


Monthly Energy Review

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Energy Plug:
Financial News for Independent Energy Companies

Monthly Energy Review

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January 2005

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Energy Plug

Financial News for Independent Energy Companies

The Energy Information Administration (EIA) issues "Financial News for Independent Energy Companies" several weeks after the close of each quarter to report on the financial performance of independent energy companies, which are typically smaller than the majors and do not have integrated production/refining operations. The report covers 50 companies in three segments: independent oil and natural gas producers, oil field service companies, and refiner/marketers.

According to the latest report, earnings for these independent energy companies grew 91 percent in the third quarter of 2004 (Q304) over earnings in the third quarter of 2003 (Q303), as crude oil prices, natural gas prices, and the gross refining margin all increased.

For the ninth consecutive quarter, the **world oil price** increased relative to the year-earlier level, rising from \$27.37 per barrel in Q303 to \$38.64 per barrel in Q304, a 41-percent increase. Contributing to higher oil prices were hurricanes, a 4-percent growth in the U.S. economy, slightly lower stock levels in the countries of the Organization for Economic Cooperation and Development, and a 4-percent increase in world oil demand. These factors were somewhat offset by a 5-percent increase in world supply and slightly higher U.S. stocks.

The average U.S. **natural gas wellhead price** increased 11 percent between Q303 and Q304. Hurricane activity led to natural gas production losses in the Gulf of Mexico, boosting U.S. natural gas prices at the end of the quarter according to the EIA's November *Short-Term Energy Outlook (STEO)*. Undercutting higher natural gas prices was a 1-percent decrease in U.S. demand for Q304 relative to Q303, according to the December *STEO*. The growth in natural gas prices was also diminished by increased U.S. natural gas working storage.

Net income of the **independent oil and gas producers** included in the report rose 8 percent between Q303 and Q304, from \$491 million to \$531 million, as revenues grew 38 percent, from \$2.1 billion to \$2.9 billion. Hurricanes in the Gulf of Mexico reduced production of oil and natural gas and raised the price of natural gas.

Net income of U.S. **oil field service companies** included in the report jumped 241 percent, from \$314 million in Q303 to \$1.1 billion in Q304. Revenues rose 13 percent, from \$14.4 billion to \$16.2 billion. Earnings were strengthened by a 7-percent increase in the worldwide rig count. Higher rig counts and the resulting higher demand for rig services raised day rates on equipment and margins on overall operations, thereby increasing companies' profits. Hurricanes in the Gulf of Mexico reduced earnings for some companies.

The rig count growth rate for the United States was higher at 13 percent, rising from 1,088 in Q303 to 1,229 in Q304. The oil rig count grew 10 percent and the natural gas rig count grew 14 percent. The natural gas rig count increased for seven consecutive quarters relative to the year-earlier level.

Revenue and Net Income Summaries for Independent Energy Companies (Millions of Dollars)

	Q303	Q304	Percent Change	YTD 2003	YTD 2004	Percent Change
Revenue						
Oil and Gas Producers (20)	2,097	2,888	37.7	6,384	8,107	27.0
Oil Field Companies (25)	14,373	16,214	12.8	40,113	48,002	19.7
Refiners (5)	4,790	6,453	34.7	13,206	17,313	31.1
Total Revenue (50)	21,260	25,554	20.2	59,703	73,422	23.0
Net Income						
Oil and Gas Producers (20)	491	531	8.3	1,249	1,457	16.6
Oil Field Companies (25)	314	1,073	241.2	1,279	2,215	73.2
Refiners (5)	171	260	52.2	230	557	142.8
Total Net Income (50)	976	1,864	91.0	2,758	4,229	53.4

Note: The number of companies included in each category is in parentheses.

Source: Energy Information Administration, compiled from companies' quarterly reports to stockholders.

Earnings of the **independent refiners** included in the report increased 52 percent from \$171 million in Q303 to \$260 million in Q304. Refining margins grew because the \$12.96 increase in refined product prices more than offset the \$11.27 rise in the price of crude oil.

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Section 1. Energy Overview

Energy production during October 2004 totaled 5.8 quadrillion Btu, a 2.3-percent decrease compared with the level of production during October 2003. Production of nuclear electric power increased 4.1 percent; conventional hydroelectric power increased 3.8 percent; crude oil decreased 9.3 percent; natural gas (dry) decreased 4.3 percent; and coal decreased 0.9 percent, compared with the level of production during October 2003.

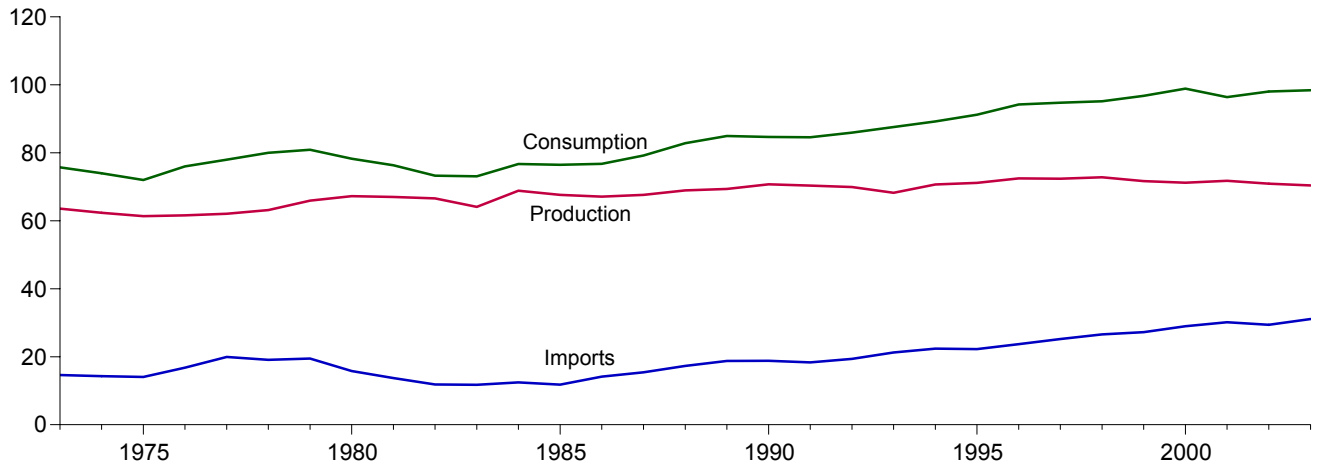
Energy consumption during October 2004 totaled 8.0 quadrillion Btu, a 1.9-percent increase compared with the level of consumption during October 2003. Consumption of

nuclear electric power increased 4.1 percent; conventional hydroelectric power increased 3.8 percent; petroleum increased 2.8 percent; natural gas decreased 1.0 percent; and coal increased 0.9 percent, compared with the level 1 year earlier.

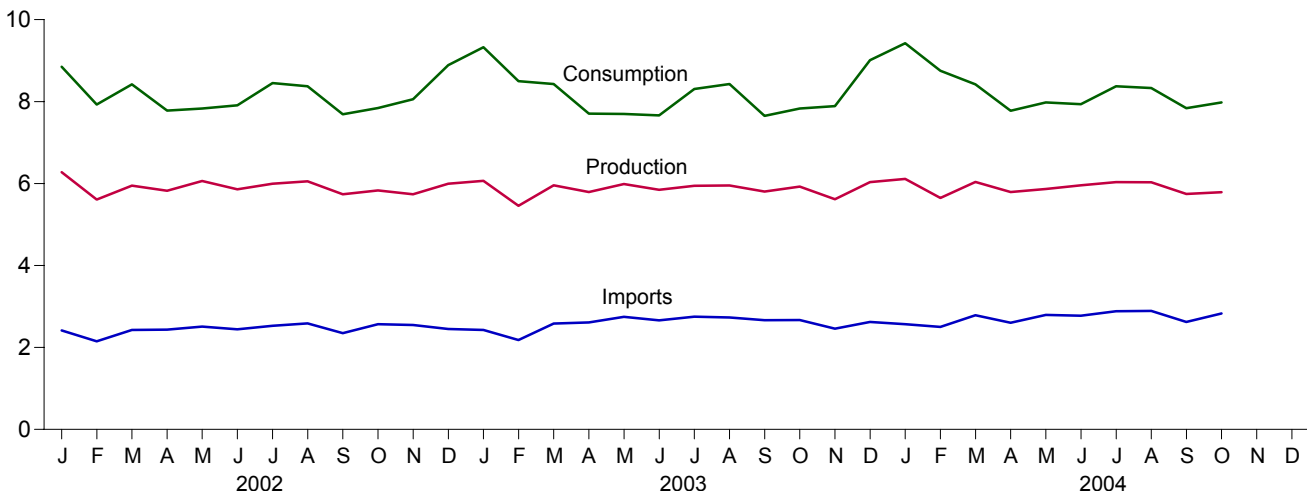
Net imports of energy during October 2004 totaled 2.5 quadrillion Btu, 7.3 percent above the level of net imports 1 year earlier. Petroleum products net imports increased 45.2 percent; crude oil net imports increased 2.5 percent; natural gas net imports decreased 3.2 percent; and coal net exports fell by 50.0 percent compared with the level in October 2003.

Figure 1.1 Energy Overview
(Quadrillion Btu)

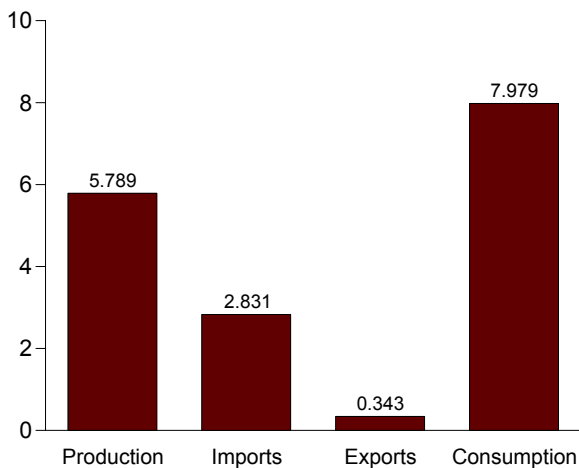
Consumption, Production, and Imports, 1973-2003



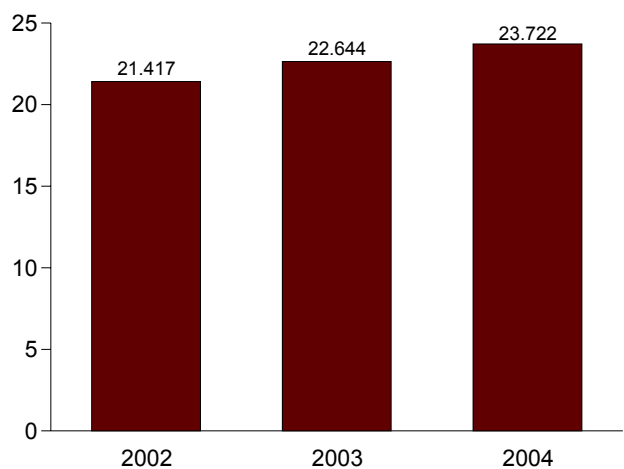
Consumption, Production, and Imports, Monthly



Overview, October 2004



Net Imports, January-October



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Sources: Tables 1.1 and 1.4.

Table 1.1 Energy Overview
(Quadrillion Btu)

	Production	Imports	Exports	Adjustments ^a	Consumption
1973 Total	63.585	14.613	2.033	-0.456	75.708
1974 Total	62.372	14.304	2.203	-.482	73.991
1975 Total	61.357	14.032	2.323	-1.067	71.999
1976 Total	61.602	16.760	2.172	-.178	76.012
1977 Total	62.052	19.948	2.052	-1.948	78.000
1978 Total	63.137	19.106	1.920	-.337	79.986
1979 Total	65.948	19.460	2.855	-1.649	80.903
1980 Total	67.241	15.796	3.695	-1.054	78.289
1981 Total	67.007	13.719	4.307	-.077	76.342
1982 Total	66.574	11.861	4.608	-.575	73.253
1983 Total	64.106	11.752	3.693	.935	73.101
1984 Total	68.832	12.471	3.786	-.781	76.736
1985 Total	67.647	11.781	4.196	1.238	76.469
1986 Total	67.087	14.151	4.021	-.435	76.782
1987 Total	67.608	15.398	3.812	-.032	79.225
1988 Total	68.951	17.296	4.366	.964	82.844
1989 Total	69.364	18.766	4.661	1.487	84.957
1990 Total	70.729	18.817	4.752	-.126	84.668
1991 Total	70.362	18.335	5.141	1.040	84.595
1992 Total	69.933	19.372	4.937	1.581	85.949
1993 Total	68.260	21.273	4.258	2.303	87.578
1994 Total	70.676	22.390	4.061	.243	89.248
1995 Total	71.156	22.260	4.511	2.315	91.221
1996 Total	72.472	23.702	4.633	2.683	94.224
1997 Total	72.389	25.215	4.514	1.637	94.727
1998 Total	72.787	26.581	4.299	.078	95.146
1999 Total	71.652	27.252	3.715	1.585	96.774
2000 Total	71.218	28.973	4.006	2.720	98.905
2001 Total	71.792	30.157	3.770	-1.800	96.378
2002 January	6.278	2.414	.292	.449	8.849
February	5.607	2.148	.290	.463	7.928
March	5.947	2.427	.266	.313	8.421
April	5.826	2.434	.292	-.186	7.782
May	6.063	2.510	.294	-.449	7.830
June	5.858	2.442	.308	-.082	7.910
July	5.997	2.528	.270	.197	8.452
August	6.052	2.588	.344	.077	8.374
September	5.739	2.349	.301	-.096	7.691
October	5.833	2.566	.333	-.223	7.843
November	5.736	2.550	.313	.083	8.057
December	5.995	2.450	.359	.802	8.888
Total	70.933	29.406	3.661	1.348	98.026
2003 January	R 6.068	2.428	.377	R 1.206	R 9.325
February	R 5.458	2.180	.300	R 1.160	R 8.498
March	R 5.955	2.584	.316	R .203	R 8.427
April	5.794	2.612	.333	R -.367	R 7.706
May	R 5.987	2.746	.357	R -.678	R 7.698
June	R 5.847	2.660	.351	R -.492	R 7.664
July	R 5.946	2.751	.339	R -.052	R 8.306
August	R 5.955	2.730	.334	R .077	R 8.428
September	R 5.804	2.665	.325	R -.493	R 7.651
October	R 5.927	2.668	.349	R -.415	R 7.832
November	R 5.616	2.457	.338	R .154	R 7.890
December	R 6.035	2.623	.345	R .698	R 9.011
Total	R 70.392	31.107	4.065	R 1.003	R 98.437
2004 January	R 6.111	2.567	.289	R 1.037	R 9.426
February	R 5.647	2.502	.303	R .907	R 8.752
March	R 6.039	2.787	.379	R -.028	R 8.419
April	R 5.792	2.604	.401	R -.217	R 7.778
May	R 5.867	2.795	.380	R -.303	R 7.978
June	R 5.957	2.774	.380	R -.416	R 7.936
July	R 6.035	2.885	.357	R -.187	R 8.376
August	R 6.031	2.892	.359	R -.234	R 8.330
September	R 5.747	R 2.621	.345	R -.185	R 7.838
October	5.789	2.831	.343	-.298	7.979
10-Month Total	59.014	27.258	3.537	.076	82.812
2003 10-Month Total	58.741	26.026	3.382	.151	81.536
2002 10-Month Total	59.201	24.406	2.990	.463	81.081

^a A balancing item. Includes stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.
R=Revised.

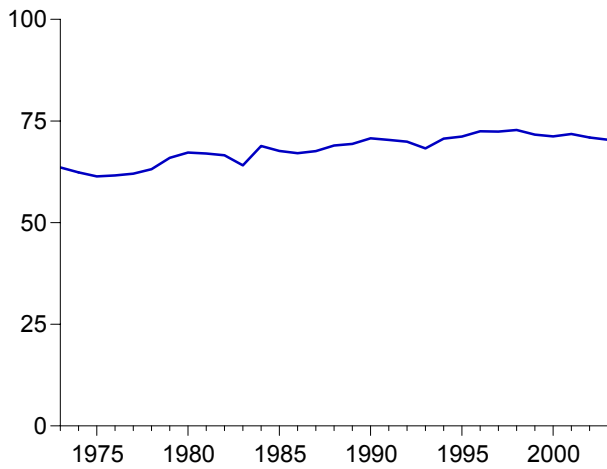
Notes: • For definitions, see Notes 1 through 4 at end of section.
• Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.

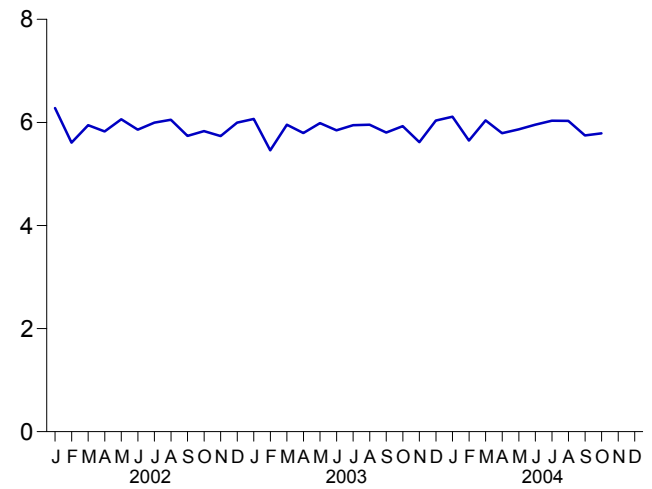
Sources: • **Production:** Table 1.2. • **Consumption:** Table 1.3. • **Imports and Exports:** Tables 3.1b, 4.3, 6.1, 7.1, A2-A6, and Section 2, "Energy Consumption Notes and Sources," Note 5.

Figure 1.2 Energy Production
(Quadrillion Btu)

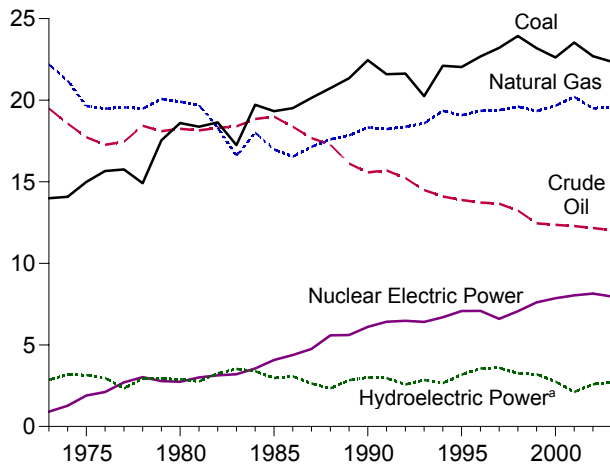
Total, 1973-2003



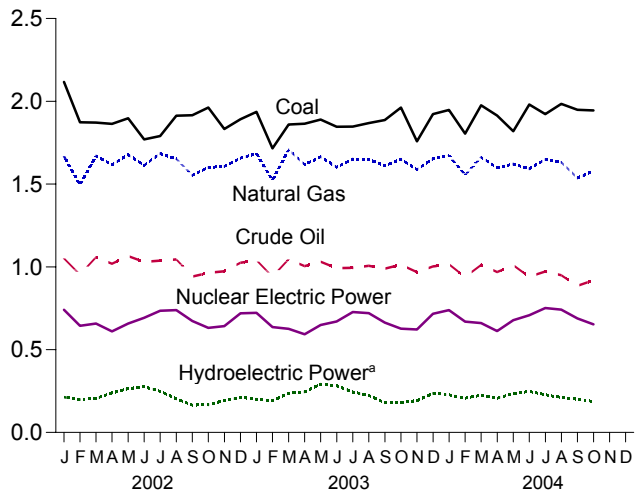
Total, Monthly



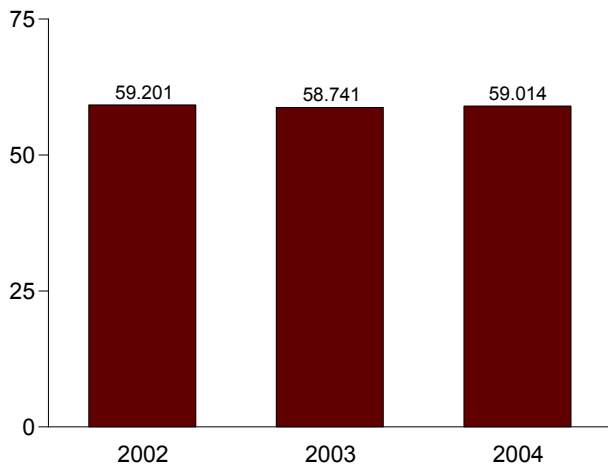
By Major Sources, 1973-2003



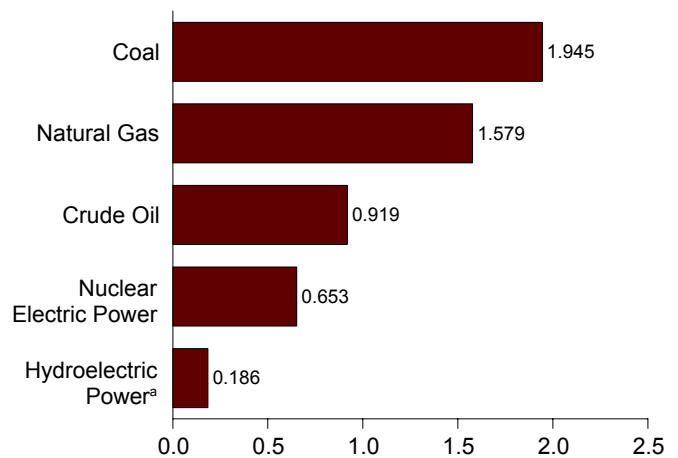
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004

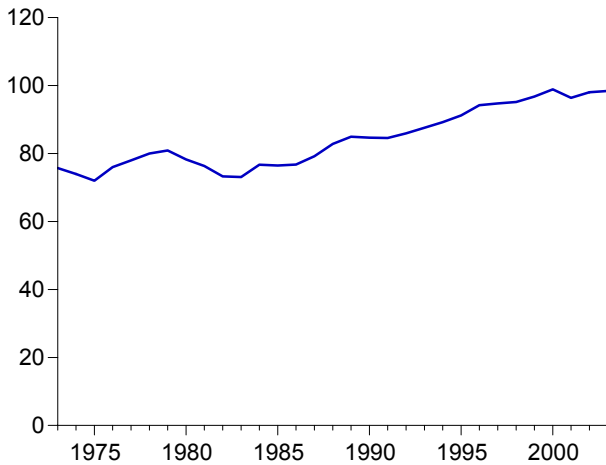


^aConventional and pumped storage hydroelectric power.
Note: Because vertical scales differ, graphs should not be compared.

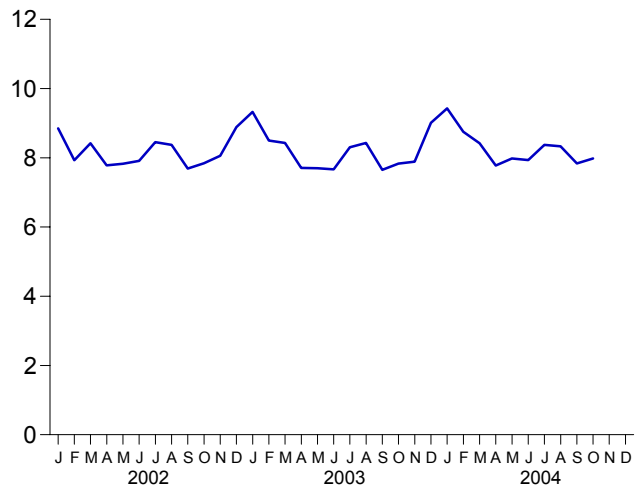
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Source: Table 1.2.

Figure 1.3 Energy Consumption
(Quadrillion Btu)

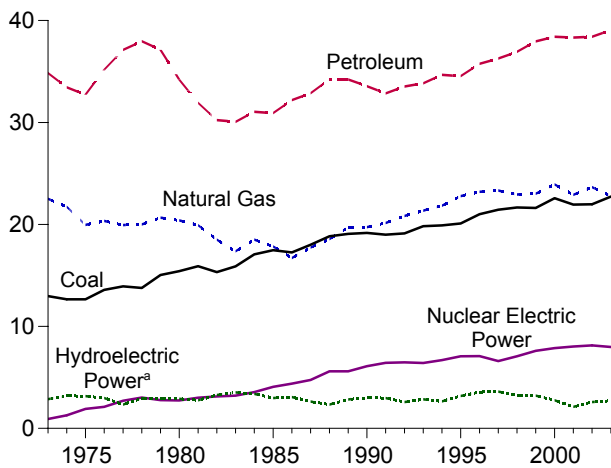
Total, 1973-2003



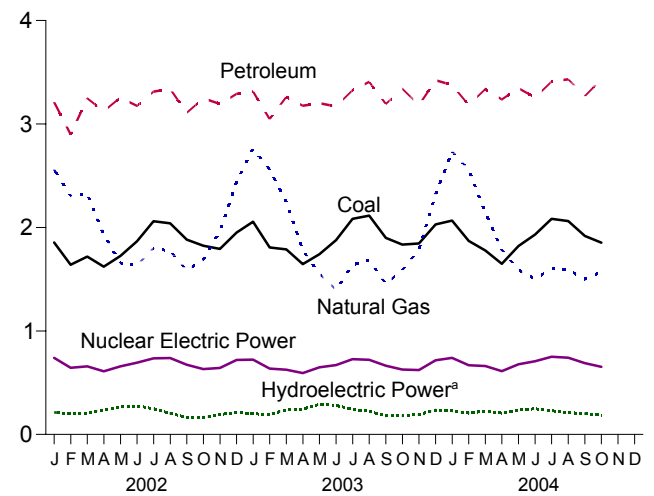
Total, Monthly



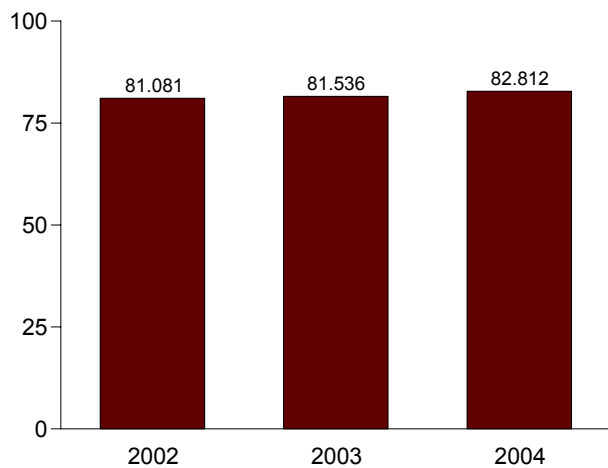
By Major Sources, 1973-2003



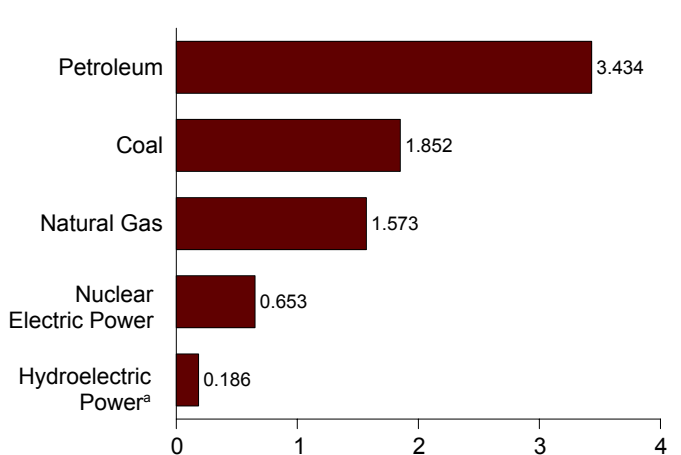
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004

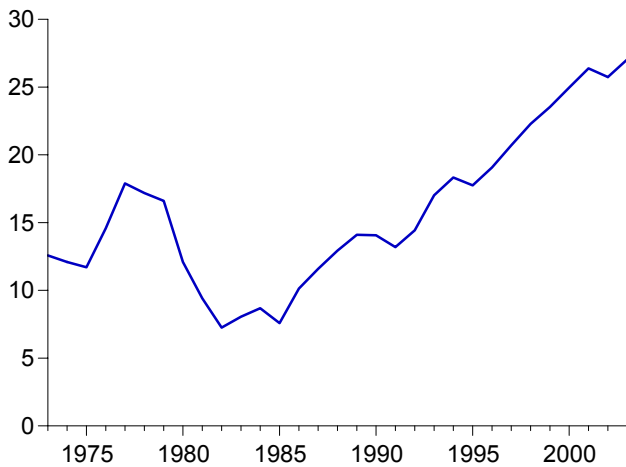


^aConventional and pumped storage hydroelectric power.
Note: Because vertical scales differ, graphs should not be compared.

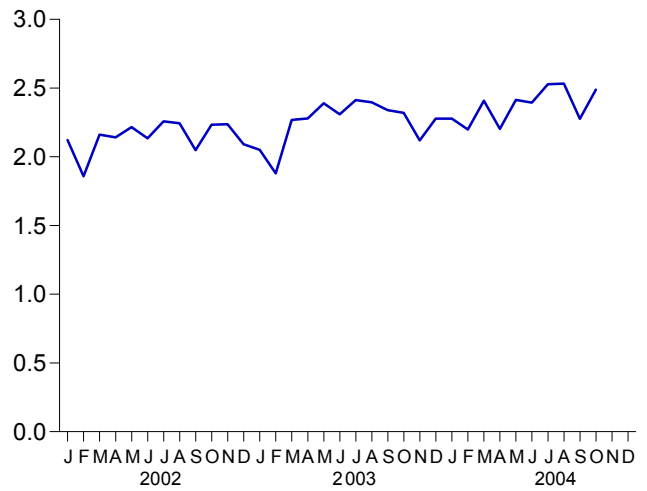
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Source: Table 1.3.

Figure 1.4 Energy Net Imports
(Quadrillion Btu, Except as noted)

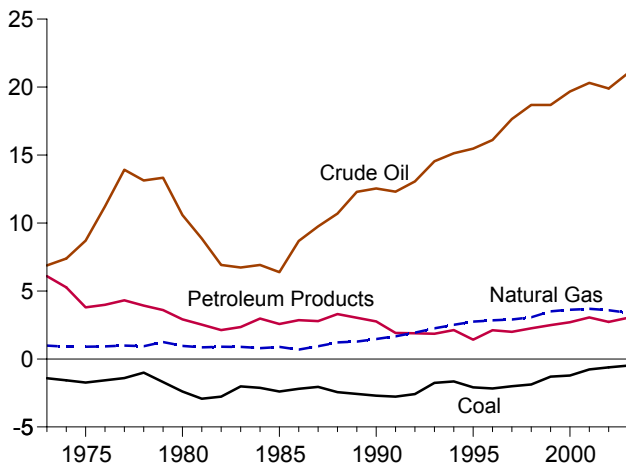
Total, 1973-2003



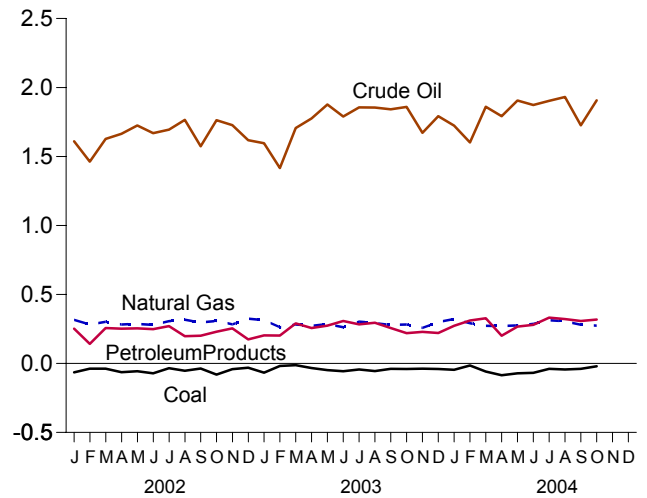
Total, Monthly



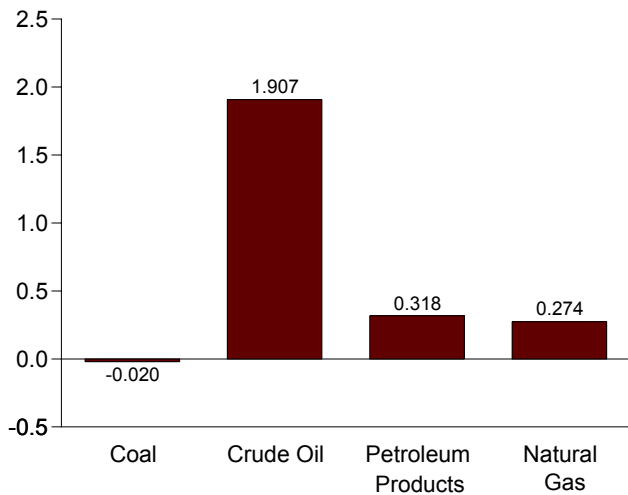
By Major Sources, 1973-2003



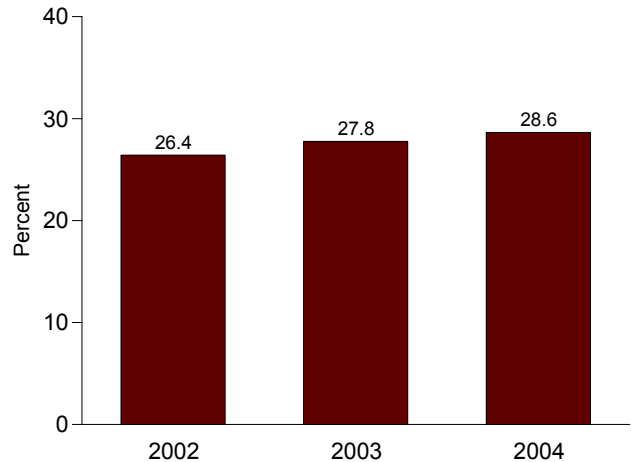
By Major Sources, Monthly



By Major Sources, October 2004



As Share of Consumption, January-October



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>
Sources: Tables 1.3 and 1.4.

Table 1.4 Energy Net Imports by Source
(Quadrillion Btu)

	Coal	Coal Coke	Natural Gas	Crude Oil ^a	Petroleum Products ^b	Electricity	Total
1973 Total	-1.422	-0.007	0.981	6.883	6.097	0.049	12.580
1974 Total	-1.568	.056	.907	7.389	5.273	.043	12.101
1975 Total	-1.738	.014	.904	8.708	3.800	.021	11.709
1976 Total	-1.567	(s)	.922	11.221	3.982	.029	14.588
1977 Total	-1.401	.015	.981	13.921	4.321	.059	17.896
1978 Total	-1.004	.125	.941	13.125	3.932	.067	17.186
1979 Total	-1.702	.063	1.243	13.328	3.603	.069	16.605
1980 Total	-2.391	-.035	.957	10.586	2.912	.071	12.101
1981 Total	-2.918	-.016	.857	8.854	2.522	.113	9.412
1982 Total	-2.768	-.022	.898	6.917	2.128	.100	7.253
1983 Total	-2.013	-.016	.885	6.731	2.351	.121	8.059
1984 Total	-2.119	-.011	.792	6.918	2.970	.135	8.685
1985 Total	-2.389	-.013	.896	6.381	2.570	.140	7.584
1986 Total	-2.193	-.017	.686	8.676	2.855	.122	10.130
1987 Total	-2.049	.009	.937	9.748	2.784	.158	11.586
1988 Total	-2.446	.040	1.221	10.698	3.308	.108	12.929
1989 Total	-2.566	.030	1.278	12.296	3.029	.037	14.105
1990 Total	-2.705	.005	1.464	12.536	2.757	.008	14.065
1991 Total	-2.769	.010	1.666	12.308	1.912	.067	13.194
1992 Total	-2.587	.035	1.941	13.065	1.895	.087	14.435
1993 Total	-1.758	.027	2.255	14.542	1.854	.095	17.014
1994 Total	-1.657	.058	2.518	15.131	2.126	.153	18.329
1995 Total	-2.081	.061	2.745	15.469	1.422	.134	17.750
1996 Total	-2.165	.023	2.847	16.108	2.119	.137	19.069
1997 Total	-2.006	.046	2.904	17.648	1.993	.116	20.701
1998 Total	-1.874	.067	3.064	18.684	2.252	.088	22.281
1999 Total	-1.298	.058	3.500	18.686	2.493	.099	23.537
2000 Total	-1.215	.065	3.623	19.676	2.701	.115	24.967
2001 Total	-.771	.029	3.691	20.305	3.056	.075	26.386
2002 January	-.065	.000	.316	1.610	.252	.009	2.122
February	-.038	.003	.282	1.463	.142	.007	1.858
March	-.038	.008	.301	1.627	.256	.006	2.161
April	-.063	-.001	.283	1.665	.253	.006	2.142
May	-.056	.004	.287	1.724	.254	.003	2.216
June	-.072	.002	.280	1.669	.248	.007	2.134
July	-.035	.009	.307	1.694	.270	.012	2.258
August	-.053	.007	.317	1.765	.197	.010	2.244
September	-.037	.009	.296	1.575	.200	.006	2.048
October	-.081	.006	.309	1.764	.230	.005	2.233
November	-.042	.010	.283	1.728	.254	.004	2.237
December	-.031	.003	.324	1.618	.175	.003	2.091
Total	-.610	.061	3.583	19.901	2.732	.078	25.745
2003 January	-.067	.001	.313	1.596	.203	.005	2.051
February	-.018	.013	.262	1.416	.202	.004	1.880
March	-.012	.004	.282	1.706	.290	-.001	2.268
April	-.033	.004	.273	1.776	.257	-.003	2.279
May	-.048	.002	.284	1.876	.274	.001	2.389
June	-.057	.004	.263	1.790	.308	.001	2.309
July	-.044	.005	.303	1.856	.283	.010	2.412
August	-.055	.001	.293	1.854	.295	.008	2.396
September	-.039	.004	.278	1.842	.256	-.002	2.340
October	-.040	.004	.283	1.860	.219	-.006	2.319
November	-.038	.003	.258	1.671	.228	-.003	2.120
December	-.040	.006	.299	1.792	.221	.001	2.278
Total	-.491	.051	3.391	21.034	3.035	.022	27.042
2004 January	-.046	.004	.322	1.724	.273	(s)	2.278
February	-.014	.009	.291	1.602	.312	.000	2.198
March	-.058	.010	.272	1.861	.327	-.003	2.408
April	-.085	.024	.272	1.793	.201	(s)	2.203
May	-.072	.037	.276	1.906	.267	.001	2.414
June	-.068	.020	E .287	1.874	.280	.002	2.395
July	-.039	.009	E .313	1.903	.332	.010	2.528
August	-.043	.007	E .306	1.931	.321	.012	2.533
September	-.039	-.002	RE .281	1.726	.308	.003	R 2.276
October	-.020	.006	E .274	1.907	.318	.004	2.488
10-Month Total	-.485	.125	E 2.892	18.226	2.937	.028	23.722
2003 10-Month Total	-.413	.041	2.834	17.571	2.586	.024	22.644
2002 10-Month Total	-.538	.047	2.977	16.556	2.303	.071	21.417

^a Crude oil and lease condensate. Includes imports into the Strategic Petroleum Reserve, which began in 1977.

