report.* Initial estimates of annual production published in January of the following year are based on preliminary production data covering the first 9 months (three quarters) and weekly/monthly estimates for the fourth quarter. The fourth quarter estimates may or may not be revised when preliminary data become available in March of the following year, depending on the magnitude of the difference between the estimates and the preliminary data. In any event, all quarterly, monthly, and weekly production figures are adjusted to conform to the final annual production data published in the *Monthly Energy Review* in the fall of the following year.

2. Consumption: Coal consumption data are reported by major end-use sector. Estimated data for the most recent months (designated by an "E") are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled "Supply and Disposition of Coal: Mid World Oil Price Case." The monthly estimates are one-third of the quarterly values shown in the then current issue of the publication, regularly released in February, May, August, and November. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

- Residential and Commercial—Prior to 1980, monthly consumption estimates for the residential and commercial sector were derived by using reported data to modify baseline figures developed by the Bureau of Mines. From 1980-1987, monthly estimates were derived by proportioning reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-2. During 1981 and 1982, the estimates were also modified to reflect air temperature degree-days. Quarterly consumption data were taken directly from reported data and were defined as distribution to the residential and commercial sector as reported by coal producers and distributors on Form EIA-6. Beginning in January 1988, monthly residential and commercial consumption estimates are derived from reported quarterly data by using monthly national average population weighted heating/cooling degree-days obtained from the National Oceanic and Atmospheric Administration. The monthly ratios are the monthly national sum of heating and cooling degree-days as a proportion of the quarterly national sum. Quarterly consumption data are taken directly from reported data.
- Coke Plants—Prior to 1980, monthly coke plant consumption data were taken directly from reported data. From 1980-1987, coke plant consumption estimates were derived by proportioning reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported. Beginning in January 1988, monthly coke plant consumption estimates are derived from the reported quarterly data by using monthly ratios of raw steel production data from the American Iron and Steel Institute. The ratios are the monthly raw steel production from open hearth and basic oxygen process furnaces as a proportion of the quarterly production from those kinds of furnaces.
- Other Industrial—Prior to 1978, monthly consumption data for the other industrial sector (i.e., all industrial users minus coke plants) were derived by using reported data to modify baseline consumption figures from the most recent Bureau of the Census Annual Survey of Manufactures or Census of Manufactures. For 1978 and 1979, monthly estimates were derived from data reported on Forms EIA-3 and EIA-6. From 1980-1987, monthly figures were estimated by proportioning quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-3. Quarterly consumption data were derived by adding beginning stocks at manufacturing plants to current receipts and subtracting ending stocks at manufacturing plants. In this calculation, current receipts were the greater of either reported receipts from manufacturing plants (Form EIA-3) or reported shipments to the other industrial sector (Form EIA-6), thereby ensuring that agriculture, forestry, fishing, mining, and construction consumption data were included where appropriate. Starting in January 1988, monthly consumption for the other industrial sector is estimated from reported quarterly data by using

ratios derived from industrial production indices published by the Board of Governors of the Federal Reserve System. Indices for six major industry groups are used as the basis for calculating the ratios: foods, Standard Industrial Classification (SIC) 20; paper and products, SIC 26; chemicals and products, SIC 28; petroleum products, SIC 29; clay, glass, and stone products, SIC 32; and primary metals, SIC 33. The monthly ratios are computed as the monthly sum of the weighted indices as a proportion of the quarterly sum of the weighted indices by using the 1977 proportion as the weights.

- Electric Utilities—Monthly consumption data for electric utility plants are taken directly from reported data.

3. Stocks: Coal stocks data are reported by major end-use sector. Estimated data for the most recent months (designated by an "E") are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled "Supply and Disposition of Coal: Mid World Oil Price Case." The monthly estimates are one-third of the quarterly values shown in the then current issue of the publication, regularly released in February, May, August, and November. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

- Coke Plants—Prior to 1980, monthly stocks at coke plants were taken directly from reported data. From 1980 forward, coke plant stocks are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Quarterly stocks are directly from data reported on Form EIA-5.
- Other Industrial—Prior to 1978, stocks for the other industrial sector were derived by using reported data to modify baseline figures from a one-time Bureau of Mines survey of consumers. For 1978-1982, monthly estimates were derived by judgmentally proportioning reported quarterly data based on representative seasonal patterns of supply and demand. From 1983 forward, other industrial coal stocks are estimated as indicated above for coke plants. Quarterly stocks are taken directly from data reported on Form EIA-3 and therefore include only manufacturing industries; data for agriculture, forestry, fishing, mining, and construction stocks are not available.
- Electric Utilities—Monthly stocks data at electric utility plants are taken directly from reported data.
- Producers and Distributors—Quarterly stocks at producers and distributors are taken directly from reported data. Monthly data are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks.

4. Imports and Exports: All coal import and export figures are taken directly from data reported monthly by the Bureau of the Census.

5. Additional Information: EIA's *Quarterly Coal Report* provides additional information about coal data and estimation procedures.

Section 7. Electricity

During April 1994, electric utilities generated 215 billion kilowatthours of electricity, 2 percent[7] more than in April 1993. Coal-fired generation totaled 120 billion kilowatthours, 1 percent less than in April 1993. Nuclear generation totaled 43 billion kilowatthours, slightly below the level 1 year earlier. Hydroelectric generation totaled 23 billion kilowatthours, 8 percent below the April 1993 level. Natural gas-fired generation was 20 billion kilowatthours, 22 percent higher than the April 1993 level. Petroleum-fired generation totaled 8 billion kilowatthours, 47 percent above the level 1 year earlier.

Sales of electricity to all ultimate consumers in the United States in April 1994 were 219 billion kilowatthours, 1 percent more than sales during April 1993. Sales to industrial consumers totaled 80 billion kilowatthours in April 1994, slightly above the level a year ago. Sales to residential consumers during April 1994 were 69 billion kilowatthours, slightly below the level of sales during the previous year. Commercial sales were 62 billion kilowatthours, 5 percent higher than the level of commercial sales 1 year earlier. In April 1994, other sales totaled 7 billion kilowatthours, 2 percent lower than the April 1993 level.

Electric utility consumption of coal during April 1994 was 60 million short tons, 1 percent above consumption in April 1993. Petroleum consumption (excluding petroleum coke) during April 1994 was 13 million barrels, 49 percent above the level of consumption in April 1993. During April 1994, electric utilities consumed 205 billion cubic feet of natural gas, 18 percent above the April 1993 consumption level.

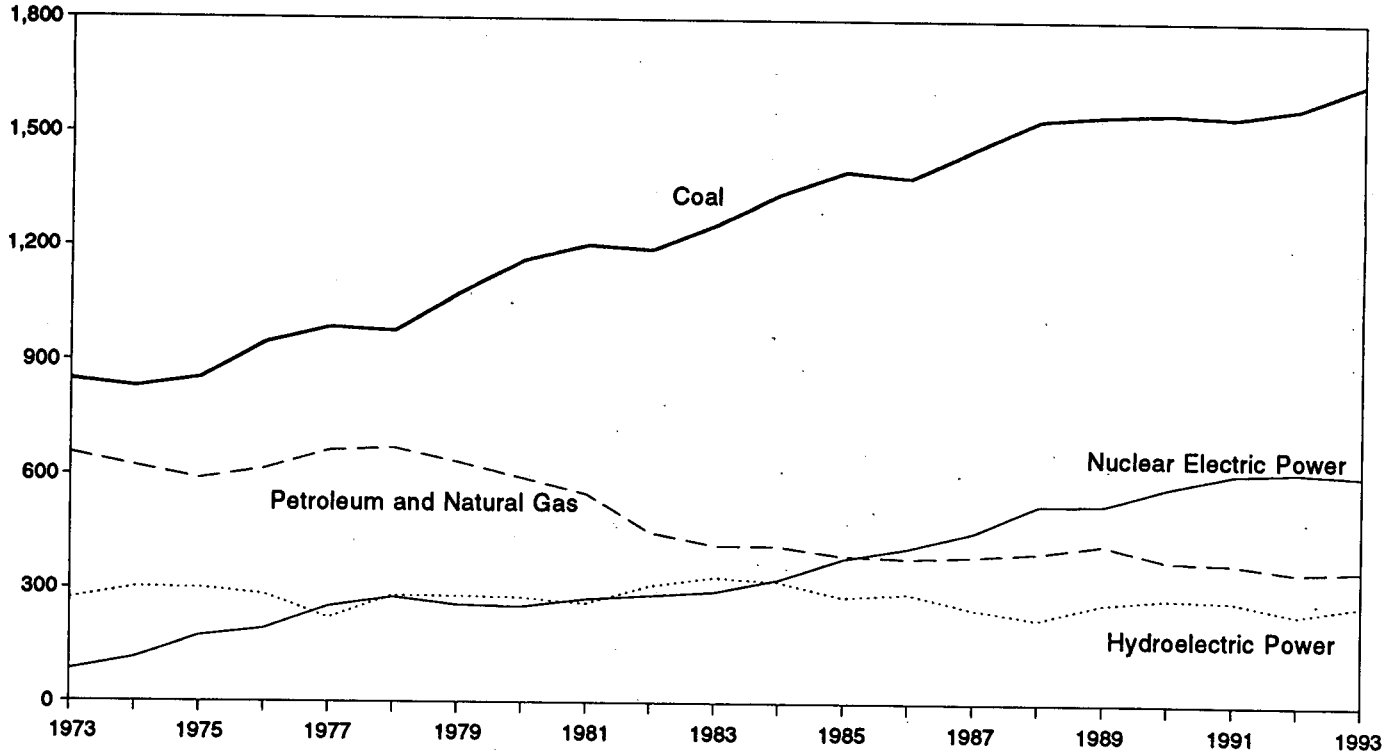
On April 30, 1994, electric utility stocks of all types of coal totaled 113 million short tons, 24 percent below the level on April 30, 1993. Stocks of petroleum (excluding petroleum coke) on April 30, 1994, totaled 59 million barrels, 5 percent below the level on April 30, 1993.

[7]Percentage changes are based on numbers shown in the following tables.

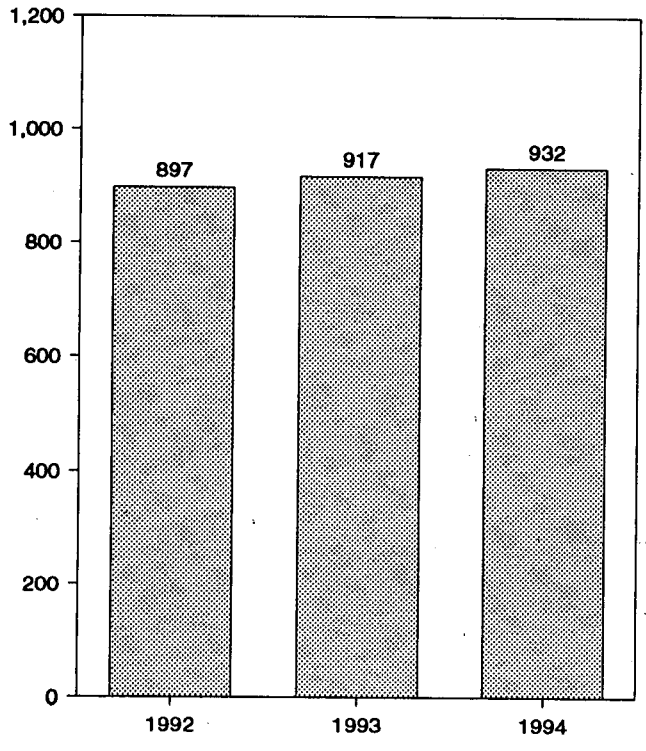
Figure 7.1 Electric Utility Net Generation of Electricity

(Billion Kilowatthours)

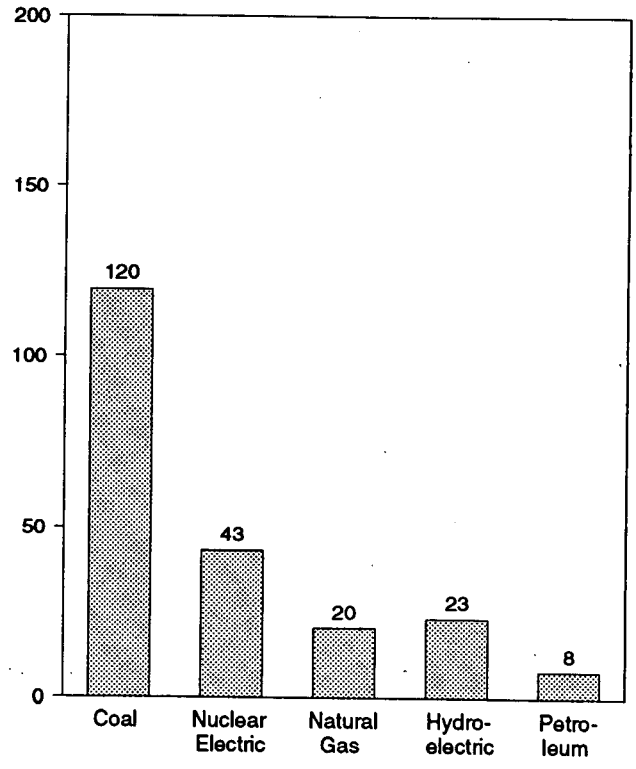
Net Generation by Source, 1973-1993



Net Generation, January-April



Net Generation by Source, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 7.1.

Table 7.1 Electric Utility Net Generation of Electricity

(Million Kilowatthours)

	Coal	Natural Gas[a]	Petroleum[b]	Nuclear Electric Power	Hydro-Electric Power	Geothermal Energy	Other[c]	Total
1973 Total	**847,651**	**340,858**	**314,343**	**83,479**	**272,083**	**1,966**	**328**	**1,860,710**
1974 Total	**828,433**	**320,065**	**300,931**	**113,976**	**301,032**	**2,453**	**251**	**1,867,140**
1975 Total	**852,786**	**299,778**	**289,095**	**172,505**	**300,047**	**3,246**	**191**	**1,917,649**
1976 Total	**944,391**	**294,624**	**319,988**	**191,104**	**283,707**	**3,616**	**266**	**2,037,696**
1977 Total	**985,219**	**305,505**	**358,179**	**250,883**	**220,475**	**3,582**	**481**	**2,124,323**
1978 Total	**975,742**	**305,391**	**365,060**	**276,403**	**280,419**	**2,978**	**338**	**2,206,331**
1979 Total	**1,075,037**	**329,485**	**303,525**	**255,155**	**279,783**	**3,889**	**498**	**2,247,372**
1980 Total	**1,161,562**	**346,240**	**245,994**	**251,116**	**276,021**	**5,073**	**433**	**2,286,439**
1981 Total	**1,203,203**	**345,777**	**206,421**	**272,674**	**260,684**	**5,686**	**368**	**2,294,812**
1982 Total	**1,192,004**	**305,260**	**146,797**	**282,773**	**309,213**	**4,843**	**321**	**2,241,211**
1983 Total	**1,259,424**	**274,098**	**144,499**	**293,677**	**332,130**	**6,075**	**381**	**2,310,285**
1984 Total	**1,341,681**	**297,394**	**119,808**	**327,634**	**321,150**	**7,741**	**898**	**2,416,304**
1985 Total	**1,402,128**	**291,946**	**100,202**	**383,691**	**281,149**	**9,325**	**1,399**	**2,469,841**
1986 Total	**1,385,831**	**248,508**	**136,585**	**414,038**	**290,844**	**10,308**	**1,195**	**2,487,310**
1987 Total	**1,463,781**	**272,621**	**118,493**	**455,270**	**249,695**	**10,775**	**1,491**	**2,572,127**
1988 Total	**1,540,653**	**252,801**	**148,900**	**526,973**	**222,940**	**10,300**	**1,684**	**2,704,250**
1989 Total	**1,553,661**	**266,598**	**158,318**	**529,355**	**265,063**	**9,342**	**1,968**	**2,784,304**
1990 Total	**1,559,606**	**264,089**	**117,017**	**576,862**	**279,926**	**8,581**	**2,070**	**2,808,151**
1991 Total	**1,551,167**	**264,172**	**111,463**	**612,565**	**275,519**	**8,087**	**2,050**	**2,825,023**
1992 January	137,327	16,178	10,202	57,849	21,502	711	202	243,970
February	121,732	16,165	8,296	52,804	17,966	626	172	217,761
March	127,678	19,906	8,809	45,835	21,566	713	158	224,665
April	119,909	21,913	6,505	42,268	19,454	645	143	210,837
May	123,768	22,689	5,156	45,627	22,285	683	147	220,355
June	129,607	24,997	7,508	51,185	22,698	675	170	236,842
July	149,028	31,950	8,540	56,049	19,711	685	184	266,148
August	141,900	28,778	6,923	58,656	18,062	690	195	255,203
September	133,239	26,099	6,841	50,919	16,838	642	183	234,760
October	127,940	20,420	6,908	48,784	16,375	677	185	221,289
November	125,535	18,031	6,838	50,726	19,294	675	165	221,263
December	138,234	16,744	6,390	58,075	23,808	682	192	244,126
Total	**1,575,895**	**263,872**	**88,916**	**618,776**	**239,559**	**8,104**	**2,096**	**2,797,219**
1993 January	138,354	15,807	7,239	59,076	24,453	651	202	245,782
February	130,069	15,768	6,939	51,319	19,722	633	167	224,617
March	136,404	18,783	8,569	46,606	23,587	659	193	234,801
April	120,325	16,684	5,205	43,199	25,160	654	148	211,374
May	120,878	15,845	5,267	50,367	29,323	582	135	222,396
June	137,485	24,393	7,809	52,620	26,600	586	139	249,633
July	158,400	31,705	11,341	56,502	23,556	643	144	282,292
August	156,197	34,263	11,975	56,209	19,667	653	167	279,132
September	134,001	24,978	9,759	49,989	17,073	630	173	236,603
October	130,926	22,912	7,659	44,434	16,899	625	174	223,629
November	132,288	20,535	7,479	46,862	17,898	618	174	225,855
December	143,824	17,242	10,299	53,108	21,125	637	178	246,412
Total	**1,639,151**	**258,915**	**99,539**	**610,291**	**265,063**	**7,571**	**1,994**	**2,882,525**
1994 January	152,752	16,847	14,600	56,184	19,843	631	177	261,035
February	131,138	14,526	9,655	49,857	19,146	574	154	225,051
March	133,529	18,212	7,960	48,538	22,157	578	170	231,144
April	119,688	20,302	7,674	43,188	23,218	592	150	214,813
4-Month Total	**537,106**	**69,887**	**39,891**	**197,767**	**84,365**	**2,376**	**650**	**932,042**
1993 4-Month Total	**525,151**	**67,042**	**27,952**	**200,200**	**92,921**	**2,596**	**710**	**916,573**
1992 4-Month Total	**506,645**	**74,163**	**33,813**	**198,755**	**80,488**	**2,694**	**676**	**897,233**

[a] Includes supplemental gaseous fuel.

[b] Includes fuel oil nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

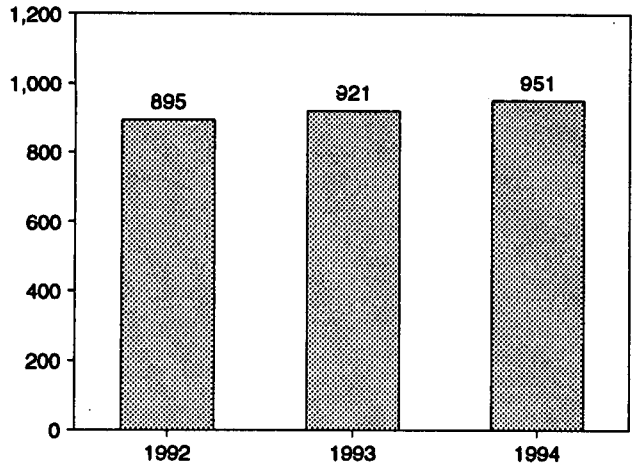
[c] "Other" is electricity produced from wood, waste, wind, photovoltaic, and solar thermal energy sources connected to electric utility distribution systems.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

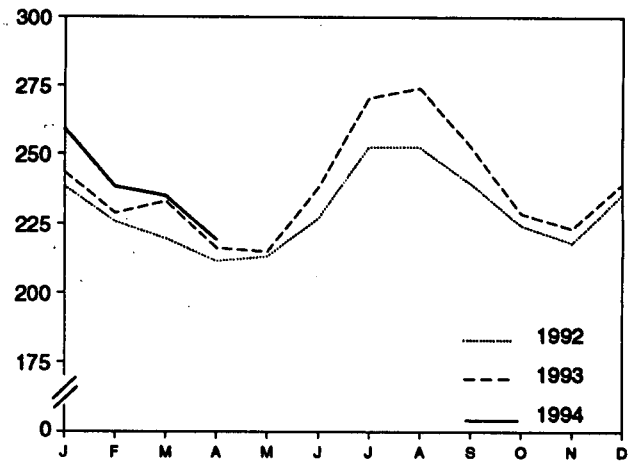
Sources: • **1973-September 1977:** Federal Power Commission, Form FPC-4, "Monthly Power Plant Report." • **October 1977-1979:** Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report." • **1980:** Energy Information Administration (EIA), *Electric Power Monthly*, March 1991, Table 4, and (for geothermal energy and other) FERC, Form FPC-4, "Monthly Power Plant Report." • **1981:** EIA, *Electric Power Monthly*, March 1992, Table 4, and (for geothermal energy and other) FERC, Form FPC-4, "Monthly Power Plant Report." • **1982:** EIA, *Electric Power Monthly*, March 1993, Table 4, and (for geothermal energy and other) EIA, Form EIA-759, "Monthly Power Plant Report." • **1983-1992:** EIA, *Electric Power Monthly*, March 1994, Table 4, and (for geothermal energy and other) EIA, Form EIA-759, "Monthly Power Plant Report." • **1993 and 1994:** EIA, *Electric Power Monthly*, July 1994, Tables 4 and 5.

Figure 7.2 Electricity Sales
(Billion Kilowatthours)

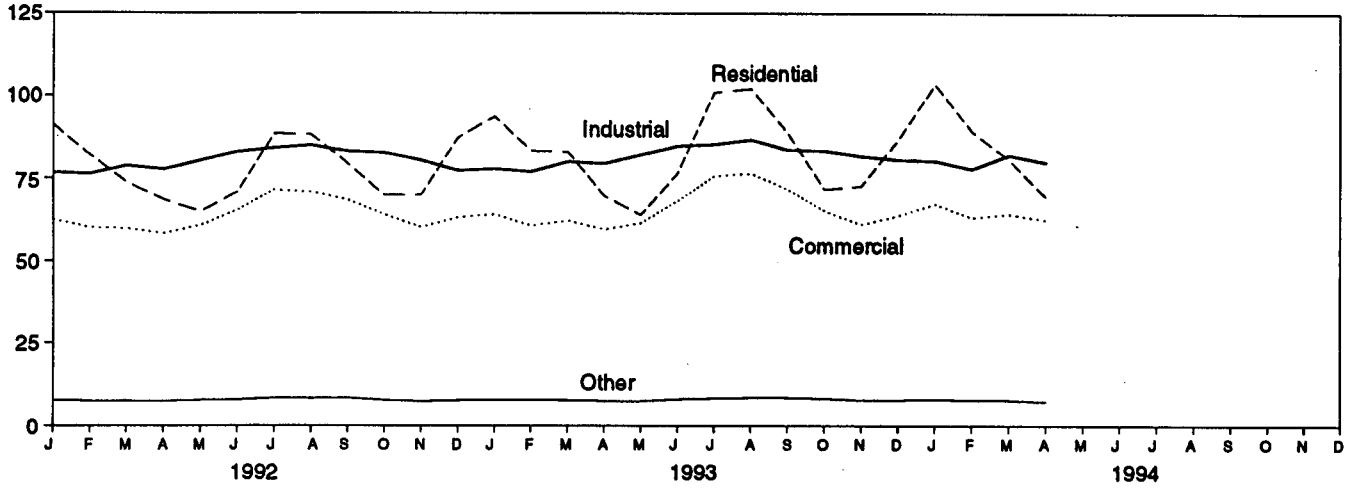
Total Sales, January-April



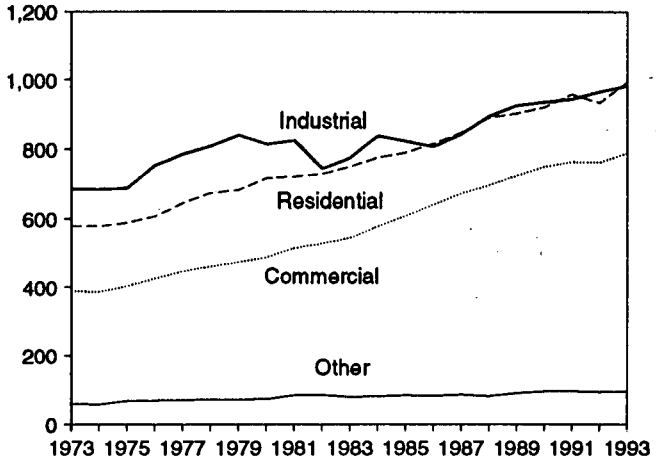
Total Sales, Monthly



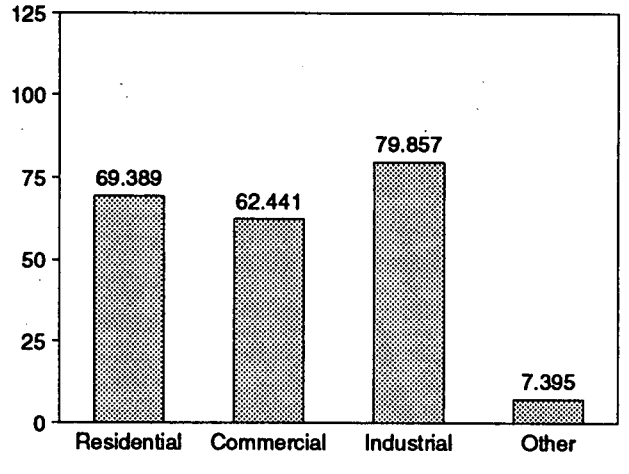
Sales by Sector, Monthly



Sales by Sector, 1973-1993



Sales by Sector, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 7.2, Monthly Series.

Table 7.2 Electricity Sales by End-Use Sector

(Million Kilowatthours)

	Residential		Commercial		Industrial		Other[a]		Total	
	Monthly Series[b]	Annual Series	Monthly Series[b]	Annual Series	Monthly Series[b]	Annual Series	Monthly Series[b]	Annual Series	Monthly Series[b]	Annual Series
1973 Total	579,231	NA	388,266	NA	686,085	NA	59,326	NA	1,712,909	NA
1974 Total	578,184	NA	384,826	NA	684,875	NA	58,039	NA	1,705,924	NA
1975 Total	588,140	NA	403,049	NA	687,680	NA	68,222	NA	1,747,091	NA
1976 Total	606,452	NA	425,094	NA	754,069	NA	69,631	NA	1,855,246	NA
1977 Total	645,239	NA	446,514	NA	786,037	NA	70,571	NA	1,948,361	NA
1978 Total	674,466	NA	461,163	NA	809,078	NA	73,215	NA	2,017,922	NA
1979 Total	682,819	NA	473,307	NA	841,903	NA	73,070	NA	2,071,099	NA
1980 Total	717,495	NA	488,155	NA	815,067	NA	73,732	NA	2,094,449	NA
1981 Total	722,265	NA	514,338	NA	825,743	NA	84,756	NA	2,147,103	NA
1982 Total	729,520	NA	526,397	NA	744,949	NA	85,575	NA	2,086,441	NA
1983 Total	750,948	NA	543,788	NA	775,999	NA	80,219	NA	2,150,955	NA
1984 Total	777,654	780,092	578,281	582,621	840,588	837,836	81,849	85,248	2,278,372	2,285,796
1985 Total	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986 Total	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987 Total	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988 Total	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989 Total	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990 Total	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991 Total	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992 January	91,310	–	62,441	–	76,760	–	7,725	–	238,235	–
February	82,022	–	59,876	–	76,312	–	7,507	–	225,717	–
March	73,635	–	59,574	–	78,741	–	7,542	–	219,491	–
April	68,322	–	58,081	–	77,607	–	7,448	–	211,458	–
May	64,662	–	60,559	–	80,191	–	7,767	–	213,179	–
June	70,745	–	65,209	–	82,900	–	7,901	–	226,755	–
July	88,510	–	71,445	–	84,195	–	8,392	–	252,541	–
August	88,251	–	70,844	–	85,013	–	8,327	–	252,435	–
September	79,400	–	68,437	–	83,182	–	8,441	–	239,460	–
October	69,838	–	63,985	–	82,678	–	7,766	–	224,267	–
November	69,970	–	60,131	–	80,421	–	7,462	–	217,984	–
December	87,378	–	63,082	–	77,358	–	7,725	–	235,543	–
Total	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 January	93,740	–	63,998	–	77,832	–	7,930	–	243,499	–
February	83,376	–	60,609	–	77,008	–	7,752	–	228,745	–
March	83,023	–	62,169	–	80,028	–	7,734	–	232,954	–
April	69,669	–	59,479	–	79,465	–	7,511	–	216,123	–
May	63,852	–	61,430	–	82,090	–	7,496	–	214,868	–
June	76,555	–	68,107	–	84,887	–	8,088	–	237,637	–
July	101,026	–	75,706	–	85,371	–	8,351	–	270,454	–
August	102,181	–	76,533	–	86,814	–	8,551	–	274,080	–
September	88,884	–	71,734	–	83,804	–	8,525	–	252,948	–
October	71,731	–	65,180	–	83,443	–	8,271	–	228,625	–
November	72,687	–	61,023	–	81,738	–	7,795	–	223,244	–
December	86,828	–	63,740	–	80,639	–	7,894	–	239,101	–
Total	993,552	NA	789,708	NA	983,118	NA	95,900	NA	2,862,279	NA
1994 January	103,553	–	67,248	–	80,322	–	8,087	–	259,210	–
February	89,391	–	63,121	–	77,932	–	7,772	–	238,217	–
March	80,799	–	64,186	–	82,067	–	7,762	–	234,814	–
April	69,389	–	62,441	–	79,857	–	7,395	–	219,082	–
4-Month Total	343,132	–	256,996	–	320,179	–	31,016	–	951,323	–
1993 4-Month Total	329,808	–	246,254	–	314,332	–	30,927	–	921,322	–
1992 4-Month Total	315,289	–	239,972	–	309,419	–	30,222	–	894,902	–

[a] "Other" is public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

[b] Annual totals are the sums of the monthly values.

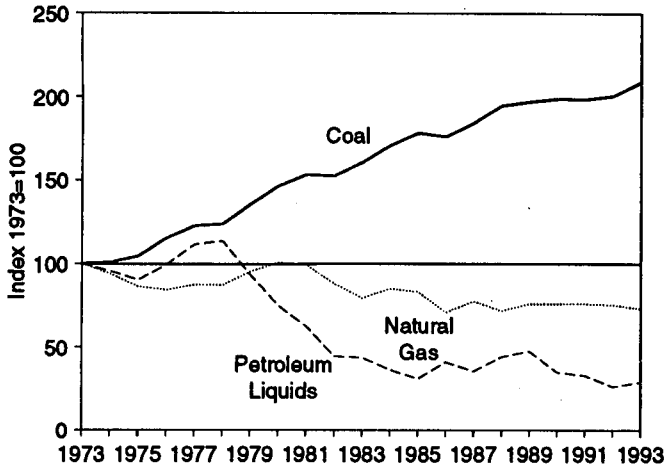
NA=Not available. – =Not applicable.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding.

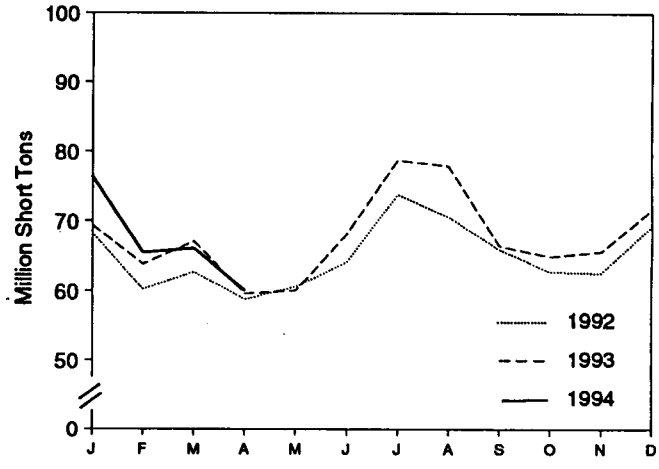
Sources: • **1973-September 1977:** Federal Power Commission, Form FPC-5, "Monthly Statement of Electric Operating Revenue and Income." **October 1977-1979:** Federal Energy Regulatory Commission, Form FERC-5, "Electric Operating Revenue and Income." • **1980:** Energy Information Administration (EIA), *Electric Power Monthly*, March 1991, Table 51. • **1981:** EIA, *Electric Power Monthly*, March 1992, Table 51. • **1982 and 1991 monthly data:** EIA, *Electric Power Monthly*, March 1993, Table 51. • **1983 forward (except 1991 monthly data):** EIA, *Electric Power Monthly*, July 1994, Table 52.

Figure 7.3 Electric Utility Consumption and Stocks of Fossil Fuels

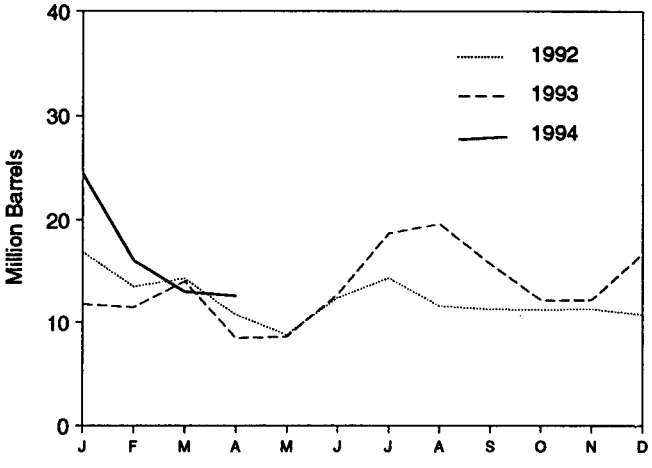
Fuels Consumed, 1973-1993



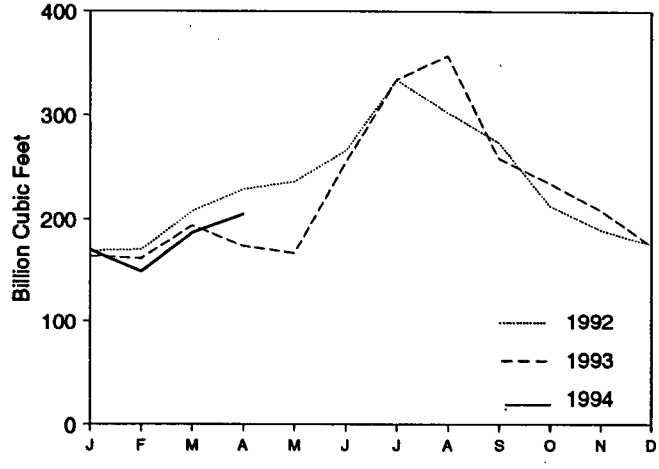
Coal Consumed, Monthly



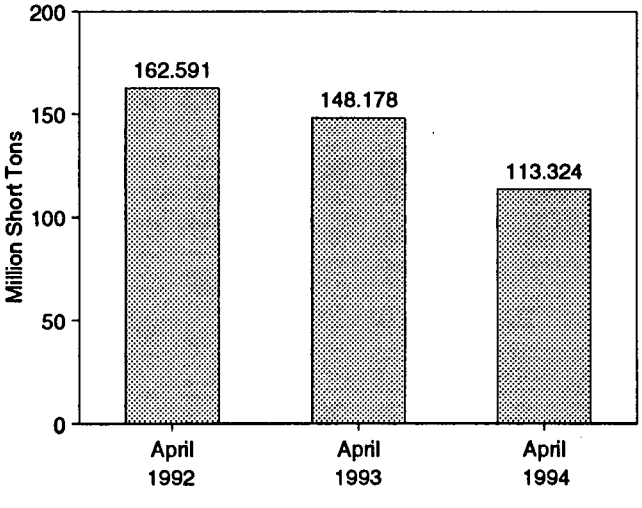
Petroleum Liquids Consumed, Monthly



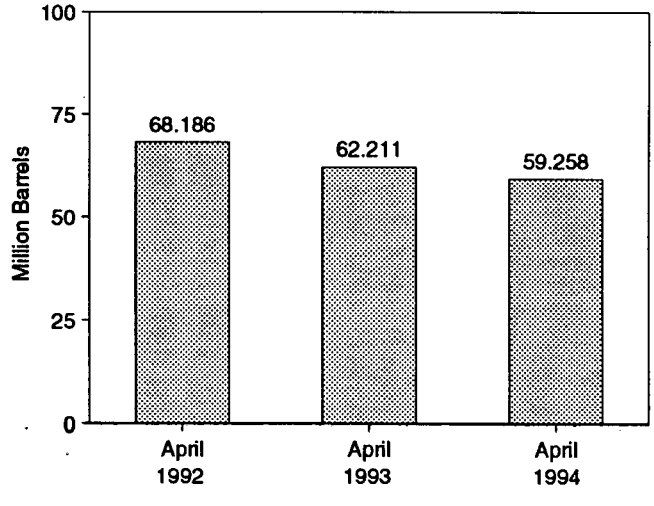
Natural Gas Consumed, Monthly



Coal Stocks, End of Month



Petroleum Liquids Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 7.3 and 7.4.