^b Petroleum products, unfinished oils, pentanes plus, and gasoline blending components.

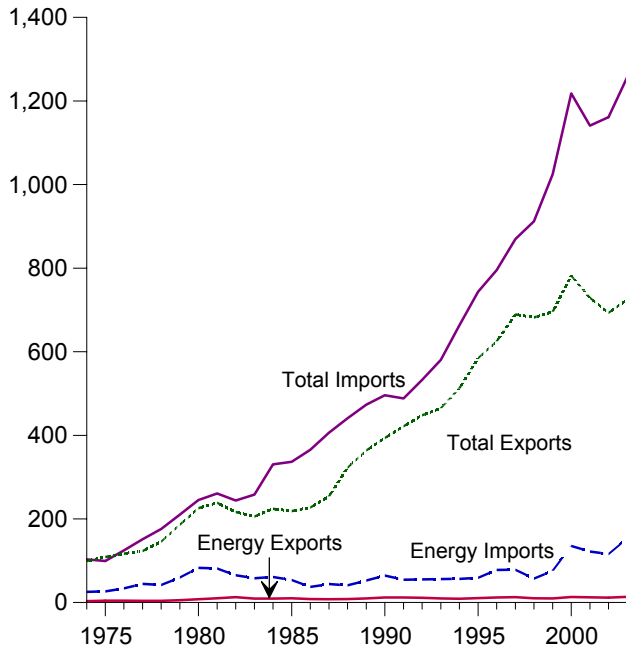
R=Revised. E=Estimate. (s)=Less than +0.5 trillion Btu and greater than -0.5 trillion Btu.

Notes: • See Notes 3 and 4 at end of section. • Net imports equal imports minus exports. Minus sign indicates exports are greater than imports.

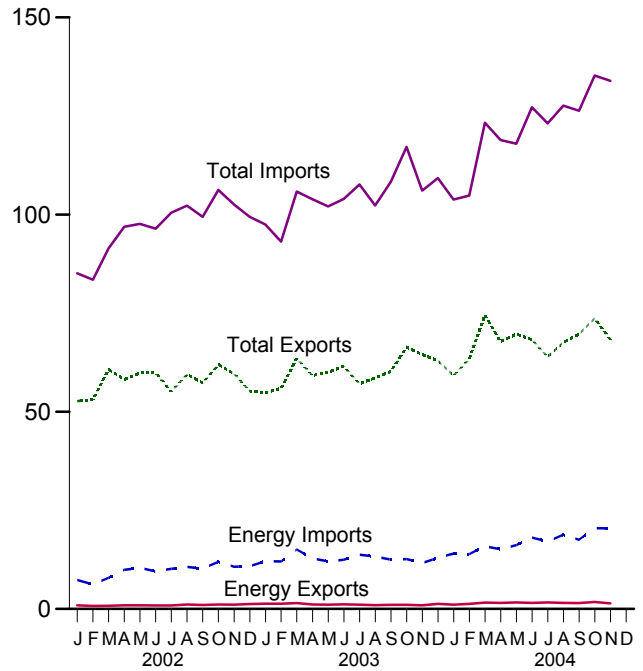
- Totals may not equal sum of components due to independent rounding.
- Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
- Sources: • **Coal:** Tables 6.1 and A5. • **Coal Coke:** Section 2, "Energy Consumption Notes and Sources," Note 5, and Table A5. • **Natural Gas:** Tables 4.1 and A4. • **Crude Oil and Petroleum Products:** Tables 3.1b, A2, and A3. • **Electricity:** Tables 7.1 and A6.

Figure 1.5 Merchandise Trade Value
(Billion Dollars)

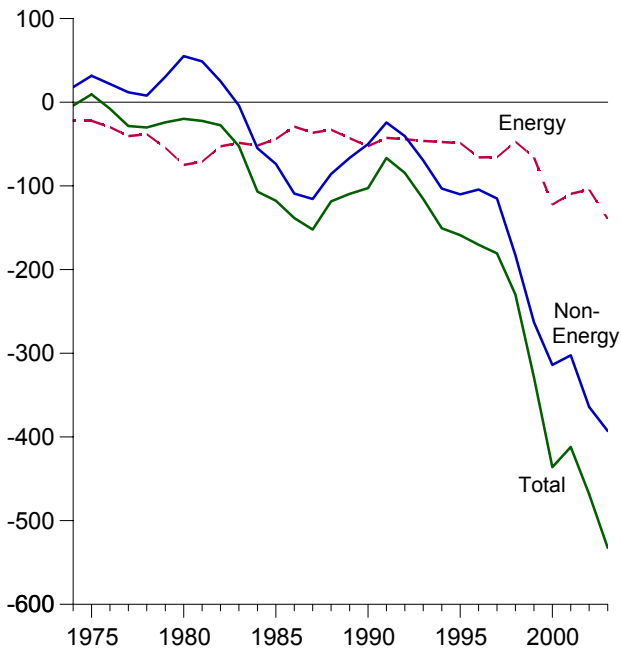
Imports and Exports, 1974-2003



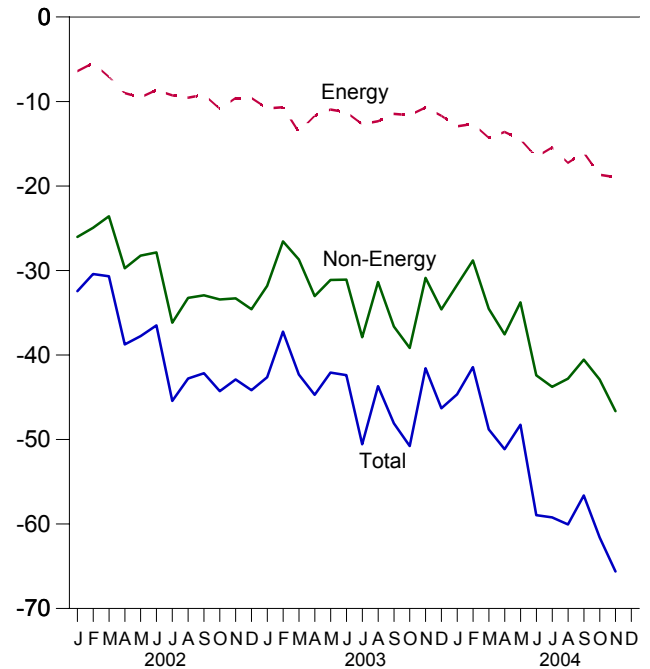
Imports and Exports, Monthly



Trade Balance, 1974-2003



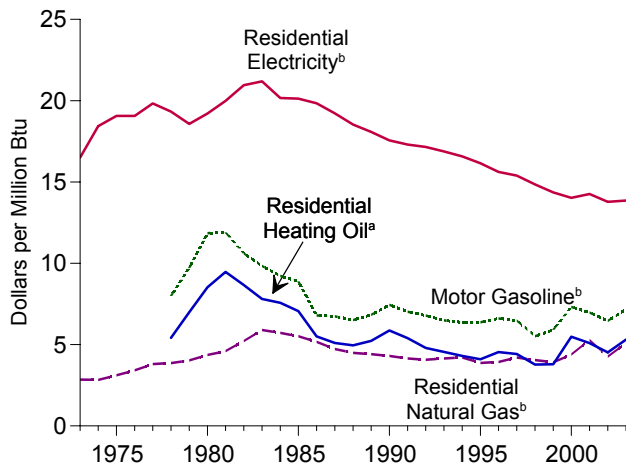
Trade Balance, Monthly



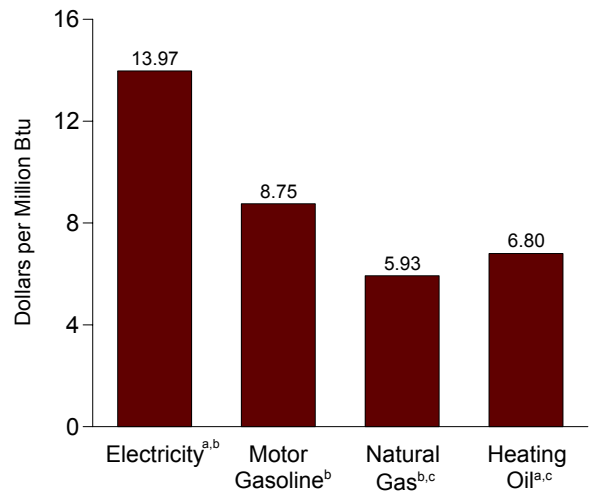
Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Source: Table 1.5.

Figure 1.6 Cost of Fuels to End Users in Constant (1982-1984) Dollars

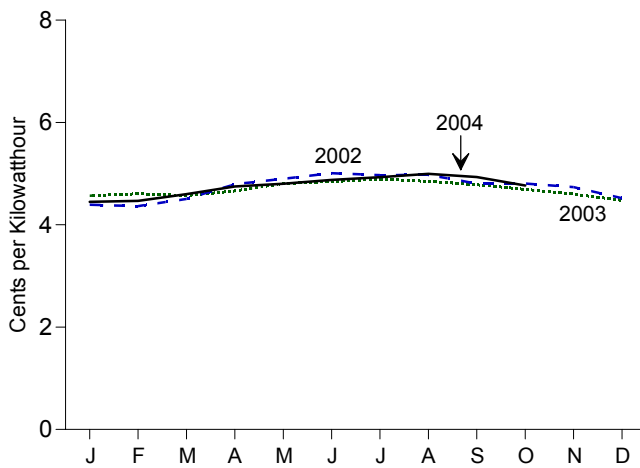
Costs, 1973-2003



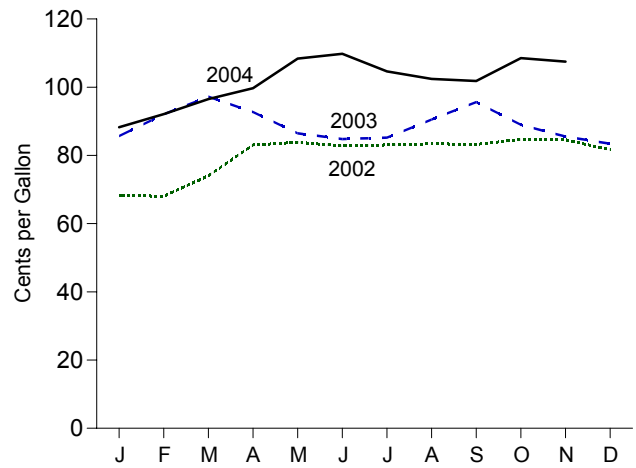
Costs, October 2004



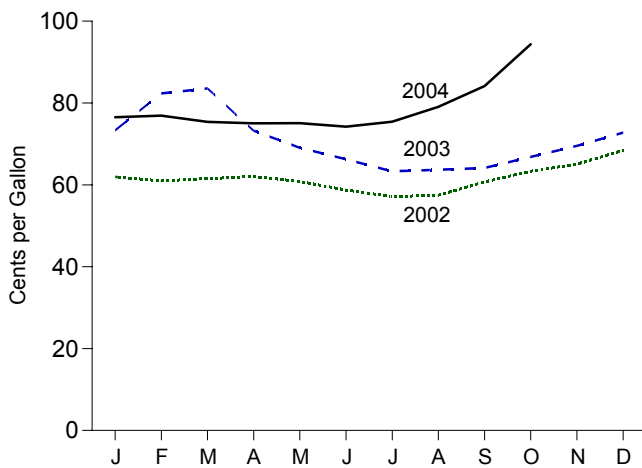
Residential Electricity^b, Monthly



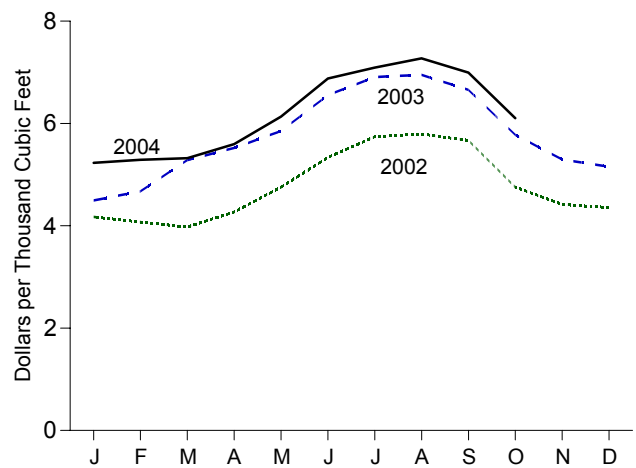
Motor Gasoline^b, Monthly



Residential Heating Oil^a, Monthly



Residential Natural Gas^b, Monthly



^aExcludes taxes.
^bIncludes taxes.
^cResidential.

Note: Because vertical scales differ, graphs should not be compared.
 Web Page: <http://www.eai.doe.gov/emeu/mer/overview.html>.
 Source: Table 1.6.

Table 1.6 Cost of Fuels to End Users in Constant (1982-1984) Dollars

	Consumer Price Index (Urban) ^a	Motor Gasoline ^b		Residential Heating Oil ^c		Residential Natural Gas ^d		Residential Electricity ^b	
	Index 1982-1984=100	Cents per Gallon	Dollars per Million Btu	Cents per Gallon	Dollars per Million Btu	Cents per Thousand Cubic Feet	Dollars per Million Btu	Cents per Kilowatthour	Dollars per Million Btu
1973 Average	44.4	NA	NA	NA	NA	290.5	2.85	5.6	16.50
1974 Average	49.3	NA	NA	NA	NA	290.1	2.83	6.3	18.43
1975 Average	53.8	NA	NA	NA	NA	317.8	3.12	6.5	19.07
1976 Average	56.9	NA	NA	NA	NA	348.0	3.41	6.5	19.06
1977 Average	60.6	NA	NA	NA	NA	387.8	3.81	6.8	19.83
1978 Average	65.2	100.0	8.00	75.2	5.42	392.6	3.86	6.6	19.33
1979 Average	72.6	121.5	9.71	97.0	6.99	410.5	4.03	6.3	18.57
1980 Average	82.4	148.2	11.85	118.2	8.52	446.6	4.36	6.6	19.21
1981 Average	90.9	148.8	11.90	131.4	9.47	471.9	4.60	6.8	19.99
1982 Average	96.5	132.7	10.61	120.2	8.67	535.8	5.22	7.2	20.96
1983 Average	99.6	123.0	9.83	108.2	7.80	608.4	5.90	7.2	21.19
1984 Average	103.9	115.3	9.22	105.0	7.57	589.0	5.72	6.88	20.17
1985 Average	107.6	111.2	8.89	97.9	7.06	568.8	5.52	6.87	20.13
1986 Average	109.6	84.9	6.79	76.3	5.50	531.9	5.17	6.77	19.84
1987 Average	113.6	84.2	6.74	70.7	5.10	487.7	4.73	6.56	19.22
1988 Average	118.3	81.4	6.51	68.7	4.96	462.4	4.49	6.32	18.53
1989 Average	124.0	85.5	6.83	72.6	5.23	454.8	4.41	6.17	18.08
1990 Average	130.7	93.1	7.44	81.3	5.86	443.8	4.31	5.99	17.56
1991 Average	136.2	87.8	7.02	74.8	5.39	427.3	4.14	5.90	17.30
1992 Average	140.3	84.8	6.78	66.6	4.80	419.8	4.07	5.85	17.15
1993 Average	144.5	81.2	6.49	63.0	4.55	426.3	4.15	5.76	16.88
1994 Average	148.2	79.2	6.36	59.6	4.30	432.5	4.20	5.65	16.57
1995 Average	152.4	79.1	6.37	56.9	4.10	397.6	3.87	5.51	16.15
1996 Average	156.9	82.1	6.61	63.0	4.54	404.1	3.93	5.33	15.62
1997 Average	160.5	80.4	6.48	61.3	4.42	432.4	4.21	5.25	15.39
1998 Average	163.0	68.4	5.51	52.3	3.77	418.4	4.05	5.07	14.85
1999 Average	166.6	73.3	5.91	52.6	3.79	401.6	3.91	4.90	14.36
2000 Average	172.2	90.8	7.32	76.1	5.49	450.6	4.39	4.79	14.02
2001 Average	177.1	86.4	6.97	70.6	5.09	543.8	5.27	4.87	14.27
2002 January	177.1	68.3	5.51	61.9	4.47	417.3	4.05	4.57	13.39
February	177.8	68.1	5.49	61.0	4.40	407.2	3.95	4.61	13.50
March	178.8	74.0	5.97	61.5	4.44	397.7	3.86	4.57	13.39
April	179.8	83.0	6.70	62.1	4.48	427.1	4.15	4.66	13.66
May	179.8	83.9	6.76	60.8	4.38	475.5	4.62	4.81	14.08
June	179.9	82.8	6.67	58.8	4.24	533.6	5.18	4.85	14.21
July	180.1	83.1	6.70	57.1	4.12	574.1	5.57	4.89	14.34
August	180.7	83.5	6.73	57.4	4.14	579.4	5.63	4.85	14.21
September	181.0	83.3	6.71	60.7	4.38	566.9	5.50	4.78	14.02
October	181.3	84.7	6.83	63.3	4.57	475.5	4.62	4.69	13.76
November	181.3	84.6	6.82	65.1	4.69	441.8	4.29	4.60	13.48
December	180.9	81.6	6.58	68.4	4.93	435.6	4.23	4.48	13.12
Average	179.9	80.1	6.46	62.8	4.52	439.7	4.27	4.70	13.78
2003 January	181.7	85.7	6.91	73.3	5.29	449.6	4.37	4.39	12.87
February	183.1	92.1	7.43	82.4	5.94	467.5	4.54	R 4.36	R 12.79
March	184.2	97.2	7.84	83.6	6.02	R 528.2	R 5.13	4.51	R 13.21
April	183.8	92.7	7.48	73.2	5.28	552.2	5.37	R 4.79	R 14.05
May	183.5	86.5	6.98	69.0	4.98	585.3	5.69	4.90	R 14.36
June	183.7	84.8	6.84	66.2	4.78	655.4	6.37	5.01	R 14.68
July	183.9	85.2	6.87	63.3	4.56	690.6	6.71	R 4.97	R 14.57
August	184.6	90.5	7.30	63.7	4.59	R 695.0	R 6.75	R 4.97	R 14.57
September	185.2	95.6	7.71	64.1	4.63	R 665.8	R 6.47	4.81	14.08
October	185.0	89.0	7.18	66.8	4.82	577.8	5.62	4.81	R 14.08
November	184.5	85.5	6.90	69.5	5.01	529.5	5.15	4.74	13.88
December	184.3	83.5	6.73	72.8	5.25	515.5	5.01	R 4.52	R 13.25
Average	184.0	89.0	7.18	73.6	5.31	522.8	5.08	4.73	R 13.86
2004 January	185.2	88.3	7.12	76.5	5.52	523.2	5.08	4.45	13.04
February	186.2	92.1	7.43	76.9	5.55	529.0	5.14	4.47	13.10
March	187.4	96.5	7.79	75.4	5.44	532.0	5.17	4.60	13.48
April	188.0	99.7	8.04	75.1	5.41	559.6	5.44	4.75	13.92
May	189.1	108.4	8.74	75.1	5.41	613.4	5.96	4.80	R 14.07
June	189.7	109.8	8.86	74.2	5.35	687.9	6.69	4.88	14.29
July	189.4	104.6	8.44	75.4	5.44	709.1	6.89	4.93	14.45
August	189.5	102.4	8.26	79.1	5.70	727.2	7.07	5.00	14.65
September	189.9	101.8	8.21	R 84.1	R 6.07	699.3	6.80	4.93	14.46
October	190.9	108.5	8.75	94.3	6.80	610.3	5.93	4.77	13.97
November	191.0	107.5	8.67	NA	NA	NA	NA	NA	NA

^a Consumer Price Index, All Urban Consumers, All Items, 1982-1984 = 100.0.

^b Includes taxes.

^c Excludes taxes.

R=Revised. NA=Not available.

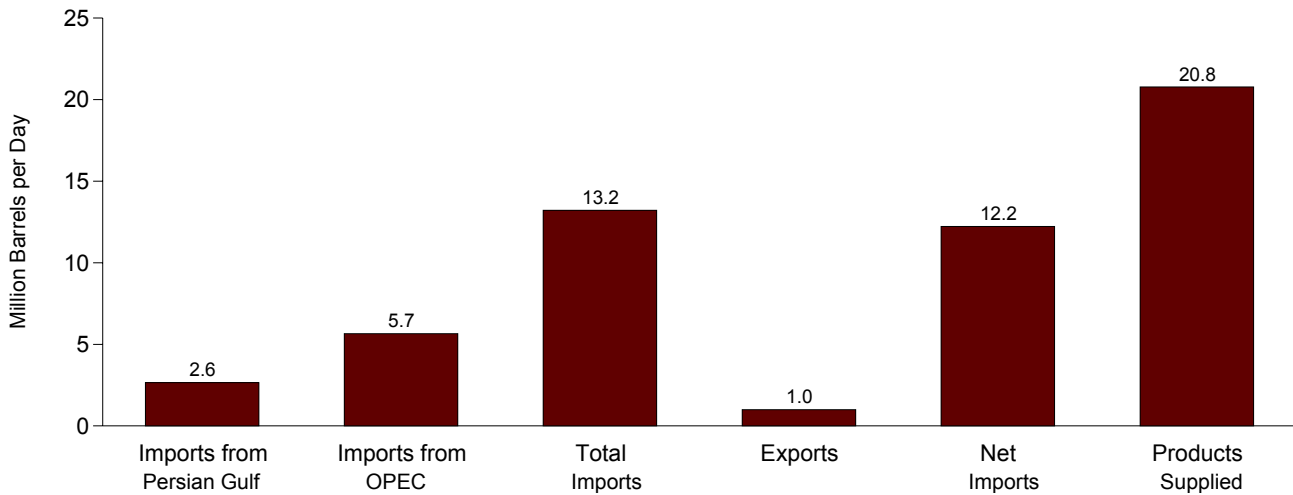
Notes: • Fuel costs are calculated by using the Urban Consumer Price Index (CPI) developed by the Bureau of Labor Statistics. • Annual averages may not equal average of months due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia. Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.

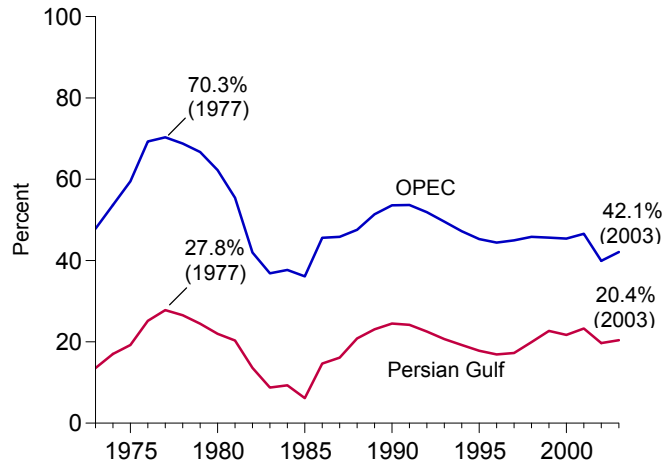
Sources: • **Fuel Prices:** Tables 9.4 (All Types), 9.8c, 9.11, and 9.9, adjusted by the CPI. • **CPI: 1973-2001**—*Economic Report of the President, February 2004*, Table B-60. **2002 forward**—Council of Economic Advisers, *Economic Indicators*, January 2005, "Consumer Prices - All Urban Consumers." • **Conversion Factors:** Tables A1, A3, A4, and A6.

Figure 1.7 Overview of U.S. Petroleum Trade

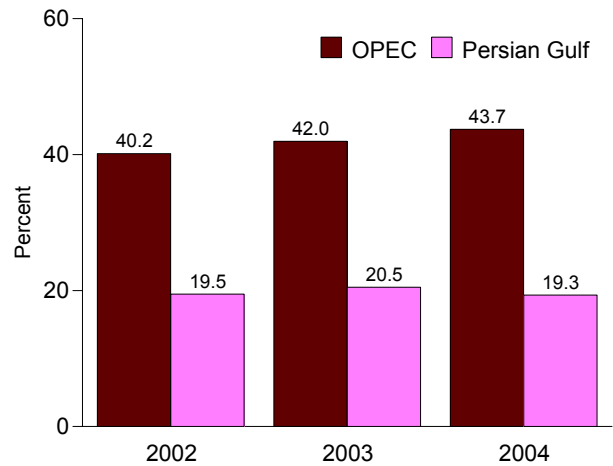
Overview, November 2004



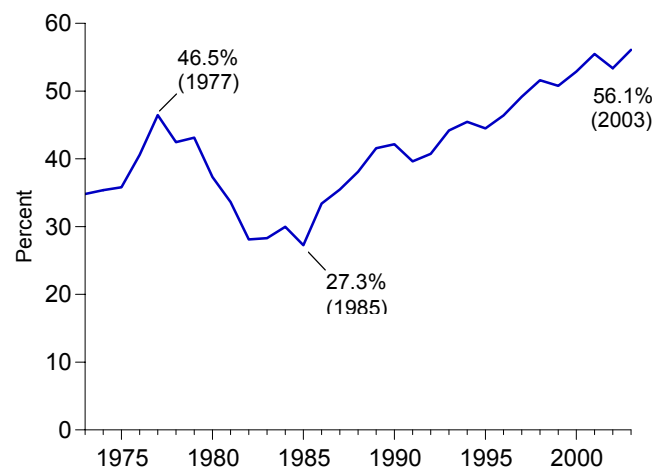
Imports from OPEC and the Persian Gulf as a Share of Total Imports 1973-2003



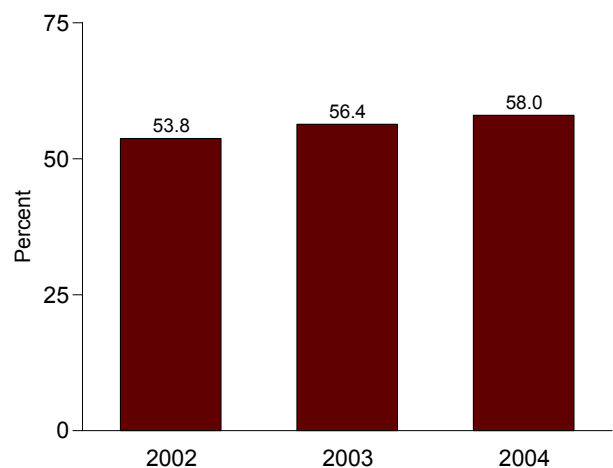
January-November



Net Imports as Share of Products Supplied 1973-2003



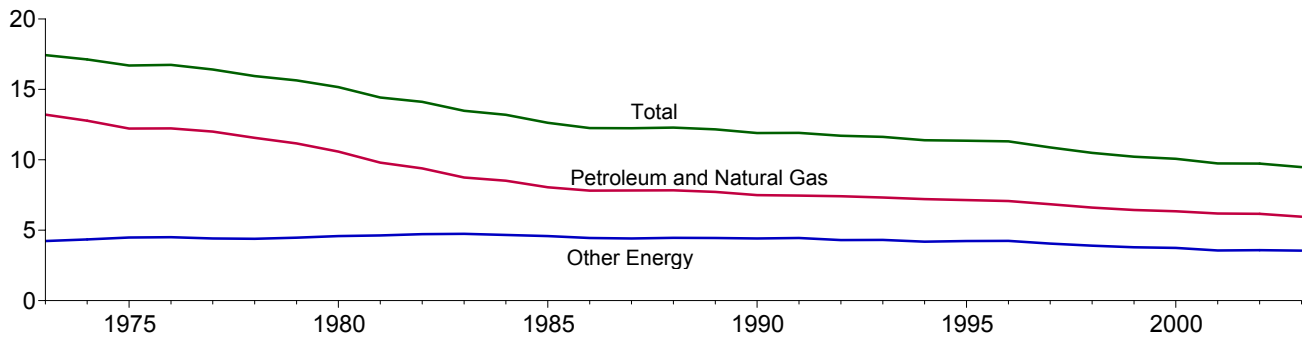
January-November



OPEC=Organization of Petroleum Exporting Countries.
Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Source: Table 1.7.

Figure 1.8 Energy Consumption per Dollar of Gross Domestic Product
(Thousand Btu per Chained (2000) Dollar)



Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.
Source: Table 1.8.

Table 1.8 Energy Consumption per Dollar of Gross Domestic Product

	Energy Consumption			Gross Domestic Product (GDP)	Energy Consumption per Dollar of GDP		
	Petroleum and Natural Gas ^a	Other Energy ^{a, b}	Total ^a		Petroleum and Natural Gas ^a	Other Energy ^{a, b}	Total ^a
	Quadrillion Btu				Billion Chained (2000) Dollars	Thousand Btu per Chained (2000) Dollar	
1973 Year	57.352	18.356	75.708	4,341.5	13.21	4.23	17.44
1974 Year	55.187	18.804	73.991	4,319.6	12.78	4.35	17.13
1975 Year	52.678	19.321	71.999	4,311.2	12.22	4.48	16.70
1976 Year	55.520	20.492	76.012	4,540.9	12.23	4.51	16.74
1977 Year	57.053	20.947	78.000	4,750.5	12.01	4.41	16.42
1978 Year	57.966	22.021	79.986	5,015.0	11.56	4.39	15.95
1979 Year	57.789	23.114	80.903	5,173.4	11.17	4.47	15.64
1980 Year	54.596	23.693	78.289	5,161.7	10.58	4.59	15.17
1981 Year	51.859	24.483	76.342	5,291.7	9.80	4.63	14.43
1982 Year	48.736	24.516	73.253	5,189.3	9.39	4.72	14.12
1983 Year	47.411	25.690	73.101	5,423.8	8.74	4.74	13.48
1984 Year	49.558	27.178	76.736	5,813.6	8.52	4.67	13.20
1985 Year	48.756	27.713	76.469	6,053.7	8.05	4.58	12.63
1986 Year	48.904	27.878	76.782	6,263.6	7.81	4.45	12.26
1987 Year	50.609	28.616	79.225	6,475.1	7.82	4.42	12.24
1988 Year	52.774	30.070	82.844	6,742.7	7.83	4.46	12.29
1989 Year	53.923	31.034	84.957	6,981.4	7.72	4.45	12.17
1990 Year	53.282	31.386	84.668	7,112.5	7.49	4.41	11.90
1991 Year	52.994	31.601	84.595	7,100.5	7.46	4.45	11.91
1992 Year	54.362	31.587	85.949	7,336.6	7.41	4.31	11.72
1993 Year	^a 55.193	^a 32.482	^a 87.578	7,532.7	^a 7.33	^a 4.31	^a 11.63
1994 Year	56.512	32.845	89.248	7,835.5	7.21	4.19	11.39
1995 Year	57.338	34.000	91.221	8,031.7	7.14	4.23	11.36
1996 Year	58.954	35.353	94.224	8,328.9	7.08	4.24	11.31
1997 Year	59.594	35.239	94.727	8,703.5	6.85	4.05	10.88
1998 Year	59.869	35.394	95.146	9,066.9	6.60	3.90	10.49
1999 Year	60.970	35.926	96.774	9,470.3	6.44	3.79	10.22
2000 Year	62.320	36.724	98.905	9,817.0	6.35	3.74	10.07
2001 Year	61.239	35.286	96.378	9,890.7	6.19	3.57	9.74
2002 Year	62.064	36.136	98.026	10,074.8	6.16	3.59	9.73
2003 Year	^R 61.820	^R 36.856	^R 98.437	10,381.3	^R 5.95	3.55	^R 9.48

^a Beginning in 1993, ethanol blended into motor gasoline is included in both "Petroleum and Natural Gas" and "Other Energy," but is counted only once in total consumption.

^b "Other Energy" is coal, nuclear electric power, renewable energy, pumped-storage hydroelectric power, and net imports of coal coke and electricity.

^R=Revised.

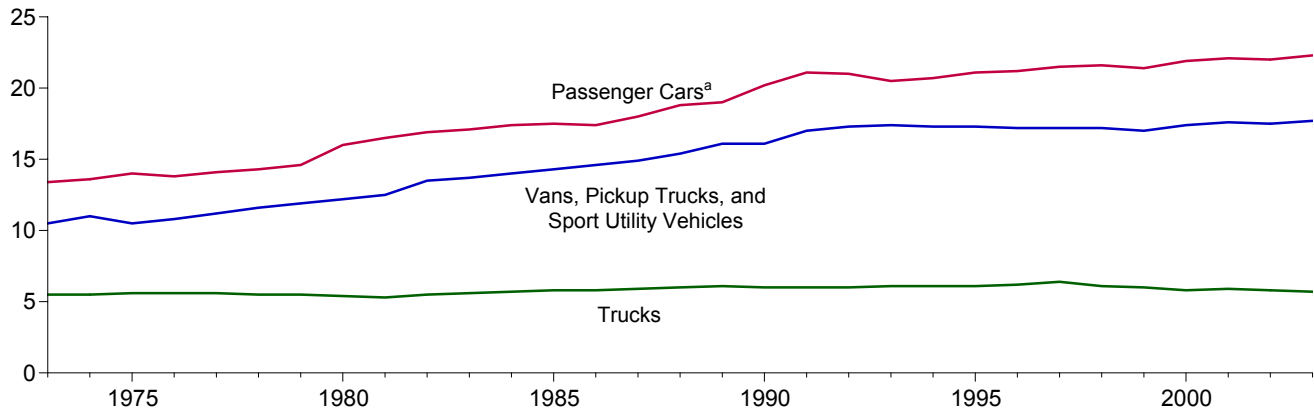
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of

Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.

Sources: • **Energy Consumption:** Table 1.3. • **Gross Domestic Product: 1973-2001**—U.S. Department of Commerce, Bureau of Economic Analysis, *Survey of Current Business*, December 2003, Table 7B. **2002 and 2003**—U.S. Department of Commerce, Bureau of Economic Analysis, *BEA News Release*, December 22, 2004, Table 3, which is available at website www.bea.doc.gov/bea/newsrel/gdp400p.htm.

Figure 1.9 Motor Vehicle Fuel Rates
(Miles per Gallon)



^aMotorcycles are included through 1989.

Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.

Source: Table 1.9.