Table 7.3 Electric Utility Consumption of Fossil Fuels To Generate Electricity

	Coal				Petroleum						
					By Type of Petroleum		By Prime Mover Type				
	Anthracite	Bituminous Coal	Lignite	Total	Heavy Oil[a]	Light Oil[b]	Steam Plants	GT/IC[c]	Total Liquids	Petroleum Coke	Natural Gas[d]
	Thousand Short Tons				Thousand Barrels					Thousand Short Tons	Million Cubic Feet
1973 Total	**1,443**	**376,975**	**10,794**	**389,212**	**NA**	**NA**	**513,190**	**47,058**	**560,248**	**507**	**3,660,172**
1974 Total	**1,498**	**378,643**	**11,670**	**391,811**	**NA**	**NA**	**483,146**	**53,128**	**536,274**	**625**	**3,443,428**
1975 Total	**1,480**	**388,523**	**15,960**	**405,962**	**NA**	**NA**	**467,221**	**38,907**	**506,128**	**70**	**3,157,669**
1976 Total	**1,350**	**425,205**	**21,817**	**448,371**	**NA**	**NA**	**514,077**	**41,843**	**555,920**	**68**	**3,080,868**
1977 Total	**1,425**	**451,051**	**24,650**	**477,126**	**NA**	**NA**	**574,869**	**48,837**	**623,705**	**98**	**3,191,200**
1978 Total	**1,064**	**448,763**	**31,407**	**481,235**	**NA**	**NA**	**586,319**	**47,520**	**635,839**	**398**	**3,188,363**
1979 Total	**1,046**	**488,129**	**37,876**	**527,051**	**NA**	**NA**	**492,606**	**30,691**	**523,297**	**268**	**3,490,523**
1980 Total	**951**	**526,680**	**41,642**	**569,274**	**391,163**	**29,051**	**401,863**	**18,351**	**420,214**	**179**	**3,681,595**
1981 Total	**1,221**	**550,784**	**44,792**	**596,797**	**329,798**	**21,313**	**339,680**	**11,431**	**351,111**	**139**	**3,640,154**
1982 Total	**1,075**	**543,346**	**49,245**	**593,666**	**234,434**	**15,337**	**243,537**	**6,234**	**249,771**	**149**	**3,225,518**
1983 Total	**1,036**	**570,108**	**54,067**	**625,211**	**228,984**	**16,512**	**237,845**	**7,652**	**245,497**	**261**	**2,910,767**
1984 Total	**1,070**	**606,339**	**56,990**	**664,399**	**189,289**	**15,190**	**197,050**	**7,429**	**204,479**	**252**	**3,111,342**
1985 Total	**1,033**	**631,885**	**60,923**	**693,841**	**158,779**	**14,635**	**166,842**	**6,572**	**173,414**	**231**	**3,044,083**
1986 Total	**829**	**616,134**	**68,093**	**685,056**	**216,156**	**14,326**	**222,500**	**7,983**	**230,482**	**313**	**2,602,370**
1987 Total	**972**	**647,824**	**69,098**	**717,894**	**184,011**	**15,367**	**190,818**	**8,560**	**199,378**	**348**	**2,844,051**
1988 Total	**1,063**	**681,048**	**76,260**	**758,372**	**229,327**	**18,769**	**235,817**	**12,279**	**248,096**	**409**	**2,635,613**
1989 Total	**1,049**	**688,504**	**77,335**	**766,888**	**241,960**	**25,491**	**250,315**	**17,136**	**267,451**	**517**	**2,787,012**
1990 Total	**1,031**	**694,317**	**78,201**	**773,549**	**181,231**	**14,823**	**187,531**	**8,523**	**196,054**	**819**	**2,787,332**
1991 Total	**994**	**691,275**	**79,999**	**772,268**	**171,157**	**13,729**	**177,286**	**7,600**	**184,886**	**722**	**2,789,014**
1992 January	**80**	**60,881**	**7,304**	**68,264**	**15,811**	**1,103**	**16,332**	**582**	**16,915**	**71**	**169,125**
February	**80**	**53,687**	**6,415**	**60,183**	**12,730**	**806**	**13,093**	**444**	**13,536**	**76**	**170,293**
March	**93**	**56,243**	**6,368**	**62,705**	**13,492**	**843**	**13,932**	**404**	**14,336**	**83**	**207,656**
April	**73**	**53,314**	**5,407**	**58,794**	**9,929**	**811**	**10,335**	**404**	**10,740**	**66**	**229,012**
May	**69**	**54,664**	**5,858**	**60,591**	**7,910**	**843**	**8,385**	**367**	**8,752**	**50**	**236,316**
June	**84**	**57,179**	**6,859**	**64,122**	**11,372**	**1,077**	**11,881**	**568**	**12,449**	**66**	**265,882**
July	**90**	**66,318**	**7,407**	**73,815**	**12,939**	**1,428**	**13,392**	**974**	**14,367**	**72**	**333,567**
August	**84**	**62,937**	**7,616**	**70,637**	**10,607**	**1,011**	**11,067**	**551**	**11,619**	**116**	**302,544**
September	**83**	**58,899**	**6,985**	**65,967**	**10,456**	**849**	**10,820**	**485**	**11,305**	**98**	**273,670**
October	**85**	**56,366**	**6,356**	**62,806**	**10,454**	**792**	**10,867**	**379**	**11,246**	**103**	**212,640**
November	**74**	**56,186**	**6,352**	**62,612**	**10,330**	**1,004**	**10,803**	**531**	**11,333**	**93**	**189,296**
December	**93**	**61,951**	**7,321**	**69,365**	**9,749**	**989**	**10,256**	**482**	**10,737**	**105**	**175,608**
Total	**986**	**698,626**	**80,248**	**779,860**	**135,779**	**11,556**	**141,163**	**6,172**	**147,335**	**999**	**2,765,608**
1993 January	**79**	**61,703**	**7,617**	**69,400**	**10,804**	**1,013**	**11,265**	**552**	**11,817**	**92**	**164,374**
February	**88**	**57,293**	**6,431**	**63,812**	**10,569**	**935**	**11,002**	**503**	**11,504**	**81**	**161,928**
March	**101**	**60,969**	**6,002**	**67,073**	**12,784**	**1,277**	**13,313**	**748**	**14,061**	**87**	**193,811**
April	**84**	**53,755**	**5,757**	**59,596**	**7,629**	**819**	**8,094**	**354**	**8,448**	**79**	**173,834**
May	**81**	**53,380**	**6,570**	**60,032**	**7,722**	**868**	**8,198**	**392**	**8,590**	**86**	**166,840**
June	**80**	**61,090**	**6,948**	**68,118**	**11,756**	**1,033**	**12,249**	**540**	**12,789**	**98**	**254,823**
July	**73**	**71,134**	**7,511**	**78,717**	**16,896**	**1,817**	**17,406**	**1,306**	**18,713**	**125**	**334,101**
August	**67**	**70,241**	**7,624**	**77,932**	**18,044**	**1,566**	**18,509**	**1,101**	**19,610**	**112**	**357,027**
September	**60**	**60,143**	**6,289**	**66,493**	**14,730**	**1,031**	**15,111**	**650**	**15,761**	**129**	**258,325**
October	**64**	**59,125**	**5,752**	**64,941**	**11,318**	**897**	**11,771**	**444**	**12,216**	**112**	**234,544**
November	**81**	**59,385**	**6,211**	**65,677**	**11,339**	**886**	**11,781**	**444**	**12,225**	**101**	**208,335**
December	**92**	**64,516**	**7,109**	**71,717**	**15,694**	**1,027**	**16,206**	**514**	**16,720**	**120**	**174,498**
Total	**951**	**732,736**	**79,821**	**813,508**	**149,287**	**13,168**	**154,905**	**7,549**	**162,454**	**1,220**	**2,682,440**
1994 January	**82**	**69,022**	**7,257**	**76,362**	**20,743**	**3,710**	**21,602**	**2,851**	**24,453**	**112**	**169,995**
February	**98**	**58,843**	**6,514**	**65,455**	**14,697**	**1,397**	**15,242**	**851**	**16,094**	**88**	**149,173**
March	**100**	**59,696**	**6,303**	**66,098**	**12,026**	**1,014**	**12,532**	**509**	**13,040**	**93**	**186,828**
April	**88**	**54,246**	**5,706**	**60,040**	**11,585**	**1,041**	**12,043**	**583**	**12,626**	**71**	**204,795**
4-Month Total	**368**	**241,807**	**25,780**	**267,955**	**59,051**	**7,162**	**61,419**	**4,793**	**66,213**	**364**	**710,791**
1993 4-Month Total	**353**	**233,721**	**25,808**	**259,881**	**41,787**	**4,044**	**43,673**	**2,157**	**45,830**	**338**	**693,946**
1992 4-Month Total	**325**	**224,126**	**25,495**	**249,945**	**51,963**	**3,564**	**53,692**	**1,835**	**55,526**	**296**	**776,085**

[a] Heavy oil includes fuel oil nos. 4, 5, and 6, and residual fuel oils.
[b] Light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[c] GT/IC = Gas turbine and internal combustion plants.
[d] Includes supplemental gaseous fuels.
NA=Not available.
Notes: • Geographic coverage is the 50 States and the District of Columbia.
• Totals may not equal sum of components due to independent rounding.
Sources: • **Prime Mover Type Data: 1973-September 1977**—Federal Power Commission (FPC), Form FPC-4, "Monthly Power Plant Report." **October 1977-1981**—Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report." **1982 forward**—Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report." • **All Other Data: 1973-September 1977**—FPC, Form FPC-4, "Monthly Power Plant Report." **October 1977-1979**—FERC, Form FPC-4, "Monthly Power Plant Report." **1980**—EIA, *Electric Power Monthly*, March 1991, Table 17. **1981**—EIA, *Electric Power Monthly*, March 1992, Table 17. **1982 and 1991 monthly data**—EIA, *Electric Power Monthly*, March 1993, Table 17. **1983 forward (except 1991 monthly data)**—EIA, *Electric Power Monthly*, July 1994, Table 18.

Table 7.4 Electric Utility Stocks of Coal and Petroleum, End of Period

	Coal				Petroleum					
					By Type of Petroleum		By Prime Mover Type			
	Anthracite	Bituminous Coal	Lignite	Total	Heavy Oil[a]	Light Oil[b]	Steam Plants	GT/IC[c]	Total Liquids	Petroleum Coke
	Thousand Short Tons				Thousand Barrels					Thousand Short Tons
1973 Total	**1,066**	**84,941**	**961**	**86,967**	**NA**	**NA**	**79,121**	**10,095**	**89,216**	**312**
1974 Total	**930**	**81,712**	**867**	**83,509**	**NA**	**NA**	**97,718**	**15,199**	**112,917**	**35**
1975 Total	**982**	**107,927**	**1,815**	**110,724**	**NA**	**NA**	**108,825**	**16,432**	**125,257**	**31**
1976 Total	**1,000**	**114,130**	**2,306**	**117,436**	**NA**	**NA**	**106,993**	**14,703**	**121,696**	**32**
1977 Total	**2,321**	**128,210**	**2,688**	**133,219**	**NA**	**NA**	**124,750**	**19,281**	**144,031**	**44**
1978 Total	**2,178**	**123,020**	**3,027**	**128,225**	**NA**	**NA**	**102,402**	**16,386**	**118,788**	**198**
1979 Total	**3,274**	**152,981**	**3,459**	**159,714**	**NA**	**NA**	**111,121**	**20,301**	**131,422**	**183**
1980 Total	**4,741**	**174,154**	**4,115**	**183,010**	**105,351**	**30,023**	**117,227**	**18,147**	**135,374**	**52**
1981 Total	**5,537**	**156,258**	**5,098**	**166,893**	**102,042**	**26,094**	**112,380**	**15,756**	**128,136**	**42**
1982 Total	**6,080**	**170,480**	**4,573**	**181,132**	**95,515**	**23,369**	**105,267**	**13,597**	**118,864**	**41**
1983 Total	**6,507**	**145,250**	**3,841**	**155,598**	**70,573**	**18,801**	**78,285**	**11,090**	**89,375**	**55**
1984 Total	**6,710**	**167,118**	**5,899**	**179,727**	**68,503**	**19,116**	**76,836**	**10,784**	**87,619**	**50**
1985 Total	**7,189**	**142,144**	**7,043**	**156,376**	**57,304**	**16,386**	**64,704**	**8,985**	**73,689**	**49**
1986 Total	**7,099**	**146,665**	**6,042**	**161,806**	**56,841**	**16,269**	**64,258**	**8,853**	**73,111**	**40**
1987 Total	**6,940**	**156,670**	**7,187**	**170,797**	**55,069**	**15,759**	**61,705**	**9,123**	**70,827**	**51**
1988 Total	**6,561**	**133,434**	**6,512**	**146,507**	**54,167**	**15,099**	**60,311**	**8,974**	**69,285**	**86**
1989 Total	**6,403**	**122,967**	**6,490**	**135,860**	**47,446**	**13,824**	**53,309**	**7,962**	**61,270**	**105**
1990 Total	**6,499**	**142,650**	**7,016**	**156,166**	**67,030**	**16,471**	**73,306**	**10,195**	**83,501**	**94**
1991 Total	**6,513**	**145,367**	**5,996**	**157,876**	**58,636**	**16,357**	**65,032**	**9,961**	**74,993**	**70**
1992 January	6,488	143,466	5,683	155,637	53,136	15,712	59,340	9,509	68,849	75
February	6,455	146,338	5,352	158,145	54,750	15,655	61,085	9,321	70,406	62
March	6,398	147,978	5,656	160,032	54,513	15,589	60,840	9,262	70,103	56
April	6,379	149,824	6,387	162,591	52,815	15,371	59,044	9,143	68,186	47
May	6,370	152,275	6,867	165,512	55,144	15,214	61,145	9,214	70,358	63
June	6,355	151,224	6,596	164,176	53,794	15,117	59,648	9,263	68,910	67
July	6,341	141,613	6,449	154,403	53,445	14,995	59,273	9,167	68,440	56
August	6,343	140,166	6,071	152,580	54,434	15,456	60,644	9,246	69,890	46
September	6,329	140,409	5,946	152,685	52,731	15,251	58,646	9,336	67,982	51
October	6,304	144,068	6,487	156,859	52,919	15,351	58,869	9,400	68,269	55
November	6,273	145,406	6,169	157,849	53,632	15,302	59,535	9,398	68,934	59
December	6,215	142,156	5,759	154,130	56,135	15,714	62,374	9,475	71,849	67
1993 January	6,166	138,615	5,521	150,302	53,781	15,840	60,193	9,428	69,620	65
February	6,107	135,063	5,357	146,528	50,005	15,131	56,303	8,833	65,136	60
March	6,036	132,183	5,758	143,978	45,313	14,914	51,528	8,698	60,227	66
April	5,802	136,199	6,177	148,178	47,356	14,856	53,475	8,736	62,211	77
May	5,773	138,668	6,238	150,678	50,422	14,669	56,495	8,596	65,091	82
June	5,766	133,977	6,009	145,753	49,294	14,936	55,604	8,626	64,230	92
July	5,755	115,383	5,677	126,815	47,401	14,618	53,639	8,380	62,019	90
August	5,745	102,582	5,651	113,978	43,943	14,842	50,223	8,562	58,785	99
September	5,735	100,951	6,147	112,833	45,913	14,774	52,071	8,617	60,687	62
October	5,718	102,700	6,687	115,105	46,298	14,822	52,385	8,735	61,120	69
November	5,693	103,447	6,955	116,095	46,603	14,878	52,812	8,668	61,481	84
December	5,639	98,560	7,142	111,341	46,769	15,674	53,360	9,083	62,443	89
1994 January	5,576	86,043	6,676	98,294	42,781	15,127	49,922	7,986	57,908	83
February	5,496	85,486	6,720	97,701	44,764	15,290	51,211	8,843	60,054	73
March	5,420	92,296	7,433	105,149	45,750	15,056	51,983	8,824	60,806	89
April	5,360	100,161	7,803	113,324	44,221	15,037	50,628	8,630	59,258	103

[a] Heavy oil includes fuel oil nos. 4, 5, and 6, and residual fuel oils.
[b] Light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[c] GT/IC = Gas turbine and internal combustion plants.
NA=Not available.
Notes: • Geographic coverage is the 50 States and the District of Columbia.
• Totals may not equal sum of components due to independent rounding.
Sources: • **Prime Mover Type Data: 1973-September 1977**—Federal Power Commission (FPC), Form FPC-4, "Monthly Power Plant Report." **October 1977-1981**—Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report." **1982 forward**—Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report." • **All Other Data: 1973-September 1977**—FPC, Form FPC-4, "Monthly Power Plant Report." **October 1977-1979**—FERC, Form FPC-4, "Monthly Power Plant Report." **1980**—EIA, *Electric Power Monthly*, March 1991, Table 29. **1981**—EIA, *Electric Power Monthly*, March 1992, Table 29. **1982 and 1991 monthly data**—EIA, *Electric Power Monthly*, March 1993, Table 29. **1983 forward (except 1991 monthly data)**—EIA, *Electric Power Monthly*, July 1994, Table 29.

Section 8. Nuclear Energy

In April 1994, U.S. nuclear generating units produced a total of 43 net terawatthours (billion kilowatthours) of electricity, slightly less than in April 1993. Nuclear units generated at an average capacity factor of 60.6 percent, less than 1 percentage point lower than in April 1993. Nuclear power supplied 20.1 percent of the total electric utility-generated electricity in April 1994, compared with 20.4 percent in April 1993.

No low- or full power licenses for nuclear power plants were issued by the Nuclear Regulatory Commission during April 1994.

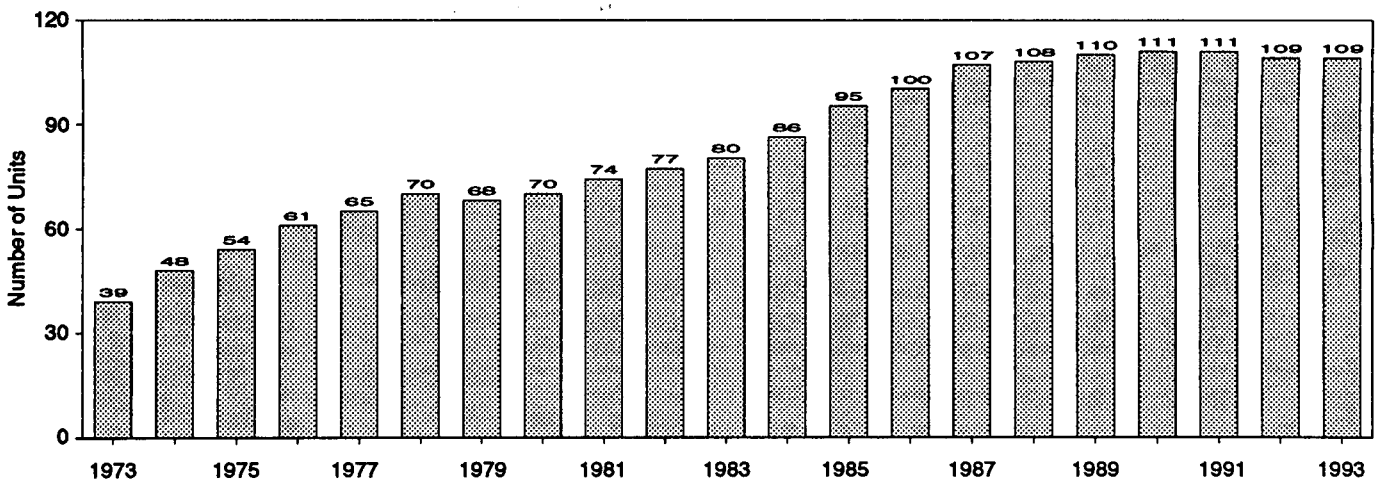
On April 30, 1994, there were 109 operable nuclear generating units in the United States, with a collective net summer capability of 99.1 million kilowatts of electricity. Of the 109 operable units, 36 units generated at less than 25 percent of capacity because of maintenance, refueling, or repair outage, and 19 of the 36 units generated no electricity during the month.

Two operable units, Browns Ferry 1 and 3, have been shut down since March 1985. Each unit had a capacity of 1,065 megawatts electric.

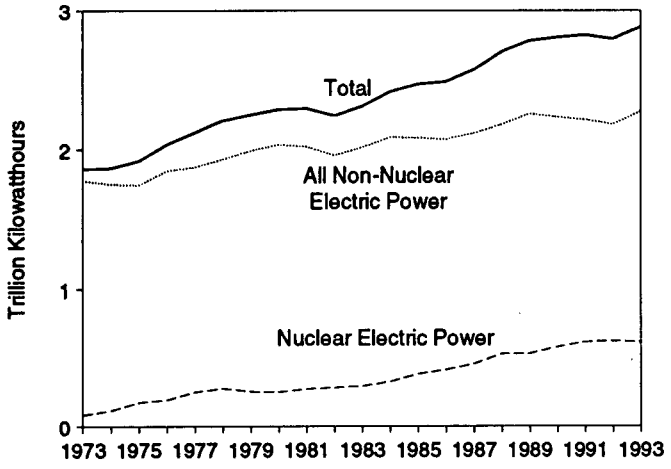
As of April 30, 1994, there were 115 domestic nuclear generating units in all stages of construction and operation (construction of the Perry-2 nuclear unit, in North Perry, Ohio, was canceled as of January 4, 1994). The aggregate net design capacity of operable units was 101.1 million kilowatts, and the design capacity of units under construction was 7.3 million kilowatts, for a total design capacity of 108.4 million kilowatts.

Figure 8.1 Nuclear Power Plant Operations

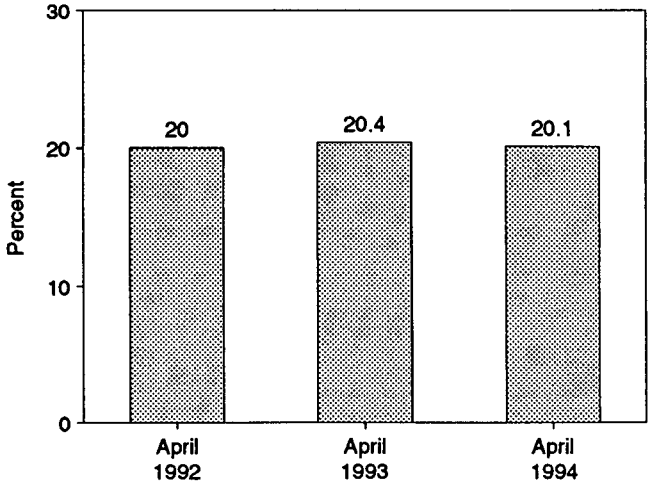
Operable Units, End of Year, 1973-1993



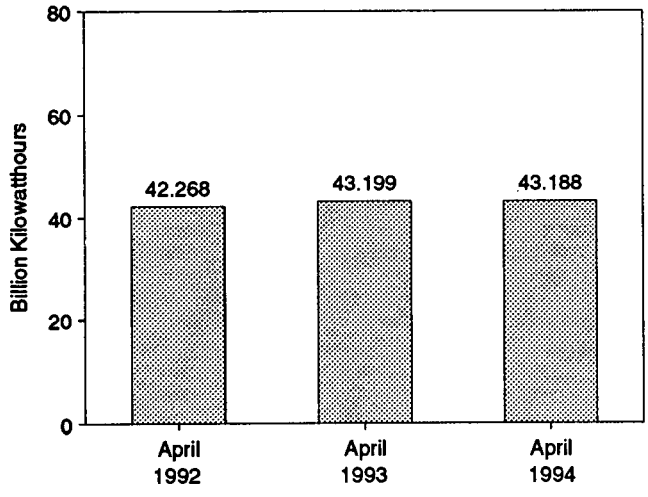
Net Generation of Electricity, 1973-1993



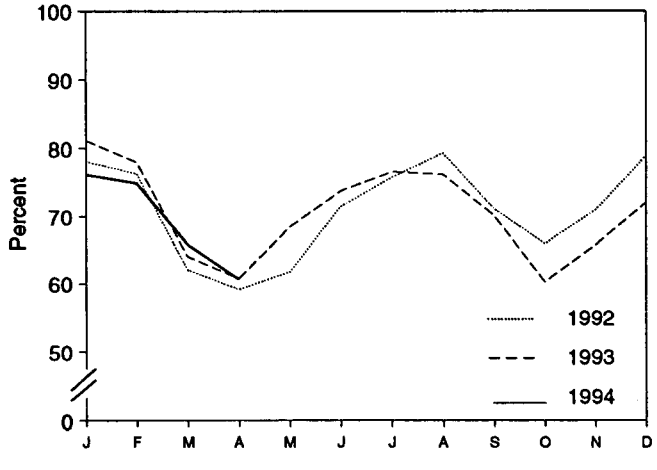
Nuclear Portion of Domestic Electricity Net Generation



Nuclear Electricity Net Generation



Capacity Factor, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 7.1 and 8.1.

Table 8.1 Nuclear Power Plant Operations

	Operable Units[a,b]	Nuclear Electricity Net Generation	Nuclear Portion of Domestic Electricity Net Generation	Net Summer Capability of Operable Units[a,c]	Capacity Factor[d]
	Number	Million Kilowatthours	Percent	Million Kilowatts	Percent
1973 Year	**39**	**83,479**	**4.5**	**22.683**	**53.5**
1974 Year	**48**	**113,976**	**6.1**	**31.867**	**47.8**
1975 Year	**54**	**172,505**	**9.0**	**37.267**	**55.9**
1976 Year	**61**	**191,104**	**9.4**	**43.822**	**54.7**
1977 Year	**65**	**250,883**	**11.8**	**46.303**	**63.3**
1978 Year	**70**	**276,403**	**12.5**	**50.824**	**64.5**
1979 Year	**68**	**255,155**	**11.4**	**49.747**	**58.4**
1980 Year	**70**	**251,116**	**11.0**	**51.810**	**56.3**
1981 Year	**74**	**272,674**	**11.9**	**56.042**	**58.2**
1982 Year	**77**	**282,773**	**12.6**	**60.035**	**56.6**
1983 Year	**80**	**293,677**	**12.7**	**63.009**	**54.4**
1984 Year	**86**	**327,634**	**13.6**	**69.652**	**56.3**
1985 Year	**95**	**383,691**	**15.5**	**79.397**	**58.0**
1986 Year	**100**	**414,038**	**16.6**	**85.241**	**56.9**
1987 Year	**107**	**455,270**	**17.7**	**93.583**	**57.4**
1988 Year	**108**	**526,973**	**19.5**	**94.695**	**63.5**
1989 Year	**110**	**529,355**	**19.0**	**98.161**	**62.2**
1990 Year	**111**	**576,862**	**20.5**	**99.624**	**66.0**
1991 Year	**111**	**612,565**	**21.7**	**99.589**	**70.2**
1992 January	111	57,849	23.7	99.589	78.1
February	110	52,804	24.2	99.421	76.3
March	110	45,835	20.4	99.421	62.0
April	110	42,268	20.0	99.421	59.1
May	110	45,627	20.7	99.421	61.7
June	110	51,185	21.6	99.421	71.5
July	110	56,049	21.1	99.421	75.8
August	110	58,656	23.0	99.421	79.3
September	110	50,919	21.7	99.421	71.1
October	110	48,784	22.0	99.421	65.9
November	110	50,726	22.9	99.421	70.9
December	109	58,075	23.8	98.985	78.9
Year	**109**	**618,776**	**22.1**	**98.985**	**70.9**
1993 January	108	59,076	24.0	97.881	81.1
February	108	51,319	22.8	97.881	78.0
March	108	46,606	19.8	97.881	64.0
April	109	43,199	20.4	99.031	60.7
May	109	50,367	22.6	99.031	68.4
June	109	52,620	21.1	99.031	73.8
July	109	56,502	20.0	99.031	76.6
August	109	56,209	20.1	99.031	76.2
September	109	49,989	21.1	99.031	70.1
October	109	44,434	19.9	99.094	60.2
November	109	46,862	20.7	99.094	65.7
December	109	53,108	21.6	99.094	72.0
Year	**109**	**610,291**	**21.2**	**99.094**	**70.5**
1994 January	109	56,184	21.5	99.094	76.2
February	109	49,857	22.2	99.094	74.9
March	109	48,538	21.0	99.094	65.8
April	109	43,188	20.1	99.094	60.6
4-Month Total	**109**	**197,767**	**21.2**	**99.094**	**69.3**
1993 4-Month Total	**109**	**200,200**	**21.8**	**99.031**	**70.8**
1992 4-Month Total	**110**	**198,755**	**22.2**	**99.421**	**68.8**

[a] At end of period.
[b] See Note 1 at end of section.
[c] For the definition of "Net Summer Capability," see Note 3 at end of section.
[d] For an explanation of the method of calculating the capacity factor, see Note 4 at end of section.

Notes: • Geographic coverage is the 50 States and the District of Columbia. • Nuclear electricity net generation totals may not equal sum of components due to independent rounding.

Sources: • **Operable Units: 1973-1982**—U.S. Department of Energy (DOE), Office of Nuclear Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones." **1983 forward**—Nuclear Regulatory Commission (NRC), "Licensed Operating Reactors" (NUREG-0020). • **Nuclear Electricity Net Generation:** Table 7.1. • **Nuclear Portion of Domestic Electricity Net Generation:** Calculated from data in Table 7.1. • **Net Summer Capability of Operable Units: 1973-1982**—Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones." **1983 forward**—Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generation Report," and monthly updates as appropriate. • **Capacity Factor:** EIA, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table 8.2 Nuclear Generating Units, End of Period

	Licensed for Operation		Construction Permits					
	Operable[a]	In Startup[b]	Granted	Pending	On Order	Announced	Total	Total Design Capacity[c]
	Number of Units							Million Kilowatts
1973 Year	39	2	57	52	49	9	208	198
1974 Year	46	5	62	75	30	6	226	223
1975 Year	54	2	69	69	14	5	213	212
1976 Year	61	1	71	63	16	2	214	211
1977 Year	65	2	78	49	13	2	209	203
1978 Year	70	0	68	32	5	0	195	191
1979 Year	68	0	90	24	3	0	185	180
1980 Year	70	1	82	12	3	0	168	162
1981 Year	74	0	76	11	2	0	163	157
1982 Year	77	2	60	3	2	0	144	134
1983 Year	80	3	53	0	2	0	136	129
1984 Year	86	6	38	0	2	0	132	123
1985 Year	95	3	30	0	2	0	130	121
1986 Year	100	7	19	0	2	0	128	119
1987 Year	107	4	14	0	2	0	127	119
1988 Year	108	3	12	0	0	0	123	115
1989 Year	110	1	10	0	0	0	121	113
1990 Year	111	0	8	0	0	0	119	111
1991 Year	111	0	8	0	0	0	119	111
1992 January	111	0	8	0	0	0	119	111
February	110	0	8	0	0	0	118	111
March	110	0	8	0	0	0	118	111
April	110	0	8	0	0	0	118	111
May	110	0	8	0	0	0	118	111
June	110	0	8	0	0	0	118	111
July	110	0	8	0	0	0	118	111
August	110	0	8	0	0	0	118	111
September	110	0	8	0	0	0	118	111
October	110	0	8	0	0	0	118	111
November	110	0	8	0	0	0	118	111
December	109	0	8	0	0	0	117	111
1993 January	108	0	8	0	0	0	116	110
February	108	1	7	0	0	0	116	110
March	108	1	7	0	0	0	116	110
April	109	0	7	0	0	0	116	110
May	109	0	7	0	0	0	116	110
June	109	0	7	0	0	0	116	110
July	109	0	7	0	0	0	116	110
August	109	0	7	0	0	0	116	110
September	109	0	7	0	0	0	116	110
October	109	0	7	0	0	0	116	110
November	109	0	7	0	0	0	116	110
December	109	0	7	0	0	0	116	110
1994 January	109	0	6	0	0	0	115	108
February	109	0	6	0	0	0	115	108
March	109	0	6	0	0	0	115	108
April	109	0	6	0	0	0	115	108

[a] See Note 1 at end of section.
[b] See Note 2 at end of section.
[c] Net design electrical rating (DER) is used because many of the units were canceled prior to being assigned a net summer capability. See Note 3 at end of section.

Note: Geographic coverage is the 50 States and the District of Columbia.

Sources: • **Licensed for Operation: 1973-1982**—U.S. Department of Energy (DOE), Office of Nuclear Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones." **1983 forward**—Nuclear Regulatory Commission (NRC), "Licensed Operating Reactors" (NUREG-0020). • **Construction Permits, On Order, and Announced: 1973-1982**—Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones"; Energy Information Administration (EIA), Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), "Nuclear Steam-Electric Units That Have Been in Operation as of 1957-1989"; EIA, CNEAF, "Nuclear Plant Cancellations: Causes, Costs, and Consequences"; and Utility Data Institute, Inc., "U.S. Nuclear Plant Statistics, 1987." **1983 forward**—NRC, "Summary Information Report" (NUREG-0871); NRC, "Licensed Operating Reactors" (NUREG-0020); and various journals. • **Total Design Capacity: 1973-1982**—Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones"; EIA, CNEAF, "Nuclear Steam-Electric Units That Have Been in Operation as of 1957-1987"; EIA, CNEAF, "Monthly Report for Electric Utilities-Power Generation"; EIA, CNEAF, "Nuclear Plant Cancellations: Causes, Costs, and Consequences"; and Utility Data Institute, Inc., "U.S. Nuclear Plant Statistics, 1987." **1983 forward**—NRC, "Summary Information Report" (NUREG-0871); NRC, "Licensed Operating Reactors" (NUREG-0020); and EIA, Form EIA-860, "Annual Electric Generator Report."

Nuclear Energy Notes

1. Operable Units: Nuclear generating units that have been issued a full-power license by the Nuclear Regulatory Commission (NRC).

Exceptions: The Shippingport (60 megawatts (MW)) and the Hanford-N (840 MW) nuclear units were included in the operable units until 1982 and 1988, respectively. The Shippingport unit was excluded from the operable category during March 1974-August 1977 due to a major core modification outage. Hanford-N, an unlicensed unit used for defense materiel production, was included in the operable category because power was produced as by-product and sold commercially. Three Mile Island 2 (880 MW) experienced a major accident in 1979 and, although that unit still retains its operating license and site cleanup continues, there is no plan to restart it. Therefore, it has not been included in the operable category since March 1979. Although Shoreham received a full-power license in April 1989, the unit is not currently scheduled to operate and, therefore, has not been included in the operable category. Rancho Seco (873 MW) was shut down by the Sacramento Municipal Utility District (SMUD) in June 1989 following a referendum on its continued operation. Because there are currently no plans to operate it as a nuclear unit, it is no longer included as an operable unit but is identified as a unit shut down for an extended period. As soon as SMUD and the NRC formalize the plant's official retirement, it will be noted as such in this report. The Department of Energy-operated Experimental Breeder Reactor 2 unit is not a commercial reactor and is therefore not included in the operable category.

In addition, nine units have been retired and therefore removed from the operable category. Those units are: Peach Bottom 1 (40 MW) and Indian Point 1 (265 MW), both retired in 1974; Humboldt Bay (65 MW), officially retired in 1976; Dresden 1 (200 MW), retired in August 1979; LaCrosse (51 MW), retired in May 1987; Fort Saint Vrain (217 MW), retired in August 1989; Yankee Rowe 1 (185 MW), retired in February 1992; San Onofre 1 (436 MW), retired in December 1992; and Trojan (1,104 MW), retired in January 1993.

2. In Startup: The period of time between a nuclear generating unit's initial fuel loading date and the issuance of its full-power license. During that period, the unit is undergoing low-power testing and the maximum level of operation is 5 percent of the unit's design thermal rating.

3. Capacity: Nuclear generating units may have more than one type of net capacity rating, including the following:

(a) Net Summer Capability—The steady hourly output that generating equipment is expected to supply to system load, exclusive of auxiliary power, as demonstrated by test at the time of summer peak demand. Auxiliary power of a typical nuclear power plant is about 5 percent of gross generation.

(b) Net Design Capacity or Net Design Electrical Rating (DER)—The nominal net electrical output of a unit, specified by the utility and used for plant design.

4. Monthly Capacity Factors: The monthly capacity factors are computed as the actual monthly generation divided by the maximum possible generation for that month. The maximum possible generation is the number of hours in the month multiplied by the net summer capability at the end of the month. That fraction is then multiplied by 100 to obtain a percentage. Annual capacity factors are averages of the monthly values for that year.

Section 9. Energy Prices

Crude Oil. The average price of domestic crude oil purchased at the wellhead was $12.33 per barrel in April 1994, 23 percent below the level in April 1993. The refiner acquisition cost of imported crude oil in April 1994 was $14.63 per barrel, 20 percent below the April 1993 level. The average cost of domestic crude oil in April 1994 was $14.71, 20 percent less than the April 1993 average.

Motor Gasoline. The national city average retail price of unleaded regular gasoline at all types of stations was $1.08 per gallon in May 1994, 4 percent lower than the price in May 1993. The price of unleaded premium gasoline averaged $1.27 per gallon in May 1994, 3 percent lower than the price in May 1993.

Residual Fuel Oil. The average price, excluding taxes, of residual fuel oil sold to end users in April 1994 was 31 cents per gallon, 5 percent lower than the previous month's price and 14 percent below the April 1993 average. The average resale price, excluding taxes, of residual fuel oil in April 1994 was 28 cents per gallon, slightly higher than the March 1994 average but 18 percent lower than the price 1 year earlier.

Aviation Fuel. The average price, excluding taxes, of aviation gasoline sold to end users in April 1994 was 91 cents per gallon, 3 percent higher than the previous month's price but 9 percent lower than the April 1993 price. The average price, excluding taxes, of kerosene-type jet fuel sold to end users in April 1994 was 51 cents per gallon, 2 percent lower than the previous month's average price and 15 percent lower than the April 1993 average price.

No. 2 Distillate Fuel Oil. The April 1994 national average price, excluding taxes, of heating oil sold to residential customers was 88 cents per gallon, 4 percent lower than the March 1994 price and 5 percent lower than the April 1993 price. The average price of No. 2 fuel oil sold to all end users was 58 cents per gallon in April 1994, 5 percent below the March 1994 price and 6 percent lower than the April 1993 price.

Electricity. The average price of electricity sold to all ultimate consumers in the United States in April 1994 was 6.7 cents per kilowatthour, 2 percent above the April 1993 mean price. The price of electricity sold to residential consumers in April 1994 averaged 8.3 cents per kilowatthour, 2 percent above the April 1993 price. The price of electricity sold to commercial consumers averaged 7.5 cents per kilowatthour in April 1994, the same as the April 1993 price. The price of electricity sold to other consumers was 6.7 cents per kilowatthour, 1 percent lower than the April 1993 price. The price of electricity sold to industrial users in April 1994 averaged 4.6 cents per kilowatthour, the same as the price 1 year earlier.

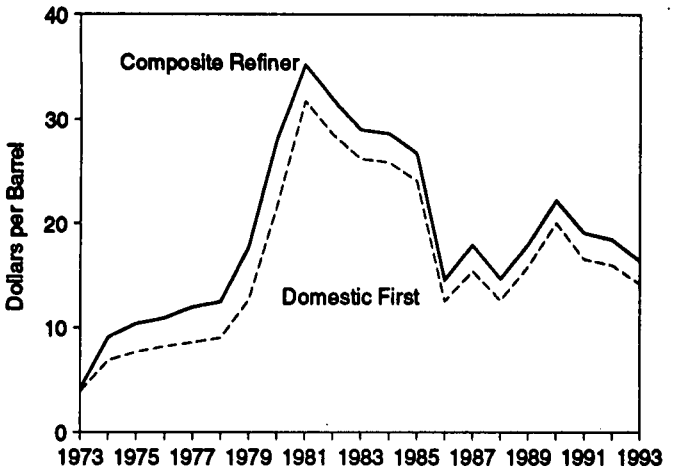
Beginning with January 1986, there were new series of national average price estimates based on a statistically derived sample of both publicly and privately owned electric utilities. Previously, average price estimates were derived from selected privately owned electric utilities and were not national averages.

Natural Gas. The estimated average wellhead price of natural gas for April 1994 was $1.93 per thousand cubic feet, 6 percent below the April 1993 price.

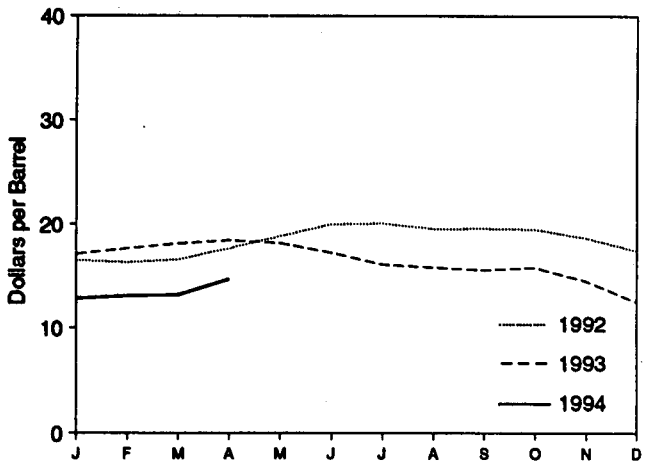
The average price of natural gas delivered to electric utility plants was $2.66 per thousand cubic feet in March 1994 (latest date for which data are available), 2 percent above the March 1993 price. The average price of natural gas used by residential consumers in April 1994 was $6.58 per thousand cubic feet, 10 percent above the April 1993 price. The average price of natural gas used by commercial consumers in April 1994 was $5.29 per thousand cubic feet, 3 percent higher than the April 1993 price. The average price of natural gas used by industrial consumers in April 1994 was $3.10 per thousand cubic feet, 1 percent below the April 1993 price.

Figure 9.1 Petroleum Prices

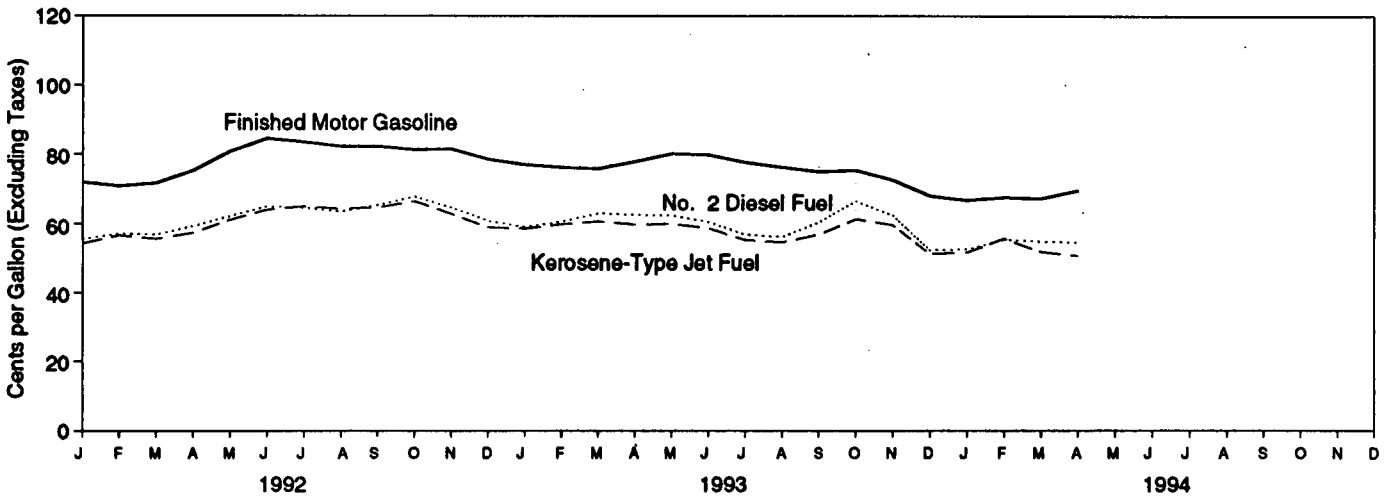
Crude Oil Prices, 1973-1993



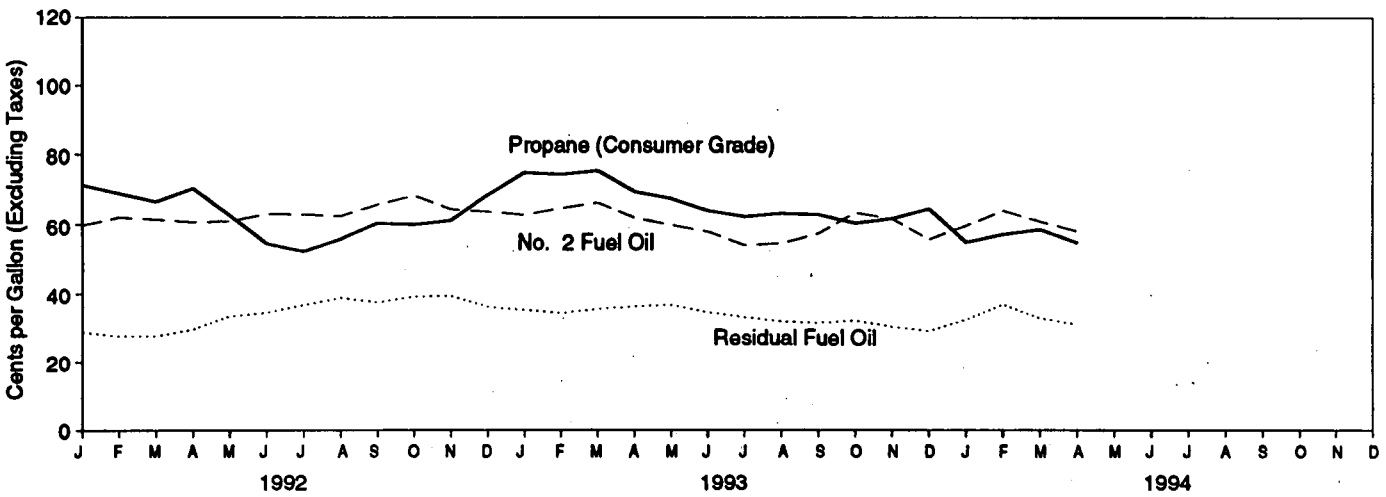
Composite Refiner Acquisition Cost, Monthly



Refiner Prices to End Users: Motor Gasoline, Diesel Fuel, and Jet Fuel, Monthly



Refiner Prices to End Users: No. 2 Fuel Oil, Propane, and Residual Fuel, Monthly



Sources: Tables 9.1, 9.5, and 9.7.

Table 9.1 Crude Oil Price Summary

(Dollars per Barrel)

	Domestic First Purchase Price[b]	F.O.B. Cost of Imports[c]	Landed Cost of Imports[d]	Refiner Acquisition Cost[a]		
				Domestic	Imported	Composite
1973 Average	**3.89**	[e] **5.21**	[e] **6.41**	[E] **4.17**	[E] **4.08**	[E] **4.15**
1974 Average	**6.87**	**10.91**	**12.32**	**7.18**	**12.52**	**9.07**
1975 Average	**7.67**	**11.18**	**12.70**	**8.39**	**13.93**	**10.38**
1976 Average	**8.19**	**12.15**	**13.32**	**8.84**	**13.48**	**10.89**
1977 Average	**8.57**	**13.24**	**14.36**	**9.55**	**14.53**	**11.96**
1978 Average	**9.00**	**13.29**	**14.35**	**10.61**	**14.57**	**12.46**
1979 Average	**12.64**	**20.07**	**21.45**	**14.27**	**21.67**	**17.72**
1980 Average	**21.59**	**32.37**	**33.67**	**24.23**	**33.89**	**28.07**
1981 Average	**31.77**	**35.15**	**36.47**	**34.33**	**37.05**	**35.24**
1982 Average	**28.52**	**32.02**	**33.18**	**31.22**	**33.55**	**31.87**
1983 Average	**26.19**	**27.81**	**28.93**	**28.87**	**29.30**	**28.99**
1984 Average	**25.88**	**27.60**	**28.54**	**28.53**	**28.88**	**28.63**
1985 Average	**24.09**	**25.84**	**26.67**	**26.66**	**26.99**	**26.75**
1986 Average	**12.51**	**12.52**	**13.49**	**14.82**	**14.00**	**14.55**
1987 Average	**15.40**	**16.69**	**17.65**	**17.76**	**18.13**	**17.90**
1988 Average	**12.58**	**13.25**	**14.08**	**14.74**	**14.56**	**14.67**
1989 Average	**15.86**	**16.89**	**17.68**	**17.87**	**18.08**	**17.97**
1990 Average	**20.03**	**20.37**	**21.13**	**22.59**	**21.76**	**22.22**
1991 Average	**16.54**	**16.89**	**18.02**	**19.33**	**18.70**	**19.06**
1992 January	13.99	14.32	15.28	16.80	16.10	16.50
February	14.04	14.68	15.60	16.54	16.00	16.30
March	14.12	14.96	16.00	16.71	16.36	16.56
April	15.36	16.57	17.40	17.88	17.37	17.66
May	16.38	17.56	18.38	18.86	18.79	18.83
June	17.96	18.38	19.44	20.13	19.83	19.99
July	17.80	18.01	19.13	20.42	19.74	20.10
August	17.07	17.65	18.74	19.84	19.25	19.56
September	17.20	18.04	18.90	19.88	19.26	19.59
October	17.16	17.68	18.75	19.64	19.34	19.49
November	16.00	16.49	17.64	18.90	18.40	18.66
December	14.94	15.62	16.58	17.85	16.94	17.43
Average	**15.99**	**16.77**	**17.75**	**18.63**	**18.20**	**18.43**
1993 January	14.64	15.24	16.34	17.40	16.78	17.10
February	15.47	16.09	17.12	17.84	17.41	17.64
March	15.88	16.61	17.56	18.31	17.82	18.08
April	16.08	16.39	17.58	18.49	18.35	18.42
May	15.97	16.27	17.35	18.43	17.89	18.16
June	15.00	15.12	16.31	17.70	16.80	17.26
July	13.78	14.23	15.44	16.36	15.82	16.10
August	13.69	14.21	15.26	16.03	15.62	15.84
September	13.39	14.19	15.00	15.82	15.32	15.59
October	13.70	14.21	15.07	16.04	15.59	15.81
November	12.43	12.87	13.79	14.99	14.05	14.51
December	10.38	11.65	12.30	12.45	12.56	12.51
Average	**14.20**	**14.75**	**15.73**	**16.66**	**16.14**	**16.41**
1994 January	10.51	12.10	12.70	12.72	12.93	12.82
February	10.73	[R] 11.99	[R] 12.64	13.24	12.90	13.07
March	10.81	[R] 12.14	[R] 12.79	13.14	13.18	13.16
April	12.33	13.38	14.08	14.71	14.63	14.67

[a] See Note 4 at end of section.
[b] See Note 1 at end of section.
[c] See Note 2 at end of section.
[d] See Note 3 at end of section.
[e] Based on October, November, and December data only.
R=Revised data. E=Estimate.

Notes: • Geographic coverage is the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all U.S. Territories and Possessions. • Values for Domestic First Purchase Price and Refiner Acquisition Cost for the current month and for F.O.B. and Landed Costs of Imports for the current 2 months are preliminary. • F.O.B. and landed costs through 1980 reflect the period of reporting; prices after 1980 reflect the period of loading • Annual averages are the averages of the monthly prices, weighted by volume.

Sources: • **Domestic First Purchase Price: 1973-1976**—U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*, "Crude Petroleum and Petroleum Products" chapter. **1977**—Federal Energy Administration (FEA), based on Form FEA-P124, "Domestic Crude Oil Purchaser's Monthly Report." **1978 forward**—Energy Information Administration (EIA), *Petroleum Marketing Monthly*, July 1994, Table 1. • **F.O.B. and Landed Cost of Imports: October 1973-September 1977**—FEA, Form FEA-F701-M-0, "Transfer Pricing Report." **October-December 1977**—EIA, Form FEA-F701-M-0, "Transfer Pricing Report." **1978 forward**—EIA, *Petroleum Marketing Monthly*, July 1994, Table 1. • **Refiner Acquisition Cost: 1973**—EIA estimates. The domestic price was derived by adding estimated transportation costs to the reported domestic first purchase price. The imported price was derived by adding an estimated ocean transport cost to the average "Free Alongside Ship" value published by the U.S. Bureau of the Census. **1974-1976**—DOI, BOM, *Minerals Yearbook*, "Crude Petroleum and Petroleum Products" chapter. **1977—January-September**—FEA, based on Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report." **October-December**—EIA, based on Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report." **1978 forward**—EIA, *Petroleum Marketing Monthly*, July 1994, Table 1.

Table 9.2 F.O.B. Costs of Crude Oil Imports from Selected Countries

(Dollars per Barrel)

	Algeria	Indonesia	Iran[a]	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC[b]	Total OPEC[c]
1973 Average[d]	7.23	5.67	4.24	NA	7.81	3.25	NA	5.39	4.84	4.06	5.43
1974 Average	13.23	11.99	10.85	W	12.44	10.17	NA	10.71	10.02	10.96	11.33
1975 Average	11.93	12.55	10.81	11.44	11.82	10.87	NA	11.04	10.86	11.18	11.34
1976 Average	13.05	12.76	11.61	12.22	13.08	11.62	W	11.39	11.92	12.06	12.23
1977 Average	14.35	13.57	12.68	13.42	14.44	12.38	14.11	12.63	13.19	13.13	13.29
1978 Average	14.12	13.61	12.65	13.24	14.05	12.70	13.82	12.38	13.35	13.28	13.31
1979 Average	20.53	19.03	22.93	20.27	21.69	17.28	21.70	16.90	21.10	19.27	19.88
1980 Average	36.67	32.17	NA	31.06	35.93	28.17	34.36	24.81	34.34	31.57	32.21
1981 Average	39.08	35.62	(e)	33.01	38.31	32.60	36.06	28.95	36.69	34.79	35.17
1982 Average	34.20	35.11	30.97	28.08	35.13	33.73	33.42	23.74	31.96	33.84	33.48
1983 Average	30.09	29.92	28.39	25.20	29.81	27.53	29.91	21.48	27.96	28.28	28.46
1984 Average	28.34	29.13	27.42	26.39	29.51	27.67	28.87	24.23	27.79	27.79	27.79
1985 Average	26.89	27.12	W	25.33	28.04	22.04	27.64	23.64	26.12	24.34	25.67
1986 Average	13.62	13.19	W	11.84	14.35	11.36	13.84	10.92	13.32	11.59	12.21
1987 Average	16.79	17.40	W	16.36	16.47	15.12	18.28	15.08	17.11	15.80	16.43
1988 Average	W	13.81	(e)	12.18	15.16	12.16	14.80	12.96	13.45	12.57	13.43
1989 Average	W	17.01	(e)	15.96	18.31	16.29	17.89	16.09	17.12	16.72	17.06
1990 Average	W	21.29	(e)	19.26	22.46	20.36	23.43	19.55	19.88	18.84	20.40
1991 Average	W	18.69	15.58	15.37	20.29	14.62	20.81	14.91	17.79	15.59	16.99
1992 January	W	W	(e)	12.45	18.58	W	(e)	12.32	15.44	14.07	14.50
February	W	W	(e)	12.40	18.28	14.61	W	12.53	16.04	15.35	15.04
March	(e)	W	(e)	12.68	18.10	14.87	W	12.45	16.01	15.20	15.28
April	W	16.23	(e)	14.11	19.59	W	W	14.38	17.10	17.26	17.25
May	W	W	(e)	16.05	20.47	17.61	W	15.03	18.35	18.13	17.83
June	W	W	(e)	17.09	21.42	W	20.14	15.33	19.20	17.95	18.44
July	W	W	(e)	16.88	20.83	17.60	W	15.10	18.74	18.20	18.09
August	W	W	(e)	16.36	20.33	W	20.00	15.38	18.43	17.99	17.69
September	(e)	W	(e)	16.88	20.84	16.69	20.20	16.21	18.65	17.11	18.01
October	(e)	W	(e)	16.90	20.76	W	W	15.40	18.70	15.89	17.42
November	(e)	W	(e)	15.78	20.00	14.62	19.82	13.82	17.57	15.12	15.97
December	W	W	(e)	14.79	18.42	15.62	W	13.38	16.13	15.91	15.60
Average	W	17.06	(e)	15.26	19.98	15.85	19.61	14.39	17.65	16.50	16.87
1993 January	(e)	W	(e)	14.14	17.95	15.55	18.29	12.99	15.17	15.60	15.62
February	(e)	W	(e)	14.64	19.06	16.17	18.13	13.68	16.51	16.39	16.49
March	W	W	(e)	15.17	19.33	16.45	18.51	14.22	16.85	16.83	16.92
April	(e)	W	(e)	15.04	19.19	16.03	18.36	14.52	16.90	16.24	16.59
May	(e)	19.14	(e)	15.15	18.92	14.54	18.29	13.89	16.73	15.03	16.32
June	(e)	W	(e)	14.06	18.01	W	17.15	12.47	15.89	14.29	14.94
July	W	16.48	(e)	13.09	17.46	W	16.07	11.96	14.96	13.56	14.18
August	(e)	17.74	(e)	13.20	17.42	W	16.73	12.56	14.68	14.40	14.24
September	W	W	(e)	13.50	16.72	W	16.06	12.72	14.29	13.97	14.37
October	W	W	(e)	13.76	17.02	12.88	16.31	11.87	14.88	14.03	13.94
November	W	W	(e)	12.24	15.80	10.58	15.29	9.97	13.87	11.87	12.37
December	W	W	(e)	11.19	14.21	W	14.33	9.34	11.84	11.30	11.40
Average	W	17.16	(e)	13.74	17.78	14.27	16.62	12.46	15.20	14.62	14.84
1994 January	W	W	(e)	11.30	14.88	11.02	W	10.87	12.26	11.45	12.42
February	(e)	14.46	(a)	11.43	14.00	R11.38	W	10.35	12.19	R11.31	R11.81
March	W	W	(a)	R11.64	R14.27	11.46	R13.68	R11.00	R12.27	R11.40	R12.05
April	W	W	(a)	12.95	15.59	12.70	W	11.87	13.53	12.93	13.52

[a] Beginning with February 1994, data for Iran are no longer reported in the *Petroleum Marketing Monthly*.

[b] The Arab members of OPEC are Algeria, Iraq, Kuwait, Libya, Qatar, Saudi Arabia, and the United Arab Emirates.

[c] Current members of OPEC are Gabon, Indonesia, Iran, Nigeria, and Venezuela, as well as the Arab members. Prior to 1993, Ecuador was also a member. The cost of imports from the Neutral Zone between Kuwait and Saudi Arabia is included in the cost of imports from "Total OPEC."

[d] Based on October, November, and December data only.

[e] No data reported.

R=Revised data. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: • The Free on Board (F.O.B.) cost at the country of origin excludes all costs related to insurance and transportation. See Note 2 at end of section. • Values for the current 2 months are preliminary. • Prices through 1980 reflect the period of reporting; prices after 1980 reflect the period of loading. • Annual averages are averages of the monthly prices, including prices not published, weighted by volume. • Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **October 1973-September 1977:** Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report." • **October 1977-December 1977:** Energy Information Administration (EIA), Form FEA-F701-M-0, "Transfer Pricing Report." • **1978 forward:** EIA, *Petroleum Marketing Monthly*, July 1994, Table 24.

Table 9.3 Landed Costs of Crude Oil Imports from Selected Countries

(Dollars per Barrel)

	Algeria	Canada	Indonesia	Iran[a]	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC[b]	Total OPEC[c]
1973 Average[d]	**8.39**	**5.33**	**7.22**	**6.48**	**NA**	**9.08**	**5.37**	**NA**	**5.99**	**6.99**	**5.92**	**6.85**
1974 Average	**13.97**	**11.48**	**13.20**	**12.48**	**W**	**13.16**	**11.63**	**NA**	**11.25**	**12.93**	**12.39**	**12.49**
1975 Average	**12.86**	**12.84**	**13.83**	**12.51**	**12.61**	**12.70**	**12.50**	**NA**	**12.36**	**12.66**	**12.71**	**12.70**
1976 Average	**13.90**	**13.36**	**13.85**	**12.86**	**12.64**	**13.81**	**13.06**	**W**	**11.89**	**13.36**	**13.31**	**13.32**
1977 Average	**15.24**	**14.13**	**14.65**	**13.86**	**13.82**	**15.29**	**13.69**	**14.83**	**13.11**	**14.56**	**14.30**	**14.35**
1978 Average	**14.93**	**14.41**	**14.65**	**13.89**	**13.56**	**14.88**	**13.94**	**14.53**	**12.84**	**14.58**	**14.36**	**14.34**
1979 Average	**21.88**	**20.22**	**20.63**	**24.21**	**20.77**	**22.97**	**18.95**	**22.97**	**17.65**	**22.86**	**20.79**	**21.29**
1980 Average	**37.92**	**30.11**	**33.92**	**NA**	**31.77**	**37.15**	**29.80**	**35.68**	**25.92**	**36.15**	**32.97**	**33.56**
1981 Average	**40.46**	**32.32**	**37.31**	**(e)**	**33.70**	**39.66**	**34.20**	**37.29**	**29.91**	**38.54**	**36.22**	**36.60**
1982 Average	**35.35**	**27.15**	**36.70**	**32.46**	**28.63**	**36.16**	**34.99**	**34.25**	**24.93**	**34.03**	**35.15**	**34.81**
1983 Average	**31.26**	**25.63**	**31.57**	**29.81**	**25.78**	**30.85**	**29.27**	**30.87**	**22.94**	**29.68**	**29.87**	**29.84**
1984 Average	**29.06**	**26.56**	**30.87**	**28.70**	**26.85**	**30.36**	**29.20**	**29.45**	**25.19**	**29.21**	**29.10**	**29.06**
1985 Average	**27.51**	**25.71**	**28.67**	**25.79**	**25.63**	**28.96**	**24.72**	**28.36**	**24.43**	**27.33**	**25.90**	**26.86**
1986 Average	**14.82**	**13.43**	**14.63**	**12.38**	**12.17**	**15.29**	**12.84**	**14.63**	**11.52**	**14.25**	**13.14**	**13.46**
1987 Average	**17.87**	**17.04**	**18.49**	**18.28**	**16.69**	**19.32**	**16.81**	**18.78**	**15.76**	**18.30**	**17.32**	**17.64**
1988 Average	**W**	**13.50**	**15.15**	**W**	**12.58**	**15.88**	**13.37**	**15.82**	**13.66**	**14.45**	**13.60**	**14.18**
1989 Average	**19.13**	**16.81**	**18.35**	**(e)**	**16.35**	**19.19**	**17.34**	**18.74**	**16.78**	**18.08**	**17.41**	**17.78**
1990 Average	**W**	**20.48**	**22.50**	**(e)**	**19.64**	**23.33**	**21.82**	**22.65**	**20.31**	**20.52**	**20.64**	**21.23**
1991 Average	**W**	**17.16**	**20.20**	**17.54**	**15.89**	**21.39**	**17.22**	**21.37**	**15.92**	**19.73**	**17.45**	**18.08**
1992 January	W	14.83	W	(e)	13.02	19.34	14.81	W	13.20	17.46	15.16	15.38
February	W	15.57	W	(e)	12.78	19.10	15.61	W	13.47	17.64	15.85	15.87
March	(e)	15.68	W	(e)	13.06	19.05	16.05	18.83	13.41	17.44	16.14	16.29
April	W	16.42	17.76	(e)	14.40	20.32	18.01	18.97	15.06	18.10	18.11	18.07
May	W	17.35	17.66	(e)	16.39	21.25	18.62	19.99	15.73	19.58	18.80	18.65
June	W	18.40	19.60	(e)	17.41	22.11	19.49	20.85	16.01	20.93	19.60	19.57
July	W	18.50	21.06	(e)	17.20	21.49	19.00	21.45	15.78	20.49	19.15	19.06
August	W	18.28	21.26	(e)	16.74	21.05	18.45	21.37	16.10	20.10	18.79	18.70
September	(e)	18.35	W	(e)	17.34	21.57	18.45	20.72	16.89	20.12	18.51	18.83
October	W	18.35	W	(e)	17.26	21.60	17.96	21.17	16.14	20.09	18.08	18.56
November	(e)	17.26	W	(e)	16.18	20.79	17.02	21.00	14.51	19.25	17.05	17.28
December	W	15.85	W	(e)	15.12	19.32	16.64	19.46	14.07	17.80	16.69	16.62
Average	**W**	**17.04**	**18.76**	**(e)**	**15.60**	**20.78**	**17.48**	**20.63**	**15.13**	**19.25**	**17.63**	**17.81**
1993 January	(e)	15.27	W	(e)	14.50	18.96	16.36	19.12	14.07	17.21	16.39	16.64
February	(e)	15.84	W	(e)	14.98	19.92	17.29	19.28	14.60	18.17	17.29	17.43
March	W	16.48	W	(e)	15.50	20.25	17.56	19.43	15.14	18.43	17.63	17.83
April	W	16.79	19.89	(e)	15.55	20.18	17.56	19.32	15.54	18.48	17.55	17.77
May	W	16.82	20.57	(e)	15.57	19.79	16.64	19.33	14.91	18.41	16.79	17.30
June	(e)	16.25	W	(e)	14.50	18.93	15.72	18.67	13.53	17.44	15.86	16.03
July	W	15.30	17.86	(e)	13.44	18.31	14.94	17.51	12.92	16.44	14.96	15.30
August	(e)	14.94	19.28	(e)	13.66	18.08	15.11	17.56	13.32	16.01	15.11	15.24
September	W	14.56	W	(e)	13.81	17.62	14.62	17.04	13.46	15.56	14.56	14.96
October	W	15.14	W	(e)	14.11	17.96	14.46	16.67	12.70	15.71	14.60	14.81
November	W	14.28	W	(e)	12.60	16.70	12.89	16.57	10.81	14.71	13.03	13.25
December	W	12.44	15.72	(e)	11.39	15.08	11.61	15.16	10.14	12.77	11.56	11.98
Average	**17.34**	**15.27**	**18.47**	**(e)**	**14.10**	**18.72**	**15.42**	**17.91**	**13.39**	**16.45**	**15.31**	**15.69**
1994 January	W	12.05	W	(e)	11.65	15.56	11.84	14.98	11.72	13.47	11.96	12.90
February	(e)	12.05	16.14	(a)	11.70	14.67	R12.12	15.40	11.12	R13.51	R12.01	R12.45
March	W	11.92	W	(a)	R11.91	R15.11	R12.33	R14.67	R11.78	R13.22	R12.08	R12.64
April	W	13.43	15.05	(a)	13.28	16.31	13.52	15.11	12.72	14.88	13.56	14.16

[a] Beginning with February 1994, data for Iran are no longer reported in the *Petroleum Marketing Monthly*.

[b] The Arab members of OPEC are Algeria, Iraq, Kuwait, Libya, Qatar, Saudi Arabia, and the United Arab Emirates.

[c] Current members of OPEC are Gabon, Indonesia, Iran, Nigeria, and Venezuela, as well as the Arab members. Prior to 1993, Ecuador was also a member. The cost of imports from the Neutral Zone between Kuwait and Saudi Arabia is included in the cost of imports from "Total OPEC."

[d] Based on October, November, and December data only.

[e] No data reported.

R=Revised data. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: • See Note 3 at end of section. • Values for the current 2 months are preliminary. • Prices through 1980 reflect the period of reporting; prices since then reflect the period of loading. • Annual averages are averages of the monthly prices, including prices not published, weighted by volume. • Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. • U.S. geographic coverage is the 50 States and the District of Columbia.

Sources: • **October 1973-September 1977:** Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report." • **October 1977-December 1977:** Energy Information Administration (EIA), Form FEA-F701-M-0, "Transfer Pricing Report." • **1978 forward:** EIA, *Petroleum Marketing Monthly*, July 1994, Table 25.

Table 9.4 Motor Gasoline Retail Prices, U.S. City Average

(Cents per Gallon, Including Taxes)

	Leaded Regular	Unleaded Regular	Unleaded Premium	All Types[a]
1973 Average	**38.8**	**NA**	**NA**	**NA**
1974 Average	**53.2**	**NA**	**NA**	**NA**
1975 Average	**56.7**	**NA**	**NA**	**NA**
1976 Average	**59.0**	**61.4**	**NA**	**NA**
1977 Average	**62.2**	**65.6**	**NA**	**NA**
1978 Average	**62.6**	**67.0**	**NA**	**65.2**
1979 Average	**85.7**	**90.3**	**NA**	**88.2**
1980 Average	**119.1**	**124.5**	**NA**	**122.1**
1981 Average[b]	**131.1**	**137.8**	**[c] 147.0**	**135.3**
1982 Average	**122.2**	**129.6**	**141.5**	**128.1**
1983 Average	**115.7**	**124.1**	**138.3**	**122.5**
1984 Average	**112.9**	**121.2**	**136.6**	**119.8**
1985 Average	**111.5**	**120.2**	**134.0**	**119.6**
1986 Average	**85.7**	**92.7**	**108.5**	**93.1**
1987 Average	**89.7**	**94.8**	**109.3**	**95.7**
1988 Average	**89.9**	**94.6**	**110.7**	**96.3**
1989 Average	**99.8**	**102.1**	**119.7**	**106.0**
1990 Average	**114.9**	**116.4**	**134.9**	**121.7**
1991 Average	**NA**	**114.0**	**132.1**	**119.6**
1992 January	NA	107.3	126.7	113.5
February	NA	105.4	124.8	111.7
March	NA	105.8	125.0	112.2
April	NA	107.9	126.8	114.3
May	NA	113.6	131.7	119.7
June	NA	117.9	135.9	123.9
July	NA	117.5	136.3	123.8
August	NA	115.8	134.8	122.1
September	NA	115.8	134.6	122.2
October	NA	115.4	134.5	121.9
November	NA	115.9	135.1	122.3
December	NA	113.6	133.0	120.1
Average	**NA**	**112.7**	**131.6**	**119.0**
1993 January	NA	111.7	131.3	118.2
February	NA	110.8	130.1	117.2
March	NA	109.8	129.4	116.3
April	NA	111.2	130.4	117.5
May	NA	112.9	131.9	119.3
June	NA	113.0	132.1	119.4
July	NA	110.9	130.5	117.4
August	NA	109.7	129.4	116.3
September	NA	108.5	128.2	115.1
October	NA	112.7	132.3	119.3
November	NA	111.3	130.5	117.8
December	NA	107.0	126.8	113.6
Average	**NA**	**110.8**	**130.2**	**117.3**
1994 January	NA	104.3	124.0	110.9
February	NA	105.1	124.5	111.4
March	NA	104.5	124.3	110.9
April	NA	106.4	126.0	112.8
May	NA	108.0	127.4	114.3

[a] Also includes types of motor gasoline not shown separately.

[b] In September 1981, the Bureau of Labor Statistics changed the weights used in the calculation of average motor gasoline prices. From September 1981 forward, gasohol is included in the average for all types, and unleaded premium is weighted more heavily.

[c] September through December data only.

NA=Not available.

Notes: • See Note 5 at end of section. • Geographic coverage for 1973-1977 is 56 urban areas. Geographic coverage for 1978 forward is 85 urban areas.

Sources: • **Monthly Data:** U.S. Department of Labor, Bureau of Labor Statistics, *Consumer Prices: Energy.* • **Annual Data: 1973**—*Platt's Oil Price Handbook* and *Oilmanac,* 1974, 51st Edition. **1974 forward**—calculated by the Energy Information Administration as the simple averages of monthly data.

Table 9.5 Refiner Prices of Residual Fuel Oil

(Cents per Gallon, Excluding Taxes)

	Residual Fuel Oil Sulfur Content Less Than or Equal to 1 Percent		Residual Fuel Oil Sulfur Content Greater Than 1 Percent		Average	
	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users
1978 Average	29.3	31.4	24.5	27.5	26.3	29.6
1979 Average	45.0	46.8	36.6	38.9	39.9	43.6
1980 Average	60.6	67.5	47.9	52.3	52.8	60.7
1981 Average	74.6	82.9	62.2	67.3	66.3	75.6
1982 Average	69.5	74.7	57.2	61.1	61.2	67.6
1983 Average	64.3	69.5	59.1	61.1	60.9	65.1
1984 Average	66.5	72.0	63.9	65.9	65.4	68.7
1985 Average	61.0	64.4	56.0	58.2	57.7	61.0
1986 Average	32.6	37.2	28.9	31.7	30.5	34.3
1987 Average	41.2	44.7	36.2	39.6	38.5	42.3
1988 Average	33.3	37.2	27.1	30.0	30.0	33.4
1989 Average	40.7	43.6	33.1	34.4	36.0	38.5
1990 Average	47.2	50.5	37.2	40.0	41.3	44.4
1991 Average	36.4	40.2	29.2	30.6	31.4	34.0
1992 January	30.3	35.7	21.1	24.7	24.4	28.8
February	32.7	36.2	20.9	23.6	25.6	27.7
March	30.8	34.8	21.1	24.4	24.6	27.7
April	31.6	35.3	25.2	27.5	27.4	29.6
May	33.1	37.2	29.1	32.0	30.2	33.4
June	35.9	38.8	30.7	33.1	32.5	34.5
July	38.0	41.4	33.3	34.9	34.7	36.7
August	37.7	42.1	33.2	37.0	34.7	38.8
September	37.9	42.0	32.9	35.3	34.8	37.5
October	41.4	44.7	35.5	37.3	37.4	39.2
November	39.2	42.8	33.8	37.6	35.9	39.4
December	35.9	40.2	28.1	33.4	30.6	36.2
Average	35.4	38.9	28.4	31.3	30.7	33.8
1993 January	36.6	40.8	27.2	32.4	31.2	35.3
February	35.5	40.8	27.1	30.8	31.1	34.4
March	39.0	42.6	27.5	31.6	32.9	35.6
April	38.4	43.6	29.2	32.2	33.6	36.3
May	34.7	41.9	27.8	34.1	31.0	36.8
June	33.7	40.6	26.4	31.5	30.0	34.7
July	32.7	41.9	24.6	28.5	27.4	33.2
August	31.5	37.2	23.7	28.7	26.9	31.9
September	31.9	37.7	24.0	28.6	26.8	31.5
October	32.0	38.7	25.7	29.6	28.4	32.2
November	31.0	38.7	22.2	27.5	25.7	30.4
December	27.6	35.6	20.3	25.8	23.8	29.2
Average	33.8	40.3	25.4	30.3	29.1	33.7
1994 January	33.8	39.7	23.2	27.7	28.7	32.5
February	39.3	44.8	25.8	31.3	34.2	36.9
March	R30.0	R39.9	24.3	29.5	R27.5	R32.9
April	29.4	35.2	25.8	29.5	27.6	31.1

R=Revised data.

Notes: • Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are those made directly to the ultimate consumer, including bulk customers (such as agriculture, industry, and electric utilities) and commercial customers. • Geographic coverage is the 50 States and the District of Columbia. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 19.

Table 9.6 Refiner Prices of Petroleum Products for Resale

(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline[a]	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	**43.4**	**53.7**	**38.6**	**40.4**	**36.9**	**36.5**	**23.7**
1979 Average	**63.7**	**72.1**	**66.0**	**62.4**	**56.9**	**57.4**	**29.1**
1980 Average	**94.1**	**112.8**	**86.8**	**86.4**	**80.3**	**80.1**	**41.5**
1981 Average	**106.4**	**125.0**	**101.2**	**106.6**	**97.6**	**97.2**	**46.6**
1982 Average	**97.3**	**122.8**	**95.3**	**101.8**	**91.4**	**91.4**	**42.7**
1983 Average	**88.2**	**117.8**	**85.4**	**89.2**	**81.5**	**80.8**	**48.4**
1984 Average	**83.2**	**116.5**	**83.0**	**91.6**	**82.1**	**80.3**	**45.0**
1985 Average	**83.5**	**113.0**	**79.4**	**87.4**	**77.6**	**77.2**	**39.8**
1986 Average	**53.1**	**91.2**	**49.5**	**60.6**	**48.6**	**45.2**	**29.0**
1987 Average	**58.9**	**85.9**	**53.8**	**59.2**	**52.7**	**53.4**	**25.2**
1988 Average	**57.7**	**85.0**	**49.5**	**54.9**	**47.3**	**47.3**	**24.0**
1989 Average	**65.4**	**95.0**	**58.3**	**66.9**	**56.5**	**56.7**	**24.7**
1990 Average	**78.6**	**106.3**	**77.3**	**83.9**	**69.7**	**69.4**	**38.6**
1991 Average	**69.9**	**100.1**	**65.0**	**72.2**	**62.2**	**61.5**	**34.9**
1992 January	60.0	94.9	53.9	59.9	51.9	51.4	30.9
February	61.7	93.1	55.2	62.0	54.0	54.1	30.2
March	62.7	92.5	54.6	59.1	53.7	54.0	29.5
April	66.6	96.4	56.9	61.6	56.5	57.0	29.0
May	71.5	100.5	60.8	62.1	58.8	60.1	29.4
June	74.2	101.5	63.3	63.7	61.7	62.7	31.6
July	71.0	102.0	64.8	65.7	61.3	61.8	31.5
August	70.6	102.6	63.9	64.2	60.1	60.4	32.9
September	71.0	102.3	64.3	68.8	62.7	63.3	35.4
October	70.4	100.5	66.0	70.1	64.6	65.5	36.6
November	68.1	99.7	61.5	64.5	58.8	60.4	36.2
December	63.8	97.6	58.9	62.8	55.7	56.4	36.3
Average	**67.7**	**99.1**	**60.4**	**63.2**	**57.9**	**59.0**	**32.8**
1993 January	63.8	96.9	57.7	61.4	54.4	54.9	40.2
February	63.8	96.5	60.5	63.7	56.9	57.4	36.7
March	65.2	97.4	60.3	65.4	59.0	60.0	38.2
April	67.7	97.7	59.9	60.8	57.5	59.9	36.2
May	69.2	99.4	60.1	58.3	56.9	59.6	34.0
June	66.2	99.1	58.4	56.9	54.9	57.2	33.8
July	62.7	97.9	55.1	53.6	51.0	53.1	33.3
August	62.9	96.9	55.2	55.6	51.0	53.2	33.3
September	61.5	96.3	56.8	58.8	54.8	58.8	34.1
October	61.5	95.0	57.8	65.5	58.1	65.9	34.6
November	56.8	92.7	58.7	62.4	53.1	59.0	33.6
December	50.2	87.4	51.0	53.6	45.1	46.8	30.9
Average	**62.5**	**96.5**	**57.5**	**60.4**	**54.5**	**57.1**	**35.0**
1994 January	52.1	87.1	52.6	65.7	50.8	49.1	32.3
February	54.6	87.8	56.0	73.5	54.1	52.8	34.0
March	54.9	87.4	52.4	[R]59.8	49.7	52.9	31.8
April	57.9	89.5	50.8	54.2	48.9	52.3	30.4

[a] See Note 5 at end of section.

R=Revised data.

Notes: • Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are shown in Table 9.7; they are sales made directly to the ultimate consumer, including bulk customers (such as agriculture, industry, and electric utilities) and residential and commercial customers. • Geographic coverage is the 50 States and the District of Columbia. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 4.

Table 9.7 Refiner Prices of Petroleum Products to End Users

(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline[a]	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	**48.4**	**51.6**	**38.7**	**42.1**	**40.0**	**37.7**	**33.5**
1979 Average	**71.3**	**68.9**	**54.7**	**58.5**	**51.6**	**58.5**	**35.7**
1980 Average	**103.5**	**108.4**	**86.8**	**90.2**	**78.8**	**81.8**	**48.2**
1981 Average	**114.7**	**130.3**	**102.4**	**112.3**	**91.4**	**99.5**	**56.5**
1982 Average	**106.0**	**131.2**	**96.3**	**108.9**	**90.5**	**94.2**	**59.2**
1983 Average	**95.4**	**125.5**	**87.8**	**96.1**	**91.6**	**82.6**	**70.9**
1984 Average	**90.7**	**123.4**	**84.2**	**103.6**	**91.6**	**82.3**	**73.7**
1985 Average	**91.2**	**120.1**	**79.6**	**103.0**	**84.9**	**78.9**	**71.7**
1986 Average	**62.4**	**101.1**	**52.9**	**79.0**	**56.0**	**47.8**	**74.5**
1987 Average	**66.9**	**90.7**	**54.3**	**77.0**	**58.1**	**55.1**	**70.1**
1988 Average	**67.3**	**89.1**	**51.3**	**73.8**	**54.4**	**50.0**	**71.4**
1989 Average	**75.6**	**99.5**	**59.2**	**70.9**	**58.7**	**58.5**	**61.5**
1990 Average	**88.3**	**112.0**	**76.6**	**92.3**	**73.4**	**72.5**	**74.5**
1991 Average	**79.7**	**104.7**	**65.2**	**83.8**	**66.5**	**64.8**	**73.0**
1992 January	71.9	98.5	54.2	83.3	59.7	55.5	71.3
February	70.8	98.5	56.5	78.3	62.0	57.1	NA
March	71.6	98.0	55.5	80.2	61.4	56.8	66.4
April	75.2	99.1	57.3	78.3	60.6	59.2	70.3
May	80.8	102.4	61.0	73.3	60.9	62.1	62.5
June	84.5	106.4	63.9	68.7	62.9	64.9	54.5
July	83.5	106.8	64.9	70.5	62.8	64.5	52.3
August	82.3	105.7	64.2	69.0	62.3	63.4	55.8
September	82.3	104.9	64.6	70.5	65.6	65.3	60.3
October	81.3	104.3	66.4	87.2	68.2	67.8	59.9
November	81.5	103.4	62.7	83.3	64.3	64.5	61.1
December	78.5	101.3	58.9	84.0	63.6	60.8	68.4
Average	**78.4**	**102.7**	**61.0**	**78.6**	**62.7**	**61.8**	**66.2**
1993 January	76.9	100.3	58.5	82.4	62.7	59.0	74.8
February	76.1	99.9	59.8	81.3	64.6	60.6	74.3
March	75.7	99.4	60.6	83.2	66.2	62.9	75.4
April	77.8	100.7	59.7	77.0	61.9	62.5	69.4
May	80.1	102.2	59.9	68.8	59.8	62.3	67.3
June	79.8	102.5	58.7	65.3	57.9	60.5	63.9
July	77.6	99.7	55.3	61.4	54.1	56.9	62.2
August	76.2	98.8	54.6	61.9	54.6	56.2	63.1
September	74.9	98.2	56.9	66.5	57.3	60.4	62.8
October	75.3	98.0	61.3	77.5	63.3	66.5	60.3
November	72.5	95.7	59.6	79.4	61.6	62.3	61.6
December	68.0	91.2	51.2	72.3	55.7	52.3	64.4
Average	**75.9**	**99.0**	**57.9**	**75.5**	**60.2**	**60.2**	**67.4**
1994 January	66.7	88.6	51.6	79.5	59.6	52.6	54.9
February	67.6	88.4	55.7	84.1	63.9	55.4	57.1
March	67.3	89.0	51.8	[R]78.2	60.8	54.9	[R]58.5
April	69.6	91.3	50.7	69.5	58.0	54.6	54.8

[a] See Note 5 at end of section.

R=Revised data. NA=Not available.

Notes: • Sales to end users are those made directly to the ultimate consumer, including bulk customers (such as agriculture, industry, and electric utilities) and residential and commercial customers. Sales for resale are shown in Table 9.6; they are sales made to purchasers other than ultimate consumers. • Geographic coverage is the 50 States and the District of Columbia. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 2.

Table 9.8a No. 2 Distillate Prices to Residences: Northeastern States

(Cents per Gallon, Excluding Taxes)

	Maine	New Hampshire	Vermont	Massachusetts	Rhode Island	Connecticut	New York	New Jersey	Pennsylvania
1978 Average	**48.6**	**50.3**	**50.8**	**48.8**	**50.7**	**50.1**	**50.1**	**49.6**	**48.8**
1979 Average	**68.8**	**72.5**	**72.5**	**70.9**	**72.8**	**72.0**	**71.2**	**71.0**	**69.8**
1980 Average	**96.3**	**100.4**	**101.5**	**97.8**	**101.1**	**98.3**	**98.2**	**97.9**	**96.4**
1981 Average	**120.4**	**123.7**	**125.4**	**121.3**	**123.8**	**121.7**	**123.2**	**121.5**	**118.1**
1982 Average	**115.5**	**117.4**	**120.1**	**117.6**	**120.1**	**118.3**	**120.5**	**117.4**	**113.7**
1983 Average	**102.8**	**104.1**	**112.9**	**109.1**	**110.5**	**109.1**	**112.1**	**107.9**	**105.8**
1984 Average	**103.9**	**108.4**	**111.9**	**111.6**	**111.4**	**112.1**	**115.5**	**111.0**	**107.9**
1985 Average	**99.7**	**102.4**	**107.7**	**107.0**	**106.7**	**108.0**	**111.3**	**105.9**	**102.3**
1986 Average	**74.4**	**75.9**	**86.6**	**82.1**	**82.8**	**89.0**	**91.1**	**90.2**	**81.4**
1987 Average	**74.7**	**76.5**	**81.1**	**80.6**	**82.5**	**83.4**	**85.2**	**84.3**	**76.9**
1988 Average	**77.7**	**78.2**	**82.6**	**82.1**	**83.6**	**85.3**	**86.3**	**84.8**	**77.8**
1989 Average	**89.4**	**89.3**	**90.5**	**92.6**	**93.9**	**92.9**	**95.8**	**91.8**	**85.1**
1990 Average	**98.9**	**102.8**	**107.0**	**108.4**	**108.6**	**109.8**	**112.5**	**108.7**	**102.6**
1991 Average	**96.0**	**91.6**	**101.9**	**103.0**	**99.9**	**106.2**	**111.3**	**104.0**	**99.7**
1992 January	87.7	88.1	92.4	93.2	90.7	96.4	103.4	95.6	91.4
February	88.2	86.5	92.8	92.5	91.7	95.5	103.8	95.1	91.5
March	86.4	83.3	92.2	91.5	90.9	94.0	102.1	93.5	90.1
April	85.5	81.8	91.7	91.4	90.4	93.3	101.1	92.9	89.4
May	85.5	81.7	91.5	91.0	90.9	93.1	101.1	89.2	88.6
June	87.1	82.9	90.7	91.3	89.7	91.8	101.7	90.4	86.5
July	87.7	82.3	89.1	90.4	89.9	93.1	100.7	90.3	83.0
August	87.8	81.8	89.4	89.6	89.4	90.5	99.0	88.1	81.7
September	86.8	83.0	91.6	90.7	89.8	91.8	99.7	90.8	84.4
October	89.3	87.6	92.0	93.5	92.7	94.9	102.7	94.0	87.5
November	88.3	87.6	92.6	93.8	92.5	95.8	104.7	94.6	89.6
December	85.7	87.7	92.9	93.5	91.5	95.2	104.3	95.4	89.3
Average	**87.1**	**85.6**	**92.2**	**92.4**	**91.2**	**94.7**	**102.8**	**93.9**	**88.9**
1993 January	85.2	87.1	93.4	94.0	91.7	94.9	104.3	96.5	89.0
February	85.4	87.0	93.3	94.4	91.8	96.2	104.2	96.7	89.1
March	86.5	86.6	93.7	94.8	92.4	96.7	104.2	96.2	89.8
April	83.0	85.0	91.2	91.3	90.3	93.6	100.1	95.1	89.0
May	81.5	83.8	91.2	90.9	90.6	91.7	99.3	91.6	86.6
June	80.8	82.5	89.7	88.6	87.6	88.6	97.8	88.0	84.0
July	78.2	78.0	85.5	83.9	85.2	86.5	95.2	87.9	78.8
August	77.3	76.1	85.6	83.4	82.7	84.0	92.9	85.7	77.0
September	78.3	75.2	86.6	83.8	84.1	84.3	93.5	85.9	80.4
October	83.9	76.9	86.7	86.0	85.9	88.5	95.7	89.7	83.2
November	80.9	77.2	86.1	86.0	88.4	88.9	95.7	89.5	84.0
December	79.9	77.9	86.1	84.2	86.8	88.4	93.8	87.6	84.1
Average	**82.7**	**83.1**	**90.9**	**89.8**	**89.5**	**92.0**	**99.9**	**92.5**	**86.2**
1994 January	83.7	80.4	88.3	88.5	87.5	90.2	97.3	91.7	87.7
February	90.4	86.6	91.6	91.0	91.7	93.8	100.9	96.0	92.6
March	85.9	R83.2	R90.8	R88.5	90.0	R92.1	99.6	94.6	90.4
April	80.9	78.0	88.1	86.1	86.4	89.4	95.6	89.8	86.5

R=Revised data.

Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 18.

Table 9.8b No. 2 Distillate Prices to Residences: Selected South Atlantic and Midwestern States

(Cents per Gallon, Excluding Taxes)

	Delaware	District of Columbia	Maryland	Virginia	West Virginia	Ohio	Michigan	Indiana	Illinois	Wisconsin	Minnesota
1978 Average	47.6	50.7	49.2	49.1	46.2	47.4	47.9	46.5	46.5	44.7	47.6
1979 Average	68.2	74.2	70.1	70.4	65.1	68.6	70.9	72.7	68.6	67.3	72.4
1980 Average	95.4	102.6	97.9	98.5	92.2	91.9	97.8	99.6	95.6	91.5	99.9
1981 Average	117.3	127.4	121.4	120.5	115.0	113.2	118.3	118.5	114.9	109.1	118.4
1982 Average	111.3	124.5	117.1	117.7	109.3	110.2	113.9	114.3	110.9	107.8	115.1
1983 Average	106.0	117.0	110.3	108.7	101.0	101.3	106.4	100.7	100.4	101.2	103.1
1984 Average	109.6	118.7	113.5	110.5	102.1	102.1	105.0	103.1	100.1	101.0	104.1
1985 Average	104.6	114.3	108.8	106.3	98.0	99.7	102.1	99.1	97.5	98.3	101.9
1986 Average	85.0	93.1	91.4	86.6	74.6	77.7	81.0	74.6	NA	75.6	79.2
1987 Average	79.3	91.8	86.6	79.5	76.4	74.7	77.5	75.4	79.8	75.1	74.6
1988 Average	80.1	91.6	87.0	80.5	74.2	74.7	77.5	75.4	77.6	73.9	73.5
1989 Average	88.2	98.6	93.8	87.0	83.0	81.6	85.3	83.2	80.9	81.1	82.4
1990 Average	105.8	107.8	111.9	110.6	99.1	98.1	100.9	99.3	96.1	94.2	101.4
1991 Average	99.7	112.2	108.4	101.1	93.4	91.0	94.2	91.8	92.7	89.5	91.1
1992 January	94.4	107.3	101.6	94.3	85.5	82.0	86.6	77.8	85.2	80.1	79.4
February	92.7	107.3	100.9	93.7	86.9	83.0	86.5	78.7	85.6	79.8	79.6
March	92.4	105.3	100.3	93.7	86.6	82.5	86.6	79.5	88.1	79.2	79.7
April	91.5	104.7	99.0	92.6	85.6	82.9	86.7	80.2	88.4	80.4	81.8
May	90.2	102.3	97.2	91.7	84.2	83.5	86.4	81.2	89.0	81.5	83.9
June	91.4	102.7	97.6	89.6	86.5	85.3	86.1	79.6	90.8	81.9	82.9
July	90.6	102.0	95.7	90.2	82.3	81.7	85.0	82.4	87.9	81.1	84.5
August	89.5	101.9	95.2	88.4	81.4	82.3	85.7	83.1	86.4	80.6	84.1
September	90.3	101.2	95.7	89.4	85.4	84.7	88.2	84.8	88.9	83.6	85.0
October	93.7	104.0	98.8	91.9	88.3	86.4	90.0	85.8	90.8	84.1	87.1
November	92.8	105.7	100.4	92.1	88.0	84.6	88.2	82.7	90.4	83.7	86.0
December	90.9	105.4	100.4	93.3	89.0	84.5	87.9	81.8	88.2	84.3	83.1
Average	92.4	105.7	99.9	92.8	86.4	83.6	87.1	81.1	87.6	81.8	82.3
1993 January	90.8	105.2	100.5	92.4	88.3	84.2	88.3	81.8	87.2	82.1	82.9
February	90.8	106.8	101.3	93.5	88.6	85.5	87.6	82.3	88.2	83.3	83.0
March	92.4	108.5	101.6	94.2	89.9	86.6	90.1	83.1	90.0	84.0	83.9
April	91.6	107.1	99.2	90.3	86.9	86.9	90.8	84.9	NA	84.7	83.3
May	89.4	104.3	96.2	88.6	84.8	86.0	89.8	83.6	84.8	84.9	84.1
June	90.9	100.4	95.2	86.0	86.7	85.7	87.4	82.1	81.2	84.2	83.4
July	90.2	100.2	92.3	84.7	81.2	79.3	83.4	79.0	79.4	84.1	82.0
August	83.5	96.1	91.3	84.0	79.1	78.6	82.1	76.6	77.2	78.7	80.0
September	85.0	95.0	92.6	84.9	79.2	81.4	85.5	80.3	80.9	82.8	83.1
October	87.4	102.2	94.1	84.9	83.3	85.5	89.2	82.7	86.6	81.8	86.4
November	88.4	101.0	95.4	84.8	83.4	83.6	86.3	81.3	82.5	82.1	84.5
December	89.4	101.1	94.7	84.0	83.8	80.1	82.5	78.1	77.8	79.4	80.3
Average	90.1	104.7	98.1	89.3	85.0	83.7	87.2	81.3	84.1	82.4	83.1
1994 January	92.1	102.6	98.4	88.6	86.3	81.3	85.6	79.1	77.6	79.4	80.8
February	91.5	105.5	99.2	88.6	86.4	84.0	88.0	81.9	81.6	81.8	80.8
March	91.1	102.0	R96.6	86.6	85.1	81.8	87.8	80.7	77.4	R82.5	80.2
April	88.8	93.7	92.5	83.1	80.4	81.3	87.7	80.8	74.5	81.4	80.1

R=Revised data. NA=Not available.

Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 18.

Table 9.8c No. 2 Distillate Prices to Residences: Selected Western States and U.S. Average

(Cents per Gallon, Excluding Taxes)

	Idaho	Washington	Oregon	Alaska	U.S. Average
1978 Average	43.6	48.6	45.8	53.2	49.0
1979 Average	62.1	69.7	68.0	68.2	70.4
1980 Average	91.6	100.8	97.3	97.8	97.4
1981 Average	110.4	116.5	111.4	118.0	119.4
1982 Average	110.4	117.6	111.6	117.4	116.0
1983 Average	101.8	109.0	103.6	108.8	107.8
1984 Average	98.5	102.6	99.3	106.9	109.1
1985 Average	97.2	101.1	97.1	108.3	105.3
1986 Average	73.8	77.5	70.4	94.9	83.6
1987 Average	68.8	79.5	72.5	86.5	80.3
1988 Average	68.8	78.5	70.9	86.9	81.3
1989 Average	77.8	87.4	80.2	96.4	90.0
1990 Average	97.4	102.9	97.0	110.1	106.3
1991 Average	95.1	101.6	93.3	105.0	101.9
1992 January	86.1	92.0	85.3	92.7	94.2
February	79.2	90.9	83.5	91.1	94.2
March	82.2	91.8	82.6	93.0	93.2
April	84.2	92.0	85.5	92.1	92.5
May	86.1	94.3	88.9	93.6	92.3
June	84.6	90.6	89.2	93.9	92.0
July	86.1	88.0	87.3	93.0	90.4
August	79.4	84.0	84.0	96.8	88.6
September	86.0	90.3	87.6	93.4	90.1
October	89.6	94.5	91.7	96.8	93.7
November	91.7	98.7	92.8	97.7	94.8
December	86.8	99.7	91.5	95.8	94.5
Average	85.7	94.3	87.8	94.0	93.4
1993 January	84.8	100.6	91.7	95.1	94.3
February	84.2	101.4	89.9	95.1	94.6
March	87.8	99.7	90.7	94.2	95.4
April	84.1	101.5	92.1	94.7	92.5
May	82.9	100.3	91.3	96.6	91.0
June	82.8	95.1	90.2	97.1	88.9
July	80.0	91.3	86.1	95.3	85.6
August	77.0	89.3	83.5	95.5	84.1
September	85.3	97.1	92.0	94.8	85.4
October	90.7	104.8	99.3	97.0	88.6
November	95.3	104.0	98.0	93.3	88.4
December	82.0	96.7	88.2	90.7	86.7
Average	85.8	100.2	91.9	94.7	91.1
1994 January	73.3	92.8	86.0	88.8	89.6
February	73.8	96.2	87.9	88.5	92.8
March	77.2	R96.9	R88.4	R89.3	91.4
April	75.5	97.3	88.0	88.8	88.0

R=Revised data.

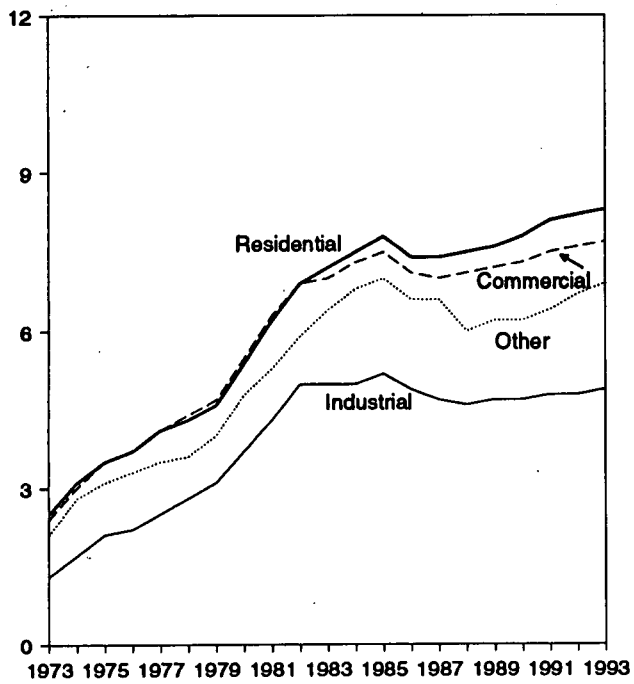
Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Source: EIA, *Petroleum Marketing Monthly*, July 1994, Table 18.

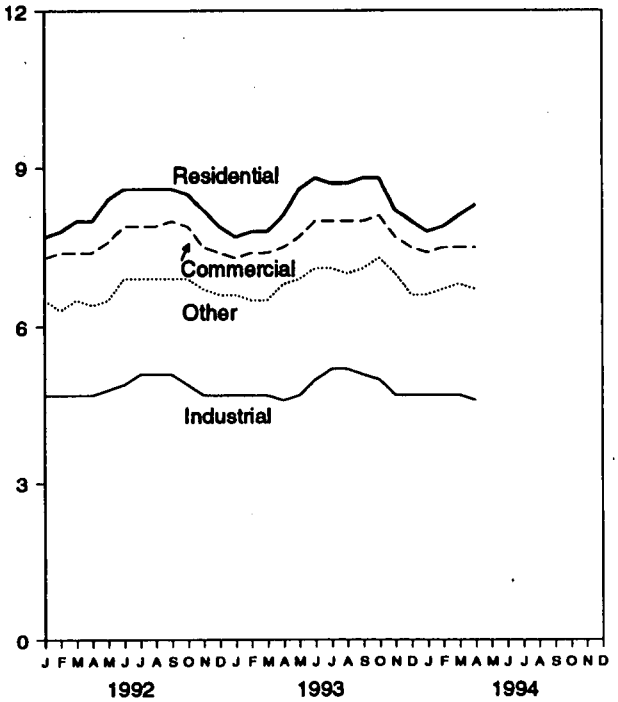
Figure 9.2 Electricity Retail Prices

(Cents per Kilowatthour)

Prices by Sector, 1973-1993



Prices by Sector, Monthly

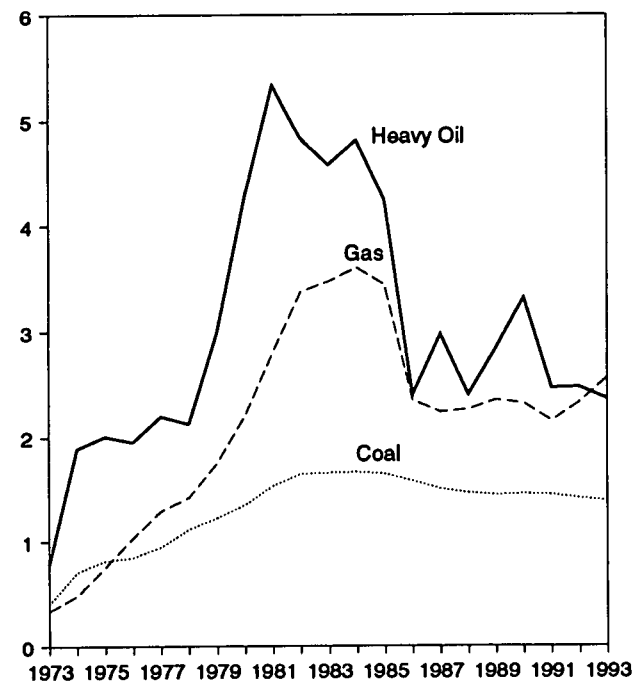


Source: Table 9.9, Monthly Series.

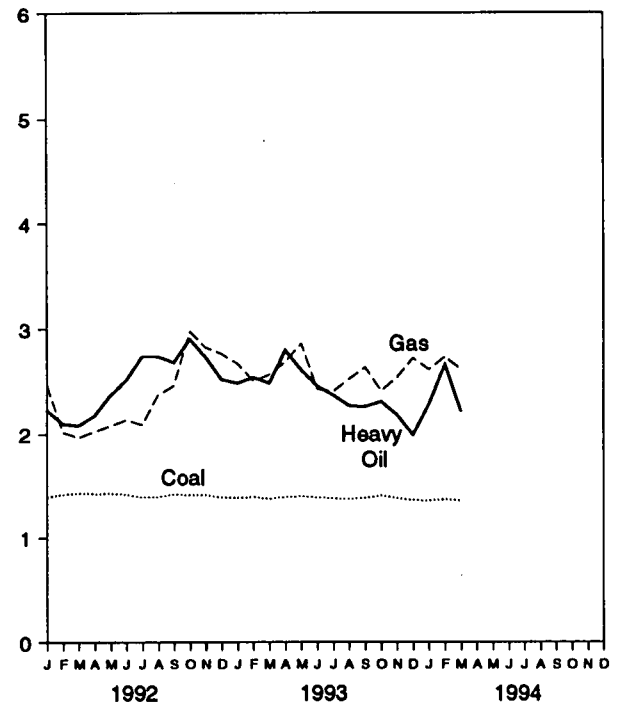
Figure 9.3 Cost of Fossil-Fuel Receipts at Steam-Electric Plants

(Dollars per Million Btu)

Fossil Fuels Costs, 1973-1993



Fossil Fuel Costs, Monthly



Source: Table 9.10.

Table 9.9 Electricity Retail Prices

(Cents per Kilowatthour)

	Residential		Commercial		Industrial		Other[a]		Total[b]	
	Monthly Series[c]	Annual Series	Monthly Series[c]	Annual Series	Monthly Series[c]	Annual Series	Monthly Series[c]	Annual Series	Monthly Series[c]	Annual Series
1973 Average	2.5	NA	2.4	NA	1.3	NA	2.1	NA	2.0	NA
1974 Average	3.1	NA	3.0	NA	1.7	NA	2.8	NA	2.5	NA
1975 Average	3.5	NA	3.5	NA	2.1	NA	3.1	NA	2.9	NA
1976 Average	3.7	NA	3.7	NA	2.2	NA	3.3	NA	3.1	NA
1977 Average	4.1	NA	4.1	NA	2.5	NA	3.5	NA	3.4	NA
1978 Average	4.3	NA	4.4	NA	2.8	NA	3.6	NA	3.7	NA
1979 Average	4.6	NA	4.7	NA	3.1	NA	4.0	NA	4.0	NA
1980 Average	5.4	NA	5.5	NA	3.7	NA	4.8	NA	4.7	NA
1981 Average	6.2	NA	6.3	NA	4.3	NA	5.3	NA	5.5	NA
1982 Average	6.9	NA	6.9	NA	5.0	NA	5.9	NA	6.1	NA
1983 Average	7.2	NA	7.0	NA	5.0	NA	6.4	NA	6.3	NA
1984 Average	7.5	7.2	7.3	7.1	5.0	4.8	6.8	5.9	6.5	6.3
1985 Average	7.8	7.4	7.5	7.3	5.2	5.0	7.0	6.1	6.7	6.4
1986 Average	7.4	7.4	7.1	7.2	4.9	4.9	6.6	6.1	6.4	6.4
1987 Average	7.4	7.4	7.0	7.1	4.7	4.8	6.6	6.2	6.3	6.4
1988 Average	7.5	7.5	7.1	7.0	4.6	4.7	6.0	6.2	6.3	6.4
1989 Average	7.6	7.6	7.2	7.2	4.7	4.7	6.2	6.2	6.4	6.5
1990 Average	7.8	7.8	7.3	7.3	4.7	4.7	6.2	6.4	6.6	6.6
1991 Average	8.1	8.0	7.5	7.5	4.8	4.8	6.4	6.5	6.8	6.7
1992 January	7.7	–	7.3	–	4.7	–	6.5	–	6.6	–
February	7.8	–	7.4	–	4.7	–	6.3	–	6.6	–
March	8.0	–	7.4	–	4.7	–	6.5	–	6.6	–
April	8.0	–	7.4	–	4.7	–	6.4	–	6.6	–
May	8.4	–	7.6	–	4.8	–	6.5	–	6.7	–
June	8.6	–	7.9	–	4.9	–	6.9	–	7.0	–
July	8.6	–	7.9	–	5.1	–	6.9	–	7.2	–
August	8.6	–	7.9	–	5.1	–	6.9	–	7.2	–
September	8.6	–	8.0	–	5.1	–	6.9	–	7.2	–
October	8.5	–	7.9	–	4.9	–	6.9	–	6.9	–
November	8.2	–	7.5	–	4.7	–	6.7	–	6.6	–
December	7.9	–	7.4	–	4.7	–	6.6	–	6.7	–
Average	8.2	8.2	7.6	7.7	4.8	4.8	6.7	6.7	6.8	6.8
1993 January	7.7	–	7.3	–	4.7	–	6.6	–	6.6	–
February	7.8	–	7.4	–	4.7	–	6.5	–	6.6	–
March	7.8	–	7.4	–	4.7	–	6.5	–	6.6	–
April	8.1	–	7.5	–	4.6	–	6.8	–	6.6	–
May	8.6	–	7.7	–	4.7	–	6.9	–	6.8	–
June	8.8	–	8.0	–	5.0	–	7.1	–	7.1	–
July	8.7	–	8.0	–	5.2	–	7.1	–	7.4	–
August	8.7	–	8.0	–	5.2	–	7.0	–	7.3	–
September	8.8	–	8.0	–	5.1	–	7.1	–	7.3	–
October	8.8	–	8.1	–	5.0	–	7.3	–	7.2	–
November	8.2	–	7.7	–	4.7	–	7.0	–	6.7	–
December	8.0	–	7.5	–	4.7	–	6.6	–	6.7	–
Average	8.3	NA	7.7	NA	4.9	NA	6.9	NA	6.9	NA
1994 January	7.8	–	7.4	–	4.7	–	6.6	–	6.7	–
February	7.9	–	7.5	–	4.7	–	6.7	–	6.7	–
March	8.1	–	7.5	–	4.7	–	6.8	–	6.7	–
April	8.3	–	7.5	–	4.6	–	6.7	–	6.7	–
4-Month Average	8.0	–	7.5	–	4.7	–	6.7	–	6.7	–
1993 4-Month Average	7.9	–	7.4	–	4.7	–	6.6	–	6.6	–
1992 4-Month Average	7.9	–	7.4	–	4.7	–	6.4	–	6.6	–

[a] "Other" is public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

[b] Average price for total sales to ultimate consumers.

[c] Annual values are the sum of the monthly revenue divided by the sum of the monthly sales. Data through 1979 cover privately owned electric utilities in Classes A and B. Data for 1980-1985 cover selected privately owned electric utilities in Class A whose electric operating revenue was $100 million or more during the previous year. See Note 7 at end of section.

NA=Not available. – =Not applicable.

Notes: • Prices are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of electric utility billing and accounting procedures. That lack of correspondence could result in uncharacteristic increases or decreases in the monthly prices. See Note 7 at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Sources: • **Monthly Series: 1973-September 1977**—Federal Power Commission, Form FPC-5, "Monthly Statement of Electric Operating Revenue and Income." **October 1977-February 1980**—Federal Energy Regulatory Commission (FERC), Form FERC-5, "Electric Operating Revenue and Income." **March 1980-December 1980**—FERC, Form FERC-5, "Electric Utility Company Monthly Statement." **1981**—Energy Information Administration (EIA), *Electric Power Monthly*, March 1992, Table 59. **1982 and 1991 monthly data**—EIA, *Electric Power Monthly*, March 1993, Table 59. **1983 forward (except 1991 monthly data)**—EIA, *Electric Power Monthly*, July 1994, Table 60. • **Annual Series:** EIA, *Electric Power Monthly*, July 1994, Table 60.

Table 9.10 Quantity and Cost of Fossil-Fuel Receipts at Steam-Electric Utility Plants

	Coal		Petroleum				Gas[a]		All Fossil Fuels[b]
			Heavy Oil[b]		Total[b,c]				
	Quantity (thousand short tons)	Cost (cents per million Btu)	Quantity (thousand barrels)	Cost (cents per million Btu)	Quantity (thousand barrels)	Cost (cents per million Btu)	Quantity (million cubic feet)	Cost (cents per million Btu)	Cost (cents per million Btu)
1973 Year	**374,842**	**40.5**	**512,650**	**78.5**	**535,859**	**80.0**	**3,382,677**	**33.8**	**47.6**
1974 Year	**384,868**	**70.9**	**479,166**	**189.0**	**515,217**	**191.0**	**3,225,203**	**48.2**	**91.4**
1975 Year	**431,527**	**81.4**	**457,582**	**200.5**	**510,352**	**202.3**	**3,034,808**	**75.2**	**104.4**
1976 Year	**454,858**	**84.8**	**495,363**	**195.2**	**549,973**	**199.0**	**2,962,811**	**103.4**	**111.9**
1977 Year	**490,415**	**94.7**	**563,685**	**219.8**	**635,556**	**224.9**	**3,106,403**	**129.1**	**129.7**
1978 Year	**476,169**	**111.6**	**546,197**	**212.5**	**616,040**	**219.1**	**3,140,654**	**142.2**	**141.1**
1979 Year	**556,558**	**122.4**	**479,705**	**298.8**	**515,695**	**307.2**	**3,368,976**	**174.9**	**163.9**
1980 Year	**593,995**	**135.1**	**394,159**	**426.7**	**419,140**	**435.1**	**3,586,814**	**219.9**	**192.8**
1981 Year	**579,374**	**153.2**	**327,477**	**533.4**	**345,544**	**542.5**	**3,573,558**	**280.5**	**225.6**
1982 Year	**601,427**	**164.7**	**228,200**	**483.2**	**239,111**	**492.2**	**3,161,348**	**337.6**	**224.9**
1983 Year	**592,728**	**165.6**	**211,705**	**457.8**	**219,652**	**462.6**	**2,732,248**	**347.4**	**220.6**
1984 Year	**684,111**	**166.4**	**193,832**	**481.2**	**202,372**	**486.3**	**2,876,808**	**360.3**	**219.1**
1985 Year	**666,743**	**164.8**	**156,410**	**424.4**	**164,947**	**431.7**	**2,808,921**	**344.4**	**209.4**
1986 Year	**686,964**	**157.9**	**220,585**	**240.1**	**228,522**	**243.7**	**2,387,622**	**235.1**	**175.0**
1987 Year	**721,298**	**150.6**	**187,300**	**297.6**	**194,578**	**301.1**	**2,605,191**	**224.0**	**170.6**
1988 Year	**727,775**	**146.6**	**230,234**	**240.5**	**236,924**	**243.9**	**2,362,721**	**226.3**	**164.3**
1989 Year	**753,217**	**144.5**	**237,668**	**284.6**	**246,422**	**289.3**	**2,472,506**	**235.5**	**167.5**
1990 Year	**786,627**	**145.5**	**202,281**	**331.9**	**209,350**	**338.4**	**2,490,979**	**232.1**	**168.9**
1991 Year	**769,923**	**144.7**	**163,106**	**246.5**	**169,625**	**254.8**	**2,630,818**	**215.3**	**160.3**
1992 January	64,678	139.6	12,039	223.2	12,539	230.0	159,815	247.1	155.2
February	61,603	142.1	13,634	209.8	14,107	216.1	160,328	201.7	152.7
March	63,857	143.4	12,779	208.2	13,186	214.1	198,040	196.8	153.7
April	60,661	142.7	10,144	217.8	10,555	225.7	218,468	202.6	154.8
May	63,407	142.9	10,079	237.1	10,498	245.1	227,857	207.8	156.4
June	63,704	141.9	10,888	251.4	11,352	260.0	254,025	213.6	158.3
July	64,400	139.3	12,706	274.1	13,217	281.2	315,543	208.9	159.2
August	70,241	139.6	12,152	274.1	12,664	281.2	287,373	237.3	161.6
September	66,503	142.0	8,883	268.5	9,319	277.6	259,771	246.3	163.0
October	66,907	141.3	10,772	290.5	11,221	297.7	205,039	297.9	167.5
November	64,005	141.5	11,161	273.5	11,636	280.5	182,505	282.6	164.5
December	65,998	138.6	13,302	252.1	14,097	261.9	168,913	276.5	160.0
Year	**775,963**	**141.2**	**138,537**	**247.5**	**144,390**	**255.1**	**2,637,678**	**232.8**	**159.0**
1993 January	65,219	138.5	8,437	248.7	9,026	259.1	159,318	267.3	156.2
February	59,229	139.3	7,002	254.1	7,421	263.8	153,681	250.8	155.6
March	63,894	137.6	8,548	248.6	9,022	258.8	186,075	256.6	156.5
April	63,807	139.3	10,074	280.0	10,539	286.6	169,844	268.9	159.9
May	62,599	139.9	10,392	261.2	10,825	268.1	163,925	286.3	161.6
June	63,701	139.0	10,633	245.8	11,144	254.2	243,599	243.2	159.8
July	59,859	138.0	15,419	237.3	16,040	243.3	312,270	241.0	164.4
August	65,739	137.4	15,099	227.0	15,624	232.2	339,454	252.5	165.1
September	65,358	138.5	15,324	226.1	15,766	231.0	249,708	263.6	162.9
October	67,122	140.5	13,596	231.0	14,005	236.6	226,136	241.3	159.1
November	65,927	138.0	10,736	218.2	11,272	227.2	201,759	253.9	156.4
December	66,563	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Year	**769,018**	**138.5**	**141,590**	**236.2**	**147,769**	**243.3**	**2,571,453**	**256.0**	**159.5**
1994 January	62,601	135.8	16,700	228.5	17,781	237.9	160,321	261.5	156.6
February	64,409	136.8	16,554	266.2	17,543	274.4	142,801	273.5	158.9
March	72,938	135.8	12,796	221.6	13,319	227.7	179,885	261.5	153.1
3 Months	**199,948**	**136.1**	**46,051**	**240.1**	**48,643**	**248.2**	**483,007**	**265.0**	**156.1**
1993 3 Months	**188,342**	**138.5**	**23,987**	**250.3**	**25,469**	**260.4**	**499,074**	**258.2**	**156.1**
1992 3 Months	**190,139**	**141.7**	**38,452**	**213.4**	**39,831**	**219.8**	**518,183**	**213.8**	**153.9**

[a] Includes supplemental gaseous fuels.

[b] Heavy oil includes fuel oil nos. 4, 5, and 6, and topped crude oil. The weighted averages for petroleum and all fossil fuels include both heavy and light oil (No. 2 fuel oil, kerosene, and jet fuel) prices. Data do not include petroleum coke.

[c] Data for 1973-1982 do not include small quantities of rerefined motor oil, bunker oil, and liquefied petroleum gas.

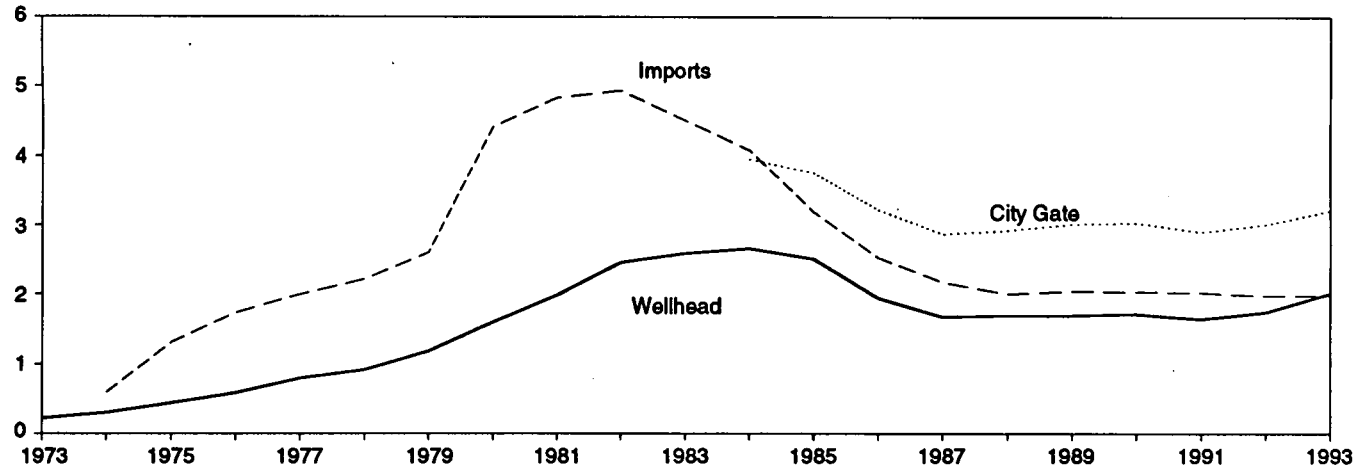
Notes: • See Note 8 at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Sources: • **1973-1979:** Annual data for quantity are simple sums of unrounded monthly values and for cost are averages of monthly values, weighted by quantities of Btu, from the following: **1973-May 1977**—Federal Power Commission, Form FPC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants." **June 1977-December 1977**—Federal Energy Regulatory Commission, Form FERC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants." **1978 and 1979**—Energy Information Administration (EIA), Form FERC-423, "Monthly Report on Cost and Quality of Fuels for Electric Utility Plants." • **1980:** EIA, *Electric Power Monthly*, April 1991, Table 33. • **1981:** EIA, *Electric Power Monthly*, April 1992, Table 33. • **1982 and 1991 monthly data:** EIA, *Electric Power Monthly*, April 1993, Table 33. • **1983 forward (except 1991 monthly data):** EIA, *Electric Power Monthly*, July 1994, Table 34.

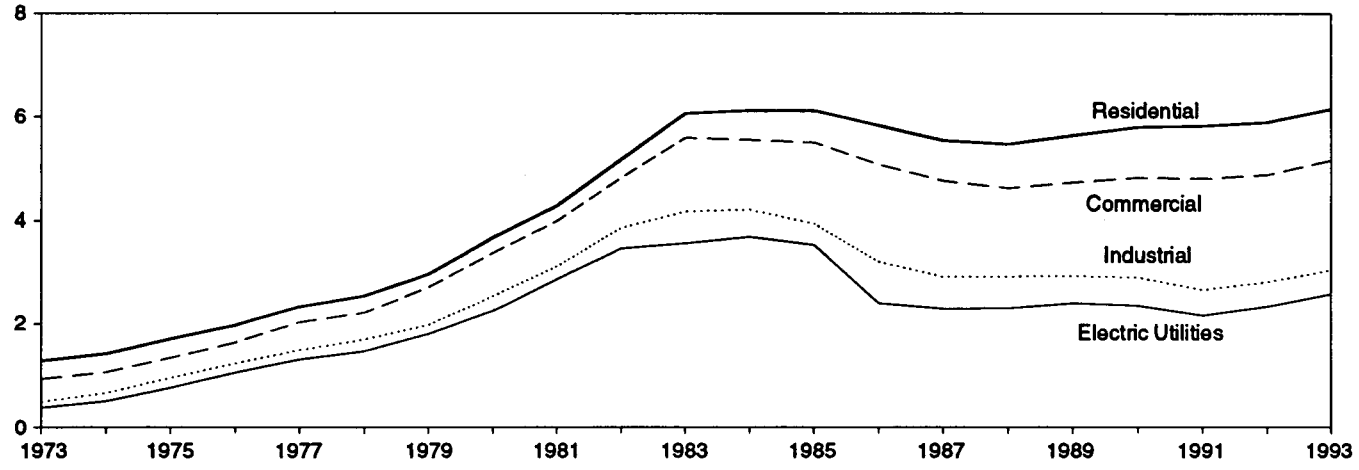
Figure 9.4 Natural Gas Prices

(Dollars per Thousand Cubic Feet)

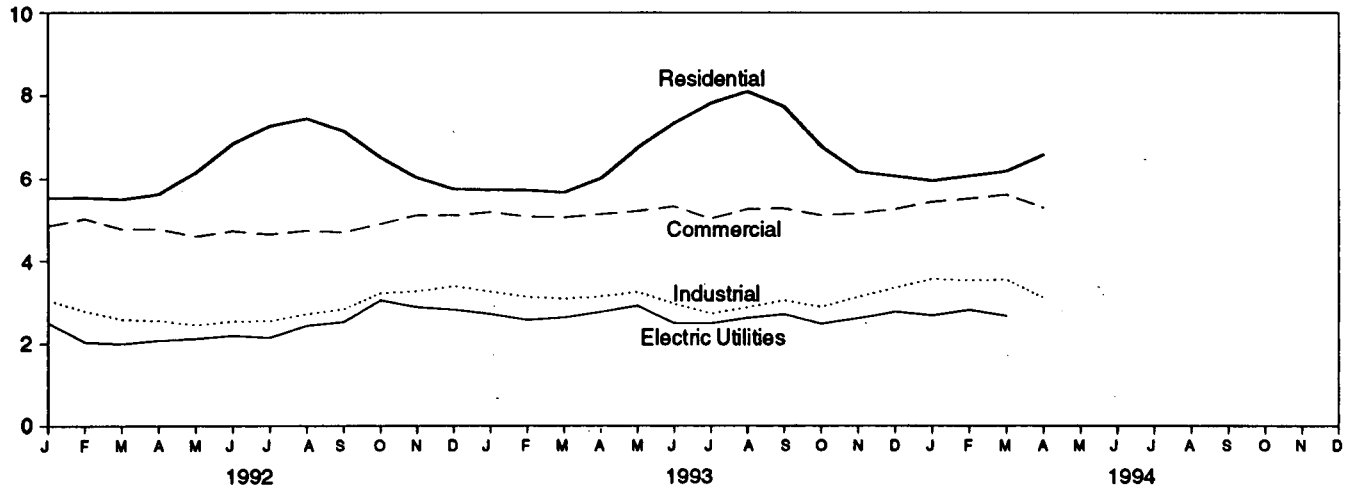
Selected Prices, 1973-1993



Delivered to Consumers, 1973-1993



Delivered to Consumers, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Source: Table 9.11.

Table 9.11 Natural Gas Prices

(Dollars per Thousand Cubic Feet)

	Wellhead	Major Interstate Pipeline Companies		City Gate	Delivered to Consumers[a,b]			
		Imports	Purchases from Producers		Residential	Commercial	Industrial	Electric Utilities[c]
1973 Average	**0.22**	**NA**	**NA**	**NA**	**1.29**	**0.94**	**0.50**	**0.38**
1974 Average	**.30**	**.59**	**.27**	**NA**	**1.43**	**1.07**	**.67**	**.51**
1975 Average	**.44**	**1.31**	**.37**	**NA**	**1.71**	**1.35**	**.96**	**.77**
1976 Average	**.58**	**1.73**	**.48**	**NA**	**1.98**	**1.64**	**1.24**	**1.06**
1977 Average	**.79**	**1.99**	**.70**	**NA**	**2.35**	**2.04**	**1.50**	**1.32**
1978 Average	**.91**	**2.21**	**.83**	**NA**	**2.56**	**2.23**	**1.70**	**1.48**
1979 Average	**1.18**	**2.60**	**1.22**	**NA**	**2.98**	**2.73**	**1.99**	**1.81**
1980 Average	**1.59**	**4.42**	**1.63**	**NA**	**3.68**	**3.39**	**2.56**	**2.27**
1981 Average	**1.98**	**4.84**	**2.15**	**NA**	**4.29**	**4.00**	**3.14**	**2.89**
1982 Average	**2.46**	**4.94**	**2.72**	**NA**	**5.17**	**4.82**	**3.67**	**3.48**
1983 Average	**2.59**	**4.51**	**2.93**	**NA**	**6.06**	**5.59**	**4.18**	**3.58**
1984 Average	**2.66**	**4.08**	**2.91**	**3.95**	**6.12**	**5.55**	**4.22**	**3.70**
1985 Average	**2.51**	**3.19**	**2.85**	**3.75**	**6.12**	**5.50**	**3.95**	**3.55**
1986 Average	**1.94**	**2.53**	**2.39**	**3.22**	**5.83**	**5.08**	**3.23**	**2.43**
1987 Average	**1.67**	**2.17**	**2.10**	**2.87**	**5.54**	**4.77**	**2.94**	**2.32**
1988 Average	**1.69**	**2.00**	**2.13**	**2.92**	**5.47**	**4.63**	**2.95**	**2.33**
1989 Average	**1.69**	**2.04**	**2.18**	**3.01**	**5.64**	**4.74**	**2.96**	**2.43**
1990 Average	**1.71**	**2.03**	**2.19**	**3.03**	**5.80**	**4.83**	**2.93**	**2.38**
1991 Average	**1.64**	**2.02**	**1.92**	**2.90**	**5.82**	**4.81**	**2.69**	**2.18**
1992 January	1.74	2.20	2.10	2.90	5.53	4.85	3.04	2.49
February	1.26	1.98	1.70	2.70	5.54	5.03	2.78	2.03
March	1.35	1.45	1.90	2.61	5.50	4.77	2.58	1.99
April	1.42	2.01	1.73	2.74	5.62	4.77	2.54	2.07
May	1.51	1.79	1.99	2.90	6.15	4.59	2.44	2.11
June	1.62	2.03	2.16	3.00	6.84	4.72	2.53	2.18
July	1.55	1.89	1.86	3.01	7.27	4.64	2.54	2.13
August	1.84	1.85	2.14	3.18	7.45	4.73	2.71	2.42
September	1.92	2.05	2.13	3.23	7.15	4.69	2.82	2.51
October	2.38	2.13	2.69	3.50	6.52	4.90	3.21	3.04
November	2.13	2.32	2.33	3.33	6.02	5.12	3.26	2.87
December	2.07	1.92	2.40	3.17	5.74	5.11	3.38	2.81
Average	**1.74**	**1.97**	**2.09**	**3.01**	**5.89**	**4.88**	**2.84**	**2.36**
1993 January	1.98	2.04	2.17	3.11	5.72	5.19	3.25	2.70
February	1.74	1.91	1.94	2.94	5.71	5.08	3.12	2.55
March	1.92	1.78	2.21	3.06	5.66	5.06	3.08	2.61
April	2.06	2.15	R2.27	3.24	6.00	5.14	3.13	2.75
May	2.32	2.13	2.81	3.58	6.74	5.21	3.24	2.90
June	1.89	1.95	2.03	3.44	7.34	5.32	2.95	2.47
July	1.92	1.78	2.02	3.34	7.82	5.03	2.71	2.46
August	2.02	2.02	2.35	3.35	8.10	5.26	2.86	2.60
September	2.15	2.17	2.58	3.53	7.74	5.27	3.03	2.69
October	1.93	1.97	2.05	3.15	6.78	5.11	R2.87	2.45
November	1.94	1.85	2.32	3.15	6.17	5.16	3.12	2.59
December	2.20	2.02	2.82	3.26	6.06	5.26	R3.34	2.76
Average	**2.01**	**1.98**	**2.30**	**3.21**	**6.15**	**5.16**	**3.07**	**2.61**
1994 January	1.99	2.08	2.83	3.06	5.94	5.43	3.55	2.67
February	2.10	1.81	3.31	3.25	6.06	5.51	3.51	2.80
March	R2.08	2.04	2.81	R3.30	6.18	R5.61	3.53	R2.66
April	E1.93	2.06	2.51	3.11	6.58	5.29	3.10	NA
4-Month Average	**E2.03**	**2.00**	**2.87**	**3.17**	**6.12**	**5.47**	**3.43**	**NA**
1993 4-Month Average	**1.93**	**1.97**	**2.15**	**3.07**	**5.75**	**5.12**	**3.15**	**2.65**
1992 4-Month Average	**1.44**	**1.91**	**1.86**	**2.75**	**5.54**	**4.87**	**2.75**	**2.13**

[a] Includes supplemental gaseous fuels.
[b] See Note 9 at end of section.
[c] See Note 8 at end of section.
R=Revised data. NA=Not available. E=Estimate.

Notes: • Prices shown on this page are intended to include all taxes. See Note 9 at end of section. • Geographic coverage is the 50 States and the District of Columbia. • Wellhead annual and year-to-date prices are simple averages of the monthly prices; all other annual and year-to-date prices are volume-weighted averages of the monthly prices.