Table 1.9 Motor Vehicle Mileage, Fuel Consumption, and Fuel Rates

	Passenger Cars ^a			Vans, Pickup Trucks, and Sport Utility Vehicles ^b			Trucks ^c			All Motor Vehicles ^d		
	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)	Mileage (miles per vehicle)	Fuel Consumption (gallons per vehicle)	Fuel Rate (miles per gallon)
1973	9,884	737	13.4	9,779	931	10.5	15,370	2,775	5.5	10,099	850	11.9
1974	9,221	677	13.6	9,452	862	11.0	14,995	2,708	5.5	9,493	788	12.0
1975	9,309	665	14.0	9,829	934	10.5	15,167	2,722	5.6	9,627	790	12.2
1976	9,418	681	13.8	10,127	934	10.8	15,438	2,764	5.6	9,774	806	12.1
1977	9,517	676	14.1	10,607	947	11.2	16,700	3,002	5.6	9,978	814	12.3
1978	9,500	665	14.3	10,968	948	11.6	18,045	3,263	5.5	10,077	816	12.4
1979	9,062	620	14.6	10,802	905	11.9	18,502	3,380	5.5	9,722	776	12.5
1980	8,813	551	16.0	10,437	854	12.2	18,736	3,447	5.4	9,458	712	13.3
1981	8,873	538	16.5	10,244	819	12.5	19,016	3,565	5.3	9,477	697	13.6
1982	9,050	535	16.9	10,276	762	13.5	19,931	3,647	5.5	9,644	686	14.1
1983	9,118	534	17.1	10,497	767	13.7	21,083	3,769	5.6	9,760	686	14.2
1984	9,248	530	17.4	11,151	797	14.0	22,550	3,967	5.7	10,017	691	14.5
1985	9,419	538	17.5	10,506	735	14.3	20,597	3,570	5.8	10,020	685	14.6
1986	9,464	543	17.4	10,764	738	14.6	22,143	3,821	5.8	10,143	692	14.7
1987	9,720	539	18.0	11,114	744	14.9	23,349	3,937	5.9	10,453	694	15.1
1988	9,972	531	18.8	11,465	745	15.4	22,485	3,736	6.0	10,721	688	15.6
1989	^a 10,157	^a 533	^a 19.0	11,676	724	16.1	22,926	3,776	6.1	10,932	688	15.9
1990	10,504	520	20.2	11,902	738	16.1	23,603	3,953	6.0	11,107	677	16.4
1991	10,571	501	21.1	12,245	721	17.0	24,229	4,047	6.0	11,294	669	16.9
1992	10,857	517	21.0	12,381	717	17.3	25,373	4,210	6.0	11,558	683	16.9
1993	10,804	527	20.5	12,430	714	17.4	26,262	4,309	6.1	11,595	693	16.7
1994	10,992	531	20.7	12,156	701	17.3	25,838	4,202	6.1	11,683	698	16.7
1995	11,203	530	21.1	12,018	694	17.3	26,514	4,315	6.1	11,793	700	16.8
1996	11,330	534	21.2	11,811	685	17.2	26,092	4,221	6.2	11,813	700	16.9
1997	11,581	539	21.5	12,115	703	17.2	27,032	4,218	6.4	12,107	711	17.0
1998	11,754	544	21.6	12,173	707	17.2	25,397	4,135	6.1	12,211	721	16.9
1999	11,848	553	21.4	11,957	701	17.0	26,014	4,352	6.0	12,206	732	16.7
2000	11,976	547	21.9	11,672	669	17.4	25,617	4,391	5.8	12,164	720	16.9
2001	11,831	534	22.1	11,204	636	17.6	26,602	4,477	5.9	11,887	695	17.1
2002	12,202	555	22.0	11,364	650	17.5	27,071	4,642	5.8	12,171	719	16.9
2003 ^P	12,242	550	22.3	11,467	647	17.7	27,286	4,750	5.7	12,210	716	17.0

^a Through 1989, includes motorcycles.

^b Includes a small number of trucks with 2 axles and 4 tires, such as step vans.

^c Single-unit trucks with 2 axles and 6 or more tires, and combination trucks.

^d Includes buses and motorcycles, which are not shown separately.

R=Revised. P=Preliminary.

Notes: Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/overview.html>.

Sources: • **Passenger Cars, 1990-1994:** U.S. Department of Transportation, Bureau of Transportation Statistics, *National Transportation Statistics 1998*, Table 4-13. • **All Other Data:** • **1973-1994**—Federal Highway Administration (FHWA), *Highway Statistics Summary to 1995*, Table VM-201A. • **1995 forward**—FHWA, *Highway Statistics*, annual reports, Table VM-1.

Table 1.10 Heating Degree-Days by Census Division

Census Divisions	December 1 through December 31					Cumulative July 1 through December 31				
	Normal ^a	2003	2004	Percent Change		Normal ^a	2003	2004	Percent Change	
				Normal to 2004	2003 to 2004				Normal to 2004	2003 to 2004
New England Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	1,078	1,031	1,061	-2	3	2,462	2,279	2,355	-4	3
Middle Atlantic New Jersey, New York, Pennsylvania	998	963	985	-1	2	2,191	1,981	2,009	-8	1
East North Central Illinois, Indiana, Michigan, Ohio, Wisconsin	1,135	1,017	1,106	-3	9	2,472	2,213	2,239	-9	1
West North Central Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	1,248	1,071	1,107	-11	3	2,695	2,404	2,305	-14	-4
South Atlantic Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	555	605	562	1	-7	1,083	1,029	977	-10	-5
East South Central Alabama, Kentucky, Mississippi, Tennessee	715	746	731	2	-2	1,410	1,320	1,195	-15	-9
West South Central Arkansas, Louisiana, Oklahoma, Texas	520	472	498	-4	6	905	768	773	-15	1
Mountain Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	928	847	841	-9	-1	2,147	1,907	2,002	-7	5
Pacific^b California, Oregon, Washington	563	531	524	-7	-1	1,253	1,081	1,183	-6	9
U.S. Average^b	817	774	788	-4	2	1,739	1,566	1,576	-9	1

^a "Normal" is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Heating degree-days are the number of degrees that the daily average temperature falls below 65° F. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For example, a weather station recording an average daily temperature of 40°

F would report 25 heating degree-days for that day (and 0 cooling degree-days). If a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree days).

Web Pages: • See <http://www.eia.doe.gov/emeu/mer/overview.html> for current data. • See <http://www.eia.doe.gov/emeu/aer/overview.html> for historical data.

Sources: See end of section.

Table 1.11 Cooling Degree-Days by Census Division

Census Divisions	December 1 through December 31					Cumulative January 1 through December 31				
	Normal ^a	2003	2004	Percent Change		Normal ^a	2003	2004	Percent Change	
				Normal to 2004	2003 to 2004				Normal to 2004	2003 to 2004
New England Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont	0	0	0	(^c)	(^c)	417	502	401	-4	-20
Middle Atlantic New Jersey, New York, Pennsylvania	0	0	0	(^c)	(^c)	656	662	629	-4	-5
East North Central Illinois, Indiana, Michigan, Ohio, Wisconsin	0	0	0	(^c)	(^c)	708	632	589	-17	-7
West North Central Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, South Dakota	0	0	0	(^c)	(^c)	928	950	769	-17	-19
South Atlantic Delaware, Florida, Georgia, Maryland and the District of Columbia, North Carolina, South Carolina, Virginia, West Virginia	33	17	23	(^c)	(^c)	1,965	1,994	2,093	7	5
East South Central Alabama, Kentucky, Mississippi, Tennessee	3	0	3	(^c)	(^c)	1,549	1,509	1,630	5	8
West South Central Arkansas, Louisiana, Oklahoma, Texas	10	4	11	(^c)	(^c)	2,450	2,585	2,550	4	-1
Mountain Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, Wyoming	0	0	0	(^c)	(^c)	1,243	1,603	1,410	13	-12
Pacific^b California, Oregon, Washington	1	0	0	(^c)	(^c)	704	900	888	26	-1
U.S. Average^b	8	4	6	(^c)	(^c)	1,217	1,282	1,260	4	-2

^a "Normal" is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

^c Percent change is not meaningful: normal is less than 100 or ratio is incalculable.

Notes: Degree-days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Cooling degree-days are the number of degrees that the daily average temperature rises above 65° F. Heating degree-days are the number of degrees that the daily average temperature falls below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period.

For example, if a weather station recorded an average daily temperature of 78° F, cooling degree-days for that station would be 13 (and 0 heating degree-days). A weather station recording an average daily temperature of 40° F would report 25 heating degree-days for that day (and 0 cooling degree-days).

Web Pages: • See <http://www.eia.doe.gov/emeu/mer/overview.html> for current data. • See <http://www.eia.doe.gov/emeu/aer/overview.html> for historical data.

Sources: See end of section.

Energy Overview

Note 1. Energy Production: Includes production of fossil fuels (coal, dry natural gas, crude oil and lease condensate, and natural gas plant liquids), nuclear electric power, pumped-storage hydroelectric power, and renewable energy. Renewable energy production is assumed to be equivalent to: end-use consumption of wood, waste, alcohol fuels, geothermal heat pump and direct use energy, and solar thermal direct use and photovoltaic energy; and electricity net generation from conventional hydroelectric power, wood, waste, geothermal, solar, and wind. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. See Section 10 for further information on renewable energy.

Note 2. Energy Consumption: Includes consumption of fossil fuels (coal, natural gas, and petroleum), some secondary energy derived from fossil fuels (supplemental gaseous fuels and coal coke net imports), nuclear electric power, pumped-storage hydroelectric power, renewable energy, and net imports of electricity. Renewable energy consumption includes: end-use consumption of wood, waste, alcohol fuels, geothermal heat pump and direct use energy, and solar thermal direct use and photovoltaic energy and net electricity generation from conventional hydroelectric power, wood, waste, geothermal, solar, and wind. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. See Section 10 for further information on renewable energy.

Note 3. Energy Imports: Includes imports of fossil fuels (coal, natural gas, and petroleum, including crude oil imported for the Strategic Petroleum Reserve), some secondary energy derived from fossil fuels (coal coke imports), and electricity. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. See Section 10 for further information on renewable energy.

Note 4. Energy Exports: Includes exports of fossil fuels (coal, natural gas, and petroleum), some secondary energy derived from fossil fuels (coal coke exports), and electricity. Approximate heat contents (Btu values) are derived by using the conversion factors provided in Appendix A. See Section 10 for further information on renewable energy.

Note 5. Merchandise Trade Value: Import data presented are based on the customs value. That value does not include insurance and freight and is consequently lower than the cost, insurance, and freight (CIF) value, which is also reported by the Bureau of the Census. All export data, and import data prior to 1981, are on a free alongside ship (f.a.s.) Basis.

“Balance” is exports minus imports; a positive balance indicates a surplus trade value and a negative balance indicates a deficit trade value. “Energy” includes mineral

fuels, lubricants, and related material. “Non-Energy Balance” and “Total Merchandise” include foreign exports (i.e., re-exports) and nonmonetary gold and Department of Defense Grant-Aid shipments. The “Non-Energy Balance” is calculated by subtracting the “Energy” from the “Total Merchandise Balance.”

“Imports” consist of government and nongovernment shipments of merchandise into the 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Foreign Trade Zones. They reflect the total arrival from foreign countries of merchandise that immediately entered consumption channels, warehouses, the Foreign Trade Zones, or the Strategic Petroleum Reserve. They exclude shipments between the United States, Puerto Rico, and U.S. possessions, shipments to U.S. Armed Forces and diplomatic missions abroad for their own use, U.S. goods returned to the United States by its Armed Forces, and in-transit shipments.

Table 1.5 Sources

U.S. Department of Commerce, Bureau of the Census, Foreign Trade Division:

Petroleum Exports

1974-1987: “U.S. Exports,” FT410, December issues.
1988 and 1989: “Report on U.S. Merchandise Trade,” Final Revisions.
1990-1992: “U.S. Merchandise Trade,” Final Report.
1993-2002: “U.S. International Trade in Goods and Services,” Annual Revision.
2003 and 2004: “U.S. International Trade in Goods and Services,” FT-900, monthly.

Petroleum Imports

1974-1987: “U.S. Merchandise Trade,” FT900, December issues, 1975-1988.
1989: “Report on U.S. Merchandise Trade,” Final Revisions.
1990-1993: “U.S. Merchandise Trade,” Final Report.
1994-2002: “U.S. International Trade in Goods and Services,” Annual Revision.
2003 and 2004: “U.S. International Trade in Goods and Services,” FT-900, monthly.

Energy Exports and Imports

1974-1987: U.S. merchandise trade press releases and database printouts for adjustments.
1988: January-July, monthly FT-900 supplement, 1989 issues. August-December, monthly FT-900, 1989 issues.
1989: Monthly FT-900, 1990 issues.
1990-1992: “U.S. Merchandise Trade,” Final Report.
1993-2002: “U.S. International Trade in Goods and Services,” Annual Revision.

2003 and 2004: "U.S. International Trade in Goods and Services," FT-900, monthly.

Petroleum, Energy, and Non-Energy Balances

Calculated by the Energy Information Administration.

Total Merchandise

1974-1987: U.S. merchandise trade press releases and database printouts for adjustments.

1988: "Report on U.S. Merchandise Trade, 1988 Final Revisions," August 18, 1989.

1989: "Report on U.S. Merchandise Trade, 1989 Revisions," July 10, 1990.

1990: "U.S. Merchandise Trade, 1990 Final Report," May 10, 1991, and "U.S. Merchandise Trade, December 1992," February 18, 1993, page 3.

1991: "U.S. Merchandise Trade, 1992 Final Report," May 12, 1993.

1992-2002: "U.S. International Trade in Goods and Services," Annual Revision.

2003 and 2004: "U.S. International Trade in Goods and Services," FT-900, monthly.

Tables 1.10 and 1.11 Sources

There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published here is developed by the National Weather Service Climate Prediction Center, Camp Springs, MD. The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at those weather stations is used to calculate statewide degree-day averages based on population.

The State figures are then aggregated into Census Divisions and into the national average. The population weights currently used represent resident State population data estimated for the 2000 Census by the U.S. Department of Commerce, Bureau of the Census. The data provided here are available sooner than the Historical Climatology Series 5-1 (heating degree-days) and 5-2 (cooling degree-days) developed by the National Climatic Data Center, Asheville, NC, which compiles data from some 8,000 weather stations.

Section 2. Energy Consumption by Sector

U.S. total energy consumption in October 2004 was 8.0 quadrillion Btu, 2 percent higher than in October 2003.

Residential sector total consumption was 1.4 quadrillion Btu in October 2004, 3 percent higher than the October 2003 level. The sector accounted for 18 percent of total energy consumption.

Commercial sector total consumption was 1.4 quadrillion Btu in October 2004, 1 percent higher than the October 2003 level. The sector accounted for 17 percent of total energy consumption.

Industrial sector total consumption was 2.9 quadrillion Btu in October 2004, 2 percent higher than the October 2003

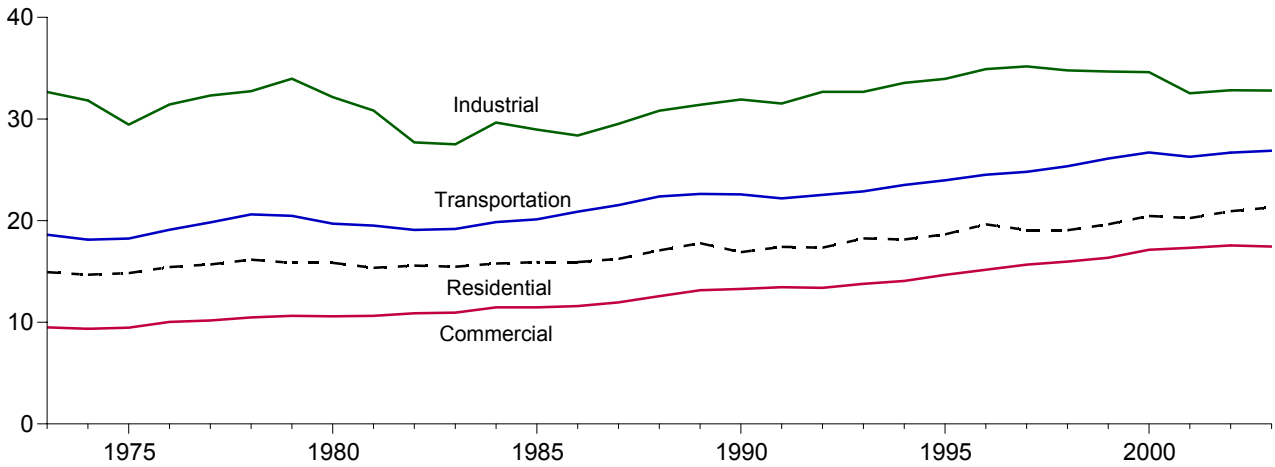
level. The sector accounted for 36 percent of total energy consumption.

Transportation sector total consumption was 2.3 quadrillion Btu in October 2004, 2 percent higher than the October 2003 level. The sector accounted for 29 percent of total energy consumption.

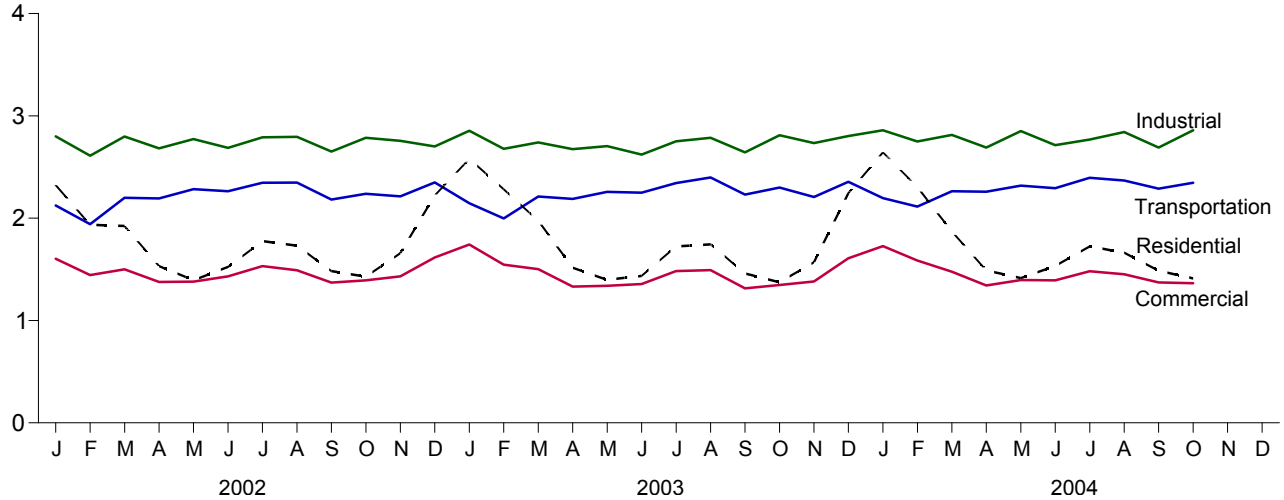
Electric power sector primary consumption was 3.1 quadrillion Btu in October 2004, 2 percent higher than the October 2003 level. Fossil fuels accounted for 70 percent of all primary energy consumed by the electric power sector; nuclear electric power 21 percent; and renewable energy 9 percent.

Figure 2.1 Energy Consumption by Sector
(Quadrillion Btu)

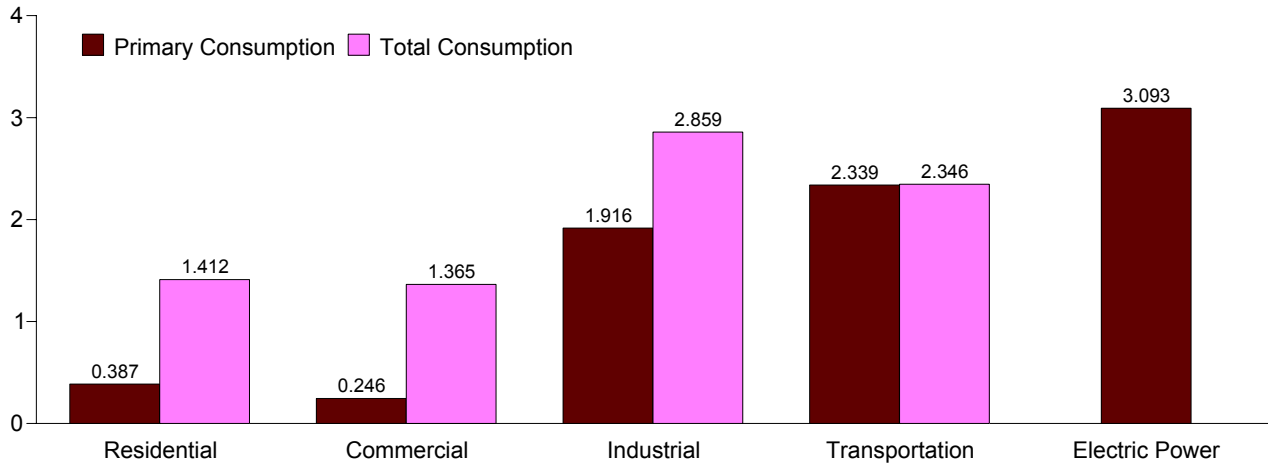
Total Consumption by End-Use Sector, 1973-2003



Total Consumption by End-Use Sector, Monthly



By Sector, October 2004



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Source: Table 2.1.

Table 2.1 Energy Consumption by Sector
(Quadrillion Btu)

	End-Use Sectors								Electric Power Sector ^{c,d}	Adjustments ^e	Total ^b
	Residential		Commercial ^a		Industrial ^b		Transportation				
	Primary	Total	Primary	Total	Primary	Total	Primary	Total			
1973 Total	8.250	14.930	4.381	9.507	24.741	32.653	18.576	18.612	19.753	0.007	75.708
1974 Total	7.928	14.683	4.221	9.363	23.816	31.819	18.086	18.119	19.933	.007	73.991
1975 Total	8.006	14.842	4.023	9.466	21.454	29.447	18.209	18.244	20.307	.001	71.999
1976 Total	8.408	15.441	4.333	10.035	22.685	31.429	19.065	19.099	21.513	.008	76.012
1977 Total	8.207	15.689	4.217	10.177	23.193	32.307	19.784	19.820	22.591	.007	78.000
1978 Total	8.272	16.156	4.269	10.481	23.277	32.733	20.580	20.615	23.587	.002	79.986
1979 Total	7.934	15.842	4.333	10.627	24.211	33.962	20.436	20.471	23.987	.002	80.903
1980 Total	7.504	15.848	4.097	10.594	22.673	32.152	19.658	19.696	24.359	-.001	78.289
1981 Total	7.103	15.353	3.831	10.638	21.404	30.836	19.476	19.513	24.525	.003	76.342
1982 Total	7.163	15.577	3.859	10.880	19.112	27.704	19.051	19.088	24.063	.004	73.253
1983 Total	6.834	15.459	3.827	10.952	18.598	27.511	19.133	19.176	24.705	.003	73.101
1984 Total	6.992	15.777	3.989	11.463	20.208	29.643	19.804	19.851	25.741	.003	76.736
1985 Total	6.992	15.928	3.708	11.465	19.540	28.958	20.075	20.122	26.158	-.004	76.469
1986 Total	6.812	15.927	3.647	11.600	19.133	28.375	20.828	20.877	26.359	.003	76.782
1987 Total	6.846	16.233	3.738	11.951	20.046	29.519	21.474	21.524	27.124	-.003	79.225
1988 Total	7.249	17.069	3.948	12.571	20.958	30.818	22.331	22.382	28.354	.003	82.844
1989 Total	7.495	17.774	3.952	13.156	20.888	31.396	22.568	22.622	30.044	.009	84.957
1990 Total	6.460	16.900	3.810	13.281	21.235	31.918	22.535	22.589	30.647	-.020	84.668
1991 Total	6.692	17.414	3.860	13.458	20.903	31.527	22.142	22.195	30.999	.001	84.595
1992 Total	6.883	17.339	3.898	13.394	21.806	32.673	22.489	22.542	30.873	(s)	85.949
1993 Total	7.122	18.249	3.892	13.788	21.738	32.668	22.830	22.883	32.006	-.010	87.578
1994 Total	6.949	18.135	3.930	14.059	22.376	33.557	23.448	23.503	32.551	-.006	89.248
1995 Total	7.022	18.653	4.032	14.665	22.643	33.941	23.905	23.960	33.616	.003	91.221
1996 Total	7.556	19.643	4.218	15.161	23.364	34.905	24.456	24.511	34.626	.004	94.224
1997 Total	7.088	19.067	4.248	15.679	23.608	35.167	24.753	24.808	35.024	.006	94.727
1998 Total	6.462	19.052	3.956	15.964	23.067	34.777	25.301	25.357	36.363	-.003	95.146
1999 Total	6.810	19.634	3.984	16.347	22.826	34.679	26.050	26.108	37.097	.006	96.774
2000 Total	7.147	20.453	4.192	17.129	22.740	34.616	26.645	26.705	38.180	.002	98.905
2001 Total	6.909	20.247	4.044	17.323	21.834	32.527	26.215	26.276	37.372	.004	96.378
2002 January	1.048	2.323	.550	1.604	1.970	2.799	2.120	2.124	3.162	-.001	8.849
February	.910	1.935	.495	1.445	1.807	2.611	1.938	1.942	2.782	-.004	7.928
March	.855	1.925	.467	1.500	1.928	2.799	2.196	2.200	2.978	-.003	8.421
April	.577	1.532	.345	1.377	1.807	2.682	2.188	2.193	2.866	-.002	7.782
May	.402	1.394	.259	1.380	1.840	2.772	2.279	2.284	3.050	.000	7.830
June	.299	1.524	.210	1.431	1.751	2.687	2.258	2.263	3.388	.004	7.910
July	.271	1.775	.204	1.531	1.824	2.791	2.340	2.346	3.803	.009	8.452
August	.257	1.731	.202	1.492	1.841	2.795	2.342	2.347	3.724	.008	8.374
September	.264	1.484	.204	1.370	1.758	2.651	2.178	2.183	3.284	.004	7.691
October	.414	1.428	.271	1.392	1.884	2.786	2.233	2.238	3.042	-.001	7.843
November	.661	1.658	.385	1.432	1.869	2.755	2.209	2.214	2.935	-.002	8.057
December	.987	2.223	.527	1.616	1.817	2.701	2.345	2.349	3.214	-.001	8.888
Total	6.946	20.934	4.118	17.568	22.096	32.830	26.626	26.683	38.228	.011	98.026
2003 January	1.207	R 2.579	R .638	R 1.743	R 1.956	R 2.855	R 2.139	R 2.146	R 3.383	.001	R 9.325
February	1.108	R 2.281	R .587	R 1.545	R 1.844	R 2.678	R 1.991	R 1.997	R 2.971	-.003	R 8.498
March	R .876	R 1.975	R .480	R 1.503	R 1.856	R 2.741	R 2.206	R 2.212	R 3.012	-.003	R 8.427
April	.589	R 1.516	R .340	R 1.332	R 1.766	R 2.674	R 2.182	R 2.188	R 2.832	-.004	R 7.706
May	R .393	R 1.398	R .245	R 1.340	R 1.746	R 2.704	R 2.251	R 2.258	R 3.064	-.001	R 7.698
June	.292	R 1.436	.198	R 1.356	R 1.646	R 2.622	R 2.243	R 2.249	R 3.284	.001	R 7.664
July	.273	R 1.725	.199	R 1.483	R 1.771	R 2.751	R 2.336	R 2.343	R 3.724	.005	R 8.306
August	.263	R 1.745	R .201	R 1.492	R 1.781	R 2.786	R 2.392	R 2.398	R 3.785	.006	R 8.428
September	.278	R 1.460	.200	R 1.315	R 1.745	R 2.644	R 2.224	R 2.231	R 3.202	R .002	R 7.651
October	.396	R 1.374	R .254	R 1.348	R 1.864	R 2.812	R 2.293	R 2.299	R 3.025	-.001	R 7.832
November	.590	R 1.569	R .336	R 1.382	R 1.803	R 2.734	R 2.201	R 2.207	R 2.962	-.002	R 7.890
December	.971	R 2.245	.505	R 1.608	R 1.882	R 2.803	R 2.349	R 2.355	R 3.304	-.001	R 9.011
Total	R 7.237	R 21.311	R 4.184	R 17.442	R 21.661	R 32.801	R 26.806	R 26.884	R 38.549	R -.001	R 98.437
2004 January	1.231	R 2.644	.623	R 1.727	1.964	R 2.859	R 2.189	R 2.196	R 3.419	(s)	R 9.426
February	1.087	R 2.304	.576	R 1.586	1.893	R 2.750	2.106	R 2.114	R 3.092	R -.002	R 8.752
March	.795	R 1.869	.444	R 1.477	1.910	R 2.814	2.257	R 2.263	R 3.017	-.004	R 8.419
April	.564	R 1.490	.334	R 1.342	1.786	R 2.691	2.252	2.258	R 2.846	-.004	R 7.778
May	.368	R 1.414	R .234	R 1.395	R 1.840	R 2.852	R 2.311	R 2.317	R 3.226	.001	R 7.978
June	.290	R 1.534	.199	R 1.392	R 1.748	R 2.714	2.286	R 2.293	R 3.409	.003	R 7.936
July	.281	R 1.724	R .195	R 1.482	R 1.782	R 2.768	2.388	R 2.396	R 3.723	.006	R 8.376
August	.269	R 1.663	R .192	R 1.452	R 1.855	R 2.842	2.361	2.368	R 3.648	.005	R 8.330
September	.274	R 1.486	R .194	R 1.372	R 1.764	R 2.691	R 2.281	R 2.288	R 3.324	.003	R 7.838
October	.387	R 1.412	.246	1.365	1.916	2.859	2.339	2.346	3.093	-.003	7.979
10-Month Total	5.545	17.539	3.236	14.590	18.458	27.838	22.769	22.839	32.798	.006	82.812
2003 10-Month Total	5.677	17.489	3.342	14.456	17.976	27.268	22.256	22.321	32.283	.002	81.536
2002 10-Month Total	5.298	17.051	3.206	14.521	18.410	27.375	22.072	22.120	32.080	.014	81.081

^a Commercial sector fuel use, including that at commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See note at end of Section 7.

^b Industrial sector fuel use, including that at industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See note at end of Section 7.

^c The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^d Through 1988, data are for consumption at electric utilities only. Beginning in 1989, data also include consumption at independent power producers.

^e A balancing item. The sum of primary consumption in the five energy-use

sectors equals the sum of total consumption in the four end-use sectors. However, total energy consumption does not equal the sum of the sectoral components due to the use of sector-specific conversion factors for coal and natural gas.

R=Revised. (s)=Less than 0.5 trillion Btu.

Notes: • Primary consumption includes coal, natural gas, petroleum, nuclear electric power, hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, wind, coal coke net imports, and electricity net imports. • Total consumption includes primary consumption, electricity retail sales, and electrical system energy losses. • Totals may not equal sum of components due to independent rounding.

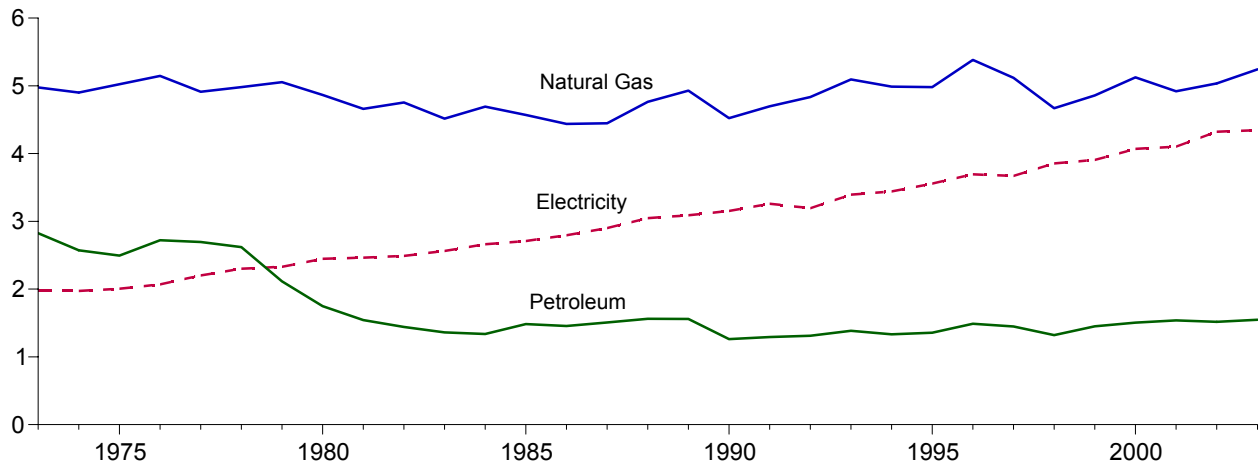
• Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.

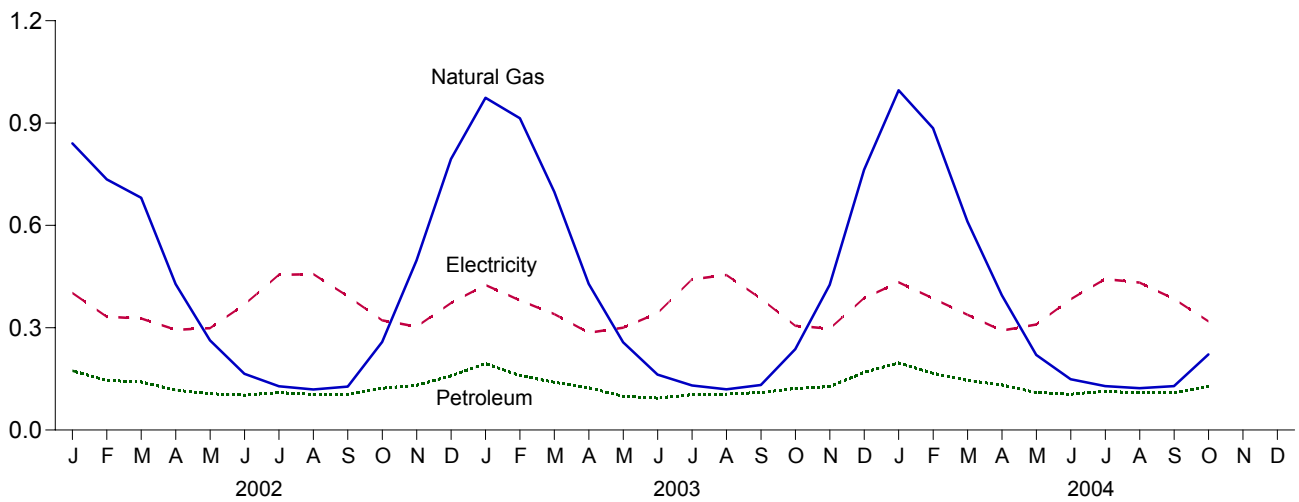
Additional Notes and Sources: See Tables 2.2-2.6 and end of section.

Figure 2.2 Residential Sector Energy Consumption
(Quadrillion Btu)

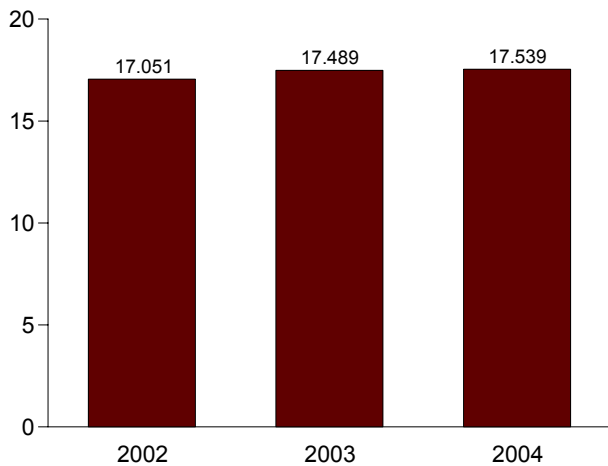
By Major Sources, 1973-2003



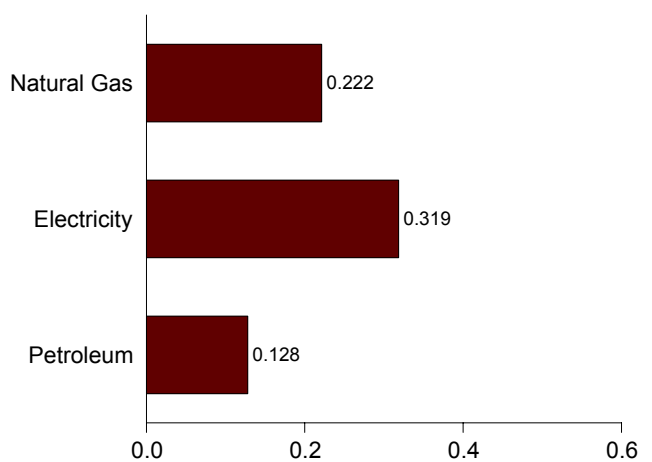
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Source: Table 2.2.

Table 2.2 Residential Sector Energy Consumption
(Quadrillion Btu)

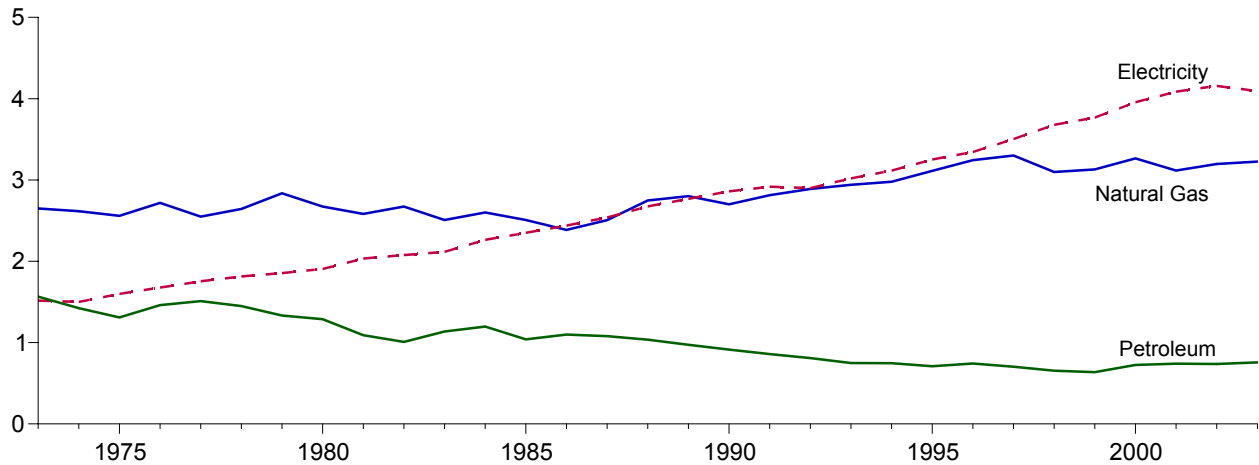
	Primary Consumption								Total Primary	Electricity Retail Sales ^e	Electrical System Energy Losses ^f	Total
	Fossil Fuels				Renewable Energy ^a							
	Coal	Natural Gas ^b	Petroleum	Total	Wood	Geo-thermal ^c	Solar ^d	Total				
1973 Total	0.094	4.977	2.825	7.896	0.354	NA	NA	0.354	8.250	1.976	4.703	14.930
1974 Total	.082	4.901	2.573	7.557	.371	NA	NA	.371	7.928	1.973	4.783	14.683
1975 Total	.063	5.023	2.495	7.580	.425	NA	NA	.425	8.006	2.007	4.829	14.842
1976 Total	.059	5.147	2.720	7.927	.482	NA	NA	.482	8.408	2.069	4.963	15.441
1977 Total	.057	4.913	2.695	7.666	.542	NA	NA	.542	8.207	2.202	5.280	15.689
1978 Total	.049	4.981	2.620	7.651	.622	NA	NA	.622	8.272	2.301	5.582	16.156
1979 Total	.037	5.055	2.114	7.206	.728	NA	NA	.728	7.934	2.330	5.578	15.842
1980 Total	.031	4.866	1.748	6.645	.859	NA	NA	.859	7.504	2.448	5.897	15.848
1981 Total	.030	4.660	1.543	6.234	.869	NA	NA	.869	7.103	2.464	5.786	15.353
1982 Total	.032	4.753	1.441	6.226	.937	NA	NA	.937	7.163	2.489	5.925	15.577
1983 Total	.031	4.516	1.362	5.909	.925	NA	NA	.925	6.834	2.562	6.063	15.459
1984 Total	.040	4.692	1.337	6.069	.923	NA	NA	.923	6.992	2.662	6.123	15.777
1985 Total	.039	4.571	1.483	6.093	.899	NA	NA	.899	6.992	2.709	6.227	15.928
1986 Total	.040	4.439	1.457	5.936	.876	NA	NA	.876	6.812	2.795	6.320	15.927
1987 Total	.037	4.449	1.508	5.994	.852	NA	NA	.852	6.846	2.902	6.485	16.233
1988 Total	.037	4.765	1.563	6.364	.885	NA	NA	.885	7.249	3.046	6.774	17.069
1989 Total	.031	4.929	1.560	6.519	.918	.005	.053	.976	7.495	3.090	7.189	17.774
1990 Total	.031	4.523	1.263	5.817	.581	.006	.056	.642	6.460	3.153	7.287	16.900
1991 Total	.025	4.697	1.293	6.015	.613	.006	.058	.677	6.692	3.260	7.463	17.414
1992 Total	.026	4.835	1.311	6.172	.645	.006	.060	.711	6.883	3.193	7.263	17.339
1993 Total	.026	5.095	1.385	6.506	.548	.007	.062	.616	7.122	3.394	7.733	18.249
1994 Total	.021	4.988	1.333	6.342	.537	.006	.064	.607	6.949	3.441	7.746	18.135
1995 Total	.017	4.981	1.356	6.355	.596	.007	.065	.667	7.022	3.557	8.073	18.653
1996 Total	.017	5.383	1.489	6.888	.595	.007	.065	.667	7.556	3.694	8.393	19.643
1997 Total	.016	5.118	1.448	6.582	.433	.008	.065	.506	7.088	3.671	8.308	19.067
1998 Total	.012	4.669	1.322	6.003	.387	.008	.065	.459	6.462	3.856	8.733	19.052
1999 Total	.014	4.858	1.452	6.324	.414	.009	.064	.486	6.810	3.906	8.917	19.634
2000 Total	.011	5.126	1.506	6.643	.433	.009	.061	.503	7.147	4.069	9.238	20.453
2001 Total	.012	4.919	1.539	6.470	.370	.009	.060	.439	6.909	4.103	9.234	20.247
2002 January	.001	.840	.174	1.015	.027	.001	.005	.032	1.048	.402	.873	2.323
February	.001	.735	.145	.881	.024	.001	.005	.029	.910	.332	.692	1.935
March	.001	.681	.141	.823	.027	.001	.005	.032	.855	.327	.742	1.925
April	.001	.428	.117	.546	.026	.001	.005	.031	.577	.294	.661	1.532
May	.001	.263	.106	.370	.027	.001	.005	.032	.402	.299	.693	1.394
June	.001	.165	.102	.268	.026	.001	.005	.031	.299	.368	.857	1.524
July	.001	.128	.109	.239	.027	.001	.005	.032	.271	.455	1.049	1.775
August	.001	.119	.105	.224	.027	.001	.005	.032	.257	.457	1.017	1.731
September	.001	.128	.104	.232	.026	.001	.005	.031	.264	.392	.828	1.484
October	.001	.258	.123	.381	.027	.001	.005	.032	.414	.322	.693	1.428
November	.001	.497	.131	.630	.026	.001	.005	.031	.661	.303	.693	1.658
December	.001	.794	.159	.955	.027	.001	.005	.032	.987	.372	.863	2.223
Total	.011	5.036	1.516	6.564	.313	.010	.059	.382	6.946	4.323	9.665	20.934
2003 January	.001	.974	.195	R 1.170	.030	.002	.005	.037	1.207	R .425	R .946	R 2.579
February	.001	.914	.160	1.075	.028	.001	.004	.033	1.108	R .380	R .793	R 2.281
March	.001	R .698	.140	R .839	.030	.002	.005	.037	R .876	R .340	R .759	R 1.975
April	.001	.429	.124	.553	.030	.001	.005	.036	.589	R .286	R .642	R 1.516
May	.001	.257	.099	.357	.030	.002	.005	.037	R .393	R .300	R .704	R 1.398
June	.001	.163	R .094	.257	.030	.001	.005	.036	.292	R .343	R .801	R 1.436
July	.001	.131	.104	.236	.030	.002	.005	.037	.273	R .442	R 1.010	R 1.725
August	.001	.120	.105	.226	.030	.002	.005	.037	.263	R .455	R 1.028	R 1.745
September	.001	.132	.110	.243	.030	.001	.005	.036	.278	R .385	R .796	R 1.460
October	.001	.237	R .122	R .360	.030	.002	.005	.037	.396	R .306	R .672	R 1.374
November	.001	.426	.127	.554	.030	.001	.005	.036	.590	R .297	R .682	1.569
December	.002	.763	.169	.934	.030	.002	.005	.037	.971	R .387	R .887	R 2.245
Total	.012	R 5.243	R 1.548	R 6.802	.359	.018	.058	.435	R 7.237	R 4.345	R 9.729	R 21.311
2004 January	.001	.996	.197	1.194	.030	.002	.005	.037	1.231	.433	R .980	R 2.644
February	.001	.885	.166	1.052	.028	.001	.005	.034	1.087	.386	R .832	R 2.304
March	.001	.611	.146	.758	.030	.002	.005	.037	.795	.338	R .736	R 1.869
April	.001	.395	.132	.528	.029	.001	.005	.036	.564	.292	R .634	R 1.490
May	.001	.220	.110	.331	.030	.002	.005	.037	.368	.309	R .737	R 1.414
June	.001	.149	.105	.255	.029	.001	.005	.036	.290	.383	R .860	R 1.534
July	.001	.129	.114	.244	.030	.002	.005	.037	.281	.443	R 1.001	R 1.724
August	.001	.123	.109	.232	.030	.002	.005	.037	.269	.432	R .961	R 1.663
September	.001	.129	.109	.238	.029	.001	.005	.036	.274	R .384	R .828	R 1.486
October	.001	.222	.128	.350	.030	.002	.005	.037	.387	.319	.705	1.412
10-Month Total	.009	3.858	1.316	5.183	.299	.015	.048	.362	5.545	3.720	8.274	17.539
2003 10-Month Total	.009	4.054	1.252	5.315	.299	.015	.048	.362	5.677	3.661	8.151	17.489
2002 10-Month Total	.009	3.745	1.226	4.980	.261	.008	.049	.318	5.298	3.647	8.106	17.051

^a All values are estimated; see Table 10.2a.
^b Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
^c Geothermal heat pump and direct use energy.
^d Solar thermal direct use and photovoltaic electricity generation. Includes small amounts of commercial sector use.
^e Electricity retail sales to ultimate customers reported by electric utilities and

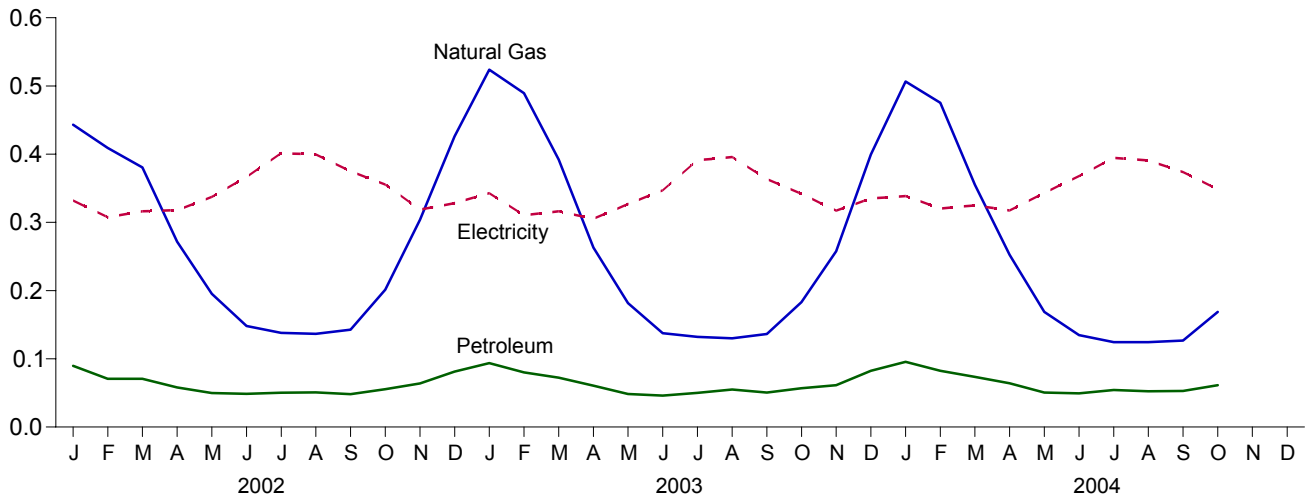
other energy service providers.
^f See Note 12 at end of section.
R=Revised. NA=Not available.
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Additional Notes and Sources: See end of section.

Figure 2.3 Commercial Sector Energy Consumption
(Quadrillion Btu)

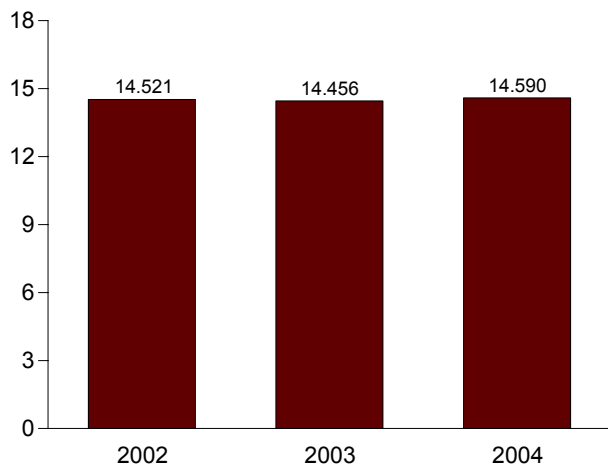
By Major Sources, 1973-2003



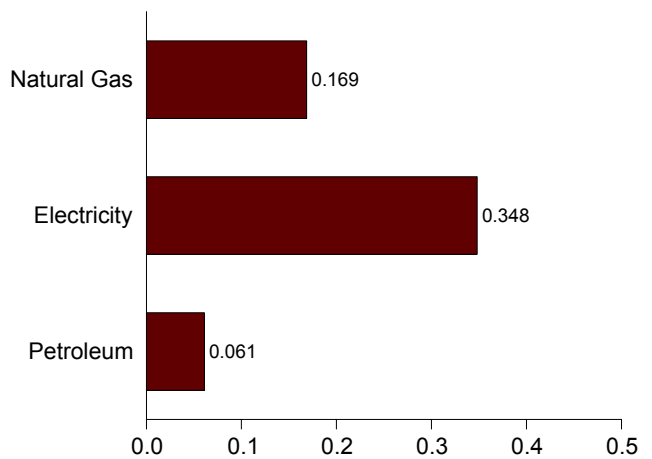
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Source: Table 2.3.

Table 2.3 Commercial Sector Energy Consumption
(Quadrillion Btu)

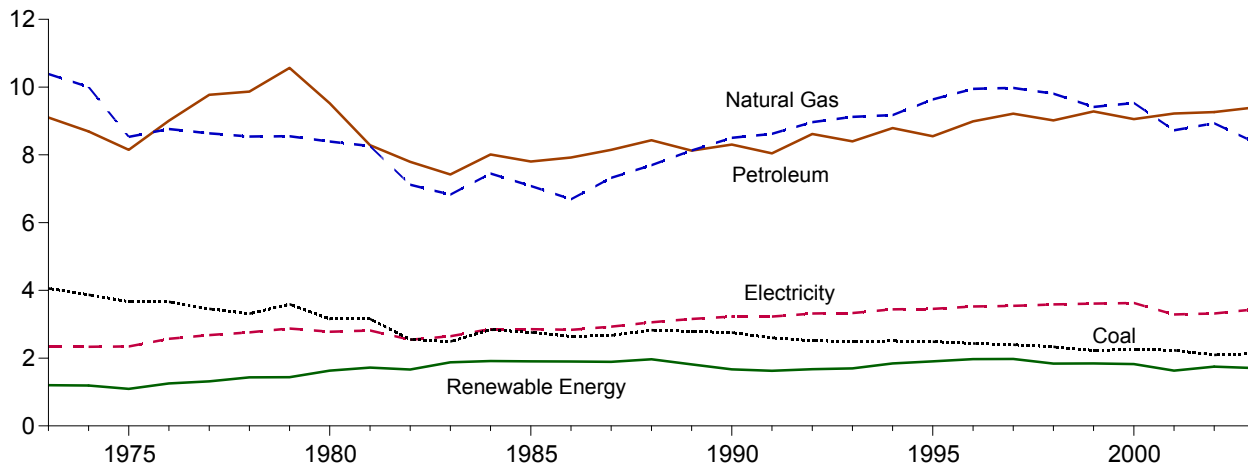
	Primary Consumption								Total Primary	Electricity Retail Sales ^e	Electrical System Energy Losses ^f	Total
	Fossil Fuels				Renewable Energy ^a							
	Coal	Natural Gas ^b	Petroleum	Total	Hydro-power ^c	Wood and Waste	Geo-thermal ^d	Total				
1973 Total	0.160	2.649	1.565	4.374	NA	0.007	NA	0.007	4.381	1.517	3.609	9.507
1974 Total	.175	2.617	1.423	4.214	NA	.007	NA	.007	4.221	1.501	3.640	9.363
1975 Total	.147	2.558	1.310	4.015	NA	.008	NA	.008	4.023	1.598	3.845	9.466
1976 Total	.144	2.718	1.461	4.324	NA	.009	NA	.009	4.333	1.678	4.025	10.035
1977 Total	.148	2.548	1.511	4.207	NA	.010	NA	.010	4.217	1.754	4.206	10.177
1978 Total	.165	2.643	1.450	4.257	NA	.012	NA	.012	4.269	1.813	4.398	10.481
1979 Total	.149	2.836	1.334	4.319	NA	.014	NA	.014	4.333	1.854	4.439	10.627
1980 Total	.115	2.674	1.288	4.076	NA	.021	NA	.021	4.097	1.906	4.591	10.594
1981 Total	.137	2.583	1.090	3.810	NA	.021	NA	.021	3.831	2.033	4.774	10.638
1982 Total	.155	2.673	1.008	3.837	NA	.022	NA	.022	3.859	2.077	4.944	10.880
1983 Total	.162	2.508	1.136	3.805	NA	.022	NA	.022	3.827	2.116	5.008	10.952
1984 Total	.169	2.600	1.198	3.967	NA	.022	NA	.022	3.989	2.264	5.209	11.463
1985 Total	.137	2.508	1.039	3.684	NA	.024	NA	.024	3.708	2.351	5.405	11.465
1986 Total	.135	2.386	1.099	3.620	NA	.027	NA	.027	3.647	2.439	5.515	11.600
1987 Total	.125	2.505	1.079	3.709	NA	.029	NA	.029	3.738	2.539	5.674	11.951
1988 Total	.131	2.748	1.037	3.916	NA	.032	NA	.032	3.948	2.675	5.948	12.571
1989 Total	.115	2.802	.973	3.891	.001	.058	.003	.061	3.952	2.767	6.437	13.156
1990 Total	.124	2.701	.913	3.739	.001	.067	.003	.071	3.810	2.860	6.611	13.281
1991 Total	.116	2.813	.859	3.788	.001	.068	.003	.072	3.860	2.918	6.681	13.458
1992 Total	.117	2.890	.811	3.817	.001	.076	.003	.081	3.898	2.900	6.596	13.394
1993 Total	.117	2.942	.750	3.809	.001	.079	.003	.084	3.892	3.019	6.877	13.788
1994 Total	.118	2.979	.747	3.844	.001	.081	.004	.086	3.930	3.116	7.013	14.059
1995 Total	.117	3.113	.710	3.940	.001	.086	.005	.092	4.032	3.252	7.381	14.665
1996 Total	.122	3.244	.743	4.108	.001	.103	.005	.110	4.218	3.344	7.599	15.161
1997 Total	.129	3.302	.704	4.135	.001	.107	.006	.113	4.248	3.503	7.928	15.679
1998 Total	.093	3.098	.653	3.845	.001	.102	.007	.111	3.956	3.678	8.330	15.964
1999 Total	.103	3.130	.637	3.870	.001	.106	.007	.114	3.984	3.766	8.597	16.347
2000 Total	.092	3.265	.726	4.083	.001	.100	.008	.109	4.192	3.956	8.982	17.129
2001 Total	.097	3.116	.742	3.955	.001	.080	.008	.089	4.044	4.086	9.194	17.323
2002 January	.010	.443	.090	.543	(s)	.007	.001	.007	.550	.332	.721	1.604
February	.009	.409	.071	.489	(s)	.006	.001	.007	.495	.308	.642	1.445
March	.008	.381	.071	.460	(s)	.007	.001	.007	.467	.316	.717	1.500
April	.007	.272	.058	.337	(s)	.007	.001	.007	.345	.318	.715	1.377
May	.006	.195	.050	.251	(s)	.007	.001	.008	.259	.337	.784	1.380
June	.005	.148	.049	.202	(s)	.007	.001	.008	.210	.367	.854	1.431
July	.007	.138	.050	.196	(s)	.008	.001	.008	.204	.401	.925	1.531
August	.006	.137	.051	.194	(s)	.008	.001	.008	.202	.400	.890	1.492
September	.005	.143	.048	.196	(s)	.007	.001	.008	.204	.375	.791	1.370
October	.006	.201	.055	.263	(s)	.007	.001	.008	.271	.355	.766	1.392
November	.009	.304	.064	.377	(s)	.007	.001	.008	.385	.319	.729	1.432
December	.012	.426	.081	.519	(s)	.007	.001	.007	.527	.328	.761	1.616
Total	.091	3.196	.738	4.025	(s)	.084	.009	.093	4.118	4.157	9.293	17.568
2003 January	.011	.524	.094	.629	(s)	R .008	.001	R .009	R .638	R .343	R .762	R 1.743
February	.010	.489	R .080	R .579	(s)	.007	.001	.008	R .587	R .310	R .647	R 1.545
March	.007	.392	.072	.471	(s)	.008	.001	.009	R .480	R .316	R .706	R 1.503
April	.008	.263	.061	.332	(s)	R .007	.001	.009	R .340	R .305	R .686	R 1.332
May	.006	.182	.048	.236	(s)	.008	.001	.009	R .245	R .327	R .768	R 1.340
June	.005	.138	.046	.189	(s)	.008	.001	.009	.198	R .347	R .811	R 1.356
July	.007	R .132	.050	R .189	(s)	.008	.001	.009	R .199	R .391	R .893	R 1.483
August	.007	R .130	.055	R .192	(s)	.008	.001	.009	R .201	R .396	.895	R 1.492
September	.005	R .136	.051	R .191	(s)	.007	.001	R .009	R .200	R .364	R .751	R 1.315
October	.006	.183	.057	.245	(s)	.008	.001	.009	R .254	R .342	R .752	R 1.348
November	.009	.258	.061	.328	(s)	R .007	.001	.009	R .336	R .317	R .729	R 1.382
December	.014	.400	.082	.496	(s)	.008	.001	.009	.505	R .335	R .768	R 1.608
Total	.094	R 3.226	R .758	4.078	.001	.090	.015	R .106	R 4.184	R 4.093	R 9.165	R 17.442
2004 January	.012	.507	R .096	.614	(s)	.008	.001	.009	.623	.339	R .766	R 1.727
February	.010	.475	.082	.567	(s)	.007	.001	.008	.576	.320	R .690	R 1.586
March	.006	.355	.073	.435	(s)	.008	.001	.009	.444	.325	R .708	R 1.477
April	.008	.253	.064	.325	(s)	.008	.001	.009	.334	R .318	R .691	R 1.342
May	.006	.169	.051	R .225	(s)	.008	.001	.009	R .234	.343	R .817	R 1.395
June	.005	.135	.049	.190	(s)	.008	.001	.009	.199	R .368	R .825	R 1.392
July	.007	R .124	.054	R .186	(s)	.008	.001	.009	R .195	R .395	R .892	R 1.482
August	.006	R .124	.053	R .183	(s)	.008	.001	.009	R .192	R .391	R .869	R 1.452
September	.005	R .127	.053	R .185	(s)	.007	.001	.009	R .194	.374	R .804	R 1.372
October	.007	.169	.061	.237	(s)	.008	.001	.009	.246	.348	.771	1.365
10-Month Total	.072	2.438	.637	3.147	.001	.076	.013	.089	3.236	3.520	7.834	14.590
2003 10-Month Total	.071	2.569	.614	3.254	.001	.075	.013	.089	3.342	3.441	7.672	14.456
2002 10-Month Total	.070	2.467	.592	3.129	(s)	.070	.007	.078	3.206	3.510	7.805	14.521

^a All values are estimated; see Table 10.2a.
^b Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
^c Conventional hydroelectric power.
^d Geothermal heat pump and direct use energy.
^e Electricity retail sales to ultimate customers reported by electric utilities and other energy service providers.

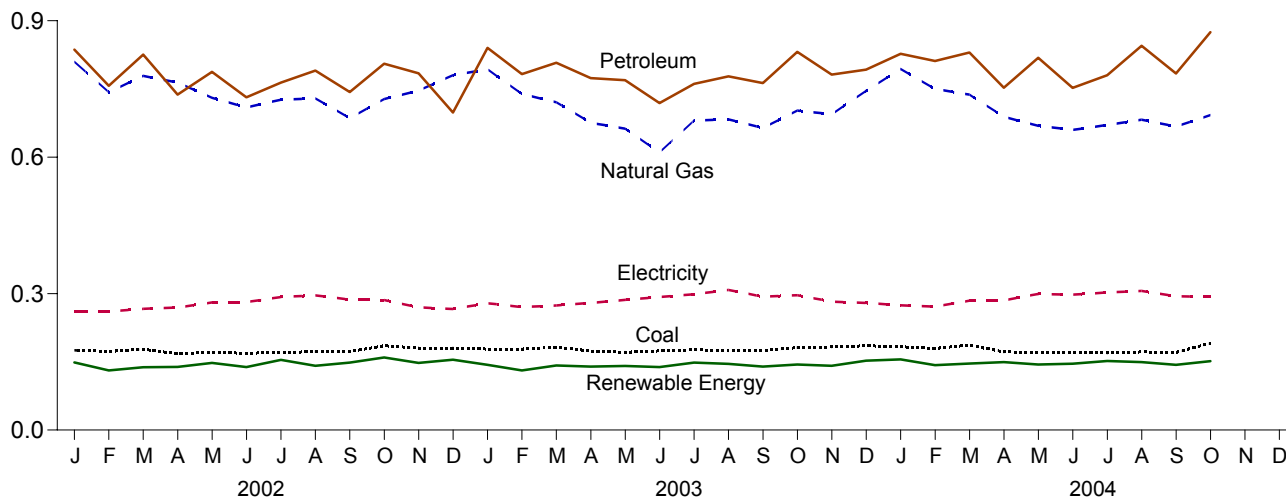
^f See Note 12 at end of section.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Additional Notes and Sources: See end of section.

Figure 2.4 Industrial Sector Energy Consumption
(Quadrillion Btu)

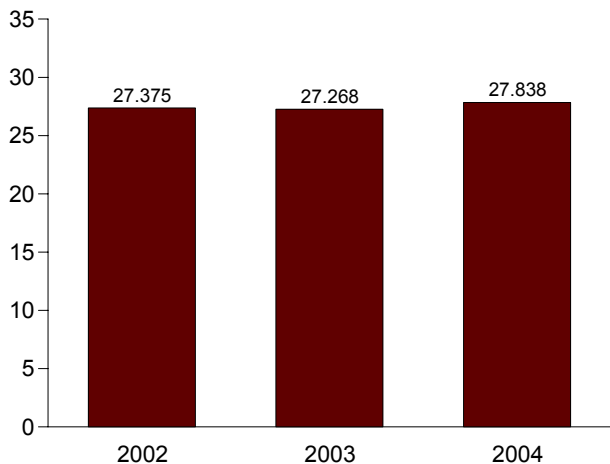
By Major Sources, 1973-2003



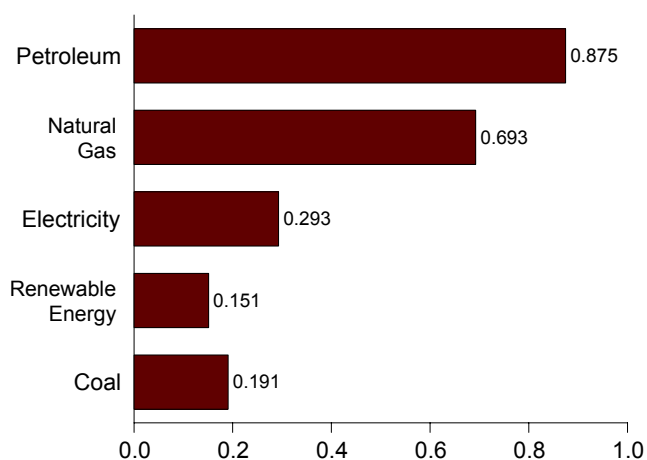
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Source: Table 2.4.

Table 2.4 Industrial Sector Energy Consumption
(Quadrillion Btu)

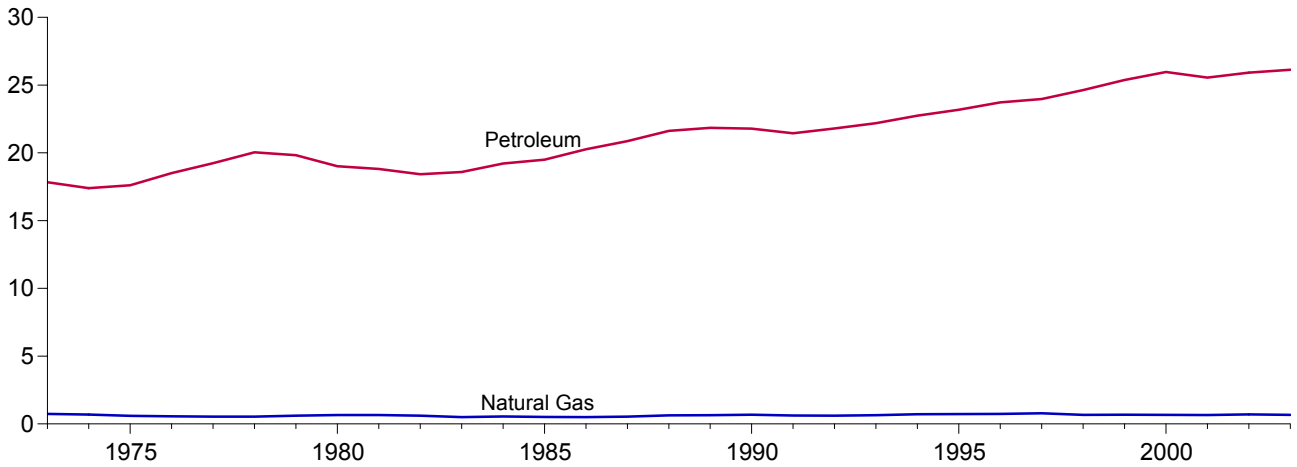
	Primary Consumption								Total Primary	Electricity Retail Sales ^h	Electrical System Energy Losses ⁱ	Total ^c
	Fossil Fuels				Renewable Energy ^a							
	Coal	Natural Gas ^b	Petroleum	Total ^c	Hydro-power ^d	Wood ^e and Waste ^f	Geo-thermal ^g	Total				
1973 Total	4.057	10.388	9.104	23.541	0.035	1.165	NA	1.200	24.741	2.341	5.571	32.653
1974 Total	3.870	10.004	8.694	22.624	.033	1.159	NA	1.192	23.816	2.337	5.666	31.819
1975 Total	3.667	8.532	8.146	20.359	.032	1.063	NA	1.096	21.454	2.346	5.647	29.447
1976 Total	3.661	8.762	9.010	21.432	.033	1.220	NA	1.253	22.685	2.573	6.171	31.429
1977 Total	3.454	8.635	9.774	21.879	.033	1.281	NA	1.314	23.193	2.682	6.432	32.307
1978 Total	3.314	8.539	9.867	21.845	.032	1.400	NA	1.432	23.277	2.761	6.696	32.733
1979 Total	3.593	8.549	10.568	22.773	.034	1.405	NA	1.439	24.211	2.873	6.878	33.962
1980 Total	3.155	8.395	9.525	21.040	.033	1.600	NA	1.633	22.673	2.781	6.698	32.152
1981 Total	3.157	8.257	8.285	19.682	.033	1.689	NA	1.722	21.404	2.817	6.615	30.836
1982 Total	2.552	7.121	7.794	17.446	.033	1.634	NA	1.667	19.112	2.542	6.050	27.704
1983 Total	2.490	6.826	7.420	16.720	.033	1.845	NA	1.879	18.598	2.648	6.265	27.511
1984 Total	2.842	7.448	8.014	18.292	.033	1.883	NA	1.916	20.208	2.859	6.576	29.643
1985 Total	2.760	7.080	7.805	17.632	.033	1.875	NA	1.908	19.540	2.855	6.563	28.958
1986 Total	2.641	6.690	7.920	17.234	.033	1.866	NA	1.899	19.133	2.834	6.408	28.375
1987 Total	2.673	7.323	8.151	18.155	.033	1.858	NA	1.891	20.046	2.928	6.545	29.519
1988 Total	2.828	7.696	8.430	18.993	.033	1.933	NA	1.965	20.958	3.059	6.801	30.818
1989 Total	2.787	8.131	8.126	19.074	.028	1.784	.002	1.814	20.888	3.158	7.349	31.396
1990 Total	2.756	8.502	8.305	19.568	.031	1.634	.002	1.667	21.235	3.226	7.457	31.918
1991 Total	2.601	8.619	8.047	19.277	.030	1.595	.002	1.626	20.903	3.230	7.394	31.527
1992 Total	2.515	8.967	8.616	20.133	.031	1.640	.002	1.672	21.806	3.319	7.548	32.673
1993 Total	2.496	9.120	8.398	20.042	.030	1.664	.002	1.696	21.738	3.334	7.596	32.668
1994 Total	2.510	9.172	8.792	20.532	.062	1.779	.003	1.844	22.376	3.439	7.742	33.557
1995 Total	2.488	9.637	8.552	20.738	.055	1.847	.003	1.905	22.643	3.455	7.842	33.941
1996 Total	2.434	9.947	8.989	21.393	.061	1.907	.003	1.971	23.364	3.527	8.014	34.905
1997 Total	2.395	9.976	9.214	21.632	.058	1.915	.003	1.976	23.608	3.542	8.017	35.167
1998 Total	2.335	9.806	9.017	21.226	.055	1.784	.003	1.841	23.067	3.587	8.124	34.777
1999 Total	2.227	9.415	9.284	20.983	.049	1.791	.004	1.843	22.826	3.611	8.242	34.679
2000 Total	2.256	9.535	9.055	20.912	.042	1.781	.004	1.828	22.740	3.631	8.245	34.616
2001 Total	2.230	8.725	9.220	20.204	.032	1.593	.005	1.630	21.834	3.290	7.404	32.527
2002 January	.175	.810	.837	1.821	.003	.145	(s)	.149	1.970	.261	.568	2.799
February	.173	.743	.757	1.676	.003	.128	(s)	.131	1.807	.261	.544	2.611
March	.177	.779	.826	1.789	.003	.135	(s)	.138	1.928	.267	.605	2.799
April	.168	.764	.738	1.668	.003	.135	(s)	.139	1.807	.269	.605	2.682
May	.170	.731	.788	1.693	.003	.144	(s)	.147	1.840	.281	.652	2.772
June	.169	.710	.732	1.612	.003	.136	(s)	.139	1.751	.281	.655	2.687
July	.170	.726	.764	1.670	.003	.151	(s)	.154	1.824	.292	.674	2.791
August	.173	.729	.790	1.699	.003	.138	(s)	.141	1.841	.296	.659	2.795
September	.172	.686	.743	1.610	.002	.145	(s)	.148	1.758	.287	.606	2.651
October	.185	.728	.806	1.725	.003	.156	(s)	.159	1.884	.286	.616	2.786
November	.180	.746	.785	1.721	.005	.143	(s)	.148	1.869	.270	.617	2.755
December	.180	.780	.698	1.662	.005	.149	(s)	.155	1.817	.266	.618	2.701
Total	2.094	8.931	9.262	20.348	.039	1.705	.005	1.748	22.096	3.317	7.416	32.830
2003 January	.178	.793	.840	R 1.813	.004	R .140	(s)	R .144	R 1.956	R .279	R .620	R 2.855
February	.178	R .783	R .783	R 1.713	R .003	R .128	(s)	R .131	R 1.844	R .270	R .563	R 2.678
March	.182	.721	R .808	1.714	R .004	R .138	(s)	R .142	R 1.856	R .274	R .611	R 2.741
April	.174	.676	R .774	R 1.627	R .002	R .137	(s)	R .139	R 1.766	R .279	R .628	R 2.674
May	.171	.663	.769	1.605	R .004	R .137	(s)	.141	1.746	R .286	R .672	R 2.704
June	.174	.611	.719	1.508	R .004	R .134	(s)	R .138	R 1.646	R .292	R .684	R 2.622
July	.176	.680	.761	R 1.623	R .004	R .144	(s)	R .148	R 1.771	R .299	R .682	R 2.751
August	.174	.683	.778	1.636	R .004	R .141	(s)	R .145	R 1.781	R .308	R .697	R 2.786
September	.175	.664	.763	1.605	R .003	R .136	(s)	R .139	R 1.745	R .293	R .606	R 2.644
October	.181	.702	R .832	R 1.720	R .003	R .140	(s)	R .144	R 1.864	R .296	R .651	R 2.812
November	.183	.694	R .782	1.662	.004	R .137	(s)	R .141	R 1.803	R .282	R .649	R 2.734
December	.185	.746	R .793	R 1.730	R .005	R .147	(s)	R .153	R 1.882	R .280	R .642	R 2.803
Total	2.132	8.372	R 9.401	R 19.955	R .043	R 1.659	.005	R 1.707	R 21.661	R 3.439	R 7.700	R 32.801
2004 January	.183	.794	.827	1.808	.005	.150	(s)	R .155	1.964	.274	R .620	R 2.859
February	.179	.750	R .811	1.750	R .005	.138	(s)	R .143	1.893	R .272	R .585	R 2.750
March	.187	.737	.830	1.764	.004	R .142	(s)	R .146	R 1.910	.284	R .620	R 2.814
April	.172	.689	.753	1.637	.004	.145	(s)	.149	1.786	.285	R .620	R 2.691
May	.171	.669	.818	1.696	.004	R .140	(s)	R .144	R 1.840	.299	R .713	R 2.852
June	.170	R .660	R .753	R 1.602	.003	R .142	(s)	R .146	R 1.748	.298	R .668	R 2.714
July	.170	R .671	.780	R 1.630	.003	R .148	(s)	R .152	R 1.782	.302	R .684	R 2.768
August	.172	R .682	.845	R 1.706	.004	.145	(s)	.149	R 1.855	.306	.681	R 2.842
September	.171	.667	.784	1.620	.005	R .138	(s)	R .143	R 1.764	.294	R .633	R 2.691
October	.191	.693	.875	1.765	.004	.147	(s)	.151	1.916	.293	.649	2.859
10-Month Total	1.765	7.012	8.077	16.978	.041	1.435	.004	1.479	18.458	2.908	6.472	27.838
2003 10-Month Total	1.764	6.932	7.827	16.563	.034	1.374	.004	1.413	17.976	2.877	6.415	27.268
2002 10-Month Total	1.734	7.405	7.779	16.964	.029	1.413	.004	1.446	18.410	2.781	6.183	27.375

a All values are estimated; see Table 10.2b.
b Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
c Includes coal coke net imports, which are not separately displayed. See Table 1.4.
d Conventional hydroelectric power.
e Wood, black liquor, and other wood waste.
f Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

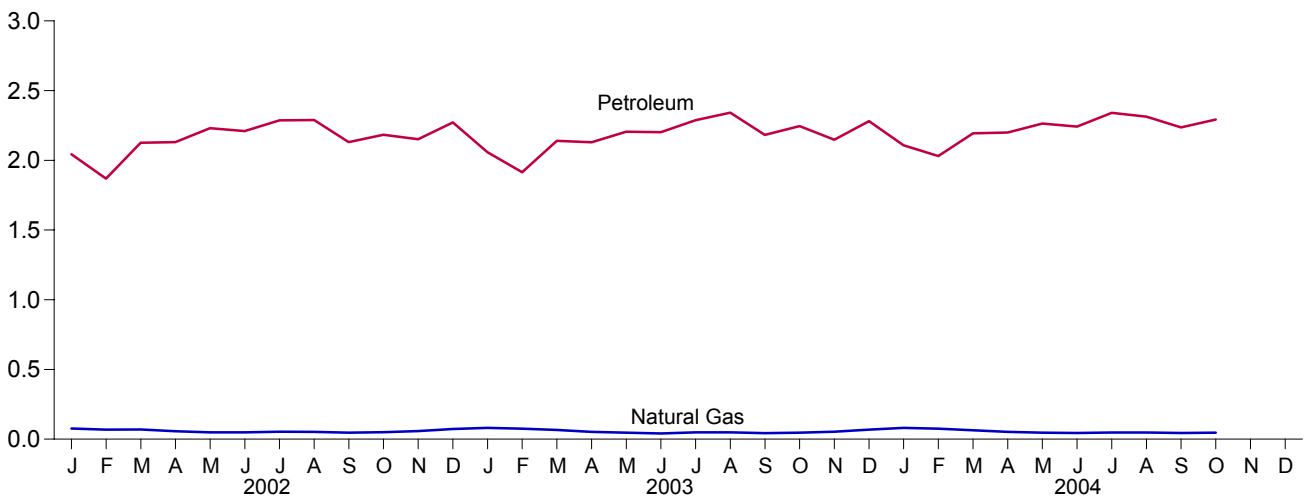
g Geothermal heat pump and direct use energy.
h Electricity retail sales to ultimate customers reported by electric utilities and other energy service providers.
i See Note 12 at end of section.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Additional Notes and Sources: See end of section.