Sources: • **1973-1986: Wellhead**—Energy Information Administration (EIA), *Natural Gas Annual 1991*, Table 95. **Major Interstate Pipeline Companies, 1974-1977**—Calculated from revenue and sales data reported to the Federal Power Commission (FPC), Form FPC-11, "Natural Gas Pipeline Company Monthly Statement." **Major Interstate Pipeline Companies, 1978-1983**—EIA, *Natural Gas Monthly*, December 1984, Table 10. **Major Interstate Pipeline Companies, 1984-1986**—EIA, *Natural Gas Monthly*, December 1989, Table 4. **City Gate, 1984-1986**—EIA, *Natural Gas Monthly*, December 1989, Table 4. **Delivered to Consumers, 1973-1986**—EIA, *Natural Gas Annual 1991*, Table 98. • **1987 forward:** EIA, *Natural Gas Monthly*, July 1994, Table 4.

Energy Prices Notes

1. The average domestic first purchase price represents the average price at which all domestic crude oil is purchased. Prior to February 1976, the price represented an estimate of the average of posted prices; beginning with February 1976, the price represents an average of actual first purchase prices. The data series was previously called "Actual Domestic Wellhead Price."

2. F.O.B. literally means "Free on Board." It denotes a transaction whereby the seller makes the product available with an agreement on a given port at a given price; it is the responsibility of the buyer to arrange for the transportation and insurance.

3. The landed cost of imported crude oil from selected countries does not represent the total cost of all imported crude. Prior to March 1975, imported crude costs to U.S. company-owned refineries in the Caribbean were not included in the landed cost, and costs of crude oil from countries that export only small amounts to the United States were also excluded. Beginning in March 1975, however, coverage was expanded to include U.S. company-owned refineries in the Caribbean. Landed costs do not include supplemental fees.

4. Beginning with January 1981, refiner acquisition costs of crude oil are from data collected on Form EIA-14, "Refiners' Monthly Cost Report." Those costs were previously published from data collected on Form ERA-49, "Domestic Crude Oil Entitlements Program Refiners Monthly Report." Form ERA-49 was discontinued with the decontrol of crude oil on January 28, 1981. Crude oil purchases and costs are defined for Form EIA-14 in accordance with conventions used for Form ERA-49. Also, the respondents for the two forms are essentially the same. However, due to possible different interpretations of the filing requirements and a different method for handling prior period adjustments, care must be taken when comparing the data collected on the two forms.

The refiner acquisition cost of crude oil is the average price paid by refiners for crude oil booked into their refineries in accordance with accounting procedures generally accepted and consistently and historically applied by the refiners concerned. Domestic crude oil is that oil produced in the United States or from the outer continental shelf as defined in 43 USC Section 1331. Imported crude oil is either that oil reported on Form ERA-51, "Transfer Pricing Report," or any crude oil that is not domestic oil. The composite cost is the weighted average of domestic and imported crude oil costs.

Crude oil costs and volumes reported on Form ERA-49 excluded unfinished oils but included the Strategic Petroleum Reserve (SPR). Crude oil costs and volumes reported on Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report," included unfinished oils but excluded SPR. Imported averages derived from Form ERA-49 exclude oil purchased for SPR, whereas the composite averages derived from Form ERA-49 include SPR. None of the prices derived from Form EIA-14 include either unfinished oils or SPR.

5. Several different series of motor gasoline prices are published in this section. U.S. City Average Retail Prices of Motor Gasoline are calculated monthly by the Bureau of Labor Statistics during the development of the Consumer Price Index (CPI). These prices include all Federal, State, and local taxes paid at the time of sale. For the period 1974-1977, prices were collected in 56 urban areas. For the period 1978 forward, prices were collected from a new sample of service stations in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-serve).

Refiner prices of finished motor gasoline for resale and to end users are determined by the Energy Information Administration (EIA) in a monthly survey of refiners and gas plant operators (Form EIA-782A). The prices do not include any Federal, State, or local taxes paid at the time of sale. Estimates of prices prior to January 1983 are based on Form FEA-P302-M-1/EIA-460, "Petroleum Industry Monthly Report for Product Prices," and also exclude all Federal, State, or local taxes paid at the time of sale. Sales for resale are those made to purchasers who are other-than-ultimate consumers. Sales to end users are sales made directly to the consumer of the product, including bulk consumers (such as agriculture, industry, and utilities) and residential and commercial consumers.

6. Starting in January 1983, Form EIA-782, "Monthly Petroleum Product Sales Report," replaced 10 previous surveys. Every attempt was made to continue the most important price series. However, prices published through December 1982 and those published since January 1983 do not necessarily form continuous data series due to changes in survey forms, definitions, instructions, populations, samples, processing systems, and statistical procedures. To provide historical data, continuous series were generated for annual data 1978-1982 and for monthly data 1981 and 1982 by estimating the prices that would have been published had Form EIA-782 survey and system been in operation at that time. This form of estimation was performed after detailed adjustment was made for product and sales type matching and for discontinuity due to other factors. An important difference between the previous and present prices is the distinction between wholesale and resale and between retail and end user. The resale category continues to include sales among resellers. However, bulk sales to utility, industrial, and commercial accounts previously included in the wholesale category are now counted as made to end users. The end-user category continues to include retail sales through company owned and operated

outlets but also includes the bulk utility, industrial, and commercial sales. Additional information may be found in Estimated Historic Time Series for the EIA-782, a feature article reprinted from the December 1983 [3] *Petroleum Marketing Monthly*, published by EIA.

7. National average electricity prices are shown in two data series. The "Annual Series" is based on data from more than 3,000 publicly and privately owned electric utilities that report on Form EIA-861, "Annual Electric Utility Report." The "Monthly Series" is based on data from over 400 utilities statistically chosen as a stratified sample of the utilities that report on Form EIA-861. The selected utilities report monthly on Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement." Annual values shown for the monthly series are the sum of the monthly revenue divided by the sum of the monthly sales. Prior to January 1986, only privately owned utilities were included in the monthly survey and the sample was chosen by using cut-off, rather than stratification, techniques.

8. Data for 1973-1982 cover all electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 25 megawatts or greater. From 1974-1982, peaking units were included in the data and counted towards the 25-megawatt-or-greater total. Data for 1983-1990 cover all electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 50 megawatts or greater. Data for 1991 forward cover all electric generating plants at which the generator nameplate capacity of all steam-electric units and combined-cycle units together totaled 50 megawatts or greater.

9. Natural gas prices are intended to include all taxes. Instructions on the data collection forms specifically direct that all Federal, State, and local taxes, surcharges, and/or adjustments billed to consumers are to be included. However, sales and other taxes itemized on consumers' bills are sometimes excluded by the reporting utilities.

Delivered-to-consumers prices for 1987 forward represent natural gas delivered and sold to residential, commercial, industrial, and electric utility consumers. They do not include the price of natural gas delivered to industrial and commercial consumers on behalf of third parties. Volumes of natural gas delivered on behalf of third parties are included in the consumption data shown in Table 4.4. Additional information is available in the EIA *Natural Gas Monthly*, Appendix C.

Section 10. International Energy

Crude Oil Production. World crude oil production during April 1994 was 60 million barrels per day, down 0.4 million barrels per day from the level in the previous month.

Organization of Petroleum Exporting Countries (OPEC) production during April 1994 averaged 26 million barrels per day, down 0.2 million barrels per day from the level during the previous month. Production by the Arab members of OPEC in April 1994 averaged 16 million barrels per day, up slightly from the March 1994 level. During April 1994, production increased in Kuwait and Saudi Arabia by 15 thousand barrels per day. Production remained unchanged in Algeria, Iraq, Libya, Qatar, and the United Arab Emirates. Among the non-Arab members of OPEC, production during April 1994 decreased in Iran by 150 thousand barrels per day, in Nigeria by 80 thousand barrels per day, and in Venezuela by 10 thousand barrels per day. Production remained unchanged in Indonesia.

Among the non-OPEC nations, production during April 1994 increased in the United Kingdom by 25 thousand barrels per day and in China by 20 thousand barrels per day. Production decreased in the United States by 85 thousand barrels per day, in the former U.S.S.R. by 60 thousand barrels per day, and in Canada by 22 thousand barrels per day. Production remained unchanged in Mexico.

Petroleum Consumption. In February 1994, consumption in all Organization for Economic Cooperation and Development (OECD) countries was 41.8 million barrels per day, 3 percent higher than the February 1993 rate. The consumption rate was higher than it was 1 year ago in the United States (+6 percent)[9], Canada and Japan (both +4 percent), Germany (+3 percent), and the United Kingdom (+2 percent). Consumption was lower in France (-7 percent) and Italy (-2 percent), compared with levels 1 year earlier.

Petroleum Stocks. For all OECD countries, petroleum stocks at the end of Febuary 1994 totaled 3.6 billion barrels, 1 percent lower than the ending stock level in Febuary 1993. Stock levels were higher than the levels 1 year ago in France (+5 percent) and Japan (+1 percent). Stocks were lower in Canada and the United Kingdom (both -7 percent), Italy (-6 percent), the United States (-1 percent), and Germany (down less than 1 percent), compared with levels 1 year earlier.

Nuclear Electricity Generation. Based on *Nucleonics Week* information for April 1994, all reporting countries with nuclear capacity generated 169.8 gross terawatthours[10] of nuclear-generated electricity.

During 1993, nine nuclear units became operable: Comanche Peak-2 in the United States; Darlington-4 in Canada; Guangdong-1 in China; Golfech-2 in France; Shika-1, Hamaoka-4, Genkai-3, and Kashiwazaki Kariwa-4 in Japan; and Balakova-4 in Russia. Three units were permanently shutdown in 1993: Trojan in the United States; and Trawsfynydd-1 and Trawsfynydd-2 in the United Kingdom.

During the first 4 months of 1994, two nuclear units became operable: Guangdong-2 in China during February and Japan's Ikata-3, a 890-gross megawatt pressurized light-water reactor unit, on March 29, 1994. One unit was permanently shutdown during March: the United Kingdom's Dounreay PFR.

As of April 30, 1994, there were 431 operable nuclear generating units in the world.

[9] Percentage changes are based on unrounded data.
[10] One terawatthour equals 1 billion kilowatthours.

Table 10.1a World Crude Oil Production: Algeria Through Venezuela

(Thousand Barrels per Day)

	Algeria	Iraq	Kuwait[a]	Libya	Qatar	Saudi Arabia[a]	United Arab Emirates	Arab OPEC[b]	Indonesia	Iran	Nigeria	Venezuela
1973 Average	1,097	2,018	3,020	2,175	570	7,596	1,533	18,009	1,339	5,861	2,054	3,366
1974 Average	1,009	1,971	2,546	1,521	518	8,480	1,679	17,724	1,375	6,022	2,255	2,976
1975 Average	983	2,262	2,084	1,480	436	7,075	1,664	15,985	1,307	5,350	1,783	2,346
1976 Average	1,075	2,415	2,145	1,933	497	8,577	1,936	18,579	1,504	5,883	2,067	2,294
1977 Average	1,152	2,348	1,969	2,063	445	9,245	1,999	19,221	1,686	5,663	2,085	2,238
1978 Average	1,231	2,563	2,131	1,983	487	8,301	1,831	18,525	1,635	5,242	1,897	2,165
1979 Average	1,224	3,477	2,500	2,092	508	9,532	1,831	21,163	1,591	3,168	2,302	2,356
1980 Average	1,106	2,514	1,656	1,787	472	9,900	1,709	19,144	1,577	1,662	2,055	2,168
1981 Average	1,002	1,000	1,125	1,140	405	9,815	1,474	15,961	1,605	1,380	1,433	2,102
1982 Average	887	1,012	823	1,150	330	6,483	1,250	12,035	1,339	2,214	1,295	1,895
1983 Average	968	1,005	1,064	1,105	295	5,086	1,149	10,672	1,343	2,440	1,241	1,801
1984 Average	1,014	1,209	1,157	1,087	394	4,663	1,146	10,670	1,412	2,174	1,388	1,798
1985 Average	1,037	1,433	1,023	1,059	301	3,388	1,193	9,434	1,325	2,250	1,495	1,677
1986 Average	945	1,690	1,419	1,034	308	4,870	1,330	11,596	1,390	2,035	1,467	1,787
1987 Average	1,048	2,079	1,585	972	293	4,265	1,541	11,783	1,343	2,298	1,341	1,752
1988 Average	1,040	2,685	1,492	1,175	346	5,086	1,565	13,389	1,342	2,240	1,450	1,903
1989 Average	1,095	2,897	1,783	1,150	380	5,064	1,860	14,229	1,409	2,810	1,716	1,907
1990 Average	1,175	2,040	1,175	1,375	406	6,410	2,117	14,698	1,462	3,088	1,810	2,137
1991 Average	1,230	305	190	1,483	395	8,115	2,386	14,104	1,592	3,312	1,892	2,375
1992 January	1,230	450	565	1,550	350	8,790	2,435	15,370	1,580	3,500	1,975	2,390
February	1,230	450	630	1,550	325	8,640	2,425	15,250	1,605	3,500	1,925	2,340
March	1,230	450	735	1,450	375	8,260	2,300	14,800	1,630	3,350	1,900	2,190
April	1,230	450	863	1,500	375	8,213	2,300	14,930	1,605	3,250	1,925	2,190
May	1,210	450	915	1,450	375	8,265	2,300	14,965	1,530	3,250	1,925	2,290
June	1,210	450	1,015	1,450	375	8,315	2,275	15,090	1,560	3,250	1,925	2,290
July	1,210	450	1,080	1,450	400	8,350	2,300	15,240	1,550	3,300	1,975	2,290
August	1,210	450	1,130	1,425	425	8,400	2,330	15,370	1,540	3,450	2,000	2,340
September	1,210	450	1,200	1,475	425	8,450	2,320	15,530	1,550	3,450	2,025	2,390
October	1,210	450	1,280	1,500	440	8,505	2,310	15,695	1,550	3,650	2,050	2,440
November	1,210	450	1,375	1,500	440	8,500	2,305	15,780	1,550	3,650	2,050	2,440
December	1,210	450	1,550	1,500	440	8,575	2,305	16,030	1,550	3,550	2,100	2,415
Average	1,217	450	1,029	1,483	396	8,438	2,325	15,338	1,566	3,429	1,982	2,334
1993 January	1,210	500	1,675	1,480	450	8,500	2,295	16,110	1,550	3,650	2,125	2,410
February	1,210	500	1,865	1,425	430	8,440	2,305	16,175	1,530	3,750	2,105	2,390
March	1,200	500	1,650	1,350	400	8,300	2,270	15,670	1,500	3,700	2,075	2,340
April	1,200	500	1,645	1,350	400	8,000	2,270	15,365	1,480	3,500	2,025	2,340
May	1,200	500	1,713	1,350	420	8,000	2,230	15,413	1,510	3,650	2,025	2,340
June	1,200	500	1,775	1,350	400	8,150	2,230	15,605	1,510	3,650	1,995	2,340
July	1,180	500	1,940	1,350	410	8,240	2,210	15,830	1,510	3,800	1,975	2,390
August	1,180	500	2,045	1,370	410	8,345	2,210	16,060	1,510	3,500	2,025	2,390
September	1,180	530	2,020	1,370	410	8,270	2,220	16,000	1,510	3,650	2,045	2,380
October	1,180	530	2,045	1,390	410	8,145	2,220	15,920	1,480	3,700	2,005	2,400
November	1,170	540	2,045	1,370	410	7,995	2,220	15,750	1,480	3,550	2,025	2,400
December	1,170	540	2,050	1,370	410	8,000	2,220	15,760	1,510	3,700	2,175	2,400
Average	1,190	512	1,872	1,377	413	8,198	2,241	15,803	1,507	3,650	2,050	2,377
1994 January	1,170	540	1,995	1,370	410	8,095	2,220	15,800	1,510	3,600	2,175	2,490
February	1,170	540	1,998	1,370	395	8,088	2,245	15,805	1,510	3,550	2,175	2,490
March	1,170	540	2,005	1,370	410	8,095	2,220	15,810	1,510	3,650	2,125	2,490
April	1,170	540	2,020	1,370	410	8,110	2,220	15,840	1,510	3,500	2,045	2,480
4-Mo. Avg.	1,170	540	2,004	1,370	407	8,097	2,226	15,814	1,510	3,576	2,130	2,488
1993 4-Mo. Avg.	1,205	500	1,705	1,401	420	8,309	2,285	15,825	1,515	3,649	2,082	2,370
1992 4-Mo. Avg.	1,230	450	698	1,512	357	8,475	2,365	15,086	1,605	3,400	1,931	2,277

[a] Includes about one-half of the production in the Kuwait-Saudi Arabia Neutral Zone from 1973 through July 1990 and in June 1991. Kuwaiti Neutral Zone output was discontinued following Iraq's invasion of Kuwait on August 2, 1990, but was resumed in June 1991. In April 1994, Neutral Zone production by both Kuwait and Saudi Arabia totaled about 340 thousand barrels per day.

[b] The Arab members of the Organization of Petroleum Exporting Countries (OPEC) are Algeria, Iraq, Kuwait, Libya, Qatar, Saudi Arabia, and the United Arab Emirates. Production in the Neutral Zone between Kuwait and Saudi Arabia is included in "Arab OPEC."

Notes: • Crude oil includes lease condensate but excludes natural gas plant liquids. • Monthly data are often preliminary figures and may not average to the annual totals because of rounding or because updates to the preliminary monthly data are not available.

Sources: • **United States:** Table 3.1a. • **Other Countries: Annual Data—1973-1979**—Energy Information Administration (EIA), *International Energy Annual 1981*, Table 8. **1980**—EIA, *International Energy Annual 1989*, Table 1. **1981**—EIA, *International Energy Annual 1990*, Table 1. **1982**—EIA, *International Energy Annual 1991*, Table 1. **1983-1992**—EIA, *International Energy Annual 1992*, Table 1. **1993**—Average of monthly data. **Monthly data**—*Petroleum Intelligence Weekly*, the *Oil and Gas Journal*, and other industry sources. • **World: Annual data—1973-1979**—EIA, *International Energy Annual 1981*, Table 8. **1980**—EIA, *International Energy Annual 1989*, Table 1. **1981**—EIA, *International Energy Annual 1990*, Table 1. **1982**—EIA, *International Energy Annual 1991*, Table 1. **1983-1992**—EIA, *International Energy Annual 1992*, Table 1. **1993**—Average of monthly data. **Monthly data**—EIA, *International Petroleum Statistics Report*, sum of all countries' monthly data.

Table 10.1b World Crude Oil Production: Total OPEC, Canada Through Former U.S.S.R., and World

(Thousand Barrels per Day)

	Total OPEC[a]	Persian Gulf Nations[b]	Canada	China	Mexico	United Kingdom	United States	Former U.S.S.R.	Other[c]	World
1973 Average	30,779	20,668	1,798	1,090	465	2	9,208	8,324	4,013	55,679
1974 Average	30,552	21,282	1,551	1,315	571	2	8,774	8,912	4,039	55,716
1975 Average	26,994	18,934	1,430	1,490	705	12	8,375	9,523	4,300	52,828
1976 Average	30,549	21,514	1,314	1,670	831	245	8,132	10,060	4,543	57,344
1977 Average	31,115	21,725	1,321	1,874	981	768	8,245	10,603	4,799	59,707
1978 Average	29,673	20,606	1,316	2,082	1,209	1,082	8,707	11,105	4,984	60,158
1979 Average	30,784	21,066	1,500	2,122	1,461	1,568	8,552	11,384	5,303	62,674
1980 Average	26,761	17,961	1,435	2,114	1,936	1,622	8,597	11,706	5,408	59,599
1981 Average	22,632	15,245	1,285	2,012	2,313	1,811	8,572	11,850	5,601	56,076
1982 Average	18,934	12,156	1,271	2,045	2,748	2,065	8,649	11,912	5,857	53,481
1983 Average	17,654	11,081	1,356	2,120	2,689	2,291	8,688	11,972	6,485	53,255
1984 Average	17,599	10,784	1,438	2,296	2,780	2,480	8,879	11,861	7,155	54,488
1985 Average	16,353	9,630	1,471	2,505	2,745	2,530	8,971	11,585	7,821	53,981
1986 Average	18,441	11,698	1,474	2,620	2,435	2,539	8,680	11,895	8,143	56,227
1987 Average	18,672	12,103	1,535	2,690	2,548	2,406	8,349	11,985	8,416	56,601
1988 Average	20,483	13,457	1,616	2,730	2,512	2,232	8,140	11,978	8,971	58,662
1989 Average	22,279	14,837	1,560	2,757	2,520	1,802	7,613	11,625	9,617	59,773
1990 Average	23,465	15,278	1,553	2,774	2,553	1,820	7,355	10,680	10,070	60,471
1991 Average	23,569	14,741	1,548	2,835	2,660	1,797	7,417	9,887	10,373	60,105
1992 January	25,100	16,130	1,585	2,830	2,675	1,920	7,361	9,115	10,821	61,407
February	24,880	16,010	1,560	2,865	2,665	1,905	7,389	8,650	10,670	60,584
March	24,170	15,510	1,620	2,835	2,680	1,755	7,348	8,760	10,744	59,912
April	24,205	15,487	1,535	2,855	2,680	1,835	7,293	9,025	10,838	60,265
May	24,265	15,592	1,510	2,835	2,660	1,700	7,169	8,455	10,566	59,160
June	24,420	15,716	1,560	2,830	2,680	1,545	7,167	8,440	10,758	59,400
July	24,660	15,916	1,630	2,825	2,660	1,780	7,131	8,365	10,818	59,869
August	25,005	16,220	1,675	2,815	2,685	1,825	6,922	8,130	10,802	59,858
September	25,245	16,330	1,620	2,860	2,685	1,830	7,030	7,980	10,873	60,123
October	25,685	16,670	1,665	2,875	2,655	1,930	7,126	7,965	11,017	60,918
November	25,770	16,755	1,640	2,845	2,640	1,945	7,024	7,910	10,847	60,621
December	25,945	16,905	1,575	2,785	2,655	1,935	7,103	7,870	11,074	60,942
Average	24,947	16,104	1,598	2,838	2,668	1,825	7,171	8,388	10,820	60,255
1993 January	26,145	17,105	1,570	2,885	2,605	1,815	6,961	7,800	10,736	60,517
February	26,250	17,325	1,610	2,875	2,610	1,925	6,943	7,785	10,877	60,874
March	25,585	16,855	1,635	2,885	2,635	1,710	6,974	7,685	11,044	60,154
April	25,010	16,350	1,605	2,900	2,674	1,695	6,881	7,665	11,009	59,439
May	25,238	16,548	1,660	2,925	2,673	1,745	6,847	7,495	11,048	59,630
June	25,400	16,740	1,725	2,960	2,675	1,675	6,795	7,400	10,731	59,361
July	25,795	17,135	1,710	2,930	2,650	1,930	6,688	7,120	11,145	59,968
August	25,775	17,045	1,770	2,855	2,650	1,940	6,758	7,025	11,021	59,794
September	25,875	17,135	1,740	2,895	2,700	1,945	6,712	6,915	11,035	59,817
October	25,795	17,085	1,725	2,975	2,700	2,060	6,839	6,910	11,269	60,273
November	25,495	16,795	1,675	2,945	2,730	2,195	6,912	6,915	11,460	60,327
December	25,835	16,955	1,710	2,898	2,745	2,270	6,858	6,885	11,518	60,718
Average	25,681	16,921	1,678	2,911	2,671	1,909	6,847	7,297	11,076	60,070
1994 January	25,865	16,895	1,700	2,900	2,745	2,280	E 6,777	R 6,885	R 11,434	R 60,586
February	25,820	16,850	R 1,702	2,920	2,710	2,280	E 6,745	R 6,615	R 11,590	R 60,382
March	R 25,895	16,955	R 1,692	2,920	R 2,685	2,315	E 6,719	R 6,560	R 11,555	R 60,341
April	25,705	16,835	1,670	2,940	2,685	2,340	E 6,634	6,500	11,493	59,967
4-Mo. Avg.	25,822	16,885	1,691	2,920	2,706	2,304	E 6,719	6,642	11,517	60,321
1993 4-Mo. Avg.	25,741	16,903	1,605	2,886	2,631	1,784	6,940	7,733	10,917	60,237
1992 4-Mo. Avg.	24,587	15,783	1,576	2,846	2,675	1,853	7,347	8,890	10,769	60,544

[a] "Total OPEC" consists of Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela. Production from the Neutral Zone between Kuwait and Saudi Arabia is included in "Total OPEC."

[b] The Persian Gulf Nations are Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates. Production from the Neutral Zone between Kuwait and Saudi Arabia is included in "Persian Gulf Nations."

[c] "Other" is a calculated total derived from the difference between "World" and the sum of production in "Total OPEC," Canada, Mexico, the United Kingdom, the United States, China, and the former U.S.S.R.

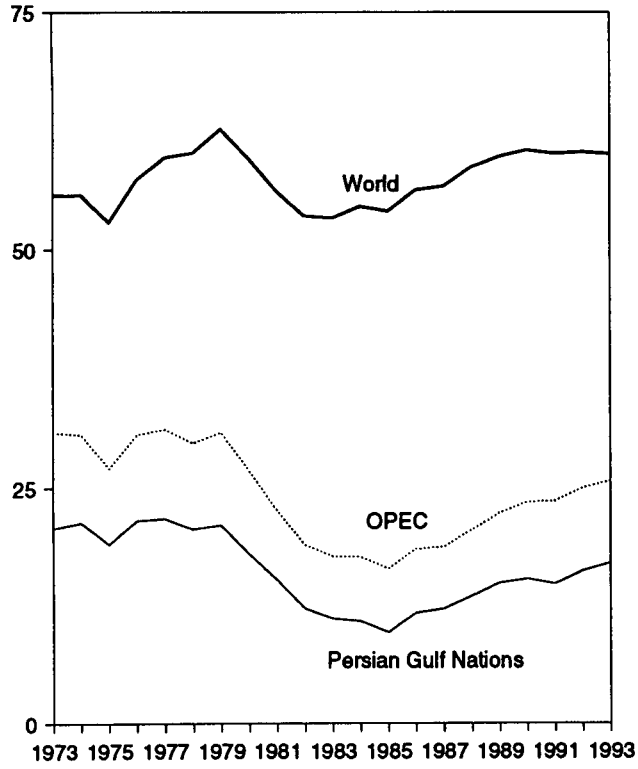
R=Revised data. E=Estimate.

Notes: • Crude oil includes lease condensate but excludes natural gas plant liquids. • U.S. geographic coverage is the 50 States and the District of Columbia. • Monthly data are often preliminary figures and may not average to the annual totals because of rounding or because updates to the preliminary monthly data are not available.

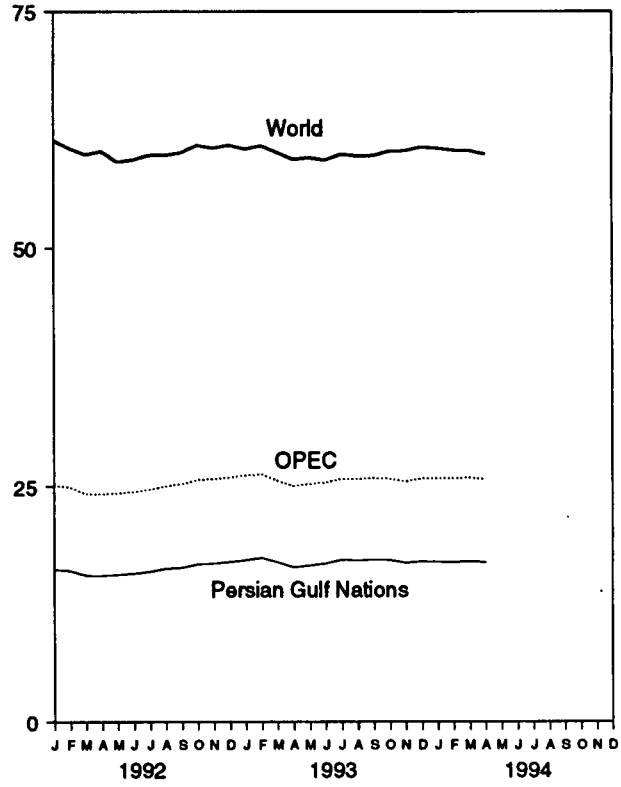
Sources: • **United States:** Table 3.1a. • **Other Countries: Annual Data—1973-1979**—Energy Information Administration (EIA), *International Energy Annual 1981*, Table 8. **1980**—EIA, *International Energy Annual 1989*, Table 1. **1981**—EIA, *International Energy Annual 1990*, Table 1. **1982**—EIA, *International Energy Annual 1991*, Table 1. **1983-1992**—EIA, *International Energy Annual 1992*, Table 1. **1993**—Average of monthly data. **Monthly data**—*Petroleum Intelligence Weekly*, the *Oil and Gas Journal*, and other industry sources. • **World: Annual data—1973-1979**—EIA, *International Energy Annual 1981*, Table 8. **1980**—EIA, *International Energy Annual 1989*, Table 1. **1981**—EIA, *International Energy Annual 1990*, Table 1. **1982**—EIA, *International Energy Annual 1991*, Table 1. **1983-1992**—EIA, *International Energy Annual 1992*, Table 1. **1993**—Average of monthly data. **Monthly data**—EIA, *International Petroleum Statistics Report*, sum of all countries' monthly data.

Figure 10.1 Crude Oil Production
(Million Barrels per Day)

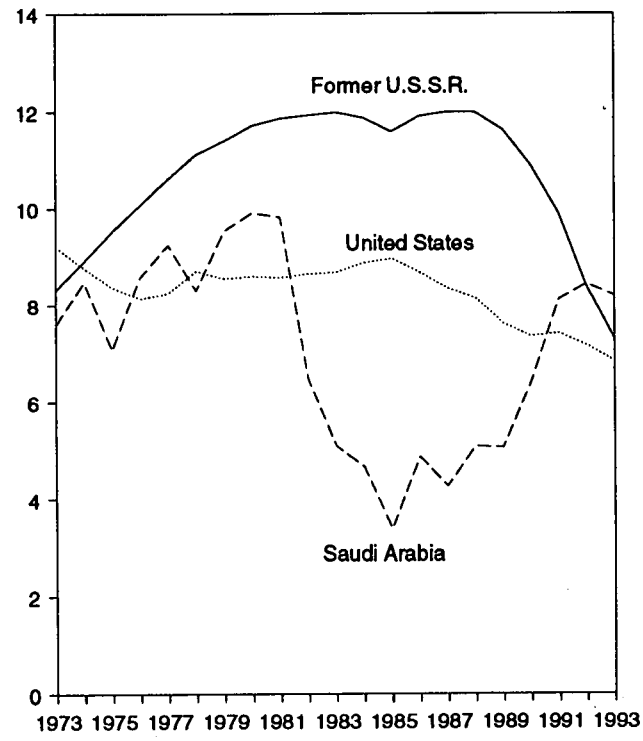
World Production, 1973-1993



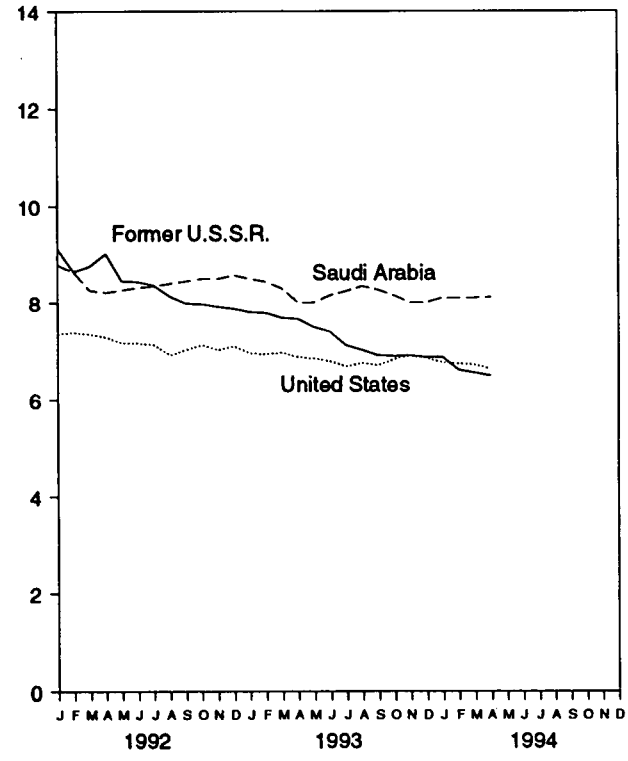
World Production, Monthly



Leading Producers, 1973-1993



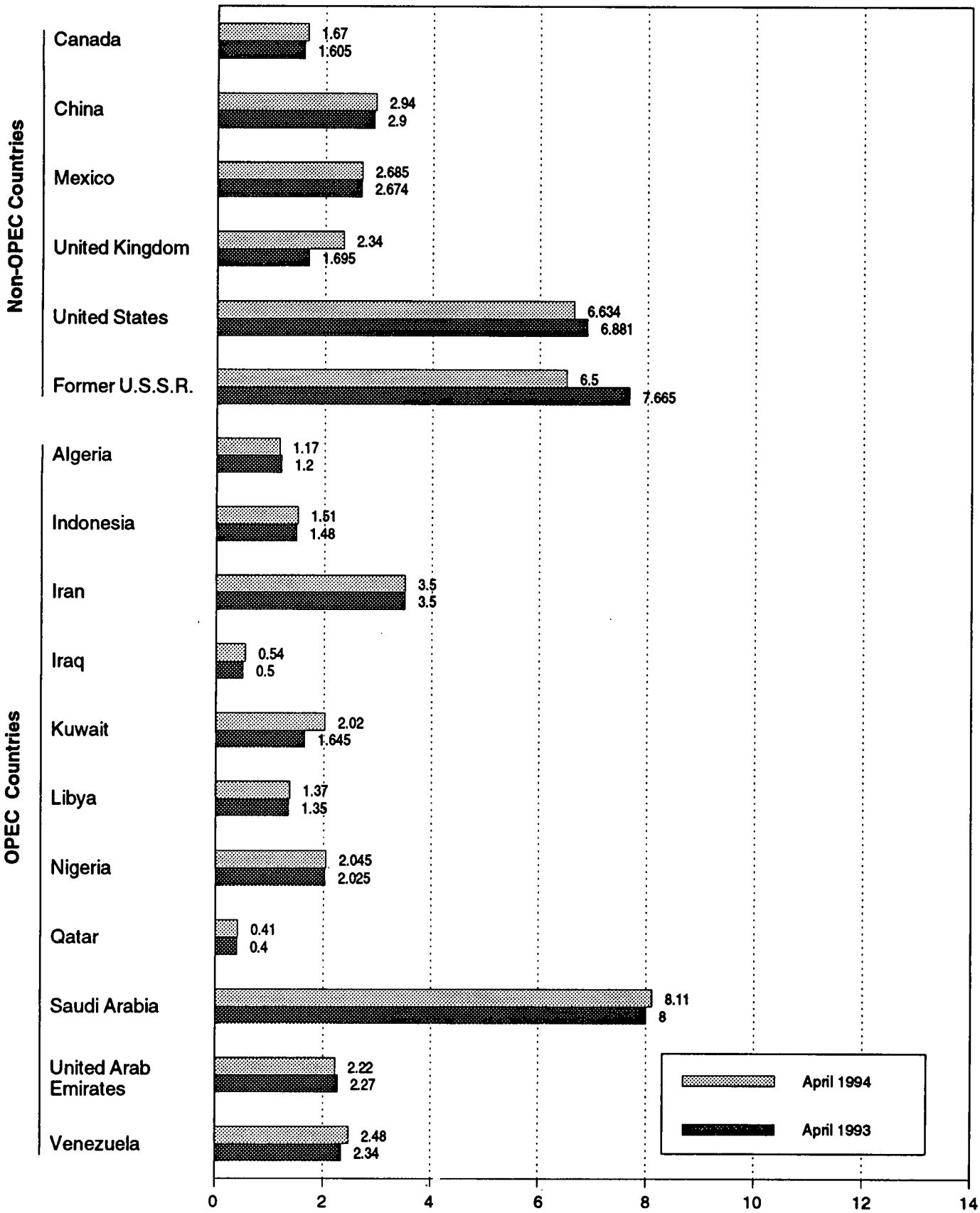
Leading Producers, Monthly



Note: OPEC is the Organization of Petroleum Exporting Countries.
Sources: Tables 10.1a and 10.1b.

Figure 10.2 Crude Oil Production by Selected Country

(Million Barrels per Day)

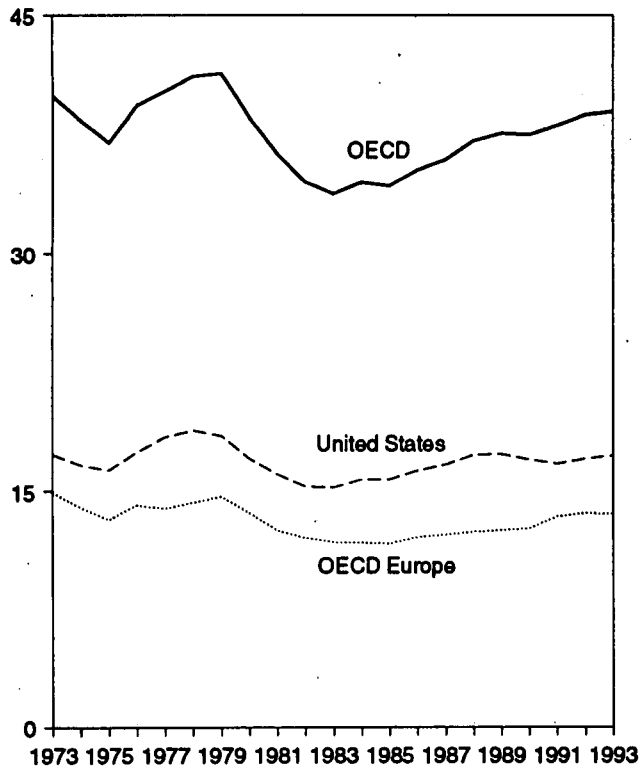


Note: OPEC is the Organization of Petroleum Exporting Countries.
Sources: Tables 10.1a and 10.1b.

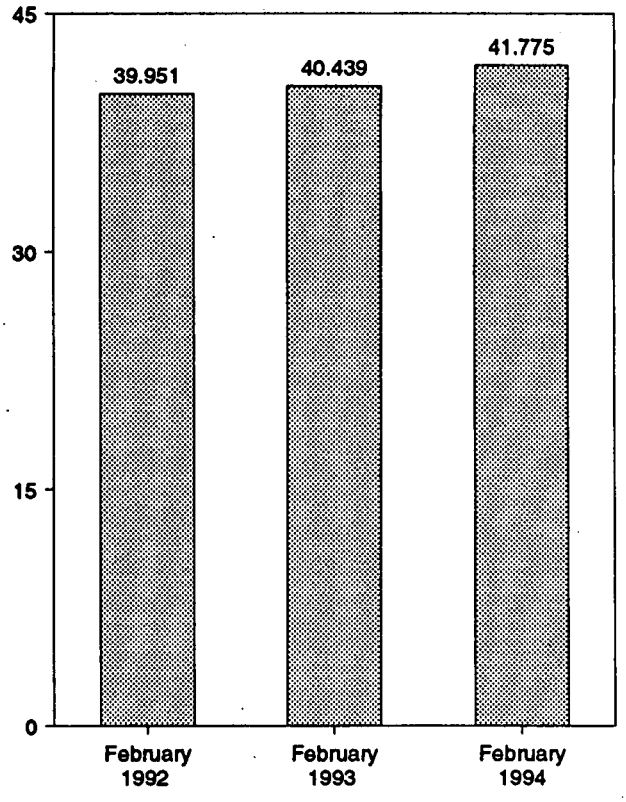
Figure 10.3 Petroleum Consumption in OECD Countries

(Million Barrels per Day)

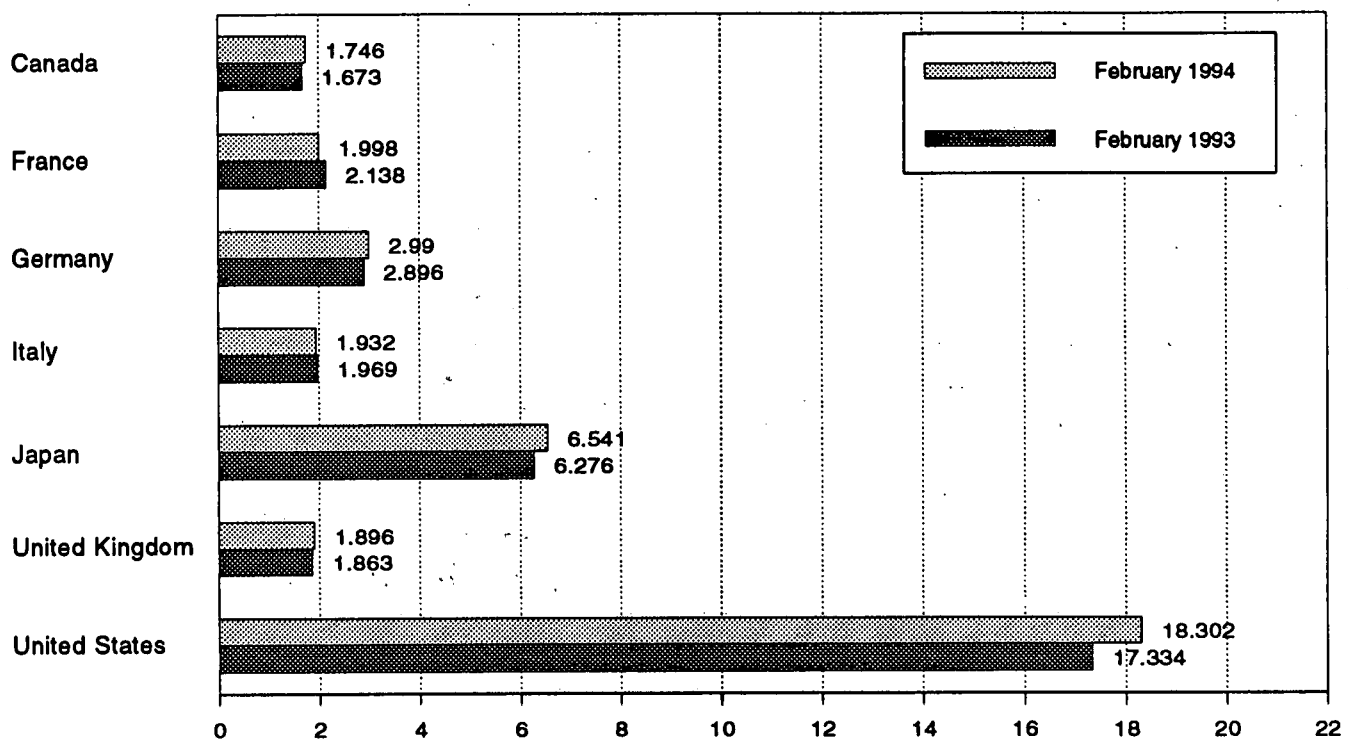
OECD Consumption, 1973-1993



OECD Consumption



Consumption by Selected OECD Country



Note: OECD is the Organization for Economic Cooperation and Development.
Source: Table 10.2.

Table 10.2 Petroleum Consumption in OECD Countries

(Thousand Barrels per Day)

	Canada	France	Germany[a]	Italy	Japan	United Kingdom	United States	OECD Europe[b]	Other OECD[c]	OECD
1973 Average	1,729	2,601	3,055	2,068	4,949	2,341	17,308	14,925	968	39,900
1974 Average	1,779	2,447	2,748	2,004	4,864	2,210	16,653	13,988	1,095	38,379
1975 Average	1,779	2,252	2,650	1,855	4,621	1,911	16,322	13,217	1,041	36,980
1976 Average	1,818	2,420	2,877	1,971	4,637	1,892	17,461	14,124	1,119	39,358
1977 Average	1,850	2,294	2,865	1,897	4,880	1,905	18,431	13,916	1,160	40,237
1978 Average	1,902	2,408	2,927	1,952	4,945	1,938	18,847	14,290	1,204	41,187
1979 Average	1,971	2,463	3,003	2,039	5,050	1,971	18,513	14,667	1,178	41,379
1980 Average	1,873	2,256	2,707	1,934	4,960	1,725	17,056	13,634	1,072	38,595
1981 Average	1,768	2,023	2,449	1,874	4,848	1,590	16,058	12,515	1,080	36,269
1982 Average	1,578	1,880	2,372	1,781	4,582	1,590	15,296	12,053	1,008	34,517
1983 Average	1,448	1,835	2,324	1,750	4,395	1,531	15,231	11,765	954	33,793
1984 Average	1,472	1,754	2,322	1,646	4,576	1,849	15,726	11,736	989	34,500
1985 Average	1,504	1,775	2,338	1,717	4,384	1,634	15,726	11,681	976	34,271
1986 Average	1,506	1,772	2,498	1,738	4,439	1,649	16,281	12,102	951	35,279
1987 Average	1,548	1,789	2,424	1,855	4,484	1,603	16,665	12,255	958	35,911
1988 Average	1,693	1,797	2,422	1,836	4,752	1,697	17,283	12,427	939	37,093
1989 Average	1,733	1,857	2,280	1,930	4,983	1,738	17,325	12,531	998	37,570
1990 Average	1,690	1,818	2,382	1,872	5,140	1,752	16,988	12,629	1,027	37,475
1991 Average	1,622	1,935	2,628	1,863	5,284	1,801	16,714	13,391	1,056	38,067
1992 January	1,627	R2,211	2,968	2,237	R5,768	R1,833	17,012	14,459	1,014	R39,880
February	1,623	R2,106	2,814	2,149	R6,339	1,819	16,893	R14,051	1,045	R39,951
March	1,595	R1,937	2,809	1,886	R5,865	1,818	16,825	R13,681	R1,055	R39,021
April	1,581	R1,990	2,893	1,891	R5,205	1,858	16,764	R13,666	1,042	R38,258
May	1,589	R1,629	2,588	1,671	R4,838	R1,695	16,485	R12,346	R1,003	R36,261
June	R1,646	R1,815	2,699	1,801	R4,942	1,725	16,978	R13,035	1,086	R37,688
July	1,642	R1,926	3,029	1,900	R5,117	1,804	17,143	R13,661	R1,028	R38,590
August	R1,675	R1,733	2,829	1,655	R4,955	R1,700	16,929	12,909	946	R37,414
September	R1,654	R1,953	3,072	2,003	R5,139	1,870	16,876	R14,222	1,046	R38,938
October	1,705	R1,939	2,752	1,930	R5,303	1,825	17,448	R13,474	1,014	R38,944
November	1,714	R1,888	2,823	2,053	R5,637	R1,853	17,091	R13,805	1,049	R39,295
December	1,670	R1,999	2,841	R2,077	R6,277	1,839	17,928	R13,989	R1,104	R40,968
Average	R1,643	R1,926	2,843	R1,937	R5,446	1,803	17,033	R13,605	R1,036	R38,763
1993 January	R1,562	R1,952	2,531	1,858	R5,926	1,714	16,173	12,826	R970	R37,458
February	1,673	R2,138	2,896	1,969	R6,276	1,863	17,334	R14,023	R1,134	R40,439
March	R1,650	R2,011	2,934	1,945	R6,228	1,874	17,575	R13,963	R1,171	R40,586
April	1,572	R1,933	2,821	R1,792	R5,437	1,719	16,781	R13,131	R1,126	R38,048
May	1,583	R1,696	2,588	1,688	R4,751	1,664	16,508	R12,040	R1,136	R36,018
June	R1,670	R1,963	3,046	1,734	R4,946	1,795	17,096	R13,613	R1,119	R38,443
July	R1,699	R1,857	2,969	1,799	R4,847	1,794	17,357	R13,657	R1,056	R38,616
August	1,716	R1,656	2,896	1,718	R4,774	1,777	17,332	R13,076	R1,121	R38,019
September	R1,712	R1,796	3,167	1,921	R4,754	1,833	17,650	R14,052	R1,094	R39,263
October	1,639	R1,822	2,817	1,911	R5,009	1,789	17,323	R13,368	R1,115	R38,454
November	1,697	R2,075	3,061	2,095	R5,517	R1,970	17,780	R14,478	R1,134	R40,606
December	1,685	R2,016	3,128	2,210	R6,235	1,833	17,953	R14,511	R1,307	R41,692
Average	R1,654	R1,907	2,903	1,886	R5,387	1,801	17,237	R13,555	R1,124	R38,957
1994 January	R1,649	R1,878	R2,472	R1,797	R5,885	R1,727	17,924	R12,710	R1,040	R39,208
February	1,746	1,998	2,990	1,932	6,541	1,896	18,302	14,054	1,134	41,775
2-Mo. Average	1,695	1,935	2,718	1,861	6,197	1,808	18,103	13,348	1,084	40,426
1993 2-Mo. Average	1,615	2,040	2,704	1,911	6,092	1,785	16,724	13,394	1,047	38,873
1992 2-Mo. Average	1,625	2,160	2,893	2,195	6,044	1,826	16,954	14,262	1,029	39,914

[a] Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

[b] "OECD Europe" consists of Austria, Belgium, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

[c] "Other OECD" consists of Australia, New Zealand, and the U.S. Territories.

R=Revised data.

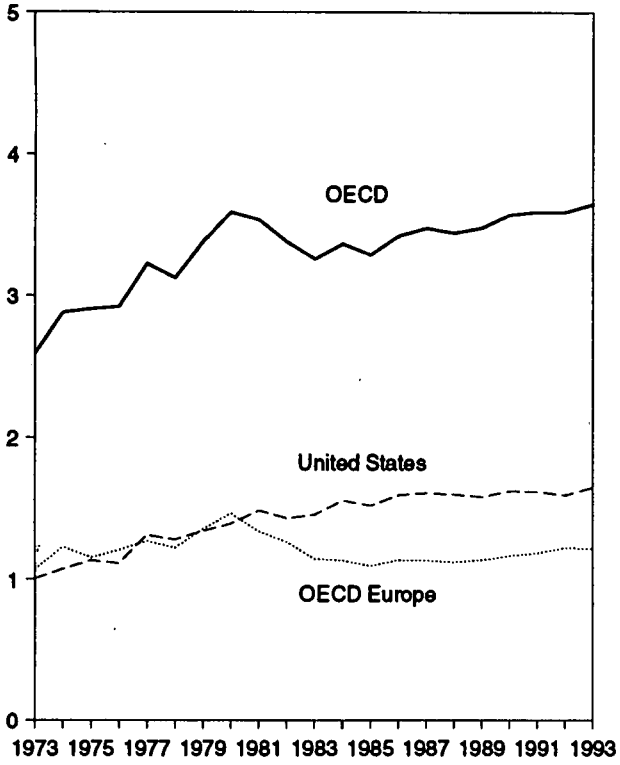
Notes: • The Organization for Economic Cooperation and Development (OECD) consists of Canada, Japan, and the United States, as well as "OECD Europe" and "Other OECD." • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding. • Data through 1991 are final. Subsequent data are preliminary.

Sources: • **United States:** Table 3.1a. • **All Other Data: 1973-1979**—International Energy Agency (IEA), *Annual Oil and Gas Statistics of OECD Countries*. **1980 forward**—IEA, quarterly and monthly computer tapes supporting *Quarterly Oil Statistics and Energy Balances*.

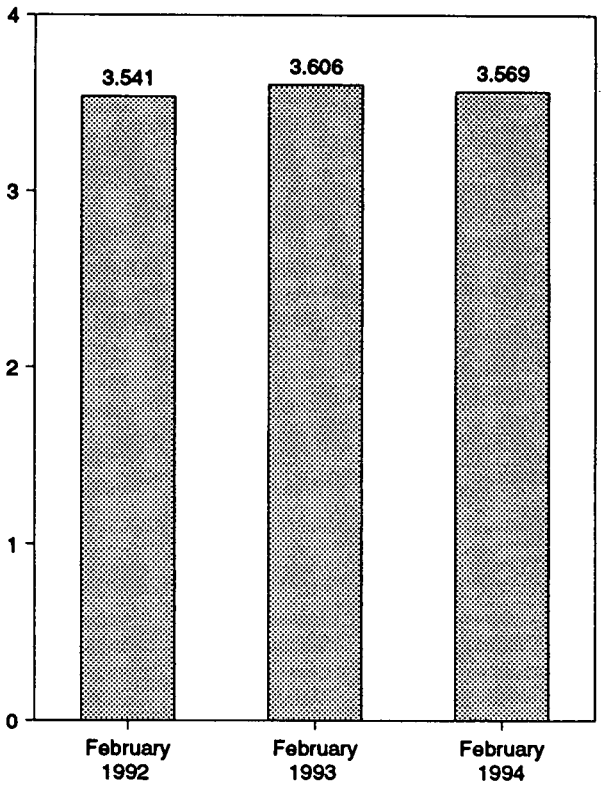
Figure 10.4 Petroleum Stocks in OECD Countries

(Billion Barrels)

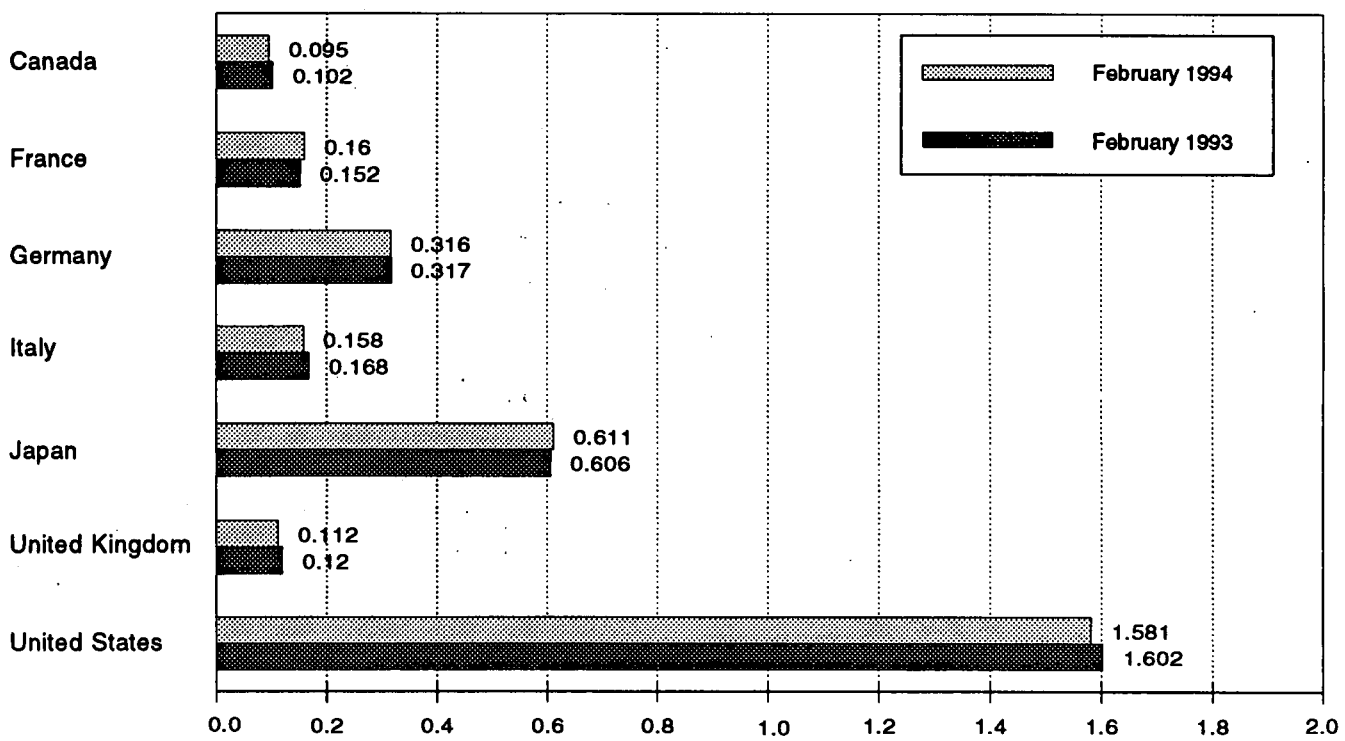
OECD Stocks, End of Year, 1973-1993



OECD Stocks, End of Month



Stocks by Selected Country, End of Month



Note: OECD is the Organization for Economic Cooperation and Development.
Source: Table 10.3.

Table 10.3 Petroleum Stocks in OECD Countries, End of Period

(Million Barrels)

	Canada	France	Germany[a]	Italy	Japan	United Kingdom	United States	OECD Europe[b]	Other OECD[c]	OECD
1973 Year	140	201	181	152	303	156	1,006	1,070	67	2,588
1974 Year	145	249	213	167	370	191	1,074	1,227	64	2,880
1975 Year	174	225	187	143	375	165	1,133	1,154	67	2,903
1976 Year	153	234	208	143	380	165	1,112	1,205	68	2,918
1977 Year	167	239	225	161	409	148	1,312	1,268	68	3,224
1978 Year	144	201	238	154	413	157	1,278	1,219	68	3,122
1979 Year	150	226	272	163	460	169	1,341	1,353	75	3,379
1980 Year	164	243	319	170	495	168	1,392	1,464	72	3,587
1981 Year	161	214	297	167	482	143	1,484	1,337	67	3,531
1982 Year	136	193	272	179	484	125	1,430	1,258	68	3,376
1983 Year	121	153	249	149	470	118	1,454	1,142	68	3,255
1984 Year	128	152	239	159	479	112	1,556	1,130	69	3,362
1985 Year	113	139	233	157	494	123	1,519	1,092	66	3,284
1986 Year	111	127	252	155	509	124	1,593	1,133	72	3,418
1987 Year	126	127	259	169	540	121	1,607	1,130	72	3,474
1988 Year	116	140	266	155	536	112	1,597	1,118	71	3,440
1989 Year	114	138	271	164	577	116	1,581	1,133	71	3,476
1990 Year	121	140	265	172	590	112	1,621	1,163	73	3,568
1991 Year	119	153	288	160	607	119	1,617	1,182	65	3,589
1992 January	117	149	293	167	R600	116	1,610	R1,167	68	R3,563
February	111	145	303	172	R595	118	1,588	R1,180	66	R3,541
March	111	142	303	169	R585	115	1,571	R1,161	66	R3,494
April	111	140	307	165	578	115	1,583	R1,171	62	R3,504
May	108	147	311	171	R587	115	1,602	1,189	63	R3,550
June	112	R147	307	166	583	114	1,603	1,190	69	R3,556
July	110	146	299	166	R585	120	1,620	R1,181	67	R3,563
August	113	150	303	169	604	117	1,621	R1,210	69	R3,616
September	110	148	299	165	R607	112	1,636	R1,193	69	R3,615
October	108	148	302	166	613	R112	1,640	R1,200	69	R3,630
November	110	149	306	172	R610	R115	1,636	R1,206	71	R3,633
December	107	146	310	174	603	113	1,592	1,219	67	R3,588
1993 January	108	158	319	173	614	120	1,618	1,242	68	R3,650
February	102	152	317	168	606	120	1,602	R1,227	68	R3,606
March	107	138	311	165	593	120	1,590	R1,200	66	R3,555
April	110	R148	311	166	R583	R115	1,617	1,205	73	R3,588
May	106	155	320	R171	R591	117	1,650	R1,216	69	R3,632
June	107	139	309	167	R601	119	1,667	R1,186	70	R3,631
July	112	151	312	169	R616	115	1,682	1,198	70	R3,679
August	112	161	315	170	R633	117	1,676	R1,235	70	R3,726
September	107	149	311	162	R647	115	1,665	1,208	77	R3,704
October	105	160	317	162	653	111	1,688	R1,221	78	R3,745
November	107	157	310	165	R642	116	1,686	1,215	78	R3,728
December	R103	158	309	R164	R615	118	1,647	1,211	68	R3,645
1994 January	R101	R165	R322	R168	R616	R118	1,620	R1,254	R69	R3,660
February	95	160	316	158	611	112	1,581	1,215	67	3,569

[a] Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

[b] "OECD Europe" consists of Austria, Belgium, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

[c] "Other OECD" consists of Australia, New Zealand, and the U.S. Territories.

R=Revised data.

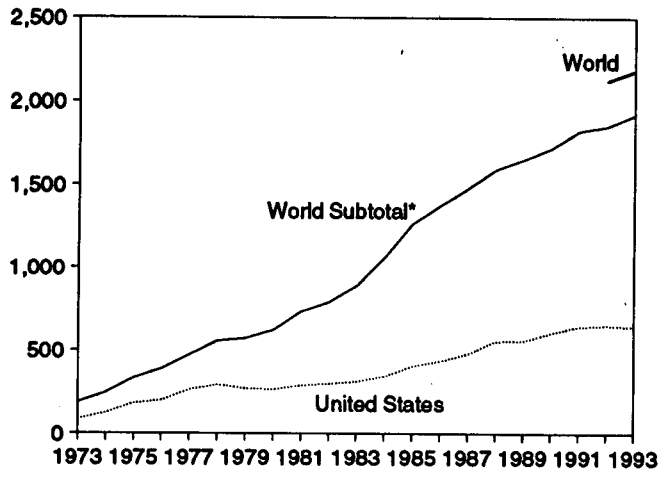
Notes: • Petroleum stocks include crude oil (including strategic reserves), unfinished oils, natural gas plant liquids, and refined products. Petroleum stocks include all nonmilitary petroleum held for storage, regardless of ownership, within each country in bulk terminals, refinery tanks, pipeline tankage, intercoastal tankers, tankers in port, and inland ship bunkers. Data exclude oil held in pipelines (except for those in the United States), rail and truck cars, sea-going ships' bunkers, service stations, retail stores, and tankers at sea. • The Organization for Economic Cooperation and Development (OECD) consists of Canada, Japan, and the United States, as well as "OECD Europe" and "Other OECD." • U.S. geographic coverage is the 50 States and the District of Columbia. • Totals may not equal sum of components due to independent rounding. • In the United States in January 1975, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, thereby affecting subsequent stocks reported. New-basis end-of-year U.S. stocks, in million barrels, would have been 1,121 in 1974, 1,425 in 1980, and 1,461 in 1982. • Data through 1991 are final. Subsequent data are preliminary.

Sources: • **United States:** Table 3.1a. • **All Other Data:** International Energy Agency, quarterly and monthly computer tapes supporting *Quarterly Oil Statistics and Energy Balances.*

Figure 10.5 Nuclear Electricity Gross Generation

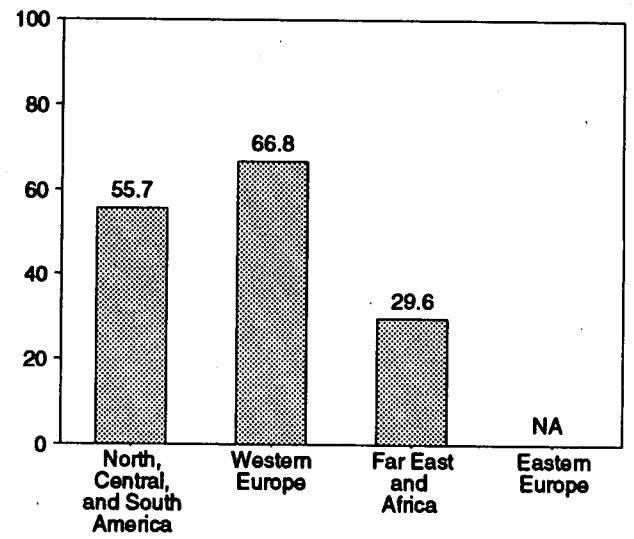
(Billion Kilowatthours)

U.S. and World Generation, 1973-1993



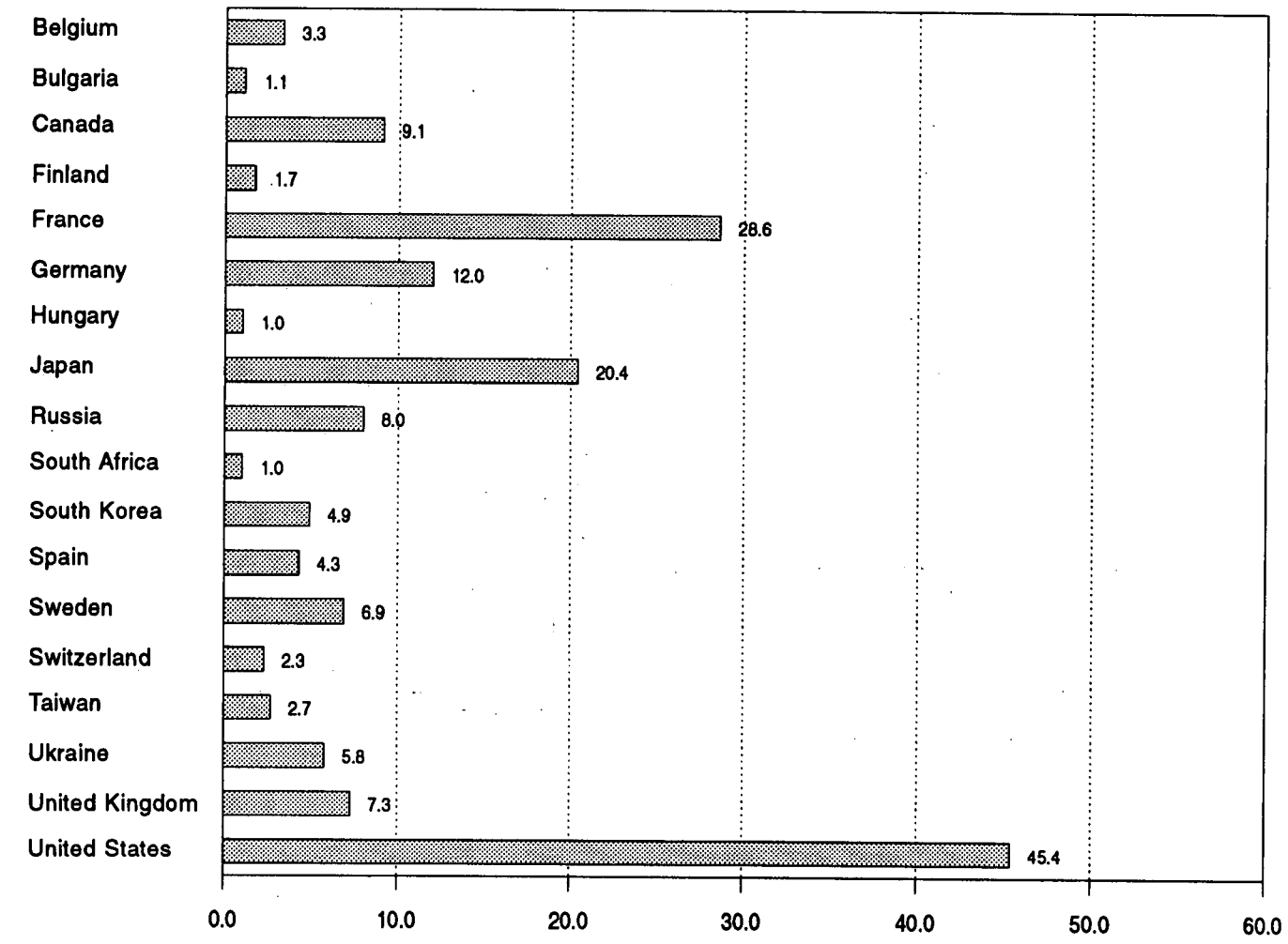
*World excluding Eastern Europe.

Generation by Region, April 1994



NA = Not available.

Generation by Selected Country, April 1994



Note: Because vertical scales differ, graphs should not be compared.
Sources: Tables 10.4a-10.4e.

Table 10.4a Nuclear Electricity Gross Generation: Regions and World

(Billion Kilowatthours)

	North, Central, and South America	Western Europe	Far East and Africa	Subtotal	Eastern Europe[a]	World
1973 Total	103.1	73.9	12.3	189.3	NA	NA
1974 Total	140.8	83.9	21.4	246.0	NA	NA
1975 Total	198.0	111.7	24.4	334.1	NA	NA
1976 Total	222.4	126.2	40.3	388.9	NA	NA
1977 Total	292.4	148.1	31.5	472.0	NA	NA
1978 Total	328.3	166.9	60.6	555.9	NA	NA
1979 Total	311.7	184.3	74.7	570.7	NA	NA
1980 Total	308.1	214.2	97.4	619.8	NA	NA
1981 Total	334.6	293.4	102.9	730.9	NA	NA
1982 Total	343.1	321.8	123.6	788.5	NA	NA
1983 Total	370.2	377.2	140.1	887.5	NA	NA
1984 Total	404.1	485.4	171.9	1,061.5	NA	NA
1985 Total	474.8	582.8	207.9	1,265.4	NA	NA
1986 Total	514.6	631.5	232.9	1,378.9	NA	NA
1987 Total	566.3	648.3	266.1	1,480.7	NA	NA
1988 Total	645.2	688.1	259.6	1,592.8	NA	NA
1989 Total	646.8	732.2	275.1	1,654.1	NA	NA
1990 Total	690.7	738.6	293.2	1,722.5	NA	NA
1991 Total	742.6	769.7	313.0	1,825.2	NA	NA
1992 January	68.6	77.4	27.7	173.7	NA	NA
February	63.0	70.9	24.2	158.1	NA	NA
March	56.8	74.1	25.2	156.1	NA	NA
April	51.8	64.5	23.9	140.2	NA	NA
May	53.9	59.7	24.6	138.2	NA	NA
June	60.4	56.2	26.1	142.7	NA	NA
July	67.5	56.0	31.5	155.0	NA	NA
August	69.8	55.9	33.7	159.5	NA	NA
September	61.2	58.8	26.3	146.4	NA	NA
October	59.1	65.5	25.7	150.3	NA	NA
November	61.7	65.7	25.6	153.1	NA	NA
December	70.2	76.5	28.4	175.1	NA	NA
Total	744.0	783.9	325.1	1,852.9	E 271.5	E 2,124.5
1993 January	71.3	78.9	28.7	178.9	NA	NA
February	62.1	72.6	26.0	160.6	NA	NA
March	58.3	76.3	27.5	162.1	NA	NA
April	53.9	68.6	26.1	148.7	NA	NA
May	60.8	60.1	E 26.6	E 147.5	NA	NA
June	63.7	60.7	E 26.6	E 151.0	NA	NA
July	69.4	60.8	E 32.8	E 163.1	NA	NA
August	69.2	57.9	E 34.1	E 161.2	NA	NA
September	61.5	63.9	E 29.0	E 154.4	NA	NA
October	56.2	65.7	E 28.9	E 150.7	NA	NA
November	58.3	70.6	E 28.3	E 157.2	NA	NA
December	66.2	81.0	E 30.9	E 178.1	NA	NA
Total	752.7	817.0	E 353.0	E 1,922.7	E 263.0	E 2,185.6
1994 January	70.3	76.3	E 29.5	E 176.0	NA	NA
February	62.0	67.5	E 25.8	E 155.2	NA	NA
March	E 62.4	70.3	RE 27.8	RE 160.5	NA	NA
April	E 55.7	66.8	E 29.6	E 152.0	NA	NA
4-Month Total	E 250.3	280.9	E 112.5	E 643.7	NA	NA
1993 4-Month Total	245.6	296.4	108.3	650.3	NA	NA
1992 4-Month Total	240.2	286.9	101.0	628.1	NA	NA

[a] See Table 10.4e for country-specific estimated annual generation in 1992 and 1993, and available monthly generation in 1993, for Eastern Europe.

R=Revised data. NA=Not available. E=Estimate.

Notes: • Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. • Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. • Data for regions may not sum to totals due to independent rounding.

Source: McGraw-Hill Publishing Company, *Nucleonics Week*.

Table 10.4b Nuclear Electricity Gross Generation: North, Central, and South America

(Billion Kilowatthours)

	Argentina	Brazil	Canada	Mexico	United States	North, Central, and South America
1973 Total	–	–	15.3	–	87.8	103.1
1974 Total	1.0	–	15.4	–	124.3	140.8
1975 Total	2.5	–	13.2	–	182.3	198.0
1976 Total	2.6	–	18.0	–	201.8	222.4
1977 Total	1.6	–	26.6	–	264.2	292.4
1978 Total	2.9	–	33.0	–	292.4	328.3
1979 Total	2.7	–	38.4	–	270.6	311.7
1980 Total	2.3	–	40.4	–	265.4	308.1
1981 Total	2.8	–	43.3	–	288.5	334.6
1982 Total	1.9	0.1	42.6	–	298.6	343.1
1983 Total	3.4	.2	53.0	–	313.6	370.2
1984 Total	4.5	2.1	53.8	–	343.8	404.1
1985 Total	5.8	3.4	62.9	–	402.7	474.8
1986 Total	5.7	.1	74.6	–	434.1	514.6
1987 Total	5.2	1.0	80.6	–	479.5	566.3
1988 Total	5.1	.3	85.6	–	554.1	645.2
1989 Total	5.0	1.6	83.2	–	557.0	646.8
1990 Total	7.4	2.0	75.8	2.1	603.4	690.7
1991 Total	7.7	1.4	86.1	4.2	643.0	742.6
1992 January	.6	.0	6.9	.5	60.6	68.6
February	.7	.0	6.4	.4	55.4	63.0
March	.6	.0	7.4	.5	48.3	56.8
April	.6	.0	6.4	.5	44.3	51.8
May	.5	.0	4.8	.5	48.1	53.9
June	.6	.1	5.6	.3	53.7	60.4
July	.7	.3	7.2	.3	59.0	67.5
August	.7	.4	6.9	.2	61.6	69.8
September	.7	.3	6.9	.0	53.2	61.2
October	.3	.1	7.2	(s)	51.5	59.1
November	.4	.3	7.4	.4	53.2	61.7
December	.6	.1	8.0	.4	61.0	70.2
Total	7.1	1.8	81.3	3.9	650.0	744.0
1993 January	.6	.2	8.2	.5	61.8	71.3
February	.4	.2	7.4	.3	53.7	62.1
March	.6	(s)	7.8	.1	49.8	58.3
April	.7	.0	7.3	.5	45.4	53.9
May	.7	.0	6.7	.5	52.8	60.8
June	.7	.0	7.1	.5	55.4	63.7
July	.7	.0	9.3	.5	58.9	69.4
August	.7	.0	9.1	.5	58.9	69.2
September	.7	.0	7.9	.5	52.5	61.5
October	.4	.0	8.5	.4	46.9	56.2
November	.6	.0	8.2	.4	49.1	58.3
December	.7	.0	9.2	.4	55.9	66.2
Total	7.7	.4	97.6	4.9	642.0	752.7
1994 January	.7	.0	9.7	.2	59.6	70.3
February	.7	.0	9.1	.0	52.2	62.0
March	.7	.0	E 10.4	(s)	51.3	E 62.4
April	.7	.0	E 9.1	.4	45.4	E 55.7
4-Month Total	2.8	.0	E 38.3	.7	208.5	E 250.3
1993 4-Month Total	2.3	.4	30.7	1.4	210.8	245.6
1992 4-Month Total	2.5	.0	27.1	1.9	208.7	240.2

– =Not applicable. E=Estimate. (s)=Less than 0.05 billion kilowatthours.

Notes: • Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. • U.S. geographic coverage is the 50 States and the District of Columbia. • Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. • Data for countries may not sum to regional totals due to independent rounding.

Source: McGraw-Hill Publishing Company, *Nucleonics Week.*

Table 10.4c Nuclear Electricity Gross Generation: Western Europe

(Billion Kilowatthours)

	Belgium	Finland	France	Germany[a]	Italy[b]	Netherlands	Spain	Sweden	Switzerland	United Kingdom[c]	Western Europe
1973 Total	**0.0**	**–**	**14.7**	**11.9**	**3.1**	**1.1**	**6.5**	**2.1**	**6.2**	**28.2**	**73.9**
1974 Total	**.1**	**–**	**14.7**	**12.0**	**3.4**	**3.3**	**7.2**	**2.3**	**7.0**	**33.8**	**83.9**
1975 Total	**6.8**	**–**	**18.3**	**21.7**	**3.8**	**3.3**	**7.5**	**12.0**	**7.7**	**30.5**	**111.7**
1976 Total	**10.0**	**–**	**15.8**	**24.5**	**3.8**	**3.9**	**7.6**	**16.0**	**7.9**	**36.8**	**126.2**
1977 Total	**11.9**	**2.7**	**17.9**	**36.0**	**3.4**	**3.7**	**6.5**	**19.9**	**8.1**	**38.1**	**148.1**
1978 Total	**12.5**	**3.3**	**30.6**	**35.7**	**4.5**	**4.1**	**7.6**	**23.8**	**8.3**	**36.6**	**166.9**
1979 Total	**11.4**	**6.7**	**39.9**	**42.2**	**2.6**	**3.5**	**6.7**	**21.0**	**11.8**	**38.5**	**184.3**
1980 Total	**12.5**	**7.0**	**61.2**	**43.7**	**2.2**	**4.2**	**5.2**	**26.7**	**14.3**	**37.2**	**214.2**
1981 Total	**12.8**	**14.5**	**105.2**	**53.4**	**2.7**	**3.7**	**9.4**	**37.7**	**15.2**	**38.9**	**293.4**
1982 Total	**15.6**	**16.5**	**108.9**	**63.4**	**6.8**	**3.9**	**8.8**	**38.8**	**15.0**	**44.1**	**321.8**
1983 Total	**24.1**	**17.4**	**144.2**	**65.8**	**5.8**	**3.6**	**10.7**	**40.4**	**15.5**	**49.6**	**377.2**
1984 Total	**27.7**	**18.5**	**191.2**	**92.6**	**6.9**	**3.8**	**23.1**	**51.3**	**16.3**	**54.1**	**485.4**
1985 Total	**34.5**	**18.8**	**224.0**	**125.8**	**7.0**	**3.9**	**28.0**	**58.6**	**22.4**	**59.7**	**582.8**
1986 Total	**38.6**	**18.8**	**254.3**	**118.9**	**8.7**	**4.2**	**37.5**	**69.9**	**22.5**	**58.2**	**631.5**
1987 Total	**41.9**	**19.4**	**265.5**	**130.2**	**.2**	**3.6**	**41.2**	**67.2**	**23.0**	**56.2**	**648.3**
1988 Total	**43.1**	**19.3**	**274.9**	**145.2**	**.0**	**3.7**	**50.4**	**69.4**	**22.7**	**59.4**	**688.1**
1989 Total	**41.2**	**18.8**	**302.5**	**149.6**	**.0**	**4.0**	**56.1**	**65.6**	**22.8**	**71.6**	**732.2**
1990 Total	**42.7**	**18.9**	**314.1**	**147.2**	**.0**	**3.4**	**54.3**	**68.2**	**23.6**	**66.1**	**738.6**
1991 Total	**42.9**	**19.2**	**331.4**	**147.3**	**.0**	**3.3**	**55.6**	**76.8**	**22.9**	**70.4**	**769.7**
1992 January	4.3	1.8	33.5	15.6	.0	.4	5.4	7.6	2.3	6.5	77.4
February	4.0	1.7	29.8	15.2	.0	.3	4.6	6.8	2.1	6.3	70.9
March	4.0	1.8	30.7	15.8	.0	.1	4.2	7.1	2.2	8.3	74.1
April	3.4	1.7	28.0	14.1	.0	.1	3.6	6.7	1.9	5.0	64.5
May	3.8	1.3	25.6	11.8	.0	.3	4.3	4.7	1.9	6.0	59.7
June	3.6	1.4	22.4	11.8	.0	.3	4.5	3.9	1.3	7.0	56.2
July	3.1	1.6	23.7	12.0	.0	.4	5.0	3.6	1.7	4.9	56.0
August	3.4	1.4	24.6	10.9	.0	.4	5.2	3.5	1.1	5.5	55.9
September	3.1	1.3	25.6	11.6	.0	.4	4.2	3.9	2.0	6.9	58.8
October	3.6	1.6	28.5	13.2	.0	.4	5.0	5.2	2.3	5.7	65.5
November	3.3	1.7	29.5	13.0	.0	.4	4.4	5.2	2.2	6.1	65.7
December	3.9	1.8	33.1	13.8	.0	.4	5.4	5.4	2.3	10.4	76.5
Total	**43.5**	**19.0**	**337.6**	**158.8**	**.0**	**3.8**	**55.8**	**63.5**	**23.4**	**78.5**	**783.9**
1993 January	4.3	1.8	36.3	15.1	.0	.4	5.4	5.8	2.3	7.6	78.9
February	3.7	1.6	32.7	13.9	.0	.3	4.3	5.9	2.1	7.9	72.6
March	3.4	1.8	34.3	14.2	.0	.1	4.9	7.1	2.3	8.3	76.3
April	3.3	1.7	30.5	12.4	.0	.1	4.2	6.6	2.0	7.7	68.6
May	3.1	1.3	26.9	11.8	.0	.4	4.1	4.6	1.9	6.0	60.1
June	3.0	1.6	25.4	12.0	.0	.4	4.4	4.7	1.2	8.2	60.7
July	3.2	1.8	26.9	12.3	.0	.4	5.0	3.1	1.8	6.4	60.8
August	3.4	1.5	25.9	11.1	.0	.4	5.1	3.2	1.1	6.1	57.9
September	3.4	1.3	28.8	11.2	.0	.4	4.6	4.1	1.7	8.4	63.9
October	3.2	1.8	29.1	12.6	.0	.4	4.7	4.7	2.2	6.9	65.7
November	3.7	1.7	33.7	12.6	.0	.4	4.2	5.3	2.3	6.7	70.6
December	4.3	1.8	36.2	14.3	.0	.4	5.2	6.3	2.4	10.2	81.0
Total	**41.9**	**19.6**	**366.7**	**153.5**	**.0**	**3.9**	**56.1**	**61.4**	**23.3**	**90.4**	**817.0**
1994 January	4.3	1.8	34.1	13.8	.0	.4	5.1	6.9	2.4	7.6	76.3
February	3.5	1.6	30.8	12.1	.0	.1	4.1	6.7	2.1	6.6	67.5
March	3.6	1.8	30.5	12.7	.0	.1	4.1	7.2	2.3	7.9	70.3
April	3.3	1.7	28.6	12.0	.0	.4	4.3	6.9	2.3	7.3	66.8
4-Month Total	**14.7**	**6.9**	**124.0**	**50.6**	**.0**	**.9**	**17.6**	**27.7**	**9.0**	**29.5**	**280.9**
1993 4-Month Total	**14.7**	**6.8**	**133.8**	**55.6**	**.0**	**.8**	**18.9**	**25.4**	**8.7**	**31.5**	**296.4**
1992 4-Month Total	**15.7**	**7.0**	**122.0**	**60.7**	**.0**	**.9**	**17.8**	**28.2**	**8.6**	**26.0**	**286.9**

[a] Through December 1990, the data for Germany are for the former West Germany only. Beginning with January 1991, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

[b] In 1987, Italy's citizens voted for a nuclear power moratorium, which shut down their nuclear power plants indefinitely.

[c] Monthly data for the United Kingdom are totals for 4- or 5-week reporting periods, not calendar months.

– =Not applicable. (s)=Less than 0.05 billion kilowatthours.

Notes: • Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. • Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. • Data for countries may not sum to regional totals due to independent rounding.

Source: McGraw-Hill Publishing Company, *Nucleonics Week*.