Figure 2.5 Transportation Sector Energy Consumption
(Quadrillion Btu)

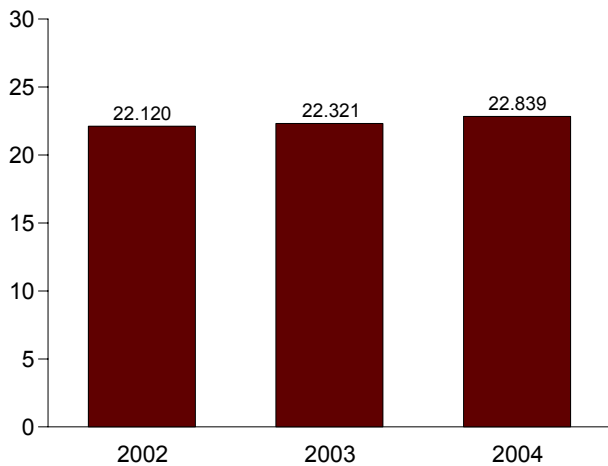
By Major Sources, 1973-2003



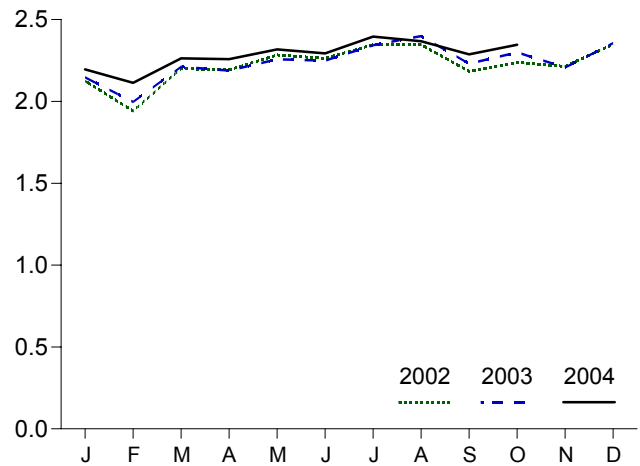
By Major Sources, Monthly



Total, January-October



Total, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>
Source: Table 2.5.

Table 2.5 Transportation Sector Energy Consumption
(Quadrillion Btu)

	Primary Consumption						Electricity Retail Sales ^f	Electrical System Energy Losses ^g	Total ^d
	Fossil Fuels				Renewable Energy ^a	Total Primary ^d			
	Coal	Natural Gas ^b	Petroleum ^{c,d}	Total	Alcohol Fuels ^{d,e}				
1973 Total	0.003	0.743	17.831	18.576	NA	18.576	0.011	0.025	18.612
1974 Total	.002	.685	17.399	18.086	NA	18.086	.010	.024	18.119
1975 Total	.001	.595	17.614	18.209	NA	18.209	.010	.024	18.244
1976 Total	(s)	.559	18.506	19.065	NA	19.065	.010	.024	19.099
1977 Total	(s)	.543	19.241	19.784	NA	19.784	.010	.025	19.820
1978 Total	(h)	.539	20.041	20.580	NA	20.580	.010	.024	20.615
1979 Total	(h)	.612	19.825	20.436	NA	20.436	.010	.024	20.471
1980 Total	(h)	.650	19.008	19.658	NA	19.658	.011	.027	19.696
1981 Total	(h)	.658	18.811	19.469	.007	19.476	.011	.026	19.513
1982 Total	(h)	.612	18.420	19.032	.019	19.051	.011	.026	19.088
1983 Total	(h)	.505	18.593	19.098	.035	19.133	.013	.030	19.176
1984 Total	(h)	.545	19.216	19.761	.043	19.804	.014	.033	19.851
1985 Total	(h)	.519	19.504	20.023	.052	20.075	.014	.033	20.122
1986 Total	(h)	.499	20.269	20.768	.060	20.828	.015	.034	20.877
1987 Total	(h)	.535	20.870	21.405	.069	21.474	.016	.035	21.524
1988 Total	(h)	.632	21.629	22.261	.070	22.331	.016	.035	22.382
1989 Total	(h)	.649	21.848	22.497	.071	22.568	.016	.038	22.622
1990 Total	(h)	.680	21.792	22.472	.063	22.535	.016	.037	22.589
1991 Total	(h)	.620	21.448	22.069	.073	22.142	.016	.037	22.195
1992 Total	(h)	.608	21.798	22.406	.083	22.489	.016	.037	22.542
1993 Total	(h)	.645	22.185	22.830	.097	22.830	.016	.037	22.883
1994 Total	(h)	.709	22.739	23.448	.109	23.448	.017	.038	23.503
1995 Total	(h)	.724	23.181	23.905	.117	23.905	.017	.039	23.960
1996 Total	(h)	.737	23.719	24.456	.084	24.456	.017	.038	24.511
1997 Total	(h)	.780	23.973	24.753	.106	24.753	.017	.038	24.808
1998 Total	(h)	.666	24.635	25.301	.117	25.301	.017	.038	25.357
1999 Total	(h)	.675	25.375	26.050	.122	26.050	.017	.040	26.108
2000 Total	(h)	.672	25.973	26.645	.139	26.645	.018	.042	26.705
2001 Total	(h)	.659	25.556	26.215	.147	26.215	.019	.042	26.276
2002 January	(h)	.076	2.044	2.120	.013	2.120	.001	.003	2.124
February	(h)	.069	1.869	1.938	.012	1.938	.001	.003	1.942
March	(h)	.069	2.127	2.196	.012	2.196	.001	.003	2.200
April	(h)	.057	2.131	2.188	.012	2.188	.001	.003	2.193
May	(h)	.049	2.230	2.279	.014	2.279	.001	.003	2.284
June	(h)	.048	2.210	2.258	.012	2.258	.002	.004	2.263
July	(h)	.053	2.287	2.340	.015	2.340	.002	.004	2.346
August	(h)	.052	2.290	2.342	.014	2.342	.002	.004	2.347
September	(h)	.047	2.131	2.178	.015	2.178	.002	.004	2.183
October	(h)	.050	2.183	2.233	.017	2.233	.002	.003	2.238
November	(h)	.058	2.151	2.209	.020	2.209	.001	.003	2.214
December	(h)	.073	2.272	2.345	.019	2.345	.001	.003	2.349
Total	(h)	.702	25.924	26.626	.174	26.626	.018	.039	26.683
2003 January	(h)	.081	R 2.058	R 2.139	.017	R 2.139	R .002	R .005	R 2.146
February	(h)	.075	R 1.915	R 1.991	.020	R 1.991	R .002	R .004	R 1.997
March	(h)	.066	R 2.139	R 2.206	.017	R 2.206	R .002	R .004	R 2.212
April	(h)	.052	R 2.130	R 2.182	.020	R 2.182	R .002	R .004	R 2.188
May	(h)	.046	2.205	2.251	.019	2.251	R .002	R .004	R 2.258
June	(h)	.041	R 2.201	2.243	.019	2.243	.002	R .005	R 2.249
July	(h)	.048	2.288	2.336	.020	2.336	.002	R .005	R 2.343
August	(h)	.049	2.342	R 2.392	.021	R 2.392	.002	R .005	R 2.398
September	(h)	R .043	2.182	2.224	.018	2.224	.002	R .004	R 2.231
October	(h)	.047	R 2.246	R 2.293	.021	R 2.293	.002	R .004	R 2.299
November	(h)	.053	2.148	2.201	.024	2.201	R .002	R .004	R 2.207
December	(h)	.068	R 2.281	2.349	.025	2.349	.002	R .004	R 2.355
Total	(h)	.670	R 26.136	R 26.806	.239	R 26.806	R .024	R .053	R 26.884
2004 January	(h)	E .080	2.108	R 2.189	.024	R 2.189	.002	.005	R 2.196
February	(h)	E .075	2.031	2.106	.022	2.106	.002	.005	R 2.114
March	(h)	E .063	2.193	2.257	.024	2.257	.002	R .005	R 2.263
April	(h)	E .053	2.199	2.252	.024	2.252	.002	R .005	2.258
May	(h)	E .047	R 2.264	R 2.311	.025	R 2.311	.002	R .005	R 2.317
June	(h)	E .044	2.242	2.286	.025	2.286	.002	R .005	R 2.293
July	(h)	E .047	2.341	2.388	.025	2.388	.002	.005	R 2.396
August	(h)	E .047	2.313	2.361	.024	2.361	.002	.005	2.368
September	(h)	RE .045	2.236	R 2.281	.026	R 2.281	.002	.005	R 2.288
October	(h)	E .046	2.293	2.339	.025	2.339	.002	.005	2.346
10-Month Total	(h)	E .548	22.221	22.769	.244	22.769	.022	.048	22.839
2003 10-Month Total	(h)	.549	21.707	22.256	.190	22.256	.020	.045	22.321
2002 10-Month Total	(h)	.571	21.501	22.072	.136	22.072	.015	.033	22.120

^a All values are estimated; see Table 10.2b.

^b Natural gas consumed in the operation of pipelines (primarily in compressors) and small amounts consumed as vehicle fuel. See Table 4.4.

^c Beginning in 1993, includes ethanol blended into motor gasoline.

^d Beginning in 1993, ethanol blended into motor gasoline is included in both "Petroleum" and "Alcohol Fuels," but is counted only once in both total primary consumption and total consumption.

^e "Alcohol Fuels" is ethanol blended into motor gasoline.

^f Electricity retail sales to ultimate customers reported by electric utilities and,

beginning in 1996, other energy service providers.

^g See Note 12 at end of Section.

^h Since 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

R=Revised. E=Estimate. NA=Not available. (s)=Less than 0.5 trillion Btu.

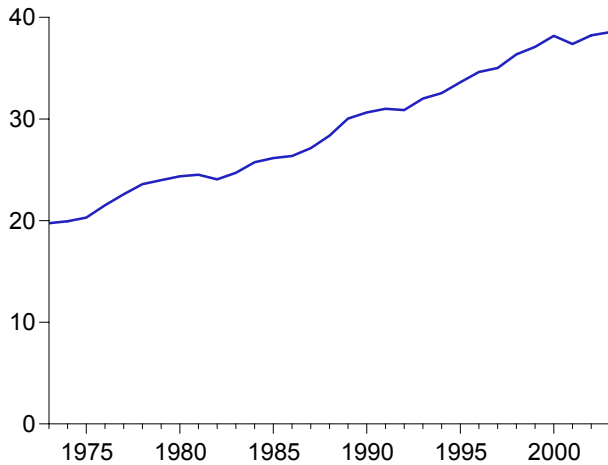
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.

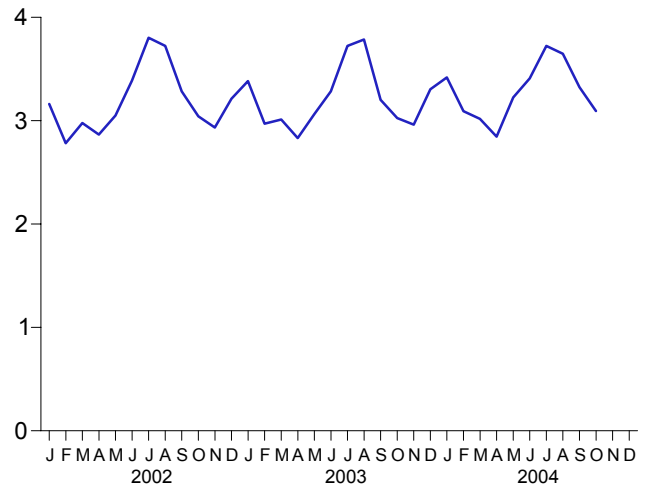
Additional Notes and Sources: See end of section.

Figure 2.6 Electric Power Sector Energy Consumption
(Quadrillion Btu)

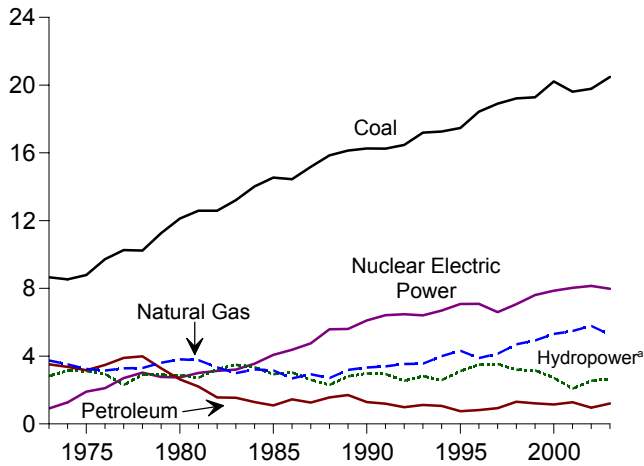
Total, 1973-2003



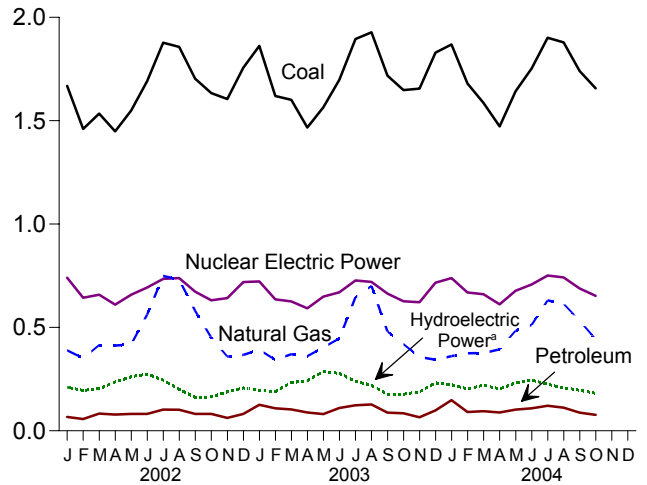
Total, Monthly



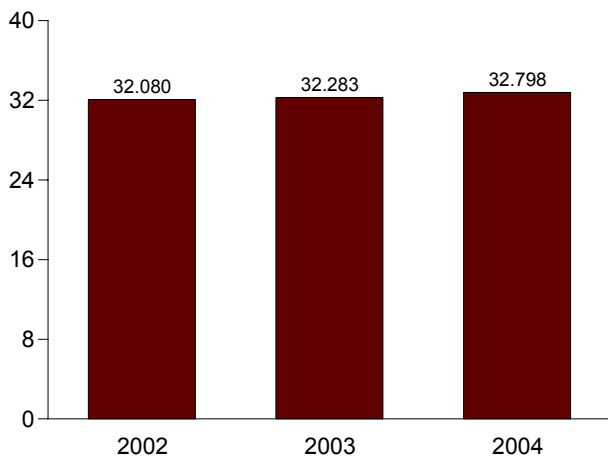
By Major Sources, 1973-2003



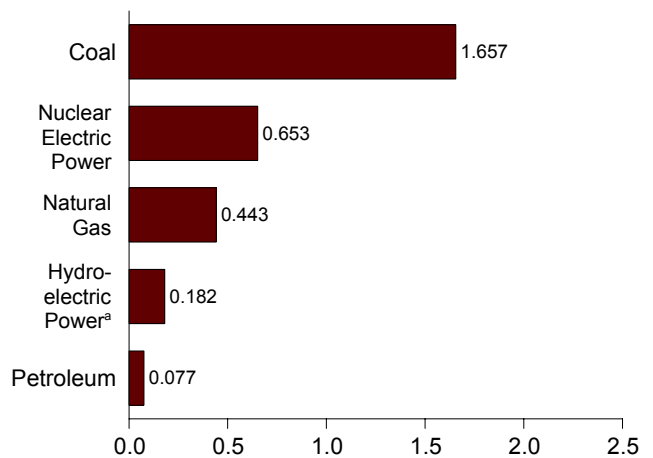
By Major Sources, Monthly



Total, January-October



By Major Sources, October 2004



^aConventional and pumped storage hydroelectric power.
Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.
Source: Table 2.6.

Table 2.6 Electric Power Sector Energy Consumption
(Quadrillion Btu)

	Primary Consumption												Electricity Net Imports	Total Primary
	Fossil Fuels				Nuclear Electric Power	Hydro-electric Pumped Storage ^b	Renewable Energy							
	Coal	Natural Gas ^a	Petroleum	Total			Conventional Hydroelectric Power	Wood ^c and Waste ^d	Geo-thermal ^e	Solar ^f and Wind ^g	Total			
1973 Total	8.658	3.748	3.515	15.921	0.910	(h)	2.827	0.003	0.043	NA	2.873	0.049	19.753	
1974 Total	8.534	3.519	3.365	15.418	1.272	(h)	3.143	.003	.053	NA	3.199	.043	19.933	
1975 Total	8.786	3.240	3.166	15.191	1.900	(h)	3.122	.002	.070	NA	3.194	.021	20.307	
1976 Total	9.720	3.152	3.477	16.349	2.111	(h)	2.943	.003	.078	NA	3.024	.029	21.513	
1977 Total	10.262	3.284	3.901	17.446	2.702	(h)	2.301	.005	.077	NA	2.383	.059	22.591	
1978 Total	10.238	3.297	3.987	17.522	3.024	(h)	2.905	.003	.064	NA	2.973	.067	23.587	
1979 Total	11.260	3.613	3.283	18.156	2.776	(h)	2.897	.005	.084	NA	2.986	.069	23.987	
1980 Total	12.123	3.810	2.634	18.567	2.739	(h)	2.867	.005	.110	NA	2.982	.071	24.359	
1981 Total	12.583	3.768	2.202	18.553	3.008	(h)	2.725	.004	.123	NA	2.852	.113	24.525	
1982 Total	12.582	3.342	1.568	17.491	3.131	(h)	3.233	.003	.105	NA	3.341	.100	24.063	
1983 Total	13.213	2.998	1.544	17.754	3.203	(h)	3.494	.004	.129	(s)	3.627	.121	24.705	
1984 Total	14.019	3.220	1.286	18.526	3.553	(h)	3.353	.009	.165	(s)	3.527	.135	25.741	
1985 Total	14.542	3.160	1.090	18.792	4.076	(h)	2.937	.014	.198	(s)	3.150	.140	26.158	
1986 Total	14.444	2.691	1.452	18.586	4.380	(h)	3.038	.012	.219	(s)	3.270	.122	26.359	
1987 Total	15.173	2.935	1.257	19.365	4.754	(h)	2.602	.015	.229	(s)	2.846	.158	27.124	
1988 Total	15.850	2.709	1.563	20.123	5.587	(h)	2.302	.017	.217	(s)	2.536	.108	28.354	
1989 Total	16.137	3.192	1.703	21.032	5.602	(h)	2.808	.232	.308	.025	3.372	.037	30.044	
1990 Total	16.261	3.332	1.289	20.883	6.104	-0.036	3.014	.317	.326	.033	3.689	.008	30.647	
1991 Total	16.250	3.399	1.198	20.847	6.422	-0.047	2.985	.354	.335	.036	3.710	.067	30.999	
1992 Total	16.466	3.534	.991	20.990	6.479	-0.043	2.586	.402	.338	.034	3.360	.087	30.873	
1993 Total	17.196	3.560	1.124	21.880	6.410	-0.042	2.861	.415	.351	.036	3.662	.095	32.006	
1994 Total	17.261	4.000	1.059	22.320	6.694	-0.035	2.620	.434	.325	.041	3.420	.153	32.551	
1995 Total	17.466	4.325	.755	22.546	7.075	-0.028	3.149	.422	.280	.038	3.889	.134	33.616	
1996 Total	18.429	3.883	.817	23.129	7.087	-0.032	3.528	.438	.300	.039	4.305	.137	34.626	
1997 Total	18.905	4.146	.927	23.977	6.597	-0.041	3.581	.446	.309	.039	4.375	.116	35.024	
1998 Total	19.216	4.698	1.306	25.220	7.068	-0.046	3.241	.444	.311	.036	4.032	.088	36.363	
1999 Total	19.279	4.926	1.211	25.416	7.610	-0.062	3.218	.453	.312	.051	4.034	.099	37.097	
2000 Total	20.220	5.316	1.144	26.680	7.862	-0.057	2.768	.453	.296	.062	3.579	.115	38.180	
2001 Total	19.614	5.481	1.277	26.371	8.033	-0.090	2.169	.450	.289	.074	2.982	.075	37.372	
2002 January	1.668	.389	.067	2.124	.740	-.008	.218	.043	.027	.008	.296	.009	3.162	
February	1.460	.351	.057	1.868	.644	-.006	.201	.037	.024	.007	.270	.007	2.782	
March	1.535	.415	.084	2.033	.658	-.007	.210	.043	.026	.009	.288	.006	2.978	
April	1.448	.412	.079	1.939	.610	-.006	.242	.040	.023	.011	.316	.006	2.866	
May	1.549	.418	.082	2.049	.658	-.005	.267	.041	.026	.011	.345	.003	3.050	
June	1.691	.562	.082	2.335	.693	-.009	.283	.043	.024	.012	.362	.007	3.388	
July	1.877	.749	.102	2.728	.735	-.010	.255	.046	.027	.010	.337	.012	3.803	
August	1.857	.732	.102	2.691	.739	-.009	.211	.046	.026	.011	.293	.010	3.724	
September	1.703	.580	.082	2.365	.673	-.008	.170	.045	.025	.008	.248	.006	3.284	
October	1.633	.451	.081	2.166	.631	-.007	.170	.043	.026	.008	.247	.005	3.042	
November	1.605	.359	.062	2.026	.642	-.007	.195	.043	.025	.007	.270	.004	2.935	
December	1.756	.367	.081	2.205	.719	-.007	.214	.046	.026	.008	.293	.003	3.214	
Total	19.783	5.785	.961	26.529	8.143	-.088	2.636	.516	.305	.110	3.567	.078	38.228	
2003 January	R 1.862	R .392	R .126	R 2.380	.722	-.008	R .205	R .045	R .026	R .007	R .283	.005	R 3.383	
February	R 1.619	R .343	R .109	R 2.071	.636	-.008	R .197	R .039	R .024	R .008	R .267	.004	R 2.971	
March	R 1.601	R .370	R .103	R 2.074	.626	-.008	.241	R .044	R .025	.011	R .321	-.001	R 3.012	
April	R 1.467	R .361	R .089	R 1.917	.593	-.006	.248	R .041	R .025	.012	R .325	.003	R 2.832	
May	R 1.565	R .404	R .081	R 2.049	.649	-.006	R .293	R .042	R .025	.011	R .370	.001	R 3.064	
June	R 1.698	R .446	R .111	R 2.255	.670	-.008	R .285	R .043	R .026	R .012	R .366	.001	R 3.284	
July	R 1.895	R .646	.124	R 2.665	.727	-.008	R .247	.046	R .026	.010	R .330	.010	R 3.724	
August	R 1.927	R .701	.128	R 2.756	.721	-.008	R .228	R .047	R .026	.009	R .309	.008	R 3.785	
September	R 1.718	R .480	.088	R 2.286	.664	-.008	R .183	R .043	R .025	R .010	R .261	-.002	R 3.202	
October	R 1.648	R .419	R .085	R 2.152	.627	-.006	R .183	R .042	R .025	R .009	R .260	-.006	R 3.025	
November	R 1.655	R .357	R .065	R 2.077	.622	-.007	R .196	R .043	R .024	.010	R .273	-.003	R 2.962	
December	R 1.829	R .344	R .098	R 2.272	.716	-.007	.238	R .046	R .027	.011	.322	.001	R 3.304	
Total	R 20.485	R 5.264	R 1.205	R 26.954	7.973	R -.086	R 2.744	R .522	R .303	R .118	R 3.687	.022	R 38.549	
2004 January	R 1.869	R .361	R .148	R 2.378	.739	R -.007	.230	R .042	.026	R .011	R .309	(s)	R 3.419	
February	R 1.680	R .375	.091	R 2.146	.669	R -.007	.209	.040	.025	R .011	.284	.000	R 3.092	
March	R 1.586	R .377	.095	R 2.058	.660	R -.006	R .227	.042	.025	R .014	R .308	-.003	R 3.017	
April	R 1.473	R .393	.089	R 1.954	.612	R -.006	R .209	.040	.024	R .014	.286	(s)	R 2.846	
May	R 1.643	R .485	R .103	R 2.231	.678	-.007	R .238	R .042	.025	R .018	.323	.001	R 3.226	
June	R 1.753	R .512	.108	R 2.373	.708	-.007	.252	R .042	.025	.015	.333	.002	R 3.409	
July	R 1.901	R .631	.121	R 2.653	.751	-.007	.231	.046	.026	.012	.315	.010	R 3.723	
August	R 1.879	R .614	.112	R 2.605	.742	-.008	R .216	.045	.026	.011	R .297	.012	R 3.648	
September	R 1.740	R .532	.088	R 2.360	.688	R -.007	.203	R .041	.024	.012	.280	.003	R 3.324	
October	R 1.657	R .443	.077	R 2.177	.653	-.007	.188	.041	.026	.011	.266	.004	R 3.093	
10-Month Total	17.181	4.724	1.031	22.936	6.900	-.069	2.203	.421	.251	.127	3.003	.028	32.798	
2003 10-Month Total	17.001	4.563	1.041	22.605	6.634	-.073	2.310	.432	.252	.097	3.092	.024	32.283	
2002 10-Month Total	16.422	5.059	.818	22.298	6.782	-.075	2.227	.427	.254	.096	3.003	.071	32.080	

^a Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^b Pumped storage facility production minus energy used for pumping.

^c Wood, black liquor, and other wood waste.

^d Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^e Geothermal electricity net generation.

^f Solar thermal and photovoltaic electricity net generation.

^g Wind electricity net generation.

^h Included in conventional hydroelectric power.

ⁱ Through 1988, data are for consumption at electric utilities only. Beginning in

1989, data also include consumption at independent power producers.

R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Data are for fuels consumed to produce electricity and useful thermal output. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/consump.html>.

Additional Notes and Sources: See end of section.

Energy Consumption by Sector

Most of the data in this section of the *Monthly Energy Review (MER)* is developed from a group of energy-related surveys, typically called "supply surveys," conducted by the Energy Information Administration (EIA). Supply surveys are directed to suppliers and marketers of specific energy sources. They measure the quantities of specific energy sources produced, or the quantities supplied to the market, or both. The data obtained from EIA's supply surveys are integrated to yield the summary consumption statistics published in this section (and in Section 1) of the *MER*.

Users of EIA's energy consumption statistics should be aware of a second group of energy-related surveys, typically called "consumption surveys." Consumption surveys gather information on the types of energy consumed by end users of energy, along with the characteristics of those end users that can be associated with energy use. For example, the Manufacturing Energy Consumption Survey belongs to the consumption survey group because it collects information directly from end users (the manufacturing establishments). There are important differences between the supply and consumption surveys that need to be taken into account in any analysis that uses both data sources. For information on those differences, see *Energy Consumption by End-Use Sector, A Comparison of Measures by Consumption and Supply Surveys*, DOE/EIA-0533, Energy Information Administration, Washington, DC, April 6, 1990.

Note 1. Energy Consumption:

Primary Consumption: Consumption in the five energy-use sectors (residential, commercial, industrial, transportation, and electric power) consists of fossil fuels (coal, natural gas, and petroleum), some secondary energy derived from fossil fuels (supplemental gaseous fuels and coal coke net imports), nuclear electric power, pumped-storage hydroelectric power, renewable energy, and net imports of electricity. Renewable energy consumption is the end-use consumption of wood, waste, alcohol fuels, geothermal heat pump and direct use energy, solar thermal direct use and photovoltaic energy and net electricity generation from conventional hydroelectric power, wood, waste, geothermal, solar, and wind.

Total Consumption: In addition to primary consumption in the four end-use sectors (residential, commercial, industrial, and transportation), total consumption also includes retail sales of electricity and electrical system energy losses (see Note 12).

Note 2. Energy-Use Sectors: The five major economic sectors—residential, commercial, industrial, transportation, and electric power—are called energy-use sectors in this report. The first four sectors comprise the end-use sectors, that is, the point of final consumption of the energy. Energy

consumption is assigned to the five energy-use sectors, as closely as possible, by the following definitions:

Residential Sector—An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters. For further explanation see: <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebres.htm>.

Commercial Sector—An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments. For further information, see: <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebcom.htm>.

Industrial Sector—An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS (North American Industry Classification System) codes 31-33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities. For further information, see: <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebind.htm>.

Transportation Sector—An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. *Note:* Various EIA programs differ in sectoral

coverage. For further information see:
<http://www.eia.doe.gov/neic/datadefinitons/Guideforwebtrans.htm>.

Electric Power Sector—An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public—i.e., North American Industry Classification System 22 plants.

Although the energy-use allocations are made according to these aggregations as closely as possible, some data are collected by using different classifications. For example, electric power facilities may classify commercial and industrial users by the quantity of electricity purchased rather than by the business activity of the purchaser. Natural gas used in agriculture, forestry, and fisheries was collected and reported in the commercial sector through 1995. Beginning with 1996 data, deliveries of natural gas for agriculture, forestry, fishing, and hunting are reported in the industrial sector instead. Another example is master-metered condominiums and apartments, and buildings with a combination of residential and commercial units. In many cases, the metering and billing practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. No adjustments for these discrepancies were made.

Note 3. Conversion Factors: See Appendix A.

Note 4. Coal: See Tables 6.2 and A5.

Note 5. Coal Coke Net Imports: Net imports means imports minus exports, and a minus sign indicates that exports are greater than imports. Coal coke net imports are included in the industrial sector.

Sources :

1973-1975: DOI, BOM, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter.

1976-1980: EIA, *Energy Data Report*, "Coke and Coal Chemicals" annual.

1981: EIA, *Energy Data Report*, "Coke Plant Report," quarterly.

1982 forward: EIA, *Quarterly Coal Report*.

Note 6. Natural Gas: See Tables 4.4 and A4. For Section 2 calculations, lease and plant fuel consumption are included in the industrial sector, and pipeline fuel use of natural gas is included in the transportation sector. For 1973-1979, annual values for residential and commercial natural gas consumption are allocated to the months in proportion to the monthly sales data from the American Gas Association, "Monthly Gas Utility Statistical Report."

Note 7. Petroleum: Petroleum consumption in this section of the *Monthly Energy Review (MER)* is the series called "petroleum product supplied" from Section 3.

The sources for petroleum product supplied by product are:

1973-1975: DOI, BOM, *Mineral Industry Surveys*, "Petroleum Statement, Annual."

1976-1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual."

1981-2003: EIA, *Petroleum Supply Annual*.

2004 forward: EIA, *Petroleum Supply Monthly*.

Energy-use allocation procedures by individual product are as follows:

Aviation Gasoline—All consumption of aviation gasoline is assigned to the transportation sector.

Asphalt—All consumption of asphalt is assigned to the industrial sector.

Distillate Fuel—Distillate fuel consumption is assigned to the sectors as follows:

Distillate Fuel Consumed by the Electric Power Sector, All Time Periods—See Tables 7.3b and 7.4b. For 1973-1979, electric utility consumption of distillate fuel is assumed to be the amount of petroleum (minus small amounts of kerosene and kerosene-type jet fuel deliveries) consumed in gas turbine and internal combustion plants. For 1980-2000, electric utility consumption of distillate fuel is assumed to be the amount of light oil (fuel oil nos. 1 and 2, plus small amounts of kerosene and jet fuel) consumed.

Distillate Fuel Consumed by End-Use Sectors, Annually Through 2000—The aggregate end-use amount is total distillate fuel supplied minus the amount consumed for electric power. The end-use total consumed annually is allocated into the individual end-use sectors (residential, commercial, industrial, and transportation) in proportion to each sector's share of "adjusted sales" as reported in EIA's *Fuel Oil and Kerosene Sales (Sales)* report series (DOE/EIA-0535), which is based primarily on data collected by Form EIA-821, previously Form EIA-172. "Adjusted sales" are sales that have been adjusted to equal EIA distillate fuel product supplied.

Following are notes on the individual sector groupings:

Since 1979, the residential sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

Since 1979, the commercial sector adjusted sales total is directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares.

Since 1979, the industrial sector adjusted sales total is the sum of the adjusted sales for industrial, farm, oil company, off-highway diesel, and all other uses. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into residential, commercial, and industrial (including farm) in proportion to the 1979 shares, and this estimated

industrial portion is added to oil company, off-highway diesel, and all other uses.

The transportation sector adjusted sales total is the sum of the adjusted sales for railroad, vessel bunkering, on-highway diesel, and military uses for all years.

Distillate Fuel Consumed by End-Use Sectors, Monthly Through 2000—Residential and commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales*; for 1981 and 1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales*; and for 1983 forward, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

The transportation highway use portion is allocated into the months in proportion to each month's share of the year's total sales for highway use as reported by the Federal Highway Administration's Table MF-25, "Private and Commercial Highway Use of Special Fuels by Months." After 1993, the sales-for-highway-use data are no longer available as a monthly series; the 1993 data are used for allocating succeeding year's totals into months. The remaining transportation use of distillate fuel (i.e., for railroads, vessel bunkering, and military use) is evenly distributed over the months, adjusted for the number of days per month.

Industrial monthly estimates are calculated as the difference between the sum of the estimates for residential, commercial, transportation, and electric power sectors and total distillate fuel consumption.

Distillate Fuel Consumed by End-Use Sectors, 2001 Forward—Each month's end-use consumption total is disaggregated into the individual sectors in proportion to the share that each sector held of the total in the same month in 2000. Annual values are the sum of the monthly values.

Jet Fuel—Through 1982, small amounts of kerosene-type jet fuel were consumed by the electric power sector. Kerosene-type jet fuel deliveries to the electric power sector as reported on the Form FERC-423 (formerly Form FPC-423) were used as estimates of this consumption. All remaining jet fuel (kerosene-type and naphtha-type) is consumed by the transportation sector.

Kerosene—Kerosene product supplied is allocated into the individual end-use sectors (residential, commercial, and industrial) in proportion to each sector's share of "sales" as reported in EIA's *Fuel Oil and Kerosene Sales (Sales)* report series (DOE/EIA-0535), which is based primarily on data collected by Form EIA-821, previously Form EIA-172.

Since 1979, the residential sector sales total is directly from the *Sales* reports. Prior to 1979, each year's sales category

called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

Since 1979, the commercial sector sales total is directly from the *Sales* reports. Prior to 1979, each year's sales category called "heating" is split into residential, commercial, and industrial in proportion to the 1979 shares.

Since 1979, the industrial sector sales total is the sum of the adjusted sales for industrial, farm, and all other uses. Prior to 1979, each year's sales category called "heating" is split into residential, commercial and industrial in proportion to the 1979 shares, and this estimated industrial (including farm) portion is added to all other uses.