Table 10.4d Nuclear Electricity Gross Generation: Far East and Africa

(Billion Kilowatthours)

	China[a]	India	Japan	Pakistan	South Africa	South Korea	Taiwan	Far East and Africa
1973 Total	–	2.5	9.4	0.5	–	–	–	12.3
1974 Total	–	1.9	18.9	.6	–	–	–	21.4
1975 Total	–	2.5	21.3	.5	–	–	–	24.4
1976 Total	–	3.2	36.6	.5	–	–	–	40.3
1977 Total	–	2.8	28.2	.3	–	0.1	0.1	31.5
1978 Total	–	2.3	53.1	.2	–	2.3	2.7	60.6
1979 Total	–	3.2	62.0	(s)	–	3.2	6.3	74.7
1980 Total	–	2.9	82.8	.1	–	3.5	8.2	97.4
1981 Total	–	3.1	86.0	.2	–	2.9	10.7	102.9
1982 Total	–	2.2	104.5	.1	–	3.8	13.1	123.6
1983 Total	–	2.9	109.1	.2	–	9.0	18.9	140.1
1984 Total	–	4.1	127.2	.3	4.2	11.8	24.3	171.9
1985 Total	–	4.5	152.0	.3	5.9	16.5	28.7	207.9
1986 Total	–	5.1	164.8	.5	9.3	26.1	26.9	232.9
1987 Total	–	5.5	182.8	.3	6.6	37.8	33.1	266.1
1988 Total	–	6.1	173.6	.2	11.1	38.7	29.9	259.6
1989 Total	–	4.0	183.7	.1	11.7	47.2	28.3	275.1
1990 Total	–	6.3	191.9	.4	8.9	52.8	32.9	293.2
1991 Total	–	5.4	205.8	.4	9.7	56.3	35.3	313.0
1992 January	–	.5	18.5	(s)	.9	4.6	3.1	27.7
February	–	.5	17.1	.0	.4	4.0	2.2	24.2
March	–	.5	17.9	(s)	.4	4.2	2.2	25.2
April	–	.4	16.0	(s)	.4	4.5	2.6	23.9
May	–	.4	16.3	(s)	.7	4.5	2.6	24.6
June	–	.3	17.1	.1	1.2	4.5	2.9	26.1
July	–	.4	21.1	.1	1.3	5.3	3.3	31.5
August	–	.5	23.1	.1	1.0	5.4	3.6	33.7
September	–	.5	17.2	.1	1.1	4.6	2.8	26.3
October	–	.6	16.2	.1	1.0	4.9	2.9	25.7
November	–	.7	16.3	.1	.6	4.7	3.2	25.6
December	–	.8	19.1	.1	.8	5.1	2.6	28.4
Total	–	6.3	216.0	.6	9.9	56.4	33.8	325.1
1993 January	–	.7	19.5	(s)	.6	4.8	3.0	28.7
February	–	.6	17.4	.1	.6	4.5	2.7	26.0
March	–	.6	18.9	.1	.5	4.6	2.8	27.5
April	–	.2	17.6	.1	.6	4.8	2.8	26.1
May	NA	.4	17.4	(s)	.8	5.3	2.7	E26.6
June	NA	.5	17.9	(s)	.5	5.1	2.6	E26.6
July	NA	.7	22.3	.1	1.0	5.5	3.4	E32.8
August	NA	.5	24.2	(s)	.9	4.9	3.6	E34.1
September	NA	.4	20.5	.1	.5	4.6	2.9	E29.0
October	NA	.5	20.6	(s)	.4	4.6	2.8	E28.9
November	NA	.5	20.9	.0	.4	4.2	2.3	E28.3
December	NA	.6	21.5	(s)	.8	5.1	2.8	E30.9
Total	E2.6	6.2	243.5	.4	7.7	58.1	34.3	E353.0
1994 January	NA	.4	20.5	.1	.9	5.0	2.6	E29.5
February	NA	.3	17.8	(s)	.8	4.1	2.8	E25.8
March	NA	.4	R19.0	.1	.8	4.6	2.9	RE27.8
April	NA	.4	20.4	E.1	1.0	4.9	2.7	E29.6
4-Month Total	NA	1.6	77.7	E.2	3.4	18.7	10.9	E112.5
1993 4-Month Total	–	2.2	73.5	.2	2.4	18.7	11.3	108.3
1992 4-Month Total	–	2.0	69.4	.1	2.1	17.4	10.0	101.0

[a] The total gross generation estimate for 1993 for China is calculated as 5 percent more than the annual net nuclear generation reported by the International Atomic Energy Agency (IAEA) and is published in *Nuclear Power Reactors in the World*, April 1994.

R=Revised data. NA=Not available. – =Not applicable. E=Estimate. (s)=Less than 0.05 billion kilowatthours.

Notes: • Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. • Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. • Data for countries may not sum to regional totals due to independent rounding.

Source: McGraw-Hill Publishing Company, *Nucleonics Week*.

Table 10.4e Nuclear Electricity Gross Generation: Eastern Europe

(Billion Kilowatthours)

	Bulgaria	Czech Republic[a]	Hungary	Kazakhstan[a]	Lithuania[a]	Romania[b]	Russia	Slovakia[a]	Slovenia	Ukraine	Eastern Europe[c]
1973 Total	–	–	–	NA	–	–	NA	NA	–	–	NA
1974 Total	NA	–	–	NA	–	–	NA	NA	–	–	NA
1975 Total	NA	–	–	NA	–	–	NA	NA	–	–	NA
1976 Total	NA	–	–	NA	–	–	NA	NA	–	–	NA
1977 Total	NA	–	–	NA	–	–	NA	NA	–	–	NA
1978 Total	NA	–	–	NA	–	–	NA	NA	–	NA	NA
1979 Total	NA	–	–	NA	–	–	NA	NA	–	NA	NA
1980 Total	NA	–	–	NA	–	–	NA	NA	–	NA	NA
1981 Total	NA	–	–	NA	–	–	NA	NA	–	NA	NA
1982 Total	NA	–	–	NA	–	–	NA	NA	–	NA	NA
1983 Total	NA	–	NA	NA	–	–	NA	NA	NA	NA	NA
1984 Total	NA	–	NA	NA	–	–	NA	NA	NA	NA	NA
1985 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1986 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1987 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1988 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1989 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1990 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1991 Total	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
1992 January	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
February	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
March	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
April	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
May	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
June	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
July	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
August	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
September	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
October	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
November	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
December	NA	NA	NA	NA	NA	–	NA	NA	NA	NA	NA
Total	**E 12.2**	**E 12.9**	**E 13.8**	**E .5**	**E 16.4**	–	**E 125.6**	**E 11.7**	**E 4.0**	**E 74.6**	**E 271.5**
1993 January	E 1.5	NA	1.4	NA	NA	–	11.0	NA	.5	E 7.8	NA
February	E 1.5	NA	1.2	NA	NA	–	9.8	NA	.4	E 7.8	NA
March	E 1.5	NA	1.2	NA	NA	–	10.6	NA	.4	7.8	NA
April	E 1.5	NA	1.0	NA	NA	–	10.3	NA	.5	5.5	NA
May	1.2	NA	1.0	NA	NA	–	9.6	NA	.2	5.1	NA
June	.8	NA	1.0	NA	NA	–	10.1	NA	.0	5.0	NA
July	.9	NA	1.0	NA	NA	–	8.4	NA	(s)	5.6	NA
August	.9	NA	1.0	NA	NA	–	9.5	NA	.4	6.0	NA
September	1.1	.9	1.0	NA	NA	–	9.3	NA	.5	5.1	NA
October	.6	.9	1.2	NA	NA	–	9.7	NA	.5	5.3	NA
November	.9	1.0	1.3	NA	NA	–	10.4	NA	.4	5.3	NA
December	1.6	.9	1.4	NA	NA	–	11.9	NA	.3	6.3	NA
Total	**14.0**	**E 13.2**	**13.8**	**E .4**	**E 12.9**	–	**120.4**	**E 11.6**	**4.0**	**E 72.7**	**E 263.0**
1994 January	1.6	1.2	1.4	NA	NA	–	11.0	NA	.3	7.6	NA
February	1.4	1.2	1.2	NA	NA	–	10.0	NA	.4	6.7	NA
March	R 1.6	R 1.3	1.2	NA	NA	–	9.5	NA	.4	6.5	NA
April	1.1	E 1.3	1.0	NA	NA	–	8.0	NA	.5	5.8	NA
4-Month Total	**5.8**	**E 4.9**	**4.8**	**NA**	**NA**	–	**38.5**	**NA**	**1.6**	**26.7**	**NA**
1993 4-Month Total	**6.0**	**NA**	**4.8**	**NA**	**NA**	–	**41.7**	**NA**	**1.8**	**29.0**	**NA**
1992 4-Month Total	**NA**	**NA**	**NA**	**NA**	**NA**	–	**NA**	**NA**	**NA**	**NA**	**NA**

[a] The total gross generation estimate for 1993 for Czech Republic, Kazakhstan, Lithuania, and Slovakia is calculated as 5 percent more than the annual net nuclear generation reported by the International Atomic Energy Agency (IAEA) and is published in *Nuclear Power Reactors in the World*, April 1994.

[b] Romania has a nuclear generating unit under construction. Its earliest initial operation is projected to be in 1995.

[c] The total gross generation estimate for 1992 for Eastern European countries are calculated as 5 percent more than the annual net nuclear generation reported by the IAEA and published in the Energy Information Administration annual report, *World Nuclear Capacity and Fuel Cycle Requirements 1993*, November 1993, Table.10.

R=Revised data. NA=Not available. – =Not applicable. E=Estimate.

Notes: • Armenia has two nuclear generating units under construction. The earliest initial commercial operation for one unit is projected to be in 1995. • Net figures are generally less than gross figures by about 5 percent, the difference being the energy consumed by the generating plants themselves. • Monthly data may not sum to annual totals due to independent rounding and because precommercial generation is included in some annual totals but not in the monthly data. • Data for countries may not sum to regional totals due to independent rounding.

Source: McGraw-Hill Publishing Company, *Nucleonics Week*.

Appendix A. Thermal Conversion Factors

The thermal conversion factors presented in the following eight tables can be used to estimate the heat content in British thermal units (Btu) of a given amount of energy measured in physical units, such as barrels or cubic feet. For example, 10 barrels of asphalt have a heat content of approximately 66.36 million Btu (10 barrels x 6.636 million Btu/barrel = 66.36 million Btu).

Thermal conversion factors for hydrocarbon mixes (Table A1) are weighted averages of the thermal conversion factors for each hydrocarbon included in the mix. For example, in calculating the thermal conversion factor for a 60-40 butane-propane mixture, the thermal conversion factor for butane is weighted 1.5 times more heavily than the thermal conversion factor for propane.

In general, the annual thermal conversion factors presented in Tables A1 through A8 are computed from final annual data. However, if the current year's final data are not available in time for publication, thermal conversion factors for the current year are computed from the best available data and are labeled "preliminary." The source of each factor is described in the section entitled "Thermal Conversion Factor Source Documentation," which follows Table A8 in this appendix.

Table A1. Approximate Heat Content of Petroleum Products

(Million Btu per Barrel)

Petroleum Product	Heat Content	Petroleum Product	Heat Content
Asphalt	6.636	Petrochemical Feedstocks	
Aviation Gasoline	5.048	Naphtha Less Than 401° F	5.248
Butane	4.326	Other Oils Equal to or Greater Than 401° F	5.825
Butane-Propane Mixture[a]	4.130	Still Gas	6.000
Distillate Fuel Oil	5.825	Petroleum Coke	6.024
Ethane	3.082	Plant Condensate	5.418
Ethane-Propane Mixture[b]	3.308	Propane	3.836
Isobutane	3.974	Residual Fuel Oil	6.287
Jet Fuel, Kerosene Type	5.670	Road Oil	6.636
Jet Fuel, Naphtha Type	5.355	Special Naphthas	5.248
Kerosene	5.670	Still Gas	6.000
Lubricants	6.065	Unfinished Oils	5.825
Motor Gasoline	5.253	Unfractionated Stream	5.418
Natural Gasoline and Isopentane	4.620	Waxes	5.537
Pentanes Plus	4.620	Miscellaneous	5.796

[a] 60 percent butane and 40 percent propane.

[b] 70 percent ethane and 30 percent propane.

Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A2. Approximate Heat Content of Crude Oil, Crude Oil and Products, and Natural Gas Plant Liquids

(Million Btu per Barrel)

	Crude Oil			Crude Oil and Products		Natural Gas Plant Liquids Production
	Production	Imports	Exports	Imports	Exports	
1973	5.800	5.817	5.800	5.897	5.752	4.049
1974	5.800	5.827	5.800	5.884	5.774	4.011
1975	5.800	5.821	5.800	5.858	5.748	3.984
1976	5.800	5.808	5.800	5.856	5.745	3.964
1977	5.800	5.810	5.800	5.834	5.797	3.941
1978	5.800	5.802	5.800	5.839	5.808	3.925
1979	5.800	5.810	5.800	5.810	5.832	3.955
1980	5.800	5.812	5.800	5.796	5.820	3.914
1981	5.800	5.818	5.800	5.775	5.821	3.930
1982	5.800	5.826	5.800	5.775	5.820	3.872
1983	5.800	5.825	5.800	5.774	5.800	3.839
1984	5.800	5.823	5.800	5.745	5.850	3.812
1985	5.800	5.832	5.800	5.736	5.814	3.815
1986	5.800	5.903	5.800	5.808	5.832	3.797
1987	5.800	5.901	5.800	5.820	5.858	3.804
1988	5.800	5.900	5.800	5.820	5.840	3.800
1989	5.800	5.906	5.800	5.833	5.857	3.826
1990	5.800	5.934	5.800	5.849	5.833	3.822
1991	5.800	5.948	5.800	5.873	5.823	3.807
1992	5.800	5.953	5.800	5.877	5.777	3.804
1993[a]	5.800	5.954	5.800	[R]5.883	[R]5.779	3.801
1994[a]	5.800	5.954	5.800	[R]5.883	[R]5.779	3.801

[a] Preliminary.
R=Revised data.
Note: Crude oil includes lease condensate.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A3. Approximate Heat Content of Petroleum Product Weighted Averages

(Million Btu per Barrel)

	Consumption							
	Residential and Commercial	Industrial	Transportation	Electric Utilities	Total	Imports	Exports	LPG Consumption
1973	5.387	5.568	5.395	6.245	5.515	5.983	5.752	3.746
1974	5.377	5.538	5.394	6.238	5.504	5.959	5.773	3.730
1975	5.358	5.528	5.392	6.250	5.494	5.935	5.747	3.715
1976	5.383	5.538	5.395	6.251	5.504	5.980	5.743	3.711
1977	5.389	5.555	5.400	6.249	5.518	5.908	5.796	3.677
1978	5.382	5.553	5.404	6.251	5.519	5.955	5.814	3.669
1979	5.471	5.418	5.428	6.258	5.494	5.811	5.864	3.680
1980	5.468	5.376	5.440	6.254	5.479	5.748	5.841	3.674
1981	5.409	5.313	5.432	6.258	5.448	5.659	5.837	3.643
1982	5.392	5.263	5.422	6.258	5.415	5.664	5.829	3.615
1983	5.286	5.273	5.415	6.255	5.406	5.677	5.800	3.614
1984	5.384	5.223	5.422	6.251	5.395	5.613	5.867	3.599
1985	5.326	5.221	5.423	6.247	5.387	5.572	5.819	3.603
1986	5.357	5.286	5.427	6.257	5.418	5.624	5.839	3.640
1987	5.316	5.253	5.430	6.249	5.403	5.599	5.860	3.659
1988	5.320	5.248	5.434	6.250	5.410	5.618	5.842	3.652
1989	5.257	5.233	5.440	6.241	5.410	5.641	5.869	3.683
1990	5.208	5.272	5.445	6.247	5.411	5.614	5.838	3.625
1991	5.163	5.192	5.442	6.248	5.384	5.636	5.827	3.614
1992	5.169	5.188	5.445	6.243	5.378	5.623	5.774	3.624
1993[a]	5.174	5.186	5.442	6.241	5.379	[R]5.620	[R]5.777	3.606
1994[a]	5.174	5.186	5.442	6.241	5.379	[R]5.620	[R]5.777	3.606

[a] Preliminary.
R=Revised data.
Note: Weighted averages of the products included in each category are calculated by using heat content values shown in Table A1.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A4. Approximate Heat Content of Natural Gas
(Btu per Cubic Foot)

	Production		Consumption				
	Dry	Marketed (Wet)	Sectors Other Than Electric Utilities	Electric Utilities	Total	Imports	Exports
1973	1,021	1,093	1,020	1,024	1,021	1,026	1,023
1974	1,024	1,097	1,024	1,022	1,024	1,027	1,016
1975	1,021	1,095	1,020	1,026	1,021	1,026	1,014
1976	1,020	1,093	1,019	1,023	1,020	1,025	1,013
1977	1,021	1,093	1,019	1,029	1,021	1,026	1,013
1978	1,019	1,088	1,016	1,034	1,019	1,030	1,013
1979	1,021	1,092	1,018	1,035	1,021	1,037	1,013
1980	1,026	1,098	1,024	1,035	1,026	1,022	1,013
1981	1,027	1,103	1,025	1,035	1,027	1,014	1,011
1982	1,028	1,107	1,026	1,036	1,028	1,018	1,011
1983	1,031	1,115	1,031	1,030	1,031	1,024	1,010
1984	1,031	1,109	1,030	1,035	1,031	1,005	1,010
1985	1,032	1,112	1,031	1,038	1,032	1,002	1,011
1986	1,030	1,110	1,029	1,034	1,030	997	1,008
1987	1,031	1,112	1,031	1,032	1,031	999	1,011
1988	1,029	1,109	1,029	1,028	1,029	1,002	1,018
1989	1,031	1,107	1,031	1,030	1,031	1,004	1,019
1990	1,031	1,105	1,030	1,034	1,031	1,012	1,018
1991	1,030	1,108	1,031	1,024	1,030	1,014	1,022
1992	1,030	1,110	1,031	1,022	1,030	1,011	1,018
1993[a]	1,030	1,110	1,031	1,022	1,030	1,011	1,018
1994[a]	1,030	1,110	1,031	1,022	1,030	1,011	1,018

[a] Preliminary.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A5. Approximate Heat Content of Coal
(Million Btu per Short Ton)

		Consumption						
	Production	Residential and Commercial	Coke Plants	Other Industrial[a]	Electric Utilities[b]	Total	Imports	Exports
1973	23.376	22.831	26.780	22.586	22.246	23.057	25.000	26.596
1974	23.072	22.479	26.778	22.419	21.781	22.677	25.000	26.700
1975	22.897	22.261	26.782	22.436	21.642	22.506	25.000	26.562
1976	22.855	22.774	26.781	22.530	21.679	22.498	25.000	26.601
1977	22.597	22.919	26.787	22.322	21.508	22.265	25.000	26.548
1978	22.248	22.466	26.789	22.207	21.275	22.017	25.000	26.478
1979	22.454	22.242	26.788	22.452	21.364	22.100	25.000	26.548
1980	22.415	22.543	26.790	22.690	21.295	21.947	25.000	26.384
1981	22.308	22.474	26.794	22.585	21.085	21.713	25.000	26.160
1982	22.239	22.695	26.797	22.712	21.194	21.674	25.000	26.223
1983	22.052	22.775	26.798	22.691	21.133	21.576	25.000	26.291
1984	22.010	22.844	26.799	22.543	21.101	21.573	25.000	26.402
1985	21.870	22.646	26.798	22.020	20.959	21.366	25.000	26.307
1986	21.913	22.947	26.798	22.198	21.084	21.462	25.000	26.292
1987	21.922	23.404	26.799	22.381	21.136	21.517	25.000	26.291
1988	21.823	23.571	26.799	22.360	20.900	21.328	25.000	26.299
1989	21.765	23.650	26.800	22.347	20.848	21.272	25.000	26.160
1990	21.822	23.137	26.799	22.457	20.929	21.331	25.000	26.202
1991	21.681	23.114	26.799	22.460	20.755	21.146	25.000	26.188
1992	21.646	23.105	26.799	22.250	20.787	21.143	25.000	26.161
1993[c]	21.397	23.124	26.800	22.195	20.639	20.993	25.000	26.335
1994[c]	21.397	23.124	26.800	22.195	20.639	20.993	25.000	26.335

[a] Includes transportation.
[b] Data shown in this column are not the same as those shown in the *Electric Power Monthly* (EPM). The EPM data report coal receipts; the data shown here represent coal consumption.
[c] Preliminary.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A6. Approximate Heat Content of Bituminous Coal and Lignite

(Million Btu per Short Ton)

	Production	Consumption					Imports	Exports
		Residential and Commercial	Coke Plants	Other Industrial[a]	Electric Utilities	Total		
1973	23.391	22.887	26.800	22.585	22.262	23.073	25.000	26.612
1974	23.087	22.523	26.800	22.420	21.799	22.694	25.000	26.716
1975	22.910	22.258	26.800	22.439	21.659	22.522	25.000	26.573
1976	22.863	22.819	26.800	22.528	21.692	22.509	25.000	26.613
1977	22.597	22.594	26.800	22.290	21.521	22.266	25.000	26.561
1978	22.242	22.078	26.800	22.175	21.284	22.014	25.000	26.501
1979	22.449	21.884	26.800	22.436	21.372	22.100	25.000	26.570
1980	22.411	22.488	26.800	22.690	21.301	21.950	25.000	26.404
1981	22.301	22.010	26.800	22.572	21.091	21.710	25.000	26.176
1982	22.233	22.226	26.800	22.695	21.200	21.670	25.000	26.231
1983	22.048	22.438	26.800	22.680	21.141	21.576	25.000	26.300
1984	22.005	22.406	26.800	22.525	21.108	21.570	25.000	26.410
1985	21.867	22.568	26.800	22.013	20.965	21.368	25.000	26.320
1986	21.908	22.669	26.800	22.185	21.091	21.462	25.000	26.308
1987	21.918	22.800	26.800	22.360	21.143	21.514	25.000	26.304
1988	21.817	23.135	26.800	22.341	20.905	21.324	25.000	26.308
1989	21.759	22.917	26.800	22.324	20.854	21.268	25.000	26.166
1990	21.819	22.678	26.800	22.444	20.935	21.330	25.000	26.207
1991	21.678	22.635	26.800	22.448	20.761	21.146	25.000	26.192
1992	21.643	22.768	26.800	22.242	20.792	21.142	25.000	26.165
1993[b]	21.393	22.803	26.800	22.183	20.644	20.992	25.000	26.341
1994[b]	21.393	22.803	26.800	22.183	20.644	20.992	25.000	26.341

[a] Includes transportation.
[b] Preliminary.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A7. Approximate Heat Content of Anthracite and Coal Coke

(Million Btu per Short Ton)

	Anthracite					Coal Coke Imports and Exports
	Production	Consumption			Imports and Exports	
		Sectors Other Than Electric Utilities	Electric Utilities	Total		
1973	22.132	22.674	17.920	21.464	25.400	24.800
1974	21.711	22.330	17.200	20.919	25.400	24.800
1975	21.582	22.272	17.064	20.762	25.400	24.800
1976	22.045	22.618	17.526	21.254	25.400	24.800
1977	22.661	24.101	17.244	22.066	25.400	24.800
1978	23.079	24.388	17.104	22.398	25.400	24.800
1979	23.170	24.272	17.454	22.069	25.400	24.800
1980	22.869	22.719	17.652	21.405	25.400	24.800
1981	23.291	23.749	18.168	22.080	25.400	24.800
1982	23.289	24.578	18.160	22.518	25.400	24.800
1983	22.734	24.536	16.516	21.583	25.400	24.800
1984	23.107	25.128	17.018	22.322	25.400	24.800
1985	22.428	23.031	16.784	20.817	25.400	24.800
1986	23.084	24.399	15.578	21.512	25.400	24.800
1987	23.108	26.293	15.962	22.435	25.400	24.800
1988	23.266	26.021	17.312	22.423	25.400	24.800
1989	23.385	27.196	16.310	22.623	25.400	24.800
1990	22.574	25.199	16.140	21.668	25.400	24.800
1991	22.573	25.268	15.858	21.410	25.400	24.800
1992	22.572	24.617	16.944	21.423	25.400	24.800
1993[a]	22.573	24.566	16.534	21.492	25.400	24.800
1994[a]	22.573	24.566	16.534	21.492	25.400	24.800

[a] Preliminary.
Source: See "Thermal Conversion Factor Source Documentation," which follows Table A8.

Table A8. Approximate Heat Rates for Electricity
(Btu per Kilowatthour)

	Electricity Generation			
	Fossil-Fueled Steam-Electric Plants[a]	Nuclear Steam-Electric Plants	Geothermal Energy Plants	Electricity Consumption
1973	10,389	10,903	21,674	3,412
1974	10,442	11,161	21,674	3,412
1975	10,406	11,013	21,611	3,412
1976	10,373	11,047	21,611	3,412
1977	10,435	10,769	21,611	3,412
1978	10,361	10,941	21,611	3,412
1979	10,353	10,879	21,545	3,412
1980	10,388	10,908	21,639	3,412
1981	10,453	11,030	21,639	3,412
1982	10,454	11,073	21,629	3,412
1983	10,520	10,905	21,290	3,412
1984	10,440	10,843	21,303	3,412
1985	10,447	10,813	21,263	3,412
1986	10,446	10,799	21,263	3,412
1987	10,419	10,776	21,263	3,412
1988	10,324	10,743	21,096	3,412
1989	10,317	10,724	21,096	3,412
1990	10,335	10,680	21,096	3,412
1991	10,352	10,740	20,997	3,412
1992[b]	10,302	10,678	20,955	3,412
1993[b]	10,302	10,678	20,955	3,412
1994[b]	10,302	10,678	20,955	3,412

[a] This thermal conversion factor is used for hydroelectric power generation and for biomass fuels, wind, photovoltaic, and solar thermal energy consumed at electric utilities.
[b] Preliminary.
Source: See "Thermal Conversion Factor Source Documentation," which follows this table.

Thermal Conversion Factor Source Documentation

Approximate Heat Content of Petroleum and Natural Gas Plant Liquids

Asphalt. The Energy Information Administration (EIA) adopted the thermal conversion factor of 6.636 million British thermal units (Btu) per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Aviation Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.048 million Btu per barrel for "Gasoline, Aviation" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985,* a 1968 release of historical and projected statistics.

Butane. EIA adopted the Bureau of Mines thermal conversion factor of 4.326 million Btu per barrel in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Butane-Propane Mixture. EIA adopted the Bureau of Mines calculation of 4.130 million Btu per barrel based on an assumed mixture of 60 percent butane and 40 percent propane. See **Butane** and **Propane.**

Crude Oil, Exports. Assumed by EIA to be 5.800 million Btu per barrel or equal to the thermal conversion factor for crude oil produced in the United States. See **Crude Oil and Lease Condensate, Production.**

Crude Oil, Imports. Calculated annually by EIA by weighting the thermal conversion factor of each type of crude oil imported by the quantity imported. Thermal conversion factors for each type were calculated on a foreign country basis, by determining the average American Petroleum Institute (API) gravity of crude imported from each foreign country from Form ERA-60 in 1977 and converting average API gravity to average Btu content by using National Bureau of Standards, Miscellaneous Publication No. 97, *Thermal Properties of Petroleum Products,* 1933.

Crude Oil and Lease Condensate, Production. EIA adopted the thermal conversion factor of 5.800 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Crude Oil and Petroleum Products, Exports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product

exported and crude oil exported weighted by the quantity of each petroleum product and crude oil exported. See **Crude Oil, Exports** and **Petroleum Products, Exports.**

Crude Oil and Petroleum Products, Imports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product and each type of crude oil imported weighted by the quantity of each petroleum product and each type of crude oil imported. See **Crude Oil, Imports** and **Petroleum Products, Imports.**

Distillate Fuel Oil. EIA adopted the Bureau of Mines thermal conversion factor of 5.825 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950."

Ethane. EIA adopted the Bureau of Mines thermal conversion factor of 3.082 million Btu per barrel in the *California Oil World and Petroleum Industry,* First Issue, April 1942.

Ethane-Propane Mixture. EIA calculated 3.308 million Btu per barrel based on an assumed mixture of 70 percent ethane and 30 percent propane. See **Ethane** and **Propane.**

Isobutane. EIA adopted the Bureau of Mines thermal conversion factor of 3.974 million Btu per barrel in the *California Oil World and Petroleum Industry,* First Issue, April 1942.

Jet Fuel, Kerosene Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel for "Jet Fuel, Commercial" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985,* a 1968 release of historical and projected statistics.

Jet Fuel, Naphtha Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.355 million Btu per barrel for "Jet Fuel, Military" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985,* a 1968 release of historical and projected statistics.

Kerosene. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Liquefied Petroleum Gases (LPG) Consumption. Calculated annually by EIA as the average of the thermal conversion factors of each liquefied petroleum gas consumed, weighted by the quantity of each liquefied petroleum gas consumed.

Lubricants. EIA adopted the thermal conversion factor of 6.065 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Miscellaneous Products. EIA adopted the thermal conversion factor of 5.796 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Motor Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.253 million Btu per barrel for "Gasoline, Motor Fuel" by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985,* a 1968 release of historical and projected statistics.

Natural Gas Plant Liquids, Production. Calculated annually by EIA as the average of the thermal conversion factors of each natural gas plant liquid produced weighted by the quantity of each natural gas plant liquid produced.

Natural Gasoline. EIA adopted the thermal conversion factor of 4.620 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Pentanes Plus. EIA assumed the thermal conversion factor to be 4.620 million Btu per barrel or equal to that for natural gasoline. See **Natural Gasoline.**

Petrochemical Feedstocks, Naphtha Less Than 401 Degrees Fahrenheit. Assumed by EIA to be 5.248 million Btu per barrel, equal to the thermal conversion factor for special naphtha. See **Special Naphtha.**

Petrochemical Feedstocks, Oils Equal to or Greater Than 401 Degrees Fahrenheit. Assumed by EIA to be 5.825 million Btu per barrel, equal to the thermal conversion factor for distillate fuel oil. See **Distillate Fuel Oil.**

Petrochemical Feedstocks, Still Gas. Assumed by EIA to be 6.000 million Btu per barrel, equal to the thermal conversion factor for still gas. See **Still Gas.**

Petroleum Coke. EIA adopted the thermal conversion factor of 6.024 million Btu per barrel as reported in Btu per short ton in the Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950." The Bureau of Mines calculated this factor by dividing 30,120,000 Btu per short ton, as given in the referenced Bureau of Mines internal memorandum, by 5.0 barrels per short ton, as given in the Bureau of Mines Form 6-1300-M and successor EIA forms.

Petroleum Products, Total Consumption. Calculated annually by EIA as the average of the

thermal conversion factors for all petroleum products consumed, weighted by the quantity of each petroleum product consumed.

Petroleum Products, Consumption by Electric Utilities. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed at electric utilities, weighted by the quantity of each petroleum product consumed at electric utilities. The quantity of petroleum consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report.*

Petroleum Products, Consumption by Industrial Users. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed in the industrial sector, weighted by the estimated quantity of each petroleum product consumed in the industrial sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report.*

Petroleum Products, Consumption by Residential and Commercial Users. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the residential and commercial sector, weighted by the estimated quantity of each petroleum product consumed in the residential and commercial sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report.*

Petroleum Products, Consumption by Transportation Users. Calculated annually by EIA as the average of the thermal conversion factor for all petroleum products consumed in the transportation sector, weighted by the estimated quantity of each petroleum product consumed in the transportation sector. The quantity of petroleum products consumed is estimated in the State Energy Data System as documented in the *State Energy Data Report.*

Petroleum Products, Exports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product, weighted by the quantity of each petroleum product exported.

Petroleum Products, Imports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product imported, weighted by the quantity of each petroleum product imported.

Plant Condensate. Estimated to be 5.418 million Btu per barrel by EIA from data provided by McClanahan Consultants, Inc., Houston, Texas.

Propane. EIA adopted the Bureau of Mines thermal conversion factor of 3.836 million Btu per barrel in the *California Oil World and Petroleum Industry,* First Issue, April 1942.

Residual Fuel Oil. EIA adopted the thermal conversion factor of 6.287 million Btu per barrel as reported in the Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Road Oil. EIA adopted the Bureau of Mines thermal conversion factor of 6.636 million Btu per barrel, which was assumed to be equal to that of asphalt (see **Asphalt**) and was first published by the Bureau of Mines in the *Petroleum Statement, Annual, 1970.*

Special Naphtha. EIA adopted the Bureau of Mines thermal conversion factor of 5.248 million Btu per barrel, which was assumed to be equal to that of total gasoline (aviation and motor) factor and was first published in the *Petroleum Statement, Annual, 1970.*

Still Gas. EIA adopted the Bureau of Mines estimated thermal conversion factor of 6.000 million Btu per barrel and first published in the *Petroleum Statement, Annual, 1970.*

Unfinished Oil. EIA assumed the thermal conversion factor to be 5.825 million Btu per barrel or equal to that for distillate fuel oil (see **Distillate Fuel Oil**) and first published in the *Annual Report to Congress, Volume 3, 1977.*

Unfractionated Stream. EIA assumed the thermal conversion factor to be 5.418 million Btu per barrel or equal to that for plant condensate (see **Plant Condensate**) and first published in the *Annual Report to Congress, Volume 2, 1981.*

Waxes. EIA adopted the thermal conversion factor of 5.537 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Approximate Heat Content of Natural Gas

Natural Gas, Total Consumption. 1973-1979: EIA adopted the thermal conversion factor calculated annually by the American Gas Association (AGA) and published in *Gas Facts,* an AGA annual publication. 1980 forward: Calculated annually by EIA by dividing the total heat content of natural gas consumed by the total quantity of natural gas consumed. The heat content and quantity consumed are from Form EIA-176. Published sources are: 1980-1989: EIA, *Natural Gas Annual 1992, Volume 2,* Table 15. 1990-1992: EIA, *Natural Gas Annual 1992, Volume 2,* Table 16. 1993 forward: 1992 value used as an estimate.

Natural Gas, Consumption by Electric Utilities. Calculated annually by EIA by dividing the total heat content of natural gas received at electric utilities by the total quantity received at electric utilities. The

heat contents and receipts are from Form FERC-423 and predecessor forms.

Natural Gas, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the heat content of all natural gas consumed less the heat content of natural gas consumed at electric utilities by the quantity of all natural gas consumed less the quantity of natural gas consumed at electric utilities. Data are from Forms EIA-176, FERC-423, EIA-759, and predecessor forms.

Natural Gas, Exports. Calculated annually by EIA by dividing the heat content of exported natural gas by the quantity of natural gas exported, both reported on Form FPC-14.

Natural Gas, Imports. Calculated annually by EIA by dividing the heat content of imported natural gas by the quantity of natural gas imported, both reported on Form FPC-14.

Natural Gas Production, Dry. Assumed by EIA to be equal to the thermal conversion factor for the consumption of dry natural gas. See **Natural Gas Total Consumption.**

Natural Gas Production, Marketed (Wet). Calculated annually by EIA by adding the heat content of dry natural gas production and the total heat content of natural gas plant liquids production and dividing this sum by the total quantity of marketed (wet) natural gas production.

Approximate Heat Content of Coal and Coal Coke

Anthracite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of anthracite consumed by electric utilities and all other sectors combined by the total quantity of anthracite consumed.

Anthracite, Consumption by Electric Utilities. Calculated annually by EIA by dividing the heat content of anthracite receipts at electric utilities by the quantity of anthracite received at electric utilities. Heat contents and receipts are from Form FERC-423 and predecessor forms.

Anthracite, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the heat content of anthracite production less the heat content of the anthracite consumed at electric utilities, net exports, and shipments to U.S. Armed Forces overseas by the quantity of anthracite consumed by sectors other than electric utilities less the quantity of anthracite stock changes, losses, and "unaccounted for."

Anthracite, Imports and Exports. EIA assumed the anthracite imports and exports to be freshly mined anthracite having an estimated heat content of 25.40 million Btu per short ton.

Anthracite, Production. Calculated annually by EIA by dividing the sum of the heat content of freshly mined anthracite (estimated to have an average heat content of 25.400 million Btu per short ton) and the heat content of anthracite recovered from culm banks and river dredging (estimated to have a heat content of 17.500 million Btu per short ton) by the total quantity of anthracite production.

Bituminous Coal and Lignite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite consumed by electric utilities, coal coke plants, other industrial plants, the residential and commercial sector, and the transportation sector by the sum of their respective tonnages.

Bituminous Coal and Lignite, Consumption by Coke Plants. Estimated by EIA to be 26.800 million Btu per short ton on the basis of an input/output analysis of coal carbonization.

Bituminous Coal and Lignite, Consumption by Electric Utilities. Calculated annually by EIA by dividing the total heat content of bituminous coal and lignite received at electric utilities by the total quantity received at electric utilities. Heat contents and receipts are from Form FERC-423 and predecessor forms.

Bituminous Coal and Lignite, Consumption by Other Industrial and Transportation Users. 1973: Calculated by EIA through regression analysis measuring the difference between the average Btu value of coal consumed by other industrial users and that of coal consumed at electric utilities in the 1974-1982 period. 1974 forward: Calculated annually by EIA by assuming that the bituminous coal and lignite delivered to other industrial users from each coal-producing area (reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q) contained a heat value equal to that of bituminous coal and lignite received at electric utilities from each of the same coal-producing areas (reported on Form FERC-423). The average Btu value of coal by coal-producing area was applied to the volume of deliveries to other industrial users from each coal-producing area, and the sum total of the heat content was divided by the total volume of deliveries. Coal-producing areas are the Bureau of Mines coal-producing districts for 1974 through 1989 and coal-producing States for 1990 forward.

Bituminous Coal and Lignite, Consumption by Residential and Commercial Users. 1973: Calculated by EIA through regression analysis measuring the difference between the average Btu value of coal consumed by residential and commercial users and that of coal consumed by electric utilities

in the 1974-1982 period. 1974 forward: Calculated annually by EIA by assuming that the bituminous coal and lignite delivered to residential and commercial users from each coal-producing area (reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q) contained a heat value equal to that of bituminous coal and lignite received at electric utilities from each of the same coal-producing areas (reported on Form FERC-423). The average Btu value of coal by coal-producing area was applied to the volume of deliveries to residential and commercial users from each coal-producing area, and the total of the heat value was divided by the total volume of deliveries. Coal-producing areas are the Bureau of Mines coal-producing districts for 1974 through 1989 and coal-producing States for 1990 forward.

Bituminous Coal and Lignite, Exports. Calculated annually by EIA by dividing the sum of the heat content of exported metallurgical coal (estimated to average 27.000 million Btu per short ton) and the heat content of exported steam coal (estimated to have an average thermal content of 25.000 million Btu per short ton) by the total quantity of bituminous coal and lignite exported.

Bituminous Coal and Lignite, Imports. EIA estimated the average thermal conversion factor to be 25.000 million Btu per short ton.

Bituminous Coal and Lignite, Production. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite consumption, net exports, stock changes, and unaccounted for by the sum of their respective tonnages. Consumers' stock changes by sectors were assumed to have the same conversion factor as that of the consumption sector. Producers' stock changes and unaccounted for were assumed to have the same conversion factor as that for consumption by all users.

Coal, Consumption. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite consumption by the sum of their respective tonnages.

Coal, Consumption by Electric Utilities. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite received at electric utilities by the sum of their respective tonnages received.

Coal, Consumption by Sectors Other Than Electric Utilities. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite consumed by sectors other than electric utilities by the sum of their respective tonnages.

Coal, Exports. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite exported by the sum of their respective tonnages.

Coal, Imports. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite and anthracite imported by the sum of their respective tonnages.

Coal, Production. Calculated annually by EIA by dividing the sum of the total heat content of bituminous coal and lignite and anthracite production by the sum of their respective tonnages.

Coal Coke, Imports and Exports. EIA adopted the Bureau of Mines estimate of 24.800 million Btu per short ton.

Approximate Heat Rates for Electricity

Fossil-Fueled Steam-Electric Plant Generation. There is no generally accepted practice for measuring the thermal conversion rates for power plants that generate electricity from hydroelectric, wood and waste, wind, photovoltaic, or solar thermal energy sources. Therefore, EIA uses data from Form EIA-767 to calculate a rate factor that is equal to the prevailing annual average heat rate factor for fossil-fueled steam-electric power plants in the United States. By using that factor, it is possible to evaluate fossil fuel requirements for replacing those sources during periods of interruption such as droughts. The heat content of a kilowatthour of electricity produced, regardless of the generation process, is 3,412 Btu per kilowatthour. 1973-1991: The weighted annual average heat rate for fossil-fueled steam-electric power plants in the United States, as published by EIA in *Electric Plant Cost and Power Production Expenses 1991*, Table 9. 1992 forward: Unpublished factors calculated on the basis of data from Form EIA-767.

Geothermal Energy Plant Generation. 1973-1981: Calculated annually by EIA by weighting the annual average heat rates of operating geothermal units by the installed nameplate capacities as reported on Form FPC-12. 1982 forward: Estimated annually by EIA on the basis of an informal survey of relevant plants.

Nuclear Steam-Electric Plant Generation. 1973-1991: Calculated annually by EIA by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation are reported on Form FERC-1, Form EIA-412, and predecessor forms. The factors, beginning with 1982 data, are published in the following EIA reports—1982: *Historical Plant Cost and Annual Production Expenses for Selected Electric Plants 1982*, page 215. 1983-1991: *Electric Plant Cost and Power Production Expenses 1991*, Table 13. 1992 forward: Calculated annually by EIA by dividing the total heat content of the steam leaving the nuclear generating units to generate electricity by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation data are reported in Nuclear Regulatory Commission, *Licensed Operating Reactors—Status Summary Report.*

Appendix B. Metric and Other Physical Conversion Factors

Data presented in the *Monthly Energy Review* and in other Energy Information Administration publications are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94–168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100–418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table B1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table B2.

The conversion factors presented in Table B3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels x 42 gallons/barrel = 420 gallons).