Liquefied Petroleum Gases (LPG)—The annual shares of LPG's total consumption that are estimated to be used by each sector are applied to each month's total LPG consumption to create monthly sector consumption estimates. The annual sector shares are calculated as described below.

Sales of LPG to the residential and commercial sector are converted from thousand gallons per year to thousand barrels per year and are assumed to be the annual consumption of LPG by the sector.

The quantity of LPG sold each year for consumption in internal combustion engines is allocated between the transportation and industrial sectors on the basis of data for special fuels used on highways published by the U.S. Department of Transportation, Federal Highway Administration, in *Highway Statistics*. The allocations of LPG sold for internal combustion engine use to the transportation sector range from a low of 20 percent (in 2001) to a high of 73 percent (in 1994).

LPG consumed annually by the industrial sector is estimated as the difference between LPG total supplied and the estimated consumption of LPG by the sum of the residential and commercial sector and the transportation sector. The industrial sector includes LPG used by chemical plants as raw materials or solvents and used in the production of synthetic rubber; refinery fuel use; use as synthetic natural gas feedstock and use in secondary recovery projects; all farm use; LPG sold to gas utility companies for distribution through the mains; and a portion of the use of LPG as an internal combustion engine fuel.

Sources of the annual sales data for creating annual energy shares are:

1973-1982: EIA's "Sales of Liquefied Petroleum Gases and Ethane" reports, based primarily on data collected by Form EIA-174.

1983: End-use consumption estimates for 1983 are based on 1982 end-use consumption because the collection of data under Form EIA-174 was discontinued after data year 1982.

1984-forward: American Petroleum Institute (API), "Sales of Natural Gas Liquids and Liquefied Refinery Gases,"

which is based on an LPG sales survey jointly sponsored by API, the Gas Processors Association, and the National Liquefied Petroleum Gas Association. EIA adjusts the data to remove quantities of pentanes plus and to estimate withheld values.

Lubricants—The consumption of lubricants is allocated to the industrial and transportation sectors for all months according to proportions developed from annual sales of lubricants to the two sectors from U.S. Department of Commerce, Bureau of the Census, *Current Industrial Reports*, "Sales of Lubricating and Industrial Oils and Greases." The 1973 shares are applied to 1973 and 1974; the 1975 shares are applied to 1975 and 1976; and the 1977 shares are applied to 1977 forward.

Motor Gasoline—The total monthly consumption of motor gasoline is allocated to the sectors in proportion to aggregations of annual sales categories created on the basis of the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Tables MF-21, MF-24, and MF-25, as follows:

Commercial sales are the sum of sales for public non-highway use and miscellaneous and unclassified uses.

Industrial sales are the sum of sales for agriculture, construction, and industrial and commercial use as classified in the *Highway Statistics*.

Transportation sales are the sum of sales for highway use (minus the sales of special fuels, which are primarily diesel fuel and are accounted for in the transportation sector of distillate fuel) and sales for marine use.

Petroleum Coke—Portions of petroleum coke are consumed by the electric power sector (see Tables 7.3b and 7.4b) and the commercial sector (see sources for Table 7.4c). The remaining petroleum coke is assigned to the industrial sector.

Residual Fuel—Residual fuel consumption is assigned to the sectors as follows:

Residual Fuel Consumed by the Electric Power Sector, All Time Periods—See Tables 7.3b and 7.4b. For 1973-1979, electric utility consumption of residual fuel is assumed to be the amount of petroleum consumed in steam-electric power plants. For 1980-2000, electric utility consumption of residual fuel is assumed to be the amount of heavy oil (fuel oil nos. 4, 5, and 6) consumed.

Residual Fuel Consumed by End-Use Sectors, Annually Through 2000—The aggregate end-use amount is total residual fuel supplied minus the amount consumed for electric power. The end-use total consumed annually is allocated into the individual end-use sectors (commercial, industrial, and transportation) in proportion to each sector's share of "adjusted sales" as reported in EIA's *Fuel Oil and Kerosene*

Sales (Sales) report series (DOE/EIA-535), which is based primarily on data collected by Form EIA-821, previously Form EIA-172). "Adjusted sales" are sales that have been adjusted to equal EIA residual fuel product supplied.

Following are notes on the individual sector groupings:

Since 1979, commercial sales data are directly from the *Sales* reports. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares.

Since 1979, industrial sales data are the sum of sales for industrial, oil company, and all other uses. Prior to 1979, each year's sales subtotal of the heating plus industrial category is split into commercial and industrial in proportion to the 1979 shares, and this estimated industrial portion is added to oil company and all other uses.

Transportation sales are the sum of sales for railroad, vessel bunkering, and military uses for all years.

Residual Fuel Consumed by End-Use Sectors, Monthly Through 2000—Commercial monthly consumption is estimated by allocating the annual estimates, which are described above, into the months in proportion to each month's share of the year's sales of No. 2 heating oil. The years' sales totals are from the following sources: for 1973-1980, the Ethyl Corporation, *Monthly Report of Heating Oil Sales*; for 1981 and 1982, the American Petroleum Institute, *Monthly Report of Heating Oil Sales*; and for 1983-1996, EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," No. 2 Fuel Oil Sales to End Users and for Resale.

Transportation monthly estimates are made by evenly distributing the annual sector estimate over the months, adjusting for the number of days per month.

Industrial monthly estimates are calculated as the difference between the sum of the estimates for commercial, transportation, and electric power sectors and total residual fuel consumption.

Residual Fuel Consumption by End-Use Sectors, 2001 Forward—Each month's end-use consumption total is disaggregated into the individual sectors in proportion to the share that each sector held of the total in the same month in 2000. Annual values are the sum of the monthly values.

Road Oil—All consumption of road oil is assigned to the industrial sector.

All Other Petroleum Products—Consumption of all remaining petroleum products is assigned to the industrial sector.

Note 8. Nuclear Electric Power: See Tables 8.1 and A6. Nuclear electric power is included in the electric power sector.

Note 9. Hydroelectric Pumped Storage: See Tables 7.2a and A6. Pumped-storage hydroelectric power is included in the electric power sector.

Note 10. Renewable Energy: See Tables 10.2a-10.2c. End-use consumption of wood, waste, alcohol fuels, geothermal heat pump and direct use energy, and solar thermal direct use and photovoltaic energy is included in the end-use sectors. Included in the electric power sector are: net electricity generation from conventional hydroelectric power, wood, waste, geothermal, solar, and wind.

Note 11. Electricity: End-use consumption of electricity is based on the "New Basis" retail sales data in Table 7.6. Kilowatthours are converted to Btu at the rate of 3,412 Btu per kilowatthour.

Note 12. Electrical System Energy Losses: Electrical system energy losses are calculated as the difference between total primary consumption by the electric power sector (see Table 2.6) and the total energy content of electricity retail sales (see Tables 7.6 and A6). Most of these losses occur at steam-electric power plants (conventional and nuclear) in the conversion of heat energy into mechanical energy to turn electric generators. The loss is a thermodynamically necessary feature of the steam-electric cycle. Part of the energy input-to-output losses is a result of imputing fossil energy equivalent inputs for hydroelectric and other energy sources, since there is no generally accepted practice for measuring those thermal conversion rates. In addition to conversion losses, other losses include power plant use of electricity, transmission and distribution of electricity from power plants to end-use consumers (also called "line losses"), and unaccounted for electricity. Total losses are allocated to the end-use sectors in proportion to each sector's share of total electricity sales. Overall, approximately 67 percent of total energy input is lost in conversion; of electricity generated, approximately 5 percent is lost in plant use and 9 percent is lost in transmission and distribution.

Section 3. Petroleum

Total petroleum imports¹ were estimated as 12.8 million barrels per day in December 2004, 3 percent lower than the previous month's rate but 7 percent higher than the December 2003 rate.

In December 2004, an estimated 21.0 million barrels per day of petroleum products were supplied for domestic use, 1 percent higher than the December 2003 rate. Motor gasoline accounted for 44 percent of the total; distillate fuel oil, 20 percent; and kerosene-type jet fuel, 8 percent.

Motor gasoline product supplied during December 2004 was estimated as 9.2 million barrels per day, 2 percent higher than both the previous month's rate and the December 2003 rate. Total motor gasoline stocks were estimated as 214 million barrels at the end of December 2004, 3 million barrels above the stock level in the previous month and 7 million

barrels above the level 1 year earlier.

Distillate fuel oil product supplied during December 2004 was estimated as 4.3 million barrels per day, 6 percent higher than both the previous month's rate and the December 2003 rate. Distillate fuel oil ending stocks for December 2004 were estimated as 121 million barrels, 2 million barrels below the stock level in the previous month and 16 million barrels below the level 1 year earlier.

Kerosene-type jet fuel product supplied in December 2004 was estimated as 1.7 million barrels per day, slightly below the previous month's rate but 1 percent higher than the December 2003 rate. Kerosene-type jet fuel stocks were estimated as 41 million barrels at the end of December 2004, the same as the stock level in the previous month and 2 million barrels above the level 1 year earlier.

¹Total import data include imports into the Strategic Petroleum Reserve.

Table 3.1a Petroleum Overview: Field Production, Stock Change, Petroleum Products Supplied, and Stocks

	Field Production			Stock Change ^a		Petroleum Products Supplied	Stocks ^b
	Total Domestic ^c	Crude Oil	Natural Gas Plant Liquids	Crude Oil ^d	Petroleum Products		Crude Oil ^d and Petroleum Products
Thousand Barrels per Day							Million Barrels
1973 Average	10,975	9,208	1,738	-11	146	17,308	1,008
1974 Average	10,498	8,774	1,688	62	117	16,653	^e 1,074
1975 Average	10,045	8,375	1,633	^e 17	^e 15	16,322	1,133
1976 Average	9,774	8,132	1,604	39	-96	17,461	1,112
1977 Average	9,913	8,245	1,618	170	378	18,431	1,312
1978 Average	10,328	8,707	1,567	78	-172	18,847	1,278
1979 Average	10,179	8,552	1,584	148	25	18,513	1,341
1980 Average	10,214	8,597	1,573	98	42	17,056	^e 1,392
1981 Average	10,230	8,572	1,609	^e 290	^e -130	16,058	1,484
1982 Average	10,252	8,649	1,550	136	-283	15,296	^e 1,430
1983 Average	10,299	8,688	1,559	^e 214	^e -234	15,231	1,454
1984 Average	10,554	8,879	1,630	199	81	15,726	1,556
1985 Average	10,636	8,971	1,609	50	-153	15,726	1,519
1986 Average	10,289	8,680	1,551	78	124	16,281	1,593
1987 Average	10,008	8,349	1,595	128	-87	16,665	1,607
1988 Average	9,818	8,140	1,625	1	-29	17,283	1,597
1989 Average	9,219	7,613	1,546	86	-129	17,325	1,581
1990 Average	8,994	7,355	1,559	-35	142	16,988	1,621
1991 Average	9,168	7,417	1,659	-42	32	16,714	1,617
1992 Average	8,996	7,171	1,697	-1	-68	17,033	^e 1,592
1993 Average	^g 9,836	6,847	1,736	81	^e 70	17,237	^e 1,647
1994 Average	8,645	6,662	1,727	18	-2	17,718	1,653
1995 Average	8,626	6,560	1,762	-93	-153	17,725	1,563
1996 Average	8,607	6,465	1,830	-124	-28	18,309	1,507
1997 Average	8,611	6,452	1,817	51	93	18,620	1,560
1998 Average	8,392	6,252	1,759	74	165	18,917	1,647
1999 Average	8,107	5,881	1,850	-118	-304	19,519	1,493
2000 Average	8,110	5,822	1,911	-70	(s)	19,701	1,468
2001 Average	8,054	5,801	1,868	99	227	19,649	1,586
2002 January	8,068	5,848	1,827	409	-270	19,454	1,591
February	8,126	5,871	1,900	443	-951	19,444	1,576
March	8,139	5,883	1,901	248	-364	19,676	1,573
April	8,215	5,859	1,925	-120	641	19,552	1,588
May	8,317	5,924	1,936	222	504	19,728	1,611
June	8,206	5,915	1,870	-143	316	19,875	1,616
July	8,022	5,770	1,846	-362	190	20,076	1,611
August	8,205	5,811	1,937	-139	-328	20,221	1,596
September	7,748	5,411	1,898	-687	-56	19,461	1,574
October	7,645	5,363	1,875	749	-782	19,678	1,573
November	7,949	5,597	1,891	96	85	19,991	1,578
December	7,887	5,699	1,760	-234	-751	19,943	1,548
Average	8,043	5,746	1,880	40	-145	19,761	1,548
2003 January	7,968	5,785	1,758	-110	-1,293	20,017	1,504
February	8,014	5,791	1,812	-106	-1,464	20,375	1,460
March	7,963	5,817	1,729	339	114	19,708	1,474
April	7,845	5,774	1,701	338	383	19,830	1,496
May	7,791	5,733	1,564	-75	1,263	19,344	1,533
June	7,692	5,701	1,582	150	745	19,793	1,560
July	7,615	5,526	1,649	135	209	20,094	1,570
August	7,710	5,595	1,703	15	35	20,586	1,572
September	7,956	5,683	1,761	441	426	19,933	1,598
October	7,853	5,635	1,818	468	-348	20,182	1,602
November	7,771	5,560	1,839	-356	241	19,873	1,598
December	7,717	5,579	1,723	-244	-721	20,679	1,568
Average	7,823	5,681	1,719	84	-28	20,034	1,568
2004 January	^E 7,853	^E 5,644	1,803	199	-692	20,393	1,552
February	^E 7,798	^E 5,584	1,798	380	-549	20,549	1,547
March	^E 7,892	^E 5,622	1,829	720	-91	20,161	1,566
April	^E 7,766	^E 5,568	1,784	379	-111	20,207	1,574
May	^E 7,841	^E 5,612	1,795	186	646	20,209	1,600
June	^E 7,577	^E 5,403	1,737	130	831	20,333	1,629
July	^E 7,630	^E 5,404	1,810	-186	782	20,601	1,647
August	^E 7,591	^E 5,280	1,859	-381	695	20,732	1,657
September	^E 7,324	^E 5,091	1,797	-151	-307	20,411	1,643
October	^E 7,373	^E 5,112	1,822	450	-576	20,743	1,639
November	^{RE} 7,691	^{RE} 5,397	^R 1,873	^R 187	^R 407	^R 20,782	^R 1,657
December	^E 7,669	^{PE} 5,435	^E 1,797	^E -14	^E -312	^E 20,954	^E 1,639
Average	^E7,667	^{PE}5,429	^E1,809	^E157	^E62	^E20,507	^E1,639

^a A negative number indicates a decrease in stocks and a positive number indicates an increase. Distillate stocks in the "Northeast Heating Oil Reserve" are not included.

^b Stocks are at end of period. Distillate stocks in the "Northeast Heating Oil Reserve" are not included.

^c Includes crude oil, natural gas plant liquids, and other liquids.

^d Includes stocks located in the Strategic Petroleum Reserve.

^e See Note 4 at end of section.

^f See Note 6 at end of section.

^g Beginning in 1993, includes fuel ethanol blended into finished motor

gasoline and oxygenate production from merchant MTBE (methyl tertiary butyl ether) plants.

PE=Preliminary estimate. R=Revised. E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: • Crude oil includes lease condensate. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S1. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S1.

Table 3.1b Petroleum Overview: Imports, Exports, and Net Imports

	Imports			Exports			Net Imports ^b
	Total	Crude Oil ^a	Petroleum Products	Total	Crude Oil	Petroleum Products	
	Thousand Barrels per Day						
1973 Average	6,256	3,244	3,012	231	2	229	6,025
1974 Average	6,112	3,477	2,635	221	3	218	5,892
1975 Average	6,056	4,105	1,951	209	6	204	5,846
1976 Average	7,313	5,287	2,026	223	8	215	7,090
1977 Average	8,807	6,615	2,193	243	50	193	8,565
1978 Average	8,363	6,356	2,008	362	158	204	8,002
1979 Average	8,456	6,519	1,937	471	235	236	7,985
1980 Average	6,909	5,263	1,646	544	287	258	6,365
1981 Average	5,996	4,396	1,599	595	228	367	5,401
1982 Average	5,113	3,488	1,625	815	236	579	4,298
1983 Average	5,051	3,329	1,722	739	164	575	4,312
1984 Average	5,437	3,426	2,011	722	181	541	4,715
1985 Average	5,067	3,201	1,866	781	204	577	4,286
1986 Average	6,224	4,178	2,045	785	154	631	5,439
1987 Average	6,678	4,674	2,004	764	151	613	5,914
1988 Average	7,402	5,107	2,295	815	155	661	6,587
1989 Average	8,061	5,843	2,217	859	142	717	7,202
1990 Average	8,018	5,894	2,123	857	109	748	7,161
1991 Average	7,627	5,782	1,844	1,001	116	885	6,626
1992 Average	7,888	6,083	1,805	950	89	861	6,938
1993 Average	8,620	6,787	1,833	1,003	98	904	7,618
1994 Average	8,996	7,063	1,933	942	99	843	8,054
1995 Average	8,835	7,230	1,605	949	95	855	7,886
1996 Average	9,478	7,508	1,971	981	110	871	8,498
1997 Average	10,162	8,225	1,936	1,003	108	896	9,158
1998 Average	10,708	8,706	2,002	945	110	835	9,764
1999 Average	10,852	8,731	2,122	940	118	822	9,912
2000 Average	11,459	9,071	2,389	1,040	50	990	10,419
2001 Average	11,871	9,328	2,543	971	20	951	10,900
2002 January	11,088	8,709	2,380	861	11	850	10,228
February	10,904	8,753	2,151	1,175	4	1,170	9,729
March	11,198	8,799	2,399	853	8	845	10,345
April	11,765	9,301	2,464	890	8	882	10,876
May	11,769	9,323	2,446	910	7	903	10,859
June	11,753	9,324	2,429	880	5	874	10,873
July	11,624	9,184	2,440	839	33	806	10,785
August	11,890	9,544	2,346	1,138	9	1,129	10,752
September	11,075	8,797	2,278	1,015	7	1,008	10,059
October	11,893	9,532	2,361	962	4	958	10,931
November	12,268	9,654	2,613	1,026	10	1,016	11,242
December	11,100	8,741	2,359	1,272	2	1,270	9,828
Average	11,530	9,140	2,390	984	9	975	10,546
2003 January	11,104	8,633	2,471	1,212	10	1,202	9,892
February	10,921	8,474	2,447	1,067	5	1,062	9,854
March	12,044	9,226	2,819	1,051	10	1,042	10,993
April	12,599	9,928	2,671	1,053	12	1,041	11,546
May	12,918	10,153	2,765	1,097	15	1,082	11,822
June	13,001	10,038	2,962	1,065	45	1,020	11,936
July	12,736	10,034	2,702	976	7	969	11,760
August	12,769	10,023	2,746	947	4	943	11,822
September	12,868	10,287	2,581	960	3	956	11,908
October	12,373	10,063	2,310	970	14	956	11,402
November	11,712	9,351	2,361	933	21	911	10,780
December	12,033	9,684	2,349	990	4	986	11,043
Average	12,264	9,665	2,599	1,027	12	1,014	11,238
2004 January	11,727	9,322	2,405	748	6	742	10,979
February	12,329	9,258	3,071	1,046	8	1,038	11,283
March	13,073	10,073	3,000	1,024	19	1,005	12,048
April	12,450	10,062	2,389	1,153	55	1,099	11,297
May	12,989	10,324	2,665	1,052	26	1,026	11,937
June	13,301	10,505	2,796	1,070	45	1,025	12,231
July	13,389	10,302	3,087	1,080	18	1,062	12,310
August	13,489	10,447	3,042	1,091	13	1,078	12,399
September	12,532	9,669	2,863	961	35	926	11,571
October	13,323	10,328	2,995	1,078	25	1,052	12,245
November	^R 13,219	^R 10,108	^R 3,111	^R 992	^R 42	^R 950	^R 12,227
December	^E 12,835	^E 10,179	^E 2,656	^E 978	^E 10	^E 968	^E 11,857
Average	^E 12,891	^E 10,052	^E 2,839	^E 1,022	^E 25	^E 997	^E 11,869

^a Includes crude oil for storage in the Strategic Petroleum Reserve.

^b Net imports equals imports minus exports.

^c See Note 6 at end of section.

R=Revised. E=Estimate.

Notes: • Crude oil includes lease condensate. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the

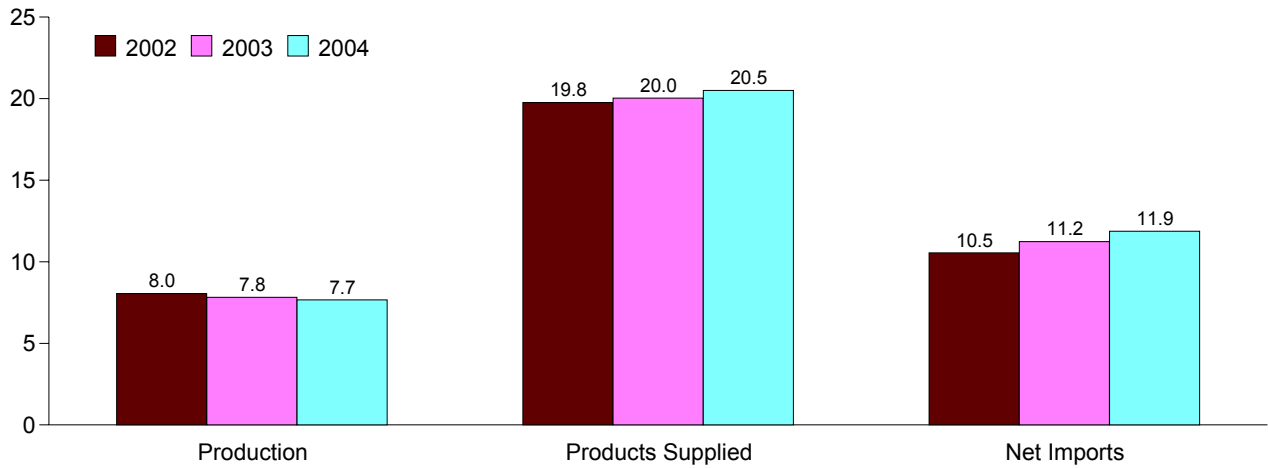
50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

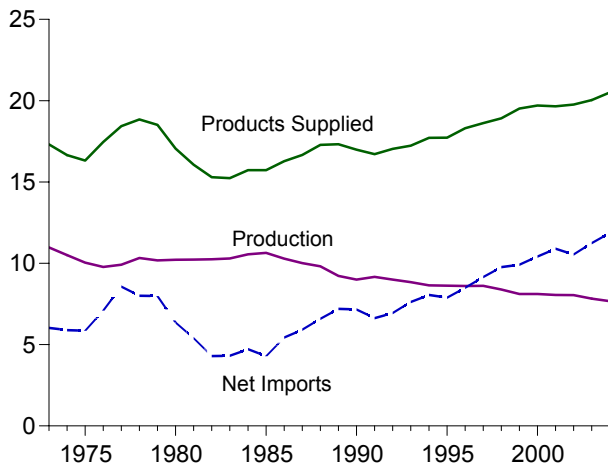
Sources: • **1973-1991:** Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S1. • **1992 forward:** EIA, *Petroleum Supply Monthly*, January 2005, Table S1.

Figure 3.1a Petroleum Overview and Production
(Million Barrels per Day)

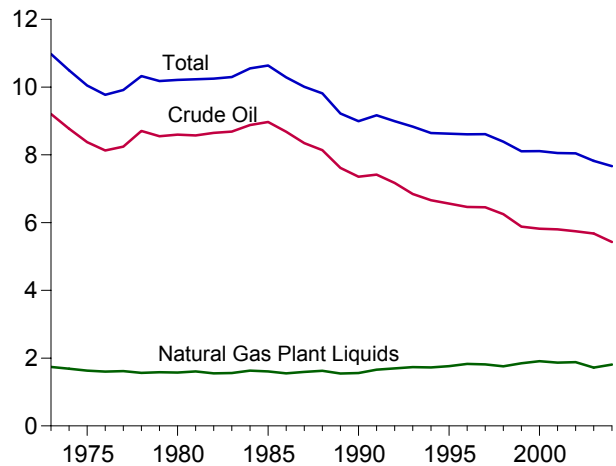
Overview, January-December



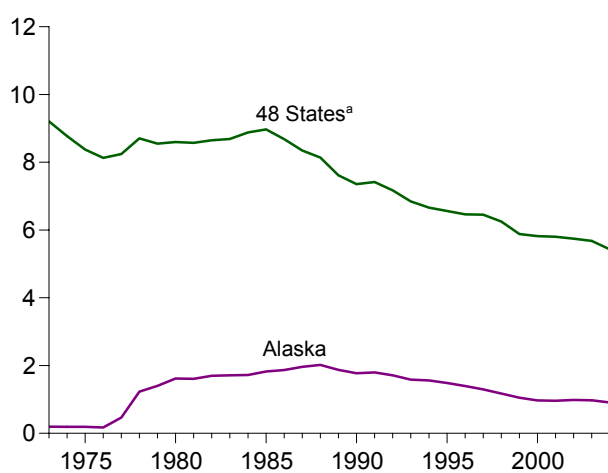
Overview, 1973-2004



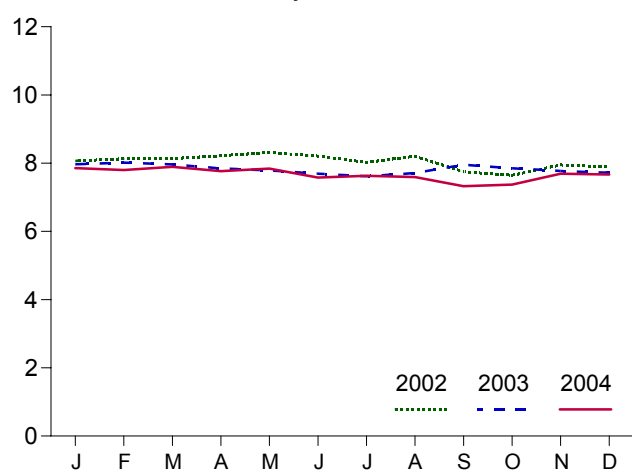
Production, 1973-2004



Crude Oil Production, 1973-2004



Total Production, Monthly

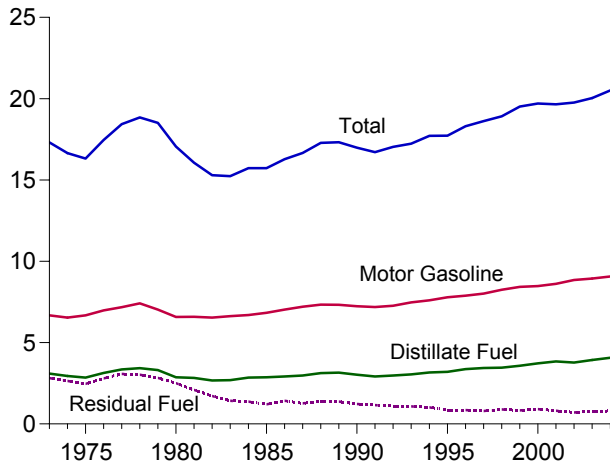


^aUnited States excluding Alaska and Hawaii.
Note: Because vertical scales differ, graphs should not be compared.

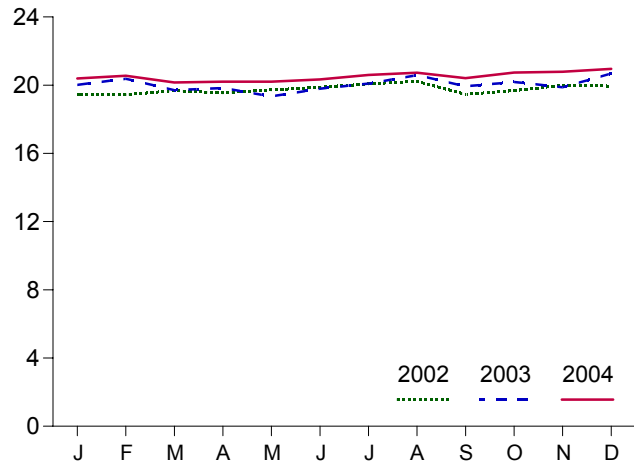
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.
Sources: Tables 3.1a, 3.1b, and 3.2a.

Figure 3.1b Petroleum Products Supplied, Imports, and Stocks
(Million Barrels per Day, Except as Noted)

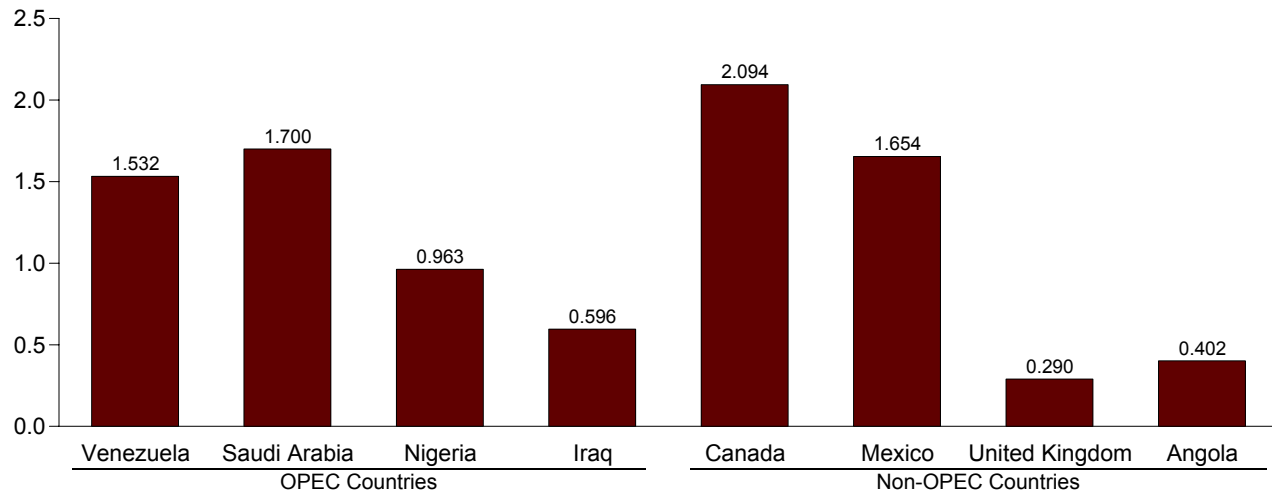
Products Supplied, 1973-2004



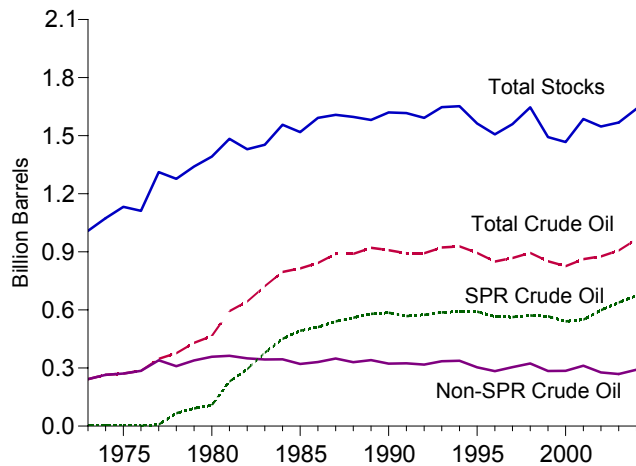
Products Supplied, Monthly



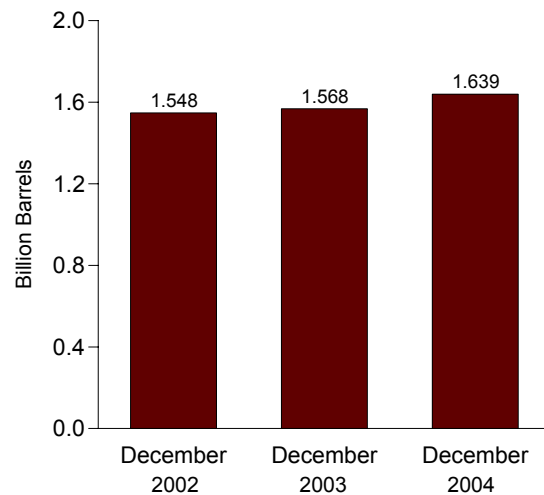
Imports from Selected Countries, November 2004



Stocks, End of Year, 1973-2004



Total Stocks, End of Month



Notes: • OPEC=Organization of Petroleum Exporting Countries. • SPR=Strategic Petroleum Reserves. • Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.
Sources: Tables 3.1a, 3.2b, 3.3a, 3.3b, 3.3d, 3.3e, 3.3f, 3.3h, 3.4, 3.5, and 3.6.

Table 3.2a Crude Oil Supply and Disposition: Supply

	Supply						Unaccounted-for Crude Oil ^b	Crude Oil Used Directly ^c
	Field Production		Imports					
	Total Domestic	Alaskan	Total	SPR ^a	Other			
	Thousand Barrels per Day							
1973 Average	9,208	198	3,244	-	3,244	3	-19	
1974 Average	8,774	193	3,477	-	3,477	-25	-15	
1975 Average	8,375	191	4,105	-	4,105	17	-17	
1976 Average	8,132	173	5,287	-	5,287	77	d -19	
1977 Average	8,245	464	6,615	21	6,594	-6	-14	
1978 Average	8,707	1,229	6,356	d 161	6,195	-57	d -15	
1979 Average	8,552	1,401	6,519	67	6,452	-11	d -14	
1980 Average	8,597	1,617	5,263	44	5,219	34	d -14	
1981 Average	8,572	1,609	4,396	256	4,141	83	-58	
1982 Average	8,649	1,696	3,488	165	3,323	71	-59	
1983 Average	8,688	1,714	3,329	234	3,096	114	-	
1984 Average	8,879	1,722	3,426	197	3,229	185	-	
1985 Average	8,971	1,825	3,201	118	3,083	145	-	
1986 Average	8,680	1,867	4,178	48	4,130	139	-	
1987 Average	8,349	1,962	4,674	73	4,601	145	-	
1988 Average	8,140	2,017	5,107	51	5,055	196	-	
1989 Average	7,613	1,874	5,843	56	5,787	200	-	
1990 Average	7,355	1,773	5,894	27	5,867	258	-	
1991 Average	7,417	1,798	5,782	0	5,782	195	-	
1992 Average	7,171	1,714	6,083	10	6,073	258	-	
1993 Average	6,847	1,582	6,787	15	6,772	168	-	
1994 Average	6,662	1,559	7,063	12	7,051	266	-	
1995 Average	6,560	1,484	7,230	0	7,230	193	-	
1996 Average	6,465	1,393	7,508	0	7,508	215	-	
1997 Average	6,452	1,296	8,225	0	8,225	145	-	
1998 Average	6,252	1,175	8,706	0	8,706	115	-	
1999 Average	5,881	1,050	8,731	8	8,722	191	-	
2000 Average	5,822	970	9,071	8	9,062	155	-	
2001 Average	5,801	963	9,328	11	9,318	117	-	
2002 January	5,848	1,036	8,709	33	8,675	351	-	
February	5,871	1,031	8,753	59	8,694	129	-	
March	5,883	1,036	8,799	0	8,799	99	-	
April	5,859	1,009	9,301	0	9,301	53	-	
May	5,924	1,002	9,323	16	9,307	283	-	
June	5,915	1,019	9,324	17	9,307	21	-	
July	5,770	931	9,184	0	9,184	146	-	
August	5,811	965	9,544	0	9,544	-148	-	
September	5,411	886	8,797	0	8,797	-27	-	
October	5,363	983	9,532	0	9,532	161	-	
November	5,597	908	9,654	34	9,620	10	-	
December	5,699	1,010	8,741	34	8,707	228	-	
Average	5,746	984	9,140	16	9,124	110	-	
2003 January	5,785	984	8,633	0	8,633	-180	-	
February	5,791	1,015	8,474	0	8,474	15	-	
March	5,817	1,022	9,226	0	9,226	239	-	
April	5,774	971	9,928	0	9,928	223	-	
May	5,733	990	10,153	0	10,153	-36	-	
June	5,701	991	10,038	0	10,038	76	-	
July	5,526	927	10,034	0	10,034	128	-	
August	5,595	945	10,023	0	10,023	94	-	
September	5,683	964	10,287	0	10,287	-80	-	
October	5,635	967	10,063	0	10,063	126	-	
November	5,560	963	9,351	0	9,351	209	-	
December	5,579	956	9,684	0	9,684	-159	-	
Average	5,681	974	9,665	0	9,665	54	-	
2004 January	E 5,644	E 976	9,322	0	9,322	55	-	
February	E 5,584	E 933	9,258	0	9,258	256	-	
March	E 5,622	E 979	10,073	0	10,073	-154	-	
April	E 5,568	E 950	10,062	0	10,062	350	-	
May	E 5,612	E 942	10,324	0	10,324	237	-	
June	E 5,403	E 919	10,505	0	10,505	510	-	
July	E 5,404	E 811	10,302	0	10,302	266	-	
August	E 5,280	E 701	10,447	0	10,447	47	-	
September	E 5,091	E 869	9,669	0	9,669	103	-	
October	E 5,112	E 935	10,328	0	10,328	-11	-	
November	RE 5,397	RE 947	R 10,108	0	R 10,108	R 392	-	
December	PE 5,435	PE 954	E 10,179	E 0	E 10,179	E 76	-	
Average	PE 5,429	PE 909	E 10,052	E 0	E 10,052	E 175	-	

^a Strategic Petroleum Reserve.