Table B1. Metric Conversion Factors

Type of Unit	U.S. Unit	*multiplied by*	Conversion Factor	*equals*	Metric Unit
Mass	short tons (2,000 lb)	x	0.907 184 7	=	metric tons (t)
	long tons	x	1.016 047	=	metric tons (t)
	pounds (lb)	x	0.453 592 37[a]	=	kilograms (kg)
	pounds uranium oxide (lb U_3O_8)	x	0.384 647[b]	=	kilograms uranium (kgU)
	ounces, avoirdupois (avdp oz)	x	28.349 52	=	grams (g)
Volume	barrels of oil (bbl)	x	0.158 987 3	=	cubic meters (m^3)
	cubic yards (yd^3)	x	0.764 555	=	cubic meters (m^3)
	cubic feet (ft^3)	x	0.028 316 85	=	cubic meters (m^3)
	U.S. gallons (gal)	x	3.785 412	=	liters (L)
	ounces, fluid (fl oz)	x	29.573 53	=	milliliters (mL)
	cubic inches (in^3)	x	16.387 06	=	milliliters (mL)
Length	miles (mi)	x	1.609 344[a]	=	kilometers (km)
	yards (yd)	x	0.914 4[a]	=	meters (m)
	feet (ft)	x	0.304 8[a]	=	meters (m)
	inches (in)	x	2.54[b]	=	centimeters (cm)
Area	acres	x	0.404 69	=	hectares (ha)
	square miles (mi^2)	x	2.589 988	=	square kilometers (km^2)
	square yards (yd^2)	x	0.836 127 4	=	square meters (m^2)
	square feet (ft^2)	x	0.092 903 04[a]	=	square meters (m^2)
	square inches (in^2)	x	6.451 6[b]	=	square centimeters (cm^2)
Temperature	degrees Fahrenheit (°F)	x	5/9 (after subtracting 32)[a,c]	=	degrees Celsius (°C)
Energy	British thermal units (Btu)	x	1, 055.055 852 62 [a,d]	=	joules (J)
	calories (cal)	x	4.186 8[a]	=	joules (J)
	kilowatthours (kWh)	x	3.6[a]	=	megajoules (MJ)

[a]Exact conversion.
[b]Calculated by the Energy Information Administration.
[c]To convert degrees Celsius (°C) to degrees Fahrenheit (°F) exactly, multiply by 9/5, then add 32.
[d]The Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units belong to the International System of Units (SI), and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B610, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301–975–4220.

Sources: • General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9–11, 13, and 16. • National Institute of Standards and Technology, Special Publications 330, 811, and 814. • American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268–1992, pp. 28 and 29.

Table B2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10^{1}	deka	da	10^{-1}	deci	d
10^{2}	hecto	h	10^{-2}	centi	c
10^{3}	kilo	k	10^{-3}	milli	m
10^{6}	mega	M	10^{-6}	micro	μ
10^{9}	giga	G	10^{-9}	nano	n
10^{12}	tera	T	10^{-12}	pico	p
10^{15}	peta	P	10^{-15}	femto	f
10^{18}	exa	E	10^{-18}	atto	a
10^{21}	zetta	Z	10^{-21}	zepto	z
10^{24}	yotta	Y	10^{-24}	yocto	y

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p. 10.

Table B3. Other Physical Conversion Factors

Energy Source	Original Unit	*multiplied by*	Conversion Factor	*equals*	Final Unit
Petroleum	barrels (bbl)	x	42[a]	=	U.S. gallons (gal)
Coal	short tons	x	2,000[a]	=	pounds (lb)
	long tons	x	2,240[a]	=	pounds (lb)
	metric tons (t)	x	1,000[a]	=	kilograms (kg)
Wood	cords (cd)	x	1.25[b]	=	short tons
	cords (cd)	x	128[a]	=	cubic feet (ft^3)

[a]Exact conversion.
[b]Calculated by the Energy Information Administration.
Source: U.S. Department of Commerce, National Institute of Standards and Technology, *Specifications, Tolerances, and Other Technical Requirements for Weighing and Measuring Devices*, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B–10, C–17 and C–21.

Appendix C. List of Features

The following is a complete list of features that have appeared in the *Monthly Energy Review* since the first issue was published in October 1974. There are four categories of features on the list. "Articles" cover a wide range of energy-related subjects in depth. "Highlights" summarize the most important information presented in the subject Energy Information Administration (EIA) report. "Energy Previews" provide brief overviews of EIA preliminary energy data on a given topic. "EIA Data News" items present information on recent changes in the scope, design, methodology, and findings of EIA's energy surveys and databases. Questions and comments about features may be directed to Barbara T. Fichman by telephone at 202-586-5737, by fax at 202-586-0018, or by Internet E-Mail at bfichman@eia.doe.gov.

Feature	Cover Date
1994	
Energy Preview: Commercial Buildings Energy Consumption Survey, Preliminary Estimates, 1992	January 1994
Highlights: *Household Vehicles Energy Consumption 1991*	February 1994
Highlights: *Energy Use and Carbon Emissions: Some International Comparisons*	April 1994
Highlights: *Commercial Buildings Characteristics 1992*	June 1994
1993	
Energy Preview: Residential Transportation Energy Consumption Survey, Preliminary Estimates, 1991	January 1993
EIA Data News: Natural Gas Transported for the Account of Others	February 1993
Highlights: *Federal Energy Subsidies: Direct and Indirect Interventions in Energy Markets*	July 1993
Highlights: *Household Energy Consumption and Expenditures 1990*	August 1993
Article: Demand, Supply, and Price Outlook for Low-Sulfur Diesel Fuel	August 1993
Energy Preview: Manufacturing Energy Consumption Survey, Preliminary Estimates, 1991	September 1993
Highlights: *Natural Gas 1992: Issues and Trends*	September 1993
Highlights: *International Energy Outlook 1993*	October 1993
Highlights: *The Changing Structure of the U.S. Coal Industry: An Update*	November 1993
Highlights: *Emissions of Greenhouse Gases in the United States 1985-1990*	December 1993
Highlights: *Assessment of Energy Use in Multibuilding Facilities*	December 1993
1992	
Energy Preview: Residential Energy Consumption and Expenditures Preliminary Estimates, 1990	April 1992
EIA Data News: Oxygenate Data Collection Begins	May 1992
Highlights: *Lighting in Commercial Buildings*	June 1992
Article: Demand, Supply, and Price Outlook for Oxygenated Gasoline, Winter 1992-1993	August 1992
EIA Data News: EIA Statistics on Electric Utility Demand-Side Management	September 1992
EIA Data News: EIA Statistics on Nonutility Power Producers	October 1992
Highlights: *Derived Annual Estimates of Manufacturing Energy Consumption, 1974-1988*	November 1992
Article: Energy Efficiency in the Manufacturing Sector	December 1992
1991	
Highlights: *U.S. Energy Industry Financial Developments, 1990 Fourth Quarter*	March 1991
Article: U.S. Wholesale Electricity Transactions	April 1991
1990	
Article: Refining Results Highlight Energy Companies' First-Half Profit Performance	June 1990
Highlights: *U.S. Oil and Gas Reserves by Year of Field Discovery*	August 1990

Feature	Cover Date
1989	
Article: A Review of Valdez Oil Spill Market Impacts	March 1989
Article: Monthly U.S. Crude Oil Production Estimates	March 1989
Article: Superconductivity and Energy Production and Consumption	May 1989
Highlights: *Commercial Buildings Consumption and Expenditures 1986*	May 1989
Article: Higher Prices Yield Improved Energy Industry Financial Results in the First Half of 1989	June 1989
Article: The Future Structure of the U.S. Commercial Nuclear Power Equipment Manufacturing Industry	July 1989
Highlights: *Potential Costs of Restricting Chlorofluorocarbon Use*	September 1989
Highlights: *Manufacturing Energy Consumption Survey: Changes in Energy Efficiency, 1980-1985*	October 1989
Highlights: *Household Energy Consumption and Expenditures 1987, Part 1: National Data*	November 1989
Article: Improved Energy Profits Offset by Refining Results in 1989	December 1989
1988	
Article: Measures of Energy Consumption, Expenditures, and Prices	May 1988
Highlights: *Characteristics of Commercial Buildings 1986*	June 1988
Article: The U.S. Energy Industry's Financial Recovery Continued in the First Half of 1988	June 1988
Article: A U.S. Perspective on Condensate	June 1988
Article: State Energy Severance Taxes, 1972-1987	July 1988
Highlights: *Manufacturing Energy Consumption Survey: Consumption of Energy, 1985*	September 1988
Highlights: *Profiles of Foreign Direct Investment in U.S. Energy 1987*	October 1988
Highlights: *Manufacturing Energy Consumption Survey: Fuel Switching, 1985*	November 1988
Article: Increased Refining Income Led U.S. Energy Industry Financial Recovery in 1988	December 1988
1987	
Article: Manufacturing Sector Energy Consumption, 1985 Provisional Estimates	January 1987
Highlights: *Consumption and Expenditures, April 1984 Through March 1985, Part 1: National Data*	April 1987
Highlights: *Consumption and Expenditures, April 1984 Through March 1985, Part 2: Regional Data*	May 1987
Article: U.S. Energy Industry Financial Developments, 1987 Second Quarter	June 1987
Article: End-Use Consumption of Residential Energy	July 1987
Highlights: *Uranium Industry Annual 1986*	September 1987
Highlights: *Potential Oil Production from ANWR*	October 1987
Highlights: *Profiles of Foreign Direct Investment in U.S. Energy 1986*	November 1987
Article: The U.S. Energy Industry in 1987: A Slow Recovery	December 1987
1986	
Article: State Motor Gasoline Taxes, 1960-1985	March 1986
Article: The Impact of Low Oil Prices on Electric Utility Fuel Choice	June 1986
Article: U.S. Energy Industry Financial Developments, 1986 Second Quarter	June 1986
Highlights: *International Energy Annual 1985*	September 1986
Article: U.S. Energy Industry Financial Developments, 1986	December 1986
1985	
Highlights: *Annual Energy Review 1984*	January 1985
Highlights: *Performance Profiles of Major Energy Producers 1983*	February 1985
Article: Estimating Well Completions	March 1985
Highlights: *State Energy Price and Expenditure Report 1970-1982*	March 1985
Highlights: *State Energy Data Report, Consumption Estimates, 1960-1983*	April 1985
Highlights: *Annual Outlook for U.S. Electric Power 1985*	June 1985
Highlights: *Short-Term Energy Outlook, Volume 1, October 1985*	August 1985
Highlights: *Analysis of Growth in Electricity Demand, 1980-1984*	August 1985
Highlights: *Profiles of Foreign Direct Investment in U.S. Energy 1984*	November 1985
Highlights: *Performance Profiles of Major Energy Producers 1984*	December 1985

Feature	Cover Date
1984	
Highlights: *Annual Energy Review 1983*	February 1984
Highlights: *Annual Energy Outlook 1983*	March 1984
Highlights: *State Energy Data Report, Consumption Estimates, 1960-1982*	March 1984
Highlights: *State Energy Price and Expenditure Report, 1970-1981*	May 1984
Highlights: *Solar Collector Manufacturing Activity 1983*	June 1984
Highlights: *International Energy Annual 1983*	September 1984
Highlights: *Estimates of U.S. Wood Energy Consumption, 1980-1983*	September 1984
Highlights: *Energy Conservation Indicators 1983 Annual Report*	November 1984
Highlights: *Annual Energy Outlook 1984*	December 1984
1983	
Highlights: *Residential Energy Consumption Survey: Consumption and Expenditures*	January 1983
Highlights: *Residential Energy Consumption Survey: Housing Characteristics*	February 1983
Article: The Effect of Weather on Energy Use	April 1983
Article: Trends in U.S. Energy Since 1973	May 1983
Article: Data Series on Petroleum Use at Electric Utilities	July 1983
Highlights: *Energy Price and Expenditure Data Report, 1970-1980*	July 1983
Highlights: *Railroad Deregulation: Impact on Coal*	August 1983
Highlights: *Port Deepening and User Fees: Impact on U.S. Coal Exports*	August 1983
Highlights: *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1982 Annual Report*	September 1983
Article: Residential Energy Consumption, 1978 Through 1981	September 1983
Article: Exploring for Oil and Gas	November 1983
Article: The Influence of Federal Actions on Petroleum Exploration	December 1983[2]
Article: Aggregate Statistics: Accurate or Misleading?	December 1983[3]
1982	
Article: The Interstate and Intrastate Natural Gas Markets	January 1982
Article: Natural Gas Drilling and Production Under the Natural Gas Policy Act	February 1982
Highlights: *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1981 Annual Report*	September 1982
Article: Impacts of Financial Constraints on the Electric Utility Industry	October 1982
Highlights: *Energy Company Development Patterns in the Postembargo Era*	November 1982
1981	
Article: Changes in 1981 Petroleum Data Series	May 1981
Article: Information Services of the Energy Information Administration	September 1981
Article: An Overview of Natural Gas Markets	December 1981
1980	
Article: The Solar Collector Industry and Solar Energy	February 1980
Article: Trends in the Installation of Energy Using Equipment in New Residential Buildings	March 1980
Article: The Energy Information Administration's Oil and Gas Reserves Program—The First Year's Report	June 1980
Article: Energy From Urban Waste	August 1980
Article: Natural Gas Liquids: Revisions to 1979 Data	October 1980
Article: EIA Weekly Petroleum Data: Data Collection and Methods of Estimation	November 1980
Article: The Department of Energy Disclosure Policy for Individually Identifiable Information Maintained by the Energy Information Administration	December 1980
1979	
Article: The Energy Requirements of U.S. Agriculture	July 1979
Article: Three Mile Island—Possible Regulatory Responses and Their Impacts on the Nation's Short-Term Electric Utility Fuel Outlook	October 1979
Article: Reduction in Natural Gas Requirements Due to Fuel Switching	December 1979

Feature	Cover Date
1978	
Article: Short-Term Petroleum Supply and Demand	May 1978
1977	
Article: Crude Oil Entitlements Program	January 1977
Article: Motor Gasoline Supply and Demand	July 1977
1976	
Article: Curtailments of Natural Gas Service	January 1976
Article: Home Heating Conservation Alternatives and the Solar Collector Industry	March 1976
Article: Trends in United States Petroleum Imports	September 1976
1975	
Article: Energy Consumption	March 1975
Article: Nuclear Power	April 1975
Article: The Price of Crude Oil	June 1975
Article: U.S. Coal Resources and Reserves	July 1975
Article: Propane—A National Energy Resource	September 1975
Article: Short-Term Energy Supply and Demand Forecasting at FEA	October 1975

Glossary

Anthracite: A hard, black, lustrous coal containing a high percentage of fixed carbon and a low percentage of volatile matter. Often referred to as hard coal. It conforms to ASTM Specification D388-84 for anthracite, meta-anthracite, and semianthracite.

Asphalt: A dark-brown-to-black cement-like material containing bitumens as the predominant constituents obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline Blending Components: Naphthas that are used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, and reformate). Excludes oxygenates (alcohols and ethers), butane, and pentanes plus.

Aviation Gasoline, Finished: All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Excludes blending components that will be used in blending or compounding into finished aviation gasoline.

Barrel (petroleum): A unit of volume equal to 42 U.S. gallons.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Bituminous Coal: A dense black coal, often with well-defined bands of bright and dull material, with a moisture content usually less than 20 percent. Often referred to as soft coal. It is the most common coal and is used primarily for generating electricity, making coke, and space heating. It conforms to ASTM Specification D388-84 for bituminous coal. In this report, bituminous coal includes subbituminous coal.

British Thermal Unit (Btu): The quantity of heat needed to raise the temperature of 1 pound of water by 1° F at or near 39.2° F. See **Heat Content of a Quantity of Fuel, Gross** and **Heat Content of a Quantity of Fuel, Net.**

Butane: A normally gaseous straight-chain or branched-chain hydrocarbon (C_4H_{10}). It is extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

- *Isobutane:* A normally gaseous branched-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.
- *Normal Butane:* A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene: An olefinic hydrocarbon (C_4H_8) recovered from refinery processes.

Capacity Factor: The ratio of the electrical energy produced by a generating unit for a given period of time to the electrical energy that could have been produced at continuous full-power operation during the same period.

CIF: See **Cost, Insurance, Freight.**

City Gate: A point or measuring station at which a distribution gas utility receives gas from a natural gas pipeline company or transmission system.

Coal: A black or brownish-black solid, combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration, or coalification, from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The heat contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton, and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coal Coke: A hard, porous product made from baking bituminous coal in ovens at temperatures as high as 2,000° F. It is used both as a fuel and as a reducing agent in smelting iron ore in a blast furnace.

Commercial Sector: The commercial sector, as defined economically, consists of business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels,

restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.

Completion: The installation of permanent equipment for the production of oil or gas. If a well is equipped to produce only oil or gas from one zone or reservoir, the definition of a well (classified as an oil well or gas well) and the definition of a completion are identical. However, if a well is equipped to produce oil and/or gas separately from more than one reservoir, a well is not synonymous with a completion.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents.

Cost, Insurance, Freight (CIF): A type of sale in which the buyer of the product agrees to pay a unit price that includes the f.o.b. value of the product at the point of origin plus all costs of insurance and transportation. This type of transaction differs from a "delivered" purchase in that the buyer accepts the quantity as determined at the loading port (as certified by the Bill of Loading and Quality Report) rather than pay on the basis of the quantity and quality ascertained at the unloading port. It is similar to the terms of an f.o.b. sale, except that the seller, as a service for which he is compensated, arranges for transportation and insurance.

Crude Oil f.o.b. Price: The crude oil price actually charged at the oil-producing country's port of loading. Includes deductions for any rebates and discounts or additions of premiums, where applicable. It is the actual price paid with no adjustment for credit terms.

Crude Oil (Including Lease Condensate): A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Where identifiable, liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded.

Crude Oil Landed Cost: The price of crude oil at the port of discharge, including charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. The cost does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

Crude Oil Refinery Input: The total crude oil put into processing units at refineries.

Crude Oil Stocks: Stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude Oil Used Directly: Crude oil consumed as fuel by crude oil pipelines and on crude oil leases.

Cubic Foot (natural gas): A unit of volume equal to 1 cubic foot at a pressure base of 14.73 pounds standard per square inch absolute and a temperature base of 60° F.

Degree-Day Normals: Simple arithmetic averages of monthly or annual degree-days over a long period of time (usually the 30-year period 1961-1990). The averages may be simple degree-day normals or population-weighted degree-day normals.

Degree-Days, Cooling (CDD): The number of degrees per day that the daily average temperature is above 65° F. The daily average temperature is the mean of the maximum and minimum temperatures for a 24-hour period.

Degree-Days, Heating (HDD): The number of degrees per day that the daily average temperature is below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures for a 24-hour period.

Degree-Days, Population-Weighted: Heating or cooling degree-days weighted by the population of the area in which the degree-days are recorded. To compute State population-weighted degree-days, each State is divided into from one to nine climatically homogeneous divisions, which are assigned weights based on the ratio of the population of the division to the total population of the State. Degree-day readings for each division are multiplied by the corresponding population weight for each division and those products are then summed to arrive at the State population-weighted degree-day figure. To compute national population-weighted degree-days, the Nation is divided into nine Census regions comprised of from three to eight States, which are assigned weights based on the ratio of the population of the region to the total population of the Nation. Degree-day readings for each region are multiplied by the corresponding population weight for each region and those products are then summed to arrive at the national population-weighted degree-day figure.

Design Electrical Rating, Net: The nominal net electrical output of a nuclear unit as specified by the electric utility for the purpose of plant design.

Development Well: A well drilled within the proved area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation.

Dry Hole: An exploratory or development well found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

Dry Natural Gas Production (as a decrement from gas reserves): The volume of natural gas withdrawn from reservoirs during the report year less (1) the volume returned to such reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; (2) shrinkage resulting from the removal of lease condensate and plant liquids; and (3) nonhydrocarbon gases, where they occur in sufficient quantity to render the gas unmarketable. Volumes of gas withdrawn from gas storage reservoirs and native gas that has been transferred to the storage category are not considered production. This is not the same as marketed production, since the latter also excludes vented and flared gas but contains liquids.

Dry Natural Gas Production (as an increment to gas supply): Gross withdrawals from production reservoirs less gas used in reservoir repressuring, amounts vented and flared, nonhydrocarbons removed, and various natural gas constituents, such as ethane, propane, and butane, removed at natural gas processing plants. The parameters for measurement are 60° F and 14.73 pounds standard per square inch absolute.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Generation: The process of producing electric energy or transforming other forms of energy into electric energy. Also the amount of electric energy produced or expressed in watthours (Wh).

Electricity Generation, Gross: The total amount of electric energy produced by the generating station or stations, measured at the generator terminals.

Electricity Generation, Net: Gross generation less electricity consumed at the generating plant for station use. Electricity required for pumping at pumped-storage plants is regarded as plant use and is deducted from gross generation.

Electricity Production: Net electricity (gross electricity output measured at generator terminals minus power plant use) generated by publicly and privately owned electric utilities. Excludes industrial electricity generation (except autogeneration of hydroelectric power).

Electricity Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Electric Power Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public, and that files forms listed in the *Code of Federal Regulations*, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act are not considered electric utilities.

Electric Utility Sector: The electric utility sector consists of privately and publicly owned establishments that generate, transmit, distribute, or sell electricity primarily for use by the public and that meet the definition of an electric utility. Nonutility power producers are not included in the electric utility sector.

End-Use Sectors: The residential, commercial, industrial, and transportation sectors of the economy.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Consumption: The use of energy as a source of heat or power or as an input in the manufacturing process.

Energy Consumption, End-Use: *Primary end-use energy consumption* is the sum of fossil fuel consumption by the four end-use sectors (residential, commercial, industrial, and transportation) and generation of hydroelectric power by nonelectric utilities. *Net end-use energy consumption* includes

electric utility sales to those sectors but excludes electrical system energy losses. *Total end-use energy consumption* includes both electric utility sales to the four end-use sectors *and* electrical system energy losses.

Energy Consumption, Total: The sum of fossil fuel consumption by the five sectors (residential, commercial, industrial, transportation, and electric utility) plus hydroelectric power, nuclear electric power, net imports of coal coke, and electricity generated for distribution from wood, waste, geothermal, wind, photovoltaic, and solar thermal energy.

Energy Source: A substance, such as petroleum, natural gas, or coal, that supplies heat or power. In Energy Information Administration reports, electricity and renewable forms of energy, such as biomass, geothermal, wind, and solar, are considered to be energy sources.

Ethane: A normally gaseous straight-chain hydrocarbon (C_2H_6). It is a colorless, paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ethylene: An olefinic hydrocarbon (C_2H_4) recovered from refinery processes or petrochemical processes.

Exploratory Well: A well drilled to find and produce oil or gas in an unproved area, to find a new reservoir in a field previously found to be productive of oil or gas in another reservoir, or to extend the limit of a known oil or gas reservoir.

Exports: Shipments of goods from the 50 States and the District of Columbia to foreign countries and to Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

f.a.s.: See **Free Alongside Ship.**

Federal Energy Regulatory Commission (FERC): The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

First Purchase Price: The marketed first sales price of domestic crude oil, consistent with the removal price defined by the provisions of the Windfall Profits Tax on Domestic Crude Oil (Public Law 96-223, Sec. 4998 (c)).

Flared Natural Gas: Natural gas burned in flares on the base site or at gas processing plants.

f.o.b.: See **Free on Board.**

Footage Drilled: Total footage for wells in various categories, as reported for any specified period, includes (1) the deepest total depth (length of well bores) of all wells drilled from the surface, (2) the total of all bypassed footage drilled in connection with reported wells, and (3) all new footage drilled for directional sidetrack wells. Footage reported for directional sidetrack wells does not include footage in the common bore, which is reported as footage for the original well. In the case of old wells drilled deeper, the reported footage is that which was drilled below the total depth of the old well.

Former U.S.S.R.: See **U.S.S.R.**

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil Fuel Steam-Electric Power Plant: An electricity generation plant in which the prime mover is a turbine rotated by high-pressure steam produced in a boiler by heat from burning fossil fuels.

Free Alongside Ship (f.a.s.): The value of a commodity at the port of exportation, generally including the purchase price, plus all charges incurred in placing the commodity alongside the carrier at the port of exportation.

Free on Board (f.o.b.): A transaction whereby the seller makes the product available within an agreed-on period at a given port at a given price. It is the responsibility of the buyer to arrange for the transportation and insurance.

Fuel Ethanol: An anhydrous, denatured aliphatic alcohol (C_2H_5OH) intended for motor gasoline blending. See **Oxygenates.**

Full-Power Operation: Operation of a nuclear generating unit at 100 percent of its design capacity. Full-power operation precedes commercial operation.

Gasohol: A blend of finished motor gasoline (leaded or unleaded) and alcohol (generally ethanol but sometimes methanol) limited to 10 percent by volume

of alcohol. Gasohol is included in finished leaded and unleaded motor gasoline.

Gas-Turbine Electric Power Plant: A plant in which the prime mover is a gas turbine. A gas turbine typically consists of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases expand to drive the generator and then are used to run the compressor.

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. (Wells producing both crude oil and natural gas are classified as oil wells.)

Geothermal Energy: Energy from the internal heat of the Earth, which may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Energy (as used at electric utilities): Hot water or steam extracted from geothermal reservoirs in the Earth's crust and supplied to steam turbines at electric utilities that drive generators to produce electricity.

Gross Domestic Product (GDP): The total value of goods and services produced by labor and property located in the United States. As long as the labor and property are located in the United States, the supplier (that is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

Heat Content of a Quantity of Fuel, Gross: The total amount of heat released when a fuel is burned. Coal, crude oil, and natural gas all include chemical compounds of carbon and hydrogen. When those fuels are burned, the carbon and hydrogen combine with oxygen in the air to produce carbon dioxide and water. Some of the energy released in burning goes into transforming the water into steam and is usually lost. The amount of heat spent in transforming the water into steam is counted as part of gross heat content but is not counted as part of net heat content. Also referred to as the higher heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heat Content of a Quantity of Fuel, Net: The amount of usable heat energy released when a fuel is burned under conditions similar to those in which it is normally used. Also referred to as the lower heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam-electric power plants is heavy oil.

Hydrocarbon: An organic chemical compound of hydrogen and carbon in the gaseous, liquid, or solid phase. The molecular structure of hydrocarbon compounds varies from the simplest (methane, the primary constituent of natural gas) to the very heavy and very complex.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Hydroelectric Power Plant: A plant in which the turbine generators are driven by falling water.

Imports: Receipts of goods into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Industrial Sector: The industrial sector comprises manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills, to small farms, to companies assembling electronic components.

Internal Combustion Electric Power Plant: A power plant in which the prime mover is an internal combustion engine. Diesel or gas-fired engines are the principal types used in electric power plants. The plant is usually operated during periods of high demand for electricity.

Jet Fuel: The term includes kerosene-type jet fuel and naphtha-type jet fuel. Kerosene-type jet fuel is a kerosene-quality product used primarily for commercial turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphthas range used primarily for military turbojet and turboprop aircraft engines.

Kerosene: A petroleum distillate that has a maximum distillation temperature of 401° F at the 10-percent recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699 (No. 1-K and No. 2-K) and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters; it is suitable for use as an illuminant when burned in wick lamps.

Lease and Plant Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors), and as fuel in natural gas processing plants.

Lease Condensate: A natural gas liquid recovered from gas well gas (associated and non-associated) in lease separators or natural gas field facilities. Lease condensate consists primarily of pentanes and heavier hydrocarbons.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with a high content of moisture and volatile matter. Often referred to as brown coal. It is used almost exclusively for electric power generation. It conforms to ASTM Specification D388-84 for lignite.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260° F at atmospheric pressure.

Liquefied Petroleum Gases (LPG): Ethane, ethylene, propane, propylene, normal butane, butylene, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate new natural gas plant liquids.

Low-Power Testing: The period of time between a nuclear generating unit's initial fuel loading date and the issuance of its operating (full-power) license. The maximum level of operation during that period is 5 percent of the unit's design thermal rating.

Lubricants: Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Excluded are byproducts of lubricating oil refining, such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. Included are all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Lubricant categories are paraffinic and naphthenic.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Methanol: A light, volatile alcohol (CH_3OH) eligible for motor gasoline blending. See **Oxygenates.**

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

Motor Gasoline, Finished: A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, that has been blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as given in ASTM Specification D439 or Federal Specification VV-G-1690B, includes a range in distillation temperatures from 122 to 158° F at the 10-percent recovery point and from 365 to 374° F at the 90-percent recovery point. Motor gasoline includes reformulated motor gasoline, oxygenated motor gasoline, and other finished motor gasoline. Blendstock is excluded until blending has been completed.

- *Reformulated Motor Gasoline*: Motor gasoline, formulated for use in motor vehicles, the composition and properties of which are certified as "reformulated motor gasoline" by the Environmental Protection Agency.
- *Oxygenated Motor Gasoline*: Motor gasoline, formulated for use in motor vehicles, that has an oxygen content of 1.8 percent or higher by weight.
- *Other Finished Motor Gasoline:* Motor gasoline that is not included in the reformulated or oxygenated categories.

Motor Gasoline, Finished Gasohol: A blend of finished motor gasoline (leaded or unleaded) and alcohol (generally ethanol, but sometimes methanol) in which 10 percent or more of the product is alcohol.

Motor Gasoline, Finished Leaded: Motor gasoline that contains more than 0.05 gram of lead per gallon or more than 0.005 gram of phosphorus per gallon. Premium and regular grades are included, depending on the octane rating. Includes leaded gasohol. Blendstock is excluded until blending has been completed. Alcohol that is to be used in the blending of gasohol is also excluded.

Motor Gasoline, Finished Leaded Premium: Motor gasoline having an antiknock index, calculated as (R+M)/2, greater than 90 and containing more than 0.05 gram of lead per gallon or more than 0.005 gram of phosphorus per gallon.

Motor Gasoline, Finished Leaded Regular: Motor gasoline having an antiknock index, calculated as (R+M)/2, greater than or equal to 87 and less than or equal to 90 and containing more than 0.05 gram of lead or 0.005 gram of phosphorus per gallon.

Motor Gasoline, Finished Unleaded: Motor gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon. Premium and regular grades are included, depending on the octane rating. Includes unleaded gasohol. Blendstock is excluded until blending has

been completed. Alcohol that is to be used in the blending of gasohol is also excluded.

Motor Gasoline, Finished Unleaded Midgrade: Motor gasoline having an antiknock index, calculated as (R+M)/2, greater than or equal to 88 and less than or equal to 90 and containing not more than 0.05 gram of phosphorus per gallon.

Motor Gasoline, Finished Unleaded Premium: Motor gasoline having an antiknock index, calculated as (R+M)/2, greater than 90 and containing not more than 0.05 gram of lead or 0.005 gram of phosphorus per gallon.

Motor Gasoline, Finished Unleaded Regular: Motor gasoline having an antiknock index, calculated as (R+M)/2, of 87 containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Motor Gasoline Retail Prices: Motor gasoline prices calculated each month by the Bureau of Labor Statistics (BLS) in conjunction with the construction of the Consumer Price Index (CPI). Those prices are collected in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-service).

Motor Gasoline, Total: Includes finished leaded motor gasoline (premium and regular), finished unleaded motor gasoline (premium, midgrade, and regular), motor gasoline blending components, and gasohol.

MTBE (Methyl Tertiary Butyl Ether): An ether, $(CH_3)_3COCH_3$, intended for motor gasoline blending. See **Oxygenates.**

Naphtha: A genetic term applied to a petroleum fraction with an approximate boiling range between 122 and 400° F.

Natural Gas: A mixture of hydrocarbons (principally methane) and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

Natural Gas, Dry: The marketable portion of natural gas production, which is obtained by subtracting extraction losses, including natural gas liquids removed at natural gas processing plants, from total production.

Natural Gas Marketed Production: Gross withdrawals of natural gas from production reservoirs, less gas used for reservoir repressuring; nonhydrocarbon gases removed in treating and processing operations; and quantities vented and flared.

Natural Gas Plant Liquids (NGPL): Natural gas liquids recovered from natural gas in processing plants and, in some situations, from natural gas field facilities, as well as those extracted by fractionators. Natural gas plant liquids are defined according to the published specifications of the Gas Processors Association and the American Society for Testing and Materials as follows: ethane, propane, normal butane, isobutane, pentanes plus, and other products from natural gas processing plants (i.e., products meeting the standards for finished petroleum products produced at natural gas processing plants, such as finished motor gasoline, finished aviation gasoline, special naphthas, kerosene, distillate fuel oil, and miscellaneous products).

Natural Gas Wellhead Price: The wellhead price of natural gas is calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Minerals Management Service. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Natural Gas, Wet: Natural gas prior to the extraction of liquids and other miscellaneous products.

Net Consumption: See **Energy Consumption, End-Use.**

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nuclear Electric Power: Electricity generated by an electric power plant whose turbines are driven by steam generated in a reactor by heat from the fissioning of nuclear fuel.

Nuclear Electric Power Plant: A single-unit or multiunit facility in which heat produced in one or more reactors by the fissioning of nuclear fuel is used to drive one or more steam turbines.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Offshore: That geographic area that lies seaward of the coastline. In general, the coastline is the line of ordinary low water along with that portion of the coast that is in direct contact with the open sea or the line marking the seaward limit of inland water.

Oil: See **Crude Oil (Including Lease Condensate).**

Oil Well: A well completed for the production of crude oil from one or more oil zones or reservoirs. Wells producing both crude oil and natural gas are classified as oil wells.

Operable (nuclear): A U.S. nuclear generating unit is considered operable after it completes low-power testing and is issued a full-power operating license by the Nuclear Regulatory Commission. A foreign nuclear generating unit is considered operable once it has generated electricity to the grid.

Organization for Economic Cooperation and Development (OECD): Current members are Australia, Austria, Belgium, Canada, Denmark, Finland, France, Greece, Iceland, Ireland, Italy, Japan, Luxembourg, the Netherlands, New Zealand, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, the United Kingdom, the United States and its territories (Guam, Puerto Rico, and the Virgin Islands), and Germany.

Organization of Petroleum Exporting Countries (OPEC): Countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

Oxygenated Motor Gasoline: See **Motor Gasoline, Finished.**

Oxygenates: Any substance which, when added to motor gasoline, increases the amount of oxygen in that motor gasoline blend. Through a series of waivers and interpretive rules, the Environmental Protection Agency (EPA) has determined the allowable limits for oxygenates in unleaded gasoline. The "Substantially Similar" Interpretive Rules (56 FR [February 11, 1991]) allows blends of aliphatic alcohols other than methanol and aliphatic ethers, provided the oxygen content does not exceed 2.7 percent by weight. The "Substantially Similar" Interpretive Rules also provide for blends of methanol up to 0.3 percent by volume exclusive of other oxygenates, and butanol or alcohols of a higher molecular weight up to 2.75 percent by weight. Individual waivers pertaining to the use of oxygenates in unleaded motor gasoline have been issued by the EPA. They include:

- *Fuel Ethanol.* Blends of up to 10 percent by volume anhydrous ethanol (200 proof).
- *Methanol.* Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications.
  Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume co-solvent alcohols having carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications.
- *MTBE (Methyl tertiary butyl ether).* Blends up to 15.0 percent by volume MTBE that must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends.

Pentanes Plus: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Petrochemical Feedstocks: Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics.

Petroleum: A generic term applied to oil and oil products in all forms, such as crude oil, lease condensate, unfinished oils, petroleum products, natural gas plant liquids, and nonhydrocarbon compounds blended into finished petroleum products.

Petroleum Coke: A residue that is the final product of the condensation process in cracking. The product is either marketable petroleum coke or catalyst petroleum coke.

Petroleum Coke, Catalyst: The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

Petroleum Coke, Marketable: Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or further purified by calcining.

Petroleum Consumption: The sum of all refined petroleum products supplied. For each refined petroleum product, the amount supplied is calculated by adding production and imports, then subtracting changes in primary stocks (net withdrawals are a plus

quantity and net additions are a minus quantity) and exports.

Petroleum Imports: Imports of petroleum into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. territories and possessions. Included are imports for the Strategic Petroleum Reserve and withdrawals from bonded warehouses for onshore consumption, offshore bunker use, and military use. Excluded are receipts of foreign petroleum into bonded warehouses and into U.S. territories and U.S. Foreign Trade Zones.

Petroleum Products: Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Petroleum Products Supplied: See **Petroleum Consumption.**

Petroleum Stocks, Primary: For individual products, quantities that are held at refineries, in pipelines, and at bulk terminals that have a capacity of 50,000 barrels or more, or that are in transit thereto. Stocks held by product retailers and resellers, as well as tertiary stocks held at the point of consumption, are excluded. Stocks of individual products held at gas processing plants are excluded from individual product estimates but are included in other oils estimates and total.

Photovoltaic and Solar Thermal Energy (as used at electric utilities): Energy radiated by the sun as electromagnetic waves (electromagnetic radiation) that is converted at electric utilities into electricity by means of solar (photovoltaic) cells or concentrating (focusing) collectors.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Primary Consumption: See **Energy Consumption, End-Use.**

Propane: A normally gaseous straight-chain hydrocarbon (C_3H_8). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene: An olefinic hydrocarbon (C_3H_6) recovered from refinery or petrochemical processes.

Refiner Acquisition Cost of Crude Oil: The cost of crude oil to the refiner, including transportation and fees. The composite cost is the weighted average of domestic and imported crude oil costs.

Refinery (petroleum): An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Renewable Energy: Energy obtained from sources that are essentially inexhaustible (unlike, for example, the fossil fuels, of which there is a finite supply). Renewable sources of energy include wood, waste, photovoltaic, and solar thermal energy.

Repressuring: The injection of a pressurized fluid (such as air, gas, or water) into oil and gas reservoir formations to effect greater ultimate recovery.

Residential Sector: The residential sector is considered to consist of all private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.

Residual Fuel Oil: The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specifications D396 and 975. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; and No. 6, which includes Bunker C fuel oil and is used for commercial and industrial heating, electricity generation, and to power ships. Imports of residual fuel oil include imported crude oil burned as fuel.

Road Oil: Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

Rotary Rig: A machine used for drilling wells that employs a rotating tube attached to a bit for boring holes through rock.

Short Ton (coal): A unit of weight equal to 2,000 pounds.

SIC: See **Standard Industrial Classification.**

Solar Energy: The radiant energy of the sun, which can be converted into other forms of energy, such as heat or electricity.

Standard Industrial Classification (SIC): A set of codes developed by the Office of Management and Budget which categorizes industries into groups with similar economic activities.

Startup Test Phase of Nuclear Power Plant: A nuclear power plant that has been licensed by the Nuclear Regulatory Commission to operate but is still in the initial testing phase, during which the production of electricity may not be continuous. In general, when the electric utility is satisfied with the plant's performance, it formally accepts the plant from the manufacturer and places it in commercial operation status. A request is then submitted to the appropriate utility rate commission to include the power plant in the rate base calculation.

Steam-Electric Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Strategic Petroleum Reserve (SPR): Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, or air or inert gases added for Btu stabilization.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons. It may easily be substituted for, or interchanged with, pipeline quality natural gas. Also referred to as substitute natural gas.

Total Consumption: See **Energy Consumption, End-Use.**

Transportation Sector: The transportation sector consists of private and public vehicles that move people and commodities. Included are automobiles, trucks, buses, motorcycles, railroads and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.

Unaccounted-for Crude Oil: Arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production and imports, less changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Underground Storage: The storage of natural gas in underground reservoirs at a different location from which it was produced.

United States: Unless otherwise noted, "United States" in this publication means the 50 States and the District of Columbia. U.S. exports include shipments to U.S. territories, and imports include receipts from U.S. territories.

U.S.S.R.: The Union of Soviet Socialist Republics consisted of 15 constituent republics: Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine, and Uzbekistan. As a political entity, the U.S.S.R. ceased to exist as of December 31, 1991.

Vented Natural Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: The value of crude oil or natural gas at the mouth of the well.

Well Servicing Unit: Truck-mounted equipment generally used for downhole services after a well is drilled. Services include well completions and recompletions, maintenance, repairs, workovers, and well plugging and abandonments. Jobs range from minor operations, such as pulling the rods and rod pumps out of an oil well, replacing the pump and rerunning the assemblage into the well, to major workovers, such as milling out and repairing collapsed casing. Well depth and characteristics determine the type of equipment used.

Wind Energy (as used at electric utilities): The kinetic energy of wind converted at electric utilities into mechanical energy by wind turbines (i.e., blades rotating from a hub) that drive generators to produce electricity for distribution.

Wood and Waste (as used at electric utilities): Wood energy, garbage, bagasse, sewerage gas, and other industrial, agricultural, and urban refuse used to generate electricity for distribution.

Wood Energy: Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.

Working Gas: The gas in a reservoir that is in addition to the base (cushion) gas. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any given season.

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"Demand, Supply, and Price Outlook for Reformulated Motor Gasoline 1995"

Published: July 1994

Energy Information Administration

Single Copies Available Free of Charge

Abstract: *Provisions of the Clean Air Act Amendments of 1990 designed to reduce ground-level ozone will increase the demand for reformulated motor gasoline in a number of U.S. metropolitan areas. Reformulated motor gasoline is expected to constitute about one-third of total motor gasoline demand in 1995, and refiners will have to change plant operations and modify equipment in order to meet the higher demand. The costs incurred are expected to create a wholesale price premium for reformulated motor gasoline of up to 4.0 cents per gallon over the price of conventional motor gasoline. This article discusses the effects of the new regulations on the motor gasoline market and the refining industry.*

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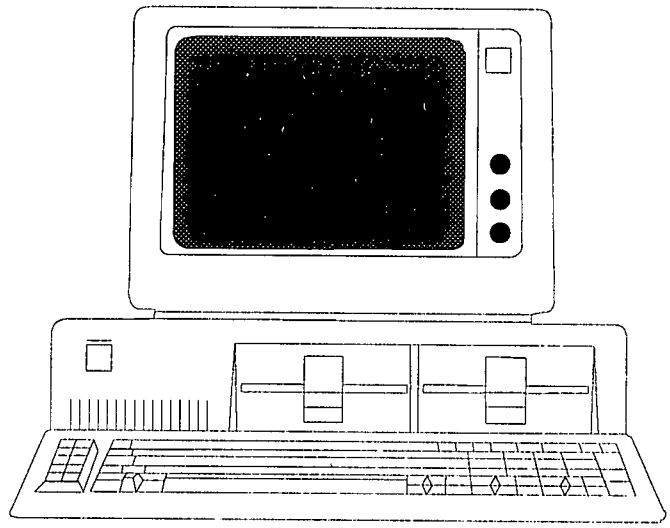

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