^b A balancing item.

^c Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.

^d See Note 6 at end of section.

PE=Preliminary estimate. R=Revised. - =Not applicable. E=Estimate.

Notes: • Crude oil includes lease condensate. • Totals may not equal

sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S2. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S2.

Table 3.2b Crude Oil Supply and Disposition: Disposition and Stocks

	Disposition						Stocks ^a		
	Crude Losses	Stock Change ^b		Refinery Inputs	Exports	Product Supplied ^d	Total	SPR ^c	Other Primary
		SPR ^c	Other						
Thousand Barrels per Day						Million Barrels			
1973 Average	13	-	-11	12,431	2	-	242	-	242
1974 Average	13	-	62	12,133	3	-	265	-	265
1975 Average	13	-	17	12,442	6	-	271	-	271
1976 Average	^e 14	-	39	13,416	8	-	285	-	285
1977 Average	16	20	150	14,602	50	-	348	7	340
1978 Average	16	163	-84	14,739	158	-	376	67	309
1979 Average	16	67	81	14,648	235	-	430	91	339
1980 Average	^e 14	45	52	13,481	287	-	^f 466	108	^f 358
1981 Average	5	336	^f -46	12,470	228	-	594	230	363
1982 Average	3	174	-38	11,774	236	-	^g 644	294	^g 350
1983 Average	2	234	^g -20	11,685	164	66	723	379	344
1984 Average	2	195	4	12,044	181	64	796	451	345
1985 Average	1	117	-67	12,002	204	60	814	493	321
1986 Average	(s)	50	28	12,716	154	49	843	512	331
1987 Average	(s)	80	49	12,854	151	34	890	541	349
1988 Average	(s)	52	-51	13,246	155	40	890	560	330
1989 Average	(s)	56	30	13,401	142	28	921	580	341
1990 Average	(s)	16	-51	13,409	109	24	908	586	323
1991 Average	(s)	-47	5	13,301	116	18	893	569	325
1992 Average	(s)	17	-18	13,411	89	13	893	575	318
1993 Average	(s)	34	47	13,613	98	10	922	587	335
1994 Average	(s)	13	5	13,866	99	9	929	592	337
1995 Average	(s)	(s)	-93	13,973	95	7	895	592	303
1996 Average	(s)	-71	-53	14,195	110	6	850	566	284
1997 Average	0	-7	57	14,662	108	2	868	563	305
1998 Average	(s)	22	52	14,889	110	0	895	571	324
1999 Average	(s)	-11	-107	14,804	118	0	852	567	284
2000 Average	0	-73	3	15,067	50	0	826	541	286
2001 Average	0	26	73	15,128	20	0	862	550	312
2002 January	0	141	268	14,487	11	0	875	555	320
February	0	191	252	14,306	4	0	887	560	327
March	0	50	198	14,526	8	0	895	561	334
April	0	175	-295	15,325	8	0	891	567	325
May	0	146	77	15,301	7	0	898	571	327
June	0	173	-316	15,397	5	0	894	576	318
July	0	67	-428	15,430	33	0	883	579	304
August	0	121	-260	15,338	9	0	878	582	296
September	0	166	-852	14,861	7	0	858	587	271
October	0	77	672	14,303	4	0	881	590	291
November	0	209	-113	15,155	10	0	884	596	288
December	0	103	-337	14,900	2	0	877	599	278
Average	0	134	-94	14,947	9	0	877	599	278
2003 January	0	5	-115	14,338	10	0	873	599	274
February	0	0	-106	14,381	5	0	870	599	271
March	0	0	339	14,933	10	0	881	599	282
April	0	11	326	15,575	12	0	891	600	291
May	0	114	-189	15,910	15	0	889	603	286
June	0	181	-31	15,620	45	0	893	609	285
July	0	125	11	15,546	7	0	897	612	285
August	0	190	-175	15,693	4	0	898	618	279
September	0	202	239	15,446	3	0	911	624	287
October	0	210	258	15,342	14	0	926	631	295
November	0	91	-447	15,455	21	0	915	634	281
December	0	154	-398	15,345	4	0	907	638	269
Average	0	108	-24	15,304	12	0	907	638	269
2004 January	0	89	110	14,816	6	0	913	641	271
February	0	197	183	14,711	8	0	924	647	277
March	0	170	550	14,802	19	0	946	652	294
April	0	202	177	15,546	55	0	957	658	299
May	0	101	85	15,962	26	0	963	661	302
June	0	35	95	16,244	45	0	967	662	304
July	0	106	-292	16,140	18	0	961	666	295
August	0	108	-488	16,142	13	0	949	669	280
September	0	42	-194	14,980	35	0	945	670	274
October	0	2	448	14,954	25	0	959	670	288
November	0	^R 81	^R 106	^R 15,668	^R 42	0	^R 964	^R 673	^R 292
December	^E 0	^E 61	^E -75	^E 15,694	^E 10	^E 0	^E 966	^E 674	^E 291
Average	^E 0	^E 99	^E 58	^E 15,474	^E 25	^E 0	^E 966	^E 674	^E 291

^a Stocks are at end of period.
^b A negative number indicates a decrease in stocks and a positive number indicates an increase.
^c Strategic Petroleum Reserve. Crude oil stocks in the SPR include non-U.S. stocks held under foreign or commercial storage agreements.
^d Beginning in January 1983, crude oil used directly as fuel is shown as product supplied.
^e See Note 6 at end of section.
^f Stocks of Alaskan crude oil in transit are included from January 1981 forward. See Note 5 at end of section.
^g See Note 4 at end of section.
^R=Revised. - =Not applicable. ^E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.
Notes: • Crude oil includes lease condensate. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.
Sources: • **1973-1991:** Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S2. • **1992 forward:** EIA, *Petroleum Supply Monthly*, January 2005, Table S2.

Table 3.3a Petroleum Imports From Bahrain, Iran, Iraq, and Kuwait
(Thousand Barrels per Day)

	Persian Gulf ^a							
	Bahrain		Iran		Iraq		Kuwait ^b	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	11	0	223	216	4	4	47	42
1974 Average	12	0	469	463	0	0	5	5
1975 Average	16	0	280	278	2	2	16	4
1976 Average	3	0	298	298	26	26	5	1
1977 Average	10	0	535	530	74	74	48	42
1978 Average	3	0	555	554	62	62	6	5
1979 Average	1	0	304	297	88	88	8	5
1980 Average	(s)	0	9	8	28	28	27	27
1981 Average	1	0	0	0	(s)	0	0	0
1982 Average	1	0	35	35	3	3	5	2
1983 Average	2	0	48	48	10	10	14	7
1984 Average	1	0	10	10	12	12	36	24
1985 Average	4	0	27	27	46	46	21	4
1986 Average	2	0	19	19	81	81	68	28
1987 Average	0	0	98	98	83	82	84	70
1988 Average	2	0	^c (s)	^c (s)	345	343	92	80
1989 Average	0	0	0	0	449	441	157	155
1990 Average	1	0	0	0	518	514	86	79
1991 Average	2	0	32	32	0	0	6	6
1992 Average	0	0	0	0	0	0	51	39
1993 Average	1	0	0	0	0	0	353	344
1994 Average	1	0	0	0	0	0	312	307
1995 Average	1	0	0	0	0	0	218	213
1996 Average	1	0	0	0	1	1	236	235
1997 Average	0	0	0	0	89	89	253	253
1998 Average	1	0	0	0	336	336	301	300
1999 Average	0	0	0	0	725	725	248	246
2000 Average	1	0	0	0	620	620	272	263
2001 Average	(s)	0	0	0	795	795	250	237
2002 January	0	0	0	0	988	988	213	207
February	0	0	0	0	709	709	290	279
March	0	0	0	0	813	813	184	179
April	0	0	0	0	619	619	208	201
May	0	0	0	0	482	482	182	163
June	0	0	0	0	167	167	265	244
July	0	0	0	0	301	301	244	238
August	0	0	0	0	246	246	178	169
September	0	0	0	0	148	148	297	286
October	0	0	0	0	248	248	199	182
November	0	0	0	0	403	403	291	264
December	0	0	0	0	394	394	193	190
Average	0	0	0	0	459	459	228	216
2003 January	4	0	0	0	634	634	166	134
February	11	0	0	0	963	963	241	223
March	0	0	0	0	681	681	251	220
April	0	0	0	0	739	739	301	294
May	0	0	0	0	128	128	217	200
June	0	0	0	0	0	0	292	274
July	0	0	0	0	67	67	169	169
August	0	0	0	0	125	125	189	183
September	0	0	0	0	362	362	250	248
October	0	0	0	0	735	735	168	168
November	0	0	0	0	706	706	182	176
December	0	0	0	0	678	678	217	211
Average	1	0	0	0	481	481	220	208
2004 January	0	0	0	0	578	578	244	238
February	0	0	0	0	646	646	92	80
March	0	0	0	0	621	621	220	214
April	0	0	0	0	769	755	328	322
May	7	0	0	0	674	674	278	273
June	0	0	0	0	636	636	224	224
July	0	0	0	0	593	593	277	268
August	13	0	0	0	816	816	197	191
September	0	0	0	0	623	623	365	327
October	13	0	0	0	647	647	229	229
November	10	0	0	0	596	596	324	324
11-Month Average	4	0	0	0	654	653	253	245
2003 11-Month Average	1	0	0	0	463	463	220	208
2002 11-Month Average	0	0	0	0	465	465	231	218

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from the Neutral Zone are reported as originating in either Saudi Arabia or Kuwait depending on the country reported to U.S. Customs.

^c A small amount of Iranian crude oil entered the United States in January 1988 from the Virgin Islands. The oil originated in Iran and was exported to the Virgin Islands prior to the signing of Executive Order 12613 on November 29, 1987.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • **Bahrain:** Energy Information Administration (EIA), Form EIA-814, "Monthly Imports Report." • **All Other Data:** 1973-1991—EIA, *Petroleum Supply Annual 1992, Volume 1*, May, 1993, Table S3. 1992 forward—EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3b Petroleum Imports From Qatar, Saudi Arabia, U.A.E., and Total Persian Gulf
(Thousand Barrels per Day)

	Persian Gulf ^a							
	Qatar		Saudi Arabia ^b		United Arab Emirates		Total ^a	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	7	7	486	462	71	71	848	802
1974 Average	17	17	461	438	74	69	1,039	992
1975 Average	18	18	715	701	117	117	1,165	1,121
1976 Average	24	24	1,230	1,222	254	254	1,840	1,825
1977 Average	67	67	1,380	1,373	335	333	2,448	2,418
1978 Average	64	64	1,144	1,142	385	385	2,219	2,212
1979 Average	31	31	1,356	1,347	281	281	2,069	2,049
1980 Average	22	22	1,261	1,250	172	172	1,519	1,508
1981 Average	7	7	1,129	1,112	81	77	1,219	1,196
1982 Average	7	7	552	530	92	81	696	659
1983 Average	(s)	0	337	321	30	18	442	405
1984 Average	5	4	325	309	117	90	506	450
1985 Average	(s)	0	168	132	45	35	311	244
1986 Average	13	12	685	618	44	38	912	796
1987 Average	0	0	751	642	61	56	1,077	949
1988 Average	0	0	1,073	911	29	23	1,541	1,357
1989 Average	2	2	1,224	1,116	28	21	1,861	1,734
1990 Average	4	4	1,339	1,195	17	9	1,966	1,801
1991 Average	0	0	1,802	1,703	3	2	1,845	1,743
1992 Average	1	0	1,720	1,597	6	0	1,778	1,636
1993 Average	1	0	1,414	1,282	14	12	1,782	1,637
1994 Average	0	0	1,402	1,297	13	11	1,728	1,615
1995 Average	0	0	1,344	1,260	10	5	1,573	1,479
1996 Average	0	0	1,363	1,248	3	3	1,604	1,488
1997 Average	4	0	1,407	1,293	2	0	1,755	1,635
1998 Average	4	1	1,491	1,404	3	3	2,136	2,044
1999 Average	10	1	1,478	1,387	2	0	2,464	2,360
2000 Average	9	0	1,572	1,523	15	3	2,488	2,409
2001 Average	13	(s)	1,662	1,611	40	21	2,761	2,664
2002 January	9	0	1,456	1,430	5	0	2,670	2,625
February	11	0	1,474	1,445	0	0	2,484	2,434
March	0	0	1,558	1,526	0	0	2,556	2,517
April	0	0	1,556	1,538	16	16	2,400	2,375
May	10	0	1,564	1,520	0	0	2,238	2,165
June	10	0	1,598	1,565	51	51	2,090	2,026
July	44	35	1,392	1,354	18	0	1,999	1,928
August	9	0	1,444	1,411	25	0	1,903	1,826
September	44	37	1,531	1,512	31	17	2,052	2,000
October	40	32	1,690	1,633	0	0	2,177	2,096
November	0	0	1,511	1,474	17	17	2,222	2,158
December	0	0	1,843	1,815	18	16	2,449	2,415
Average	15	9	1,552	1,519	15	10	2,269	2,213
2003 January	0	0	1,841	1,803	90	34	2,735	2,605
February	0	0	1,447	1,407	13	0	2,676	2,593
March	0	0	1,886	1,838	0	0	2,818	2,739
April	0	0	2,070	2,024	39	19	3,148	3,075
May	9	0	2,305	2,244	9	0	2,669	2,572
June	0	0	2,002	1,921	33	17	2,327	2,212
July	14	0	1,900	1,835	19	0	2,170	2,072
August	0	0	1,535	1,475	0	0	1,849	1,783
September	3	0	1,749	1,692	33	33	2,397	2,335
October	0	0	1,451	1,388	0	0	2,353	2,291
November	0	0	1,681	1,664	17	17	2,586	2,564
December	8	0	1,410	1,399	0	0	2,312	2,288
Average	3	0	1,774	1,726	21	10	2,501	2,425
2004 January	0	0	1,477	1,432	0	0	2,300	2,248
February	0	0	1,360	1,295	0	0	2,098	2,021
March	0	0	1,531	1,478	1	0	2,373	2,312
April	5	5	1,175	1,161	45	29	2,322	2,271
May	0	0	1,519	1,493	0	0	2,478	2,439
June	0	0	1,493	1,450	18	0	2,370	2,310
July	0	0	1,655	1,622	13	0	2,538	2,483
August	0	0	1,865	1,755	53	33	2,943	2,793
September	17	0	1,732	1,567	27	0	2,764	2,517
October	0	0	1,646	1,581	27	0	2,562	2,458
November	4	0	1,700	1,625	13	0	2,648	2,546
11-Month Average	2	(s)	1,561	1,498	18	6	2,493	2,402
2003 11-Month Average	2	0	1,808	1,756	23	11	2,518	2,437
2002 11-Month Average	16	10	1,525	1,492	15	9	2,252	2,194

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from the Neutral Zone are reported as originating in either Saudi Arabia or Kuwait depending on the country reported to U.S. Customs.

(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports

are included. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3c Petroleum Imports From Algeria, Ecuador, Gabon, Indonesia, and Libya
(Thousand Barrels per Day)

	Other OPEC ^a									
	Algeria		Ecuador ^b		Gabon ^c		Indonesia		Libya	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	136	120	48	47	0	0	213	200	164	133
1974 Average	190	180	42	42	23	23	300	284	4	4
1975 Average	282	264	57	57	27	27	390	379	232	223
1976 Average	432	408	51	51	28	26	539	537	453	444
1977 Average	559	544	57	55	42	35	541	507	723	704
1978 Average	649	634	54	38	41	38	573	533	654	638
1979 Average	636	608	42	30	42	42	420	380	658	642
1980 Average	488	456	27	17	26	25	348	314	554	548
1981 Average	311	261	48	38	35	35	366	318	319	317
1982 Average	170	90	42	32	40	40	248	226	26	23
1983 Average	240	176	61	56	59	59	338	315	0	0
1984 Average	323	194	55	47	58	57	343	304	1	0
1985 Average	187	84	67	56	52	51	314	292	4	0
1986 Average	271	78	77	64	26	25	318	297	0	0
1987 Average	295	115	29	23	35	35	285	262	0	0
1988 Average	300	58	47	33	16	15	205	186	0	0
1989 Average	269	60	89	80	50	49	183	158	0	0
1990 Average	280	63	49	38	64	64	114	98	0	0
1991 Average	253	44	63	53	84	84	111	102	0	0
1992 Average	196	24	65	62	124	123	78	70	0	0
1993 Average	220	24	(b)	(b)	152	151	81	65	0	0
1994 Average	243	21	(b)	(b)	194	194	111	92	0	0
1995 Average	234	27	(b)	(b)	(c)	(c)	88	64	0	0
1996 Average	256	8	(b)	(b)	(c)	(c)	59	44	0	0
1997 Average	285	6	(b)	(b)	(c)	(c)	58	51	0	0
1998 Average	290	10	(b)	(b)	(c)	(c)	66	50	0	0
1999 Average	259	25	(b)	(b)	(c)	(c)	81	70	0	0
2000 Average	225	1	(b)	(b)	(c)	(c)	48	36	0	0
2001 Average	278	11	(b)	(b)	(c)	(c)	51	40	0	0
2002 January	265	0	(b)	(b)	(c)	(c)	80	67	0	0
February	248	0	(b)	(b)	(c)	(c)	104	84	0	0
March	347	75	(b)	(b)	(c)	(c)	63	63	0	0
April	366	77	(b)	(b)	(c)	(c)	60	58	0	0
May	343	53	(b)	(b)	(c)	(c)	76	76	0	0
June	293	19	(b)	(b)	(c)	(c)	57	57	0	0
July	160	0	(b)	(b)	(c)	(c)	15	14	0	0
August	183	0	(b)	(b)	(c)	(c)	34	34	0	0
September	249	32	(b)	(b)	(c)	(c)	49	49	0	0
October	239	40	(b)	(b)	(c)	(c)	68	66	0	0
November	226	21	(b)	(b)	(c)	(c)	13	13	0	0
December	245	40	(b)	(b)	(c)	(c)	21	21	0	0
Average	264	30	(b)	(b)	(c)	(c)	53	50	0	0
2003 January	291	39	(b)	(b)	(c)	(c)	25	25	0	0
February	213	0	(b)	(b)	(c)	(c)	15	15	0	0
March	304	40	(b)	(b)	(c)	(c)	10	10	0	0
April	395	77	(b)	(b)	(c)	(c)	46	43	0	0
May	377	81	(b)	(b)	(c)	(c)	10	10	0	0
June	700	282	(b)	(b)	(c)	(c)	11	11	0	0
July	444	86	(b)	(b)	(c)	(c)	0	0	0	0
August	459	192	(b)	(b)	(c)	(c)	66	39	0	0
September	479	243	(b)	(b)	(c)	(c)	35	8	0	0
October	244	86	(b)	(b)	(c)	(c)	133	92	0	0
November	371	151	(b)	(b)	(c)	(c)	71	44	0	0
December	301	69	(b)	(b)	(c)	(c)	23	15	0	0
Average	382	112	(b)	(b)	(c)	(c)	37	26	0	0
2004 January	345	123	(b)	(b)	(c)	(c)	17	14	0	0
February	378	92	(b)	(b)	(c)	(c)	47	44	0	0
March	496	253	(b)	(b)	(c)	(c)	36	32	0	0
April	380	261	(b)	(b)	(c)	(c)	74	74	0	0
May	477	234	(b)	(b)	(c)	(c)	39	39	0	0
June	464	216	(b)	(b)	(c)	(c)	72	51	34	34
July	576	297	(b)	(b)	(c)	(c)	104	72	32	32
August	536	352	(b)	(b)	(c)	(c)	45	9	34	34
September	385	187	(b)	(b)	(c)	(c)	41	41	33	33
October	299	114	(b)	(b)	(c)	(c)	27	10	66	66
November	465	240	(b)	(b)	(c)	(c)	29	11	31	20
11-Month Average	437	216	(b)	(b)	(c)	(c)	48	36	21	20
2003 11-Month Average	389	116	(b)	(b)	(c)	(c)	39	27	0	0
2002 11-Month Average	265	29	(b)	(b)	(c)	(c)	56	53	0	0

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Ecuador withdrew from OPEC on December 31, 1992. As of January 1993, imports from Ecuador appear on Table 3.3f under "Non-OPEC."

^c Gabon withdrew from OPEC on December 31, 1994. As of January 1995, imports from Gabon appear on Table 3.3f under "Non-OPEC."

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3d Petroleum Imports From Nigeria, Venezuela, Total Other OPEC, and Total OPEC

(Thousand Barrels per Day)

	Other OPEC ^a						Total OPEC ^b	
	Nigeria		Venezuela		Total		Total	Crude Oil
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil		
1973 Average	459	448	1,135	344	2,156	1,293	2,993	2,095
1974 Average	713	697	979	319	2,253	1,549	3,280	2,540
1975 Average	762	746	702	395	2,452	2,091	3,601	3,211
1976 Average	1,025	1,014	700	241	3,229	2,721	5,066	4,545
1977 Average	1,143	1,130	690	250	3,754	3,225	6,193	5,643
1978 Average	919	910	646	181	3,536	2,972	5,751	5,184
1979 Average	1,080	1,069	690	293	3,569	3,063	5,637	5,112
1980 Average	857	841	481	156	2,781	2,356	4,300	3,864
1981 Average	620	611	406	147	2,106	1,726	3,323	2,922
1982 Average	514	510	412	155	1,451	1,075	2,146	1,734
1983 Average	302	301	422	164	1,422	1,072	1,862	1,477
1984 Average	216	207	548	253	1,544	1,062	2,049	1,512
1985 Average	293	280	605	306	1,522	1,069	1,830	1,312
1986 Average	440	437	793	416	1,926	1,317	2,837	2,113
1987 Average	535	529	804	488	1,983	1,451	3,060	2,400
1988 Average	618	607	794	439	1,981	1,339	3,520	2,696
1989 Average	815	800	873	495	2,279	1,642	4,140	3,376
1990 Average	800	784	1,025	666	2,332	1,713	4,296	3,514
1991 Average	703	683	1,035	668	2,249	1,634	4,092	3,377
1992 Average	681	665	1,170	826	2,313	1,770	4,092	3,406
1993 Average	740	722	1,300	1,010	2,493	1,972	4,273	3,609
1994 Average	637	624	1,334	1,034	2,520	1,965	4,247	3,580
1995 Average	627	621	1,480	1,151	2,430	1,862	4,002	3,341
1996 Average	617	595	1,676	1,303	2,609	1,950	4,211	3,438
1997 Average	698	689	1,773	1,394	2,814	2,140	4,569	3,775
1998 Average	696	689	1,719	1,377	2,771	2,125	4,905	4,169
1999 Average	657	623	1,493	1,150	2,489	1,869	4,953	4,228
2000 Average	896	875	1,546	1,223	2,716	2,135	5,203	4,544
2001 Average	885	842	1,553	1,291	2,768	2,184	5,528	4,848
2002 January	565	540	1,450	1,233	2,359	1,839	5,029	4,465
February	453	426	1,444	1,222	2,249	1,732	4,733	4,165
March	621	590	1,404	1,148	2,435	1,877	4,991	4,394
April	645	584	1,134	1,014	2,206	1,734	4,606	4,108
May	591	576	1,312	1,117	2,323	1,822	4,561	3,987
June	728	702	1,188	958	2,266	1,737	4,356	3,763
July	607	585	1,585	1,341	2,367	1,940	4,366	3,868
August	820	792	1,699	1,514	2,735	2,341	4,638	4,167
September	547	489	1,556	1,302	2,401	1,871	4,452	3,871
October	597	566	1,605	1,453	2,509	2,125	4,686	4,221
November	596	562	1,625	1,453	2,459	2,048	4,682	4,206
December	670	645	778	652	1,715	1,358	4,164	3,774
Average	621	589	1,398	1,201	2,336	1,870	4,605	4,083
2003 January	831	804	426	399	1,573	1,267	4,303	3,873
February	547	505	613	559	1,388	1,079	4,052	3,672
March	1,002	945	1,297	1,149	2,614	2,144	5,433	4,883
April	733	697	1,626	1,387	2,801	2,204	5,949	5,279
May	958	907	1,737	1,491	3,082	2,488	5,751	5,060
June	866	836	1,622	1,381	3,199	2,510	5,526	4,722
July	843	804	1,279	1,150	2,566	2,040	4,736	4,112
August	995	988	1,564	1,345	3,085	2,564	4,934	4,347
September	936	905	1,547	1,307	2,997	2,463	5,394	4,798
October	1,049	990	1,564	1,295	2,989	2,463	5,342	4,754
November	646	622	1,562	1,352	2,651	2,170	5,237	4,733
December	959	938	1,631	1,340	2,913	2,362	5,225	4,650
Average	867	832	1,376	1,183	2,662	2,153	5,162	4,578
2004 January	982	923	1,535	1,298	2,879	2,359	5,179	4,607
February	1,163	1,044	1,529	1,294	3,117	2,473	5,215	4,494
March	1,300	1,236	1,563	1,343	3,396	2,864	5,769	5,177
April	1,073	1,044	1,539	1,372	3,066	2,751	5,388	5,022
May	1,197	1,127	1,569	1,371	3,281	2,770	5,753	5,210
June	1,238	1,191	1,687	1,439	3,495	2,931	5,865	5,241
July	1,102	1,020	1,435	1,228	3,249	2,650	5,786	5,132
August	1,236	1,168	1,443	1,194	3,295	2,757	6,225	5,550
September	1,076	1,012	1,281	1,070	2,816	2,344	5,580	4,860
October	1,066	1,029	1,560	1,330	3,017	2,548	5,567	5,006
November	963	945	1,532	1,237	3,019	2,452	5,657	4,998
11-Month Average	1,127	1,067	1,516	1,289	3,149	2,628	5,638	5,030
2003 11-Month Average	859	822	1,353	1,168	2,639	2,134	5,156	4,571
2002 11-Month Average	617	584	1,456	1,252	2,394	1,918	4,646	4,111

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b OPEC includes the Persian Gulf nations that are displayed on Tables 3.3a and 3.3b except Bahrain, which is not a member of OPEC, and the nations displayed under "Other OPEC" on Tables 3.3c and 3.3d. Ecuador withdrew from OPEC on December 31, 1992; as of January 1993, imports from Ecuador appear on Table 3.3f under "Non-OPEC." Gabon withdrew on December 31, 1994; as of January 1995, imports from Gabon appear on

Table 3.3f under "Non-OPEC." Imports from Bahrain are accounted for under "Other Non-OPEC" on Table 3.3h.

Notes: • Beginning in November 1977, Strategic Petroleum Reserve imports are included. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3e Petroleum Imports From Angola, Australia, Bahamas, Brazil, Canada, and China

(Thousand Barrels per Day)

	Non-OPEC ^a											
	Angola		Australia		Bahamas		Brazil		Canada		China	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	49	49	2	0	174	0	9	0	1,325	1,001	(s)	0
1974 Average	49	48	1	0	164	0	2	0	1,070	791	0	0
1975 Average	75	71	5	0	152	0	5	0	846	600	0	0
1976 Average	12	7	2	0	118	0	0	0	599	371	0	0
1977 Average	24	17	3	0	171	0	0	0	517	279	0	0
1978 Average	20	6	5	0	160	0	0	0	467	248	0	0
1979 Average	43	39	6	0	147	0	1	0	538	271	13	13
1980 Average	42	37	1	0	78	0	3	1	455	199	(s)	0
1981 Average	49	45	5	0	74	0	23	14	447	164	18	0
1982 Average	44	42	5	(s)	65	0	47	19	482	214	40	8
1983 Average	78	71	4	0	125	0	41	2	547	274	34	6
1984 Average	90	85	38	25	88	0	60	(s)	630	341	46	15
1985 Average	110	104	37	21	40	0	61	0	770	468	59	36
1986 Average	112	102	41	30	37	0	50	0	807	570	90	68
1987 Average	192	180	58	49	37	0	84	0	848	608	82	63
1988 Average	212	203	64	59	32	0	98	0	999	681	88	82
1989 Average	284	279	36	31	34	0	82	0	931	630	80	76
1990 Average	237	236	53	47	37	0	49	0	934	643	80	77
1991 Average	254	254	26	21	35	0	22	0	1,033	743	91	87
1992 Average	336	336	19	17	36	0	20	0	1,069	797	90	84
1993 Average	336	336	19	18	28	0	33	0	1,181	900	51	50
1994 Average	331	322	17	16	29	0	31	1	1,272	983	65	64
1995 Average	367	360	16	16	2	0	8	0	1,332	1,040	53	53
1996 Average	351	344	31	25	1	0	9	0	1,424	1,075	57	57
1997 Average	427	425	48	31	1	0	5	0	1,563	1,198	49	48
1998 Average	468	465	57	31	4	0	26	0	1,598	1,266	42	42
1999 Average	361	357	42	31	3	0	26	0	1,539	1,178	21	13
2000 Average	301	295	56	49	0	0	51	5	1,807	1,348	44	33
2001 Average	328	321	43	34	10	0	82	13	1,828	1,356	24	13
2002 January	310	297	41	41	20	0	48	16	1,901	1,307	2	0
February	304	290	69	69	26	0	84	52	1,897	1,374	45	42
March	321	300	42	42	46	0	131	65	1,844	1,339	4	0
April	384	371	66	66	7	0	163	84	2,032	1,497	1	0
May	336	336	63	63	19	0	144	77	1,969	1,496	16	15
June	475	463	21	21	16	0	149	69	1,914	1,466	51	34
July	308	298	43	43	35	0	114	59	1,901	1,359	43	32
August	233	220	45	23	47	0	191	119	2,020	1,526	45	34
September	342	329	87	65	53	0	90	53	1,883	1,413	16	0
October	258	246	67	67	55	0	132	75	2,110	1,578	49	48
November	402	390	84	64	37	0	73	17	2,083	1,484	22	21
December	317	312	61	51	42	0	66	14	2,090	1,493	15	13
Average	332	321	57	51	34	0	116	58	1,971	1,445	26	20
2003 January	263	245	20	20	38	0	114	48	2,272	1,654	19	16
February	265	251	23	23	27	0	119	36	1,997	1,447	15	14
March	396	396	20	20	41	0	76	15	1,895	1,428	45	7
April	494	482	24	24	35	0	75	17	1,779	1,287	21	6
May	356	356	20	20	37	0	67	33	2,015	1,502	22	7
June	403	390	44	22	67	0	84	60	1,956	1,517	32	6
July	529	517	47	23	18	0	144	63	2,131	1,616	74	25
August	483	471	62	41	37	0	198	82	2,132	1,586	21	13
September	401	401	84	63	6	0	132	68	2,082	1,538	39	24
October	385	373	45	45	25	0	95	32	2,179	1,700	6	5
November	203	191	22	22	4	0	93	68	2,186	1,639	30	28
December	269	269	0	0	22	0	99	77	2,227	1,663	0	0
Average	371	363	34	27	30	0	108	50	2,072	1,549	27	13
2004 January	277	277	20	20	5	0	136	103	2,185	1,626	12	7
February	273	271	23	23	21	0	104	67	2,087	1,490	46	38
March	347	336	22	22	15	0	93	42	2,077	1,583	14	6
April	338	325	0	0	21	0	83	22	2,044	1,596	7	7
May	405	384	39	39	19	0	60	16	2,063	1,630	15	7
June	139	127	21	0	14	0	130	91	2,217	1,708	14	7
July	370	355	38	8	25	0	140	95	2,166	1,664	38	21
August	354	341	21	21	60	0	69	50	1,982	1,512	7	7
September	382	361	22	22	43	0	138	102	2,148	1,716	8	6
October	197	185	19	19	34	0	90	26	2,208	1,687	38	24
November	402	402	21	21	48	0	36	0	2,094	1,557	32	23
11-Month Average	317	306	22	18	28	0	98	56	2,116	1,616	21	14
2003 11-Month Average	381	371	37	29	30	0	109	48	2,058	1,539	30	14
2002 11-Month Average	333	322	57	51	33	0	120	63	1,960	1,440	27	20

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.
(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports

are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3f Petroleum Imports From Colombia, Ecuador, Gabon, Italy, Malaysia, and Mexico

(Thousand Barrels per Day)

	Non-OPEC ^a											
	Colombia		Ecuador ^b		Gabon ^c		Italy		Malaysia		Mexico	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	9	2	-	-	-	-	125	0	12	1	16	1
1974 Average	5	0	-	-	-	-	74	0	12	1	8	2
1975 Average	9	0	-	-	-	-	27	0	8	5	71	70
1976 Average	21	6	-	-	-	-	39	0	18	16	87	87
1977 Average	17	0	-	-	-	-	51	0	66	55	179	177
1978 Average	20	0	-	-	-	-	38	0	42	37	318	316
1979 Average	18	0	-	-	-	-	30	0	66	52	439	437
1980 Average	4	0	-	-	-	-	4	0	70	61	533	507
1981 Average	1	0	-	-	-	-	11	0	36	33	522	469
1982 Average	5	0	-	-	-	-	18	(s)	20	18	685	645
1983 Average	10	0	-	-	-	-	18	(s)	4	3	826	766
1984 Average	8	0	-	-	-	-	45	(s)	1	0	748	659
1985 Average	23	0	-	-	-	-	60	(s)	3	1	816	715
1986 Average	87	57	-	-	-	-	76	0	12	11	699	621
1987 Average	148	115	-	-	-	-	54	1	13	12	655	602
1988 Average	134	106	-	-	-	-	65	5	19	19	747	674
1989 Average	172	136	-	-	-	-	34	3	39	39	767	716
1990 Average	182	140	-	-	-	-	58	2	41	40	755	689
1991 Average	163	123	-	-	-	-	47	3	24	24	807	759
1992 Average	126	102	-	-	-	-	55	0	10	10	830	787
1993 Average	171	141	81	78	-	-	31	0	11	10	919	863
1994 Average	161	146	91	91	-	-	22	0	10	6	984	939
1995 Average	219	207	97	96	229	229	5	0	8	6	1,068	1,027
1996 Average	234	226	104	96	184	184	8	0	11	6	1,244	1,207
1997 Average	271	270	115	114	230	230	7	0	23	8	1,385	1,360
1998 Average	354	349	101	98	207	207	12	0	35	26	1,351	1,321
1999 Average	468	452	118	114	168	168	10	0	35	21	1,324	1,254
2000 Average	342	318	128	125	143	143	30	0	45	29	1,373	1,313
2001 Average	296	260	120	113	140	140	40	0	37	15	1,440	1,394
2002 January	260	228	116	83	206	206	30	0	33	14	1,416	1,373
February	352	331	84	77	61	61	26	0	11	0	1,611	1,571
March	242	233	110	104	124	124	54	0	6	0	1,473	1,437
April	291	266	93	75	164	164	38	0	0	0	1,486	1,442
May	210	192	91	82	188	188	36	0	30	22	1,565	1,492
June	229	204	117	105	123	123	16	0	7	0	1,519	1,474
July	224	203	110	93	206	206	22	0	20	11	1,604	1,529
August	239	217	79	79	170	170	24	0	38	29	1,500	1,475
September	275	263	114	102	164	164	24	0	0	0	1,453	1,417
October	255	232	156	151	88	88	34	0	22	17	1,574	1,524
November	270	212	153	148	127	127	40	0	23	12	1,580	1,532
December	289	248	100	100	88	88	58	0	4	0	1,781	1,734
Average	260	235	110	100	143	143	34	0	16	9	1,547	1,500
2003 January	160	138	85	85	113	113	25	0	12	11	1,604	1,530
February	269	240	93	93	168	168	15	0	15	0	1,646	1,542
March	220	163	82	82	98	98	49	0	8	0	1,355	1,313
April	212	170	101	95	135	135	68	0	27	21	1,663	1,633
May	162	133	149	137	129	129	39	0	31	22	1,556	1,513
June	170	146	136	120	140	140	20	0	0	0	1,530	1,472
July	188	161	144	139	98	98	24	0	118	95	1,694	1,645
August	226	206	173	170	144	144	32	0	62	62	1,618	1,575
September	200	182	173	167	102	102	28	0	46	22	1,665	1,631
October	231	186	245	234	141	141	25	0	15	9	1,692	1,620
November	129	102	103	103	142	142	49	0	9	0	1,657	1,585
December	175	168	244	237	161	161	25	0	21	11	1,801	1,765
Average	195	166	145	139	131	131	34	0	31	21	1,623	1,569
2004 January	287	276	197	187	97	97	20	0	24	14	1,615	1,594
February	99	61	223	209	163	163	24	0	0	0	1,541	1,486
March	124	105	113	95	108	108	63	0	22	8	1,639	1,576
April	153	136	253	225	169	169	41	0	0	0	1,577	1,566
May	202	173	259	259	116	116	26	0	31	22	1,714	1,666
June	202	192	205	186	195	195	37	0	23	5	1,702	1,668
July	136	83	277	249	117	117	65	0	34	34	1,648	1,603
August	184	143	282	256	65	65	51	0	64	33	1,647	1,588
September	166	131	285	285	94	94	51	0	21	12	1,591	1,527
October	139	110	299	293	236	236	23	0	59	30	1,760	1,722
November	159	123	237	237	116	116	14	0	28	12	1,654	1,604
11-Month Average	169	140	239	226	134	134	38	0	28	16	1,645	1,601
2003 11-Month Average	197	166	135	130	128	128	35	0	31	22	1,607	1,550
2002 11-Month Average	258	234	111	100	148	148	31	0	17	10	1,525	1,478

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Through 1992, Ecuador was a member of OPEC. See Table 3.3c.

^c Through December 1994, Gabon was a member of OPEC. See Table 3.3c.

- =Not applicable. (s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3g Petroleum Imports From Netherlands, Netherlands Antilles, Norway, Puerto Rico, Russia, and Spain
(Thousand Barrels per Day)

	Non-OPEC ^a											
	Netherlands		Netherlands Antilles		Norway		Puerto Rico		Russia ^b		Spain	
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	53	0	585	0	1	0	99	0	26	0	26	0
1974 Average	43	0	511	0	1	1	90	0	20	0	12	0
1975 Average	19	4	332	0	17	12	90	0	14	0	1	0
1976 Average	8	0	275	0	36	35	88	0	11	2	1	0
1977 Average	31	4	211	0	50	48	105	0	12	2	10	0
1978 Average	5	2	229	0	104	104	94	0	8	1	3	0
1979 Average	23	7	231	0	75	75	92	0	1	0	4	0
1980 Average	2	(s)	225	0	144	144	88	0	1	0	1	0
1981 Average	30	(s)	197	0	119	114	62	0	5	(s)	1	(s)
1982 Average	35	(s)	175	0	102	102	50	0	1	0	3	(s)
1983 Average	65	3	189	0	66	65	40	0	1	(s)	2	(s)
1984 Average	65	3	188	0	114	112	42	0	13	(s)	11	0
1985 Average	58	0	40	0	32	31	28	0	8	(s)	29	1
1986 Average	54	0	25	0	60	53	21	0	18	(s)	53	0
1987 Average	60	0	29	0	80	70	21	0	11	0	55	0
1988 Average	61	0	36	0	67	62	22	0	29	0	68	0
1989 Average	49	0	42	0	138	127	32	0	48	0	67	0
1990 Average	55	0	31	0	102	96	32	0	45	1	47	0
1991 Average	29	0	81	0	82	74	27	0	29	1	33	0
1992 Average	26	0	65	0	127	119	26	0	18	5	32	0
1993 Average	10	0	82	0	142	137	29	0	55	36	37	0
1994 Average	32	0	98	0	202	190	22	0	30	27	37	0
1995 Average	15	0	52	0	273	258	15	0	25	14	16	1
1996 Average	19	0	64	0	313	293	20	0	25	18	29	1
1997 Average	25	0	74	0	309	288	16	0	13	3	21	0
1998 Average	31	0	82	0	236	221	15	0	24	9	18	0
1999 Average	27	0	65	0	304	263	13	0	89	21	10	0
2000 Average	30	1	90	0	343	302	15	0	72	7	25	0
2001 Average	43	0	81	0	341	281	4	0	90	0	31	0
2002 January	25	0	120	0	155	135	0	0	61	0	16	0
February	48	0	145	0	264	224	0	0	51	0	10	0
March	77	0	112	0	338	296	0	0	95	12	19	0
April	111	0	94	0	577	523	2	0	192	36	8	0
May	103	0	48	0	519	467	0	0	371	220	23	0
June	69	0	76	0	527	490	0	0	231	78	8	0
July	39	0	51	0	495	448	0	0	220	79	30	0
August	87	0	56	0	478	402	0	0	236	100	29	0
September	21	0	77	0	342	294	0	0	225	104	0	0
October	75	0	71	0	318	308	0	0	295	190	0	0
November	70	0	84	0	409	388	0	0	255	85	19	0
December	61	0	43	0	288	202	0	0	276	108	41	0
Average	66	0	81	0	393	348	(s)	0	210	85	17	0
2003 January	123	0	49	0	210	139	0	0	181	99	30	0
February	62	0	129	0	280	236	0	0	271	121	26	0
March	108	0	64	0	242	181	0	0	257	16	16	0
April	89	0	83	0	282	182	0	0	132	19	17	0
May	76	0	143	0	303	190	0	0	208	142	49	0
June	97	0	49	0	375	244	0	0	527	441	44	0
July	100	0	59	0	265	162	0	0	550	479	16	0
August	91	0	27	0	352	192	0	0	411	288	7	0
September	102	0	46	0	288	214	0	0	275	142	11	0
October	79	0	42	0	296	190	0	0	93	34	10	0
November	93	0	78	0	188	129	0	0	71	0	41	0
December	19	0	71	0	162	116	0	0	72	21	19	0
Average	87	0	70	0	270	181	0	0	254	151	24	0
2004 January	30	0	90	0	241	149	0	0	128	8	0	0
February	121	0	153	0	252	168	0	0	184	11	15	4
March	159	0	0	0	287	217	0	0	193	42	34	0
April	111	0	28	0	169	131	0	0	316	193	53	0
May	95	0	5	0	278	186	0	0	211	142	35	0
June	118	0	1	0	209	164	0	0	416	321	8	0
July	110	0	2	0	318	215	0	0	384	206	8	0
August	97	0	121	0	319	163	0	0	215	105	17	0
September	50	0	127	0	148	59	0	0	199	43	0	0
October	132	0	93	0	223	133	0	0	268	129	20	0
November	49	0	30	0	245	105	0	0	490	402	45	0
11-Month Average ...	98	0	59	0	245	154	0	0	273	145	21	(s)
2003 11-Month Average ...	93	0	69	0	280	187	0	0	271	163	24	0
2002 11-Month Average ...	66	0	84	0	402	362	(s)	0	204	83	15	0

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Imports from other republics in the former U.S.S.R. may be included in imports from Russia for the years 1973 through 1992.
(s)=Less than 500 barrels per day.

Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Table 3.3h Petroleum Imports From Trinidad and Tobago, United Kingdom, U.S. Virgin Islands, Other Non-OPEC, Total Non-OPEC, and Total Imports
(Thousand Barrels per Day)

	Non-OPEC ^a										Total Imports	
	Trinidad and Tobago		United Kingdom		U.S. Virgin Islands		Other Non-OPEC ^b		Total			
	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil	Total	Crude Oil
1973 Average	255	60	15	0	329	0	153	36	3,263	1,149	6,256	3,244
1974 Average	251	63	8	0	391	0	122	30	2,832	937	6,112	3,477
1975 Average	242	115	14	(s)	406	0	120	14	2,454	893	6,056	4,105
1976 Average	274	104	31	13	422	0	203	101	2,247	742	7,313	5,287
1977 Average	289	134	126	97	466	0	287	157	2,614	971	8,807	6,615
1978 Average	253	142	180	169	428	0	239	146	2,612	1,172	8,363	6,356
1979 Average	190	123	202	197	431	0	269	192	2,819	1,407	8,456	6,519
1980 Average	176	115	176	173	388	0	219	162	2,609	1,399	6,909	5,263
1981 Average	133	102	375	369	327	0	236	163	2,672	1,474	5,996	4,396
1982 Average	112	92	456	441	316	0	306	174	2,968	1,754	5,113	3,488
1983 Average	96	83	382	365	282	0	378	215	3,189	1,853	5,051	3,329
1984 Average	94	87	402	378	294	0	411	210	3,388	1,914	5,437	3,426
1985 Average	113	98	310	278	247	0	394	137	3,237	1,888	5,067	3,201
1986 Average	125	93	350	317	244	0	426	144	3,387	2,065	6,224	4,178
1987 Average	106	75	352	304	272	0	459	196	3,617	2,274	6,678	4,674
1988 Average	97	71	315	254	242	0	487	196	3,882	2,411	7,402	5,107
1989 Average	94	73	215	160	321	0	457	197	3,921	2,467	8,061	5,843
1990 Average	96	76	189	155	282	0	417	180	3,721	2,381	8,018	5,894
1991 Average	88	72	138	106	243	0	282	137	3,535	2,405	7,627	5,782
1992 Average	95	70	230	200	249	0	335	149	3,796	2,676	7,888	6,083
1993 Average	74	55	350	312	254	0	452	240	4,347	3,178	8,620	6,787
1994 Average	77	62	458	396	328	0	450	239	4,749	3,483	8,996	7,063
1995 Average	70	62	383	341	278	0	302	181	4,833	3,889	8,835	7,230
1996 Average	76	58	308	216	313	0	440	265	5,267	4,070	9,478	7,508
1997 Average	61	56	226	169	300	0	422	250	5,593	4,450	10,162	8,225
1998 Average	66	53	250	161	293	0	531	288	5,803	4,537	10,708	8,706
1999 Average	58	40	365	284	280	1	575	304	5,899	4,502	10,852	8,731
2000 Average	85	56	366	291	291	0	618	214	6,257	4,526	11,459	9,071
2001 Average	72	51	324	244	268	0	702	244	6,343	4,480	11,871	9,328
2002												
January	53	53	366	284	278	0	604	207	6,059	4,244	11,088	8,709
February	84	84	360	279	242	0	398	133	6,171	4,588	10,904	8,753
March	72	68	272	220	198	0	631	164	6,207	4,405	11,198	8,799
April	59	59	454	380	168	0	772	230	7,160	5,193	11,765	9,301
May	71	63	436	351	165	0	804	273	7,208	5,337	11,769	9,323
June	89	76	726	613	236	0	799	346	7,397	5,561	11,753	9,324
July	72	72	529	481	240	0	951	403	7,258	5,316	11,624	9,184
August	58	50	574	480	234	0	872	454	7,252	5,378	11,890	9,544
September	104	76	353	278	231	0	769	367	6,622	4,926	11,075	8,797
October	112	75	582	486	235	0	718	225	7,207	5,311	11,893	9,532
November	102	82	669	632	321	0	762	255	7,586	5,448	12,268	9,654
December	85	55	415	376	281	0	534	173	6,935	4,968	11,100	8,741
Average	80	68	478	405	236	0	720	270	6,925	5,058	11,530	9,140
2003												
January	111	73	493	411	179	0	700	181	6,801	4,760	11,104	8,633
February	78	44	463	407	253	0	649	179	6,869	4,802	10,921	8,474
March	105	78	389	299	328	0	818	245	6,612	4,342	12,044	9,226
April	110	82	407	308	245	0	651	189	6,650	4,649	12,599	9,928
May	97	82	557	470	258	0	894	358	7,167	5,093	12,918	10,153
June	50	44	512	373	278	0	959	340	7,475	5,316	13,001	10,038
July	128	98	512	454	351	0	809	348	8,000	5,922	12,736	10,034
August	58	36	381	319	345	0	974	490	7,836	5,676	12,769	10,023
September	124	87	558	487	326	0	786	359	7,474	5,489	12,868	10,287
October	91	60	319	285	307	0	711	396	7,031	5,309	12,373	10,063
November	112	68	300	234	291	0	676	307	6,475	4,618	11,712	9,351
December	112	56	390	261	287	0	634	228	6,808	5,034	12,033	9,684
Average	98	67	440	359	288	0	773	303	7,103	5,087	12,264	9,665
2004												
January	85	55	200	126	295	0	606	175	6,549	4,715	11,727	9,322
February	123	75	384	297	279	0	999	402	7,114	4,764	12,329	9,258
March	107	56	448	293	284	0	1,152	408	7,304	4,897	13,073	10,073
April	110	77	461	306	290	0	837	287	7,062	5,040	12,450	10,062
May	100	41	433	249	294	0	824	184	7,236	5,115	12,989	10,324
June	59	34	394	304	376	0	956	261	7,436	5,264	13,301	10,505
July	108	54	402	249	379	0	838	217	7,603	5,170	13,389	10,302
August	101	56	274	174	355	0	981	383	7,264	4,897	13,489	10,447
September	67	38	192	94	342	0	876	319	6,952	4,808	12,532	9,669
October	57	48	486	292	352	0	1,023	388	7,757	5,323	13,323	10,328
November	63	32	290	156	296	0	1,213	320	7,562	5,111	13,219	10,108
11-Month Average	89	51	360	231	322	0	936	304	7,259	5,010	12,896	10,040
2003 11-Month Average	97	69	444	368	288	0	786	310	7,130	5,092	12,286	9,663
2002 11-Month Average	79	69	484	408	231	0	737	279	6,924	5,066	11,570	9,177

^a The country of origin for petroleum products may not be the country of origin for the crude oil from which the products were produced. For example, refined products imported from West European refining areas may have been produced from Middle East crude oil.

^b Includes Bahrain, which is shown on Table 3.3a.

^c As of January 1993, includes petroleum imported from Ecuador, which withdrew from OPEC on December 31, 1992. As of January 1995, includes petroleum imported from Gabon, which withdrew from OPEC on December 31, 1994.

(s)=Less than 500 barrels per day.

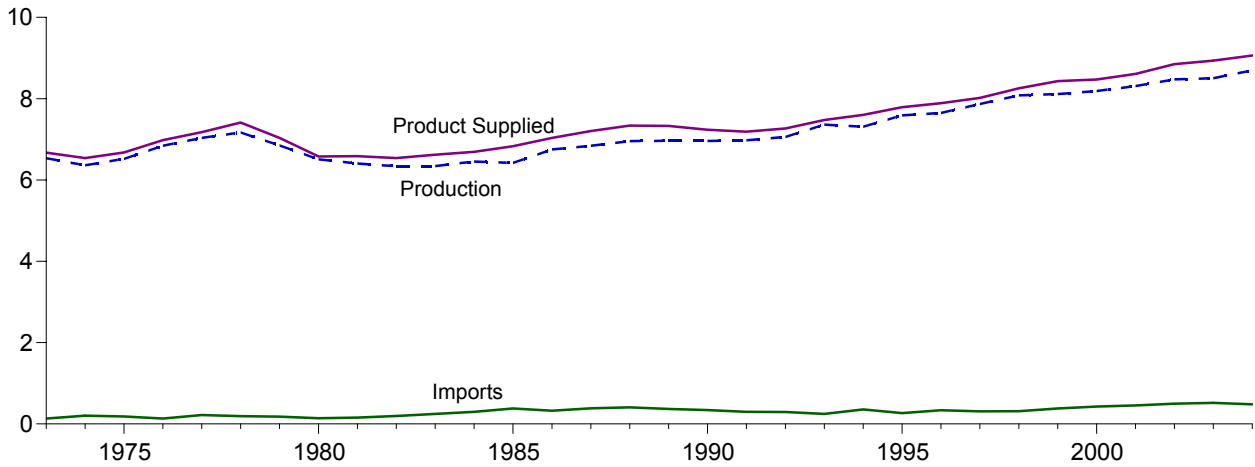
Notes: • Beginning in October 1977, Strategic Petroleum Reserve imports are included. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

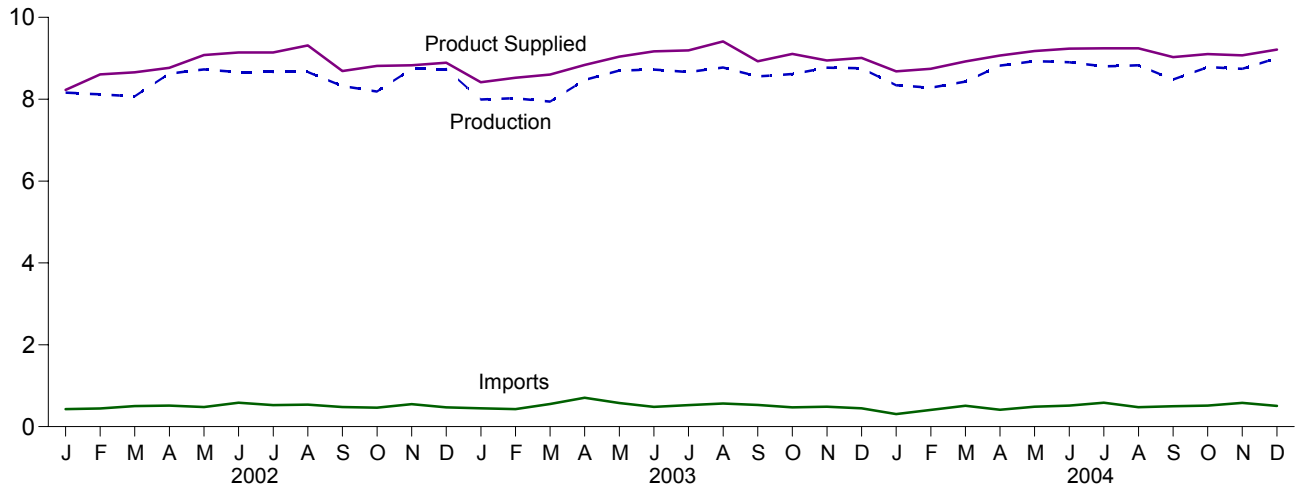
Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992*, Volume 1, May 1993, Table S3. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S3.

Figure 3.2 Finished Motor Gasoline
(Million Barrels per Day, Except as Noted)

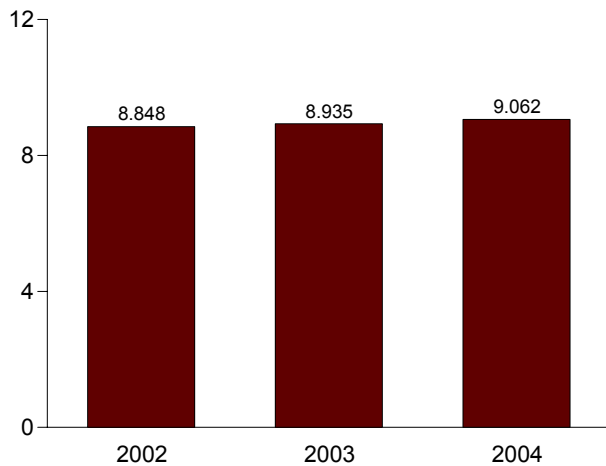
Overview, 1973-2004



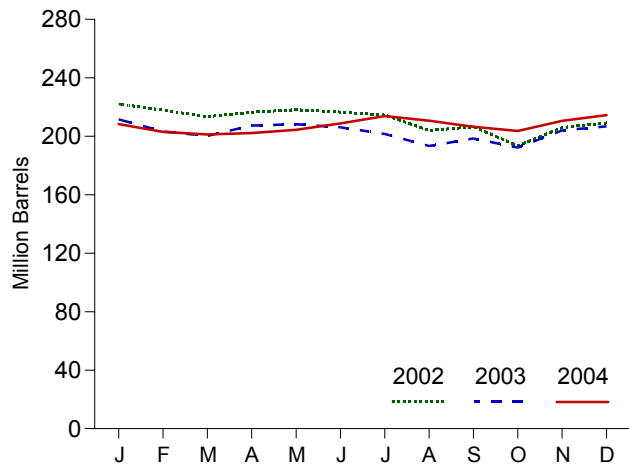
Overview, Monthly



Product Supplied, January-December



Total Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>
Source: Table 3.4.

Table 3.4 Finished Motor Gasoline Supply and Disposition

	Supply		Disposition			Motor Gasoline Stocks ^a		Oxygenates Stocks ^a
	Total Production	Imports ^b	Stock Change ^{b,c}	Exports	Product Supplied	Total ^d	Finished	
	Thousand Barrels per Day					Million Barrels		
1973 Average	6,535	134	-9	4	6,674	209	NA	NA
1974 Average	6,360	204	24	2	6,537	^e 218	NA	NA
1975 Average	6,520	184	^e 28	2	6,675	235	NA	NA
1976 Average	6,841	131	-10	3	6,978	231	NA	NA
1977 Average	7,033	217	72	2	7,177	258	NA	NA
1978 Average	7,169	190	-54	1	7,412	238	NA	NA
1979 Average	6,852	181	-2	(s)	7,034	237	NA	NA
1980 Average	6,506	140	66	1	6,579	^e 261	NA	NA
1981 Average ^f	6,405	157	^e -28	2	6,588	253	203	NA
1982 Average	6,338	197	-25	20	6,539	^e 235	^e 194	NA
1983 Average	6,340	247	^e -45	10	6,622	222	186	NA
1984 Average	6,453	299	54	6	6,693	243	205	NA
1985 Average	6,419	381	-41	10	6,831	223	190	NA
1986 Average	6,752	326	11	33	7,034	233	194	NA
1987 Average	6,841	384	-15	35	7,206	226	189	NA
1988 Average	6,956	405	3	22	7,336	228	190	NA
1989 Average	6,963	369	-35	39	7,328	213	177	NA
1990 Average	6,959	342	10	55	7,235	220	181	NA
1991 Average	6,975	297	3	82	7,188	219	182	NA
1992 Average	7,058	294	-11	96	7,268	216	178	NA
1993 Average	^g 7,360	247	26	105	^g 7,476	226	187	^h 13
1994 Average	7,312	356	-31	97	7,601	215	176	17
1995 Average	7,588	265	-40	104	7,789	202	161	12
1996 Average	7,647	336	-12	104	7,891	195	157	13
1997 Average	7,870	309	26	137	8,017	210	166	12
1998 Average	8,082	311	15	125	8,253	216	172	14
1999 Average	8,111	382	-49	111	8,431	193	154	14
2000 Average	8,186	427	-3	144	8,472	196	153	12
2001 Average	8,312	454	23	133	8,610	210	161	13
2002 January	8,160	428	265	96	8,227	222	170	15
February	8,117	442	-149	102	8,607	218	166	14
March	8,072	504	-183	104	8,655	213	160	14
April	8,626	512	239	134	8,766	216	167	14
May	8,729	480	42	88	9,078	218	168	15
June	8,661	586	-25	131	9,140	217	168	15
July	8,665	526	-89	136	9,143	215	165	15
August	8,666	538	-241	133	9,313	204	157	14
September	8,320	480	1	113	8,687	206	157	13
October	8,190	465	-295	135	8,814	194	148	13
November	8,738	548	327	130	8,829	206	158	13
December	8,734	470	124	186	8,893	209	162	12
Average	8,475	498	1	124	8,848	209	162	12
2003 January	7,991	446	-151	175	8,414	211	157	13
February	8,023	427	-219	143	8,525	203	151	13
March	7,942	555	-207	102	8,602	200	145	14
April	8,470	704	225	111	8,838	207	151	13
May	8,702	575	122	113	9,042	208	155	15
June	8,723	482	-74	109	9,170	206	153	14
July	8,663	524	-95	90	9,192	202	150	13
August	8,774	565	-156	84	9,411	193	145	11
September	8,556	529	30	129	8,926	199	146	14
October	8,613	469	-185	159	9,108	192	140	13
November	8,771	489	196	118	8,946	204	146	12
December	8,756	446	19	172	9,011	207	147	11
Average	8,501	518	-41	125	8,935	207	147	11
2004 January	8,339	309	-126	93	8,680	208	143	11
February	8,282	410	-209	159	8,743	203	137	11
March	8,429	512	-125	144	8,922	201	133	11
April	8,820	411	37	127	9,067	202	134	10
May	8,932	485	116	122	9,178	204	138	9
June	8,903	515	105	76	9,237	209	141	9
July	8,801	585	33	109	9,243	214	142	9
August	8,828	475	-67	126	9,244	211	140	10
September	8,482	497	-129	79	9,030	206	136	10
October	8,783	515	69	126	9,103	204	138	11
November	^R 8,744	^R 582	^R 109	^R 148	^R 9,070	^R 211	^R 141	11
December	^E 9,000	^E 507	^E 168	^E 126	^E 9,213	^E 214	^E 144	NA
Average	^E 8,697	^E 484	^E -1	^E 119	^E 9,062	^E 214	^E 144	NA

^a Stocks are at end of period.

^b From 1981 forward, blending components are excluded.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase.

^d Includes motor gasoline blending components and gasohol, but excludes oxygenates, which are reported separately.

^e See Note 4 at end of section.

^f See Note 2 at end of section.

^g Beginning in 1993, motor gasoline production and product supplied include blending of fuel ethanol and an adjustment to correct for the

imbalance of motor gasoline blending components. See Note 2 at end of section.

^h See Note 1 at end of section.

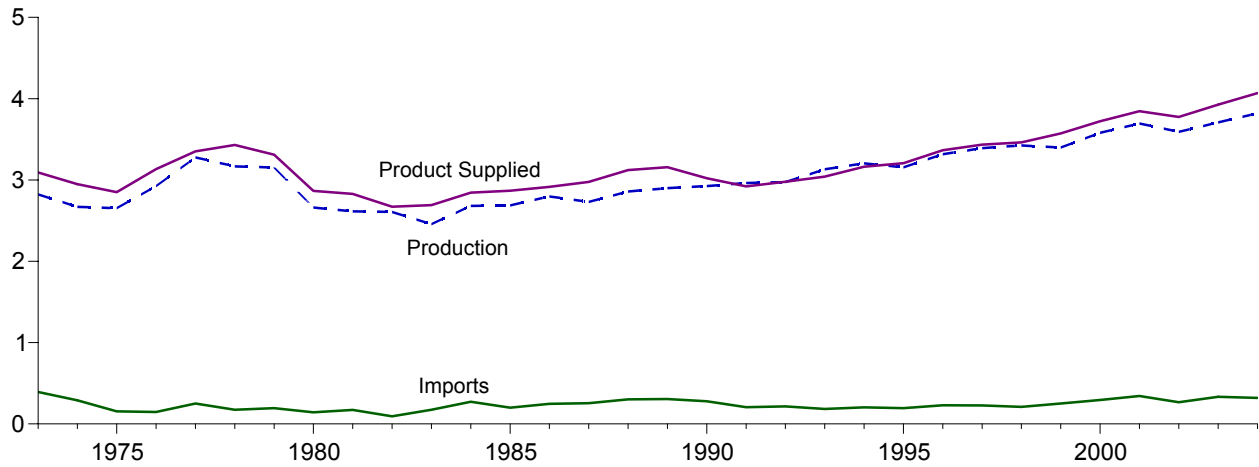
R=Revised. NA=Not available. E=Estimate. (s)=Less than 500 barrels per day.

Note: Geographic coverage is the 50 States and the District of Columbia. Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

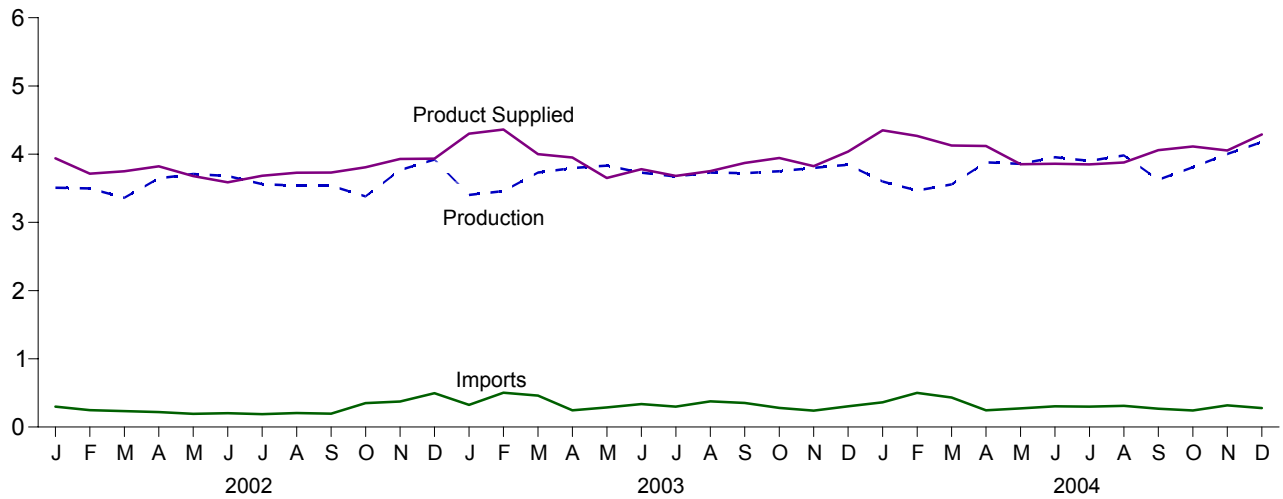
Sources: • **1973-1991:** Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S4. • **1992 forward:** EIA, *Petroleum Supply Monthly*, January 2005, Table S4.

Figure 3.3 Distillate Fuel Oil
(Million Barrels per Day, Except as Noted)

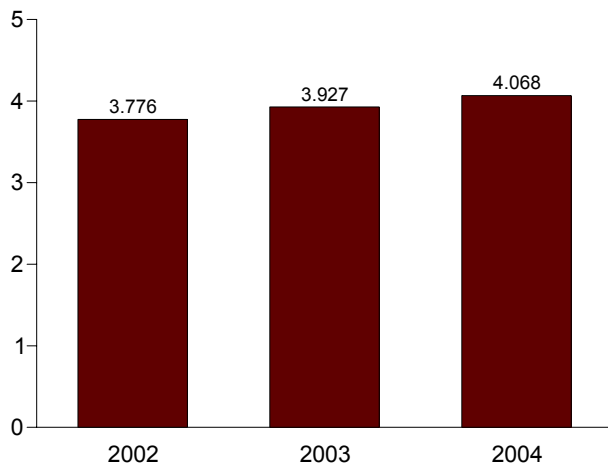
Overview, 1973-2004



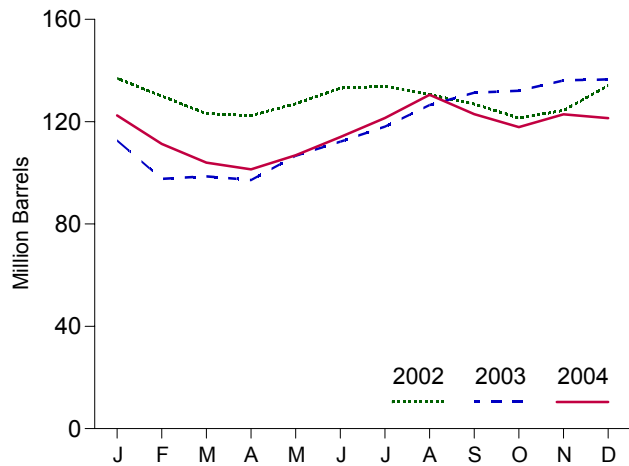
Overview, Monthly



Product Supplied, January-December



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>
Source: Table 3.5.

Table 3.5 Distillate Fuel Oil Supply and Disposition

	Supply			Disposition			Stocks ^a		
	Total Production	Imports	Crude Oil Used Directly ^b	Stock Change ^c	Exports	Product Supplied ^b	Total	Sulfur Content	
								0.05 Percent or Less ^d	Greater Than 0.05 Percent ^d
Thousand Barrels per Day							Million Barrels		
1973 Average	2,822	392	2	115	9	3,092	196	NA	NA
1974 Average	2,669	289	2	^e 10	2	2,948	^f 200	NA	NA
1975 Average	2,654	155	2	^{e,f} -41	1	2,851	209	NA	NA
1976 Average	2,924	146	1	-62	1	3,133	186	NA	NA
1977 Average	3,278	250	1	176	1	3,352	250	NA	NA
1978 Average	3,167	173	1	-93	3	3,432	216	NA	NA
1979 Average	3,153	193	1	34	3	3,311	229	NA	NA
1980 Average	2,662	142	1	-64	3	2,866	^f 205	NA	NA
1981 Average ^g	2,613	173	10	^f -38	5	2,829	192	NA	NA
1982 Average	2,606	93	10	-35	74	2,671	^f 179	NA	NA
1983 Average	2,456	174	-	^f -124	64	2,690	140	NA	NA
1984 Average	2,681	272	-	57	51	2,845	161	NA	NA
1985 Average	2,687	200	-	-48	67	2,868	144	NA	NA
1986 Average	2,798	247	-	31	100	2,914	155	NA	NA
1987 Average	2,731	255	-	-56	66	2,976	134	NA	NA
1988 Average	2,859	302	-	-30	69	3,122	124	NA	NA
1989 Average	2,899	306	-	-49	97	3,157	106	NA	NA
1990 Average	2,925	278	-	73	109	3,021	132	NA	NA
1991 Average	2,962	205	-	31	215	2,921	144	NA	NA
1992 Average	2,974	216	-	-8	219	2,979	141	NA	NA
1993 Average	3,132	184	-	1	274	3,041	141	^g 64	^{g77}
1994 Average	3,205	203	-	12	234	3,162	145	73	73
1995 Average	3,155	193	-	-41	183	3,207	130	67	63
1996 Average	3,316	230	-	-10	190	3,365	127	68	58
1997 Average	3,392	228	-	32	152	3,435	138	68	70
1998 Average	3,424	210	-	48	124	3,461	156	77	79
1999 Average	3,399	250	-	-84	162	3,572	125	69	56
2000 Average	3,580	295	-	-20	173	3,722	118	72	46
2001 Average	3,695	344	-	73	119	3,847	145	82	62
2002									
January	3,508	298	-	-244	109	3,940	137	80	57
February	3,498	248	-	-248	279	3,714	130	78	52
March	3,360	234	-	-223	67	3,750	123	74	49
April	3,647	219	-	-23	68	3,821	122	74	48
May	3,709	193	-	149	74	3,679	127	77	50
June	3,679	204	-	203	93	3,587	133	79	54
July	3,561	188	-	22	44	3,683	134	77	57
August	3,538	205	-	-104	119	3,728	131	71	60
September	3,536	196	-	-124	127	3,730	127	68	59
October	3,380	350	-	-175	96	3,808	121	66	56
November	3,768	373	-	99	114	3,929	124	71	53
December	3,922	496	-	312	171	3,934	134	81	53
Average	3,592	267	-	-29	112	3,776	134	81	53
2003									
January	3,403	325	-	-693	119	4,301	113	69	44
February	3,459	503	-	-532	132	4,362	98	61	37
March	3,732	460	-	30	161	4,001	99	63	35
April	3,796	246	-	-47	139	3,951	97	66	31
May	3,833	287	-	307	162	3,651	107	72	35
June	3,728	337	-	184	101	3,781	112	74	38
July	3,673	299	-	188	103	3,680	118	75	43
August	3,730	375	-	274	80	3,752	127	76	51
September	3,721	352	-	159	43	3,871	131	77	55
October	3,750	281	-	25	62	3,945	132	74	59
November	3,800	241	-	136	81	3,824	136	78	58
December	3,845	305	-	13	100	4,037	137	82	55
Average	3,707	333	-	7	107	3,927	137	82	55
2004									
January	3,599	362	-	-461	72	4,350	122	77	46
February	3,467	501	-	-385	86	4,268	111	68	43
March	3,558	432	-	-235	99	4,126	104	66	38
April	3,881	244	-	-87	92	4,121	101	66	35
May	3,858	273	-	177	100	3,854	107	71	36
June	3,957	305	-	238	163	3,860	114	71	43
July	3,902	300	-	239	113	3,850	121	74	47
August	3,981	311	-	294	120	3,878	131	78	52
September	3,625	270	-	-252	88	4,059	123	72	51
October	3,807	242	-	-164	101	4,113	118	68	50
November	^R 4,004	^R 318	-	^R 167	^R 102	^R 4,053	^R 123	^R 72	^R 51
December	^E 4,179	^E 278	-	^E 79	^E 90	^E 4,288	^E 121	^E 71	^E 50
Average	^E 3,820	^E 319	-	^E -31	^E 102	^E 4,068	^E 121	^E 71	^E 50

^a Stocks are at end of period. Distillate fuel oil stocks in the "Northeast Heating Oil Reserve" are not included.

^b Beginning in January 1983, crude oil used directly as distillate fuel oil is reported as crude oil product supplied on Table 3.2b rather than as distillate fuel oil product supplied.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase.

^d By weight.

^e See Note 6 at end of section.

^f See Note 4 at end of section.

^g See Note 3 at end of section.

R=Revised. NA=Not available. - =Not applicable. E=Estimate.

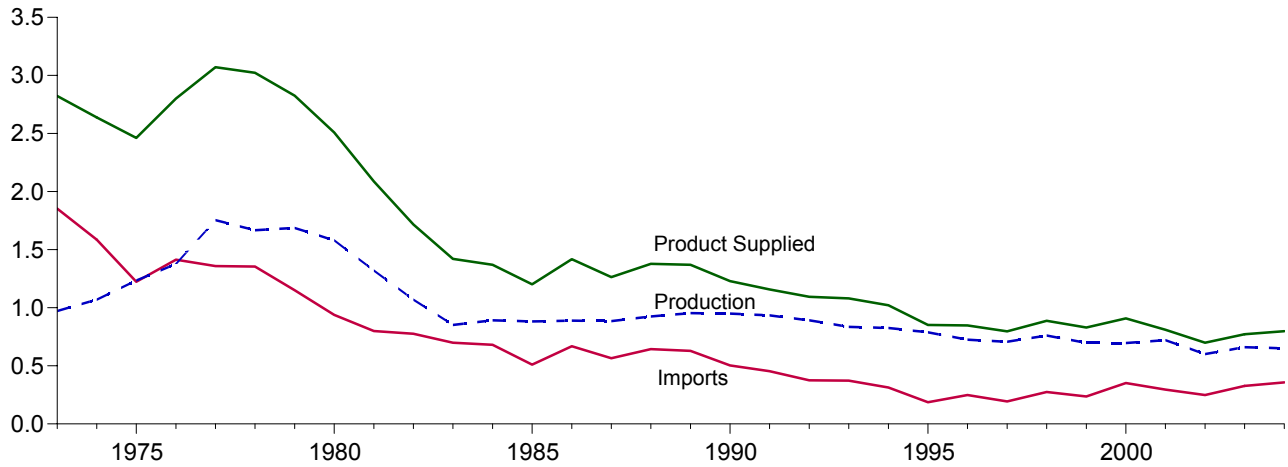
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S5. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S5.

Figure 3.4 Residual Fuel Oil
(Million Barrels per Day, Except as Noted)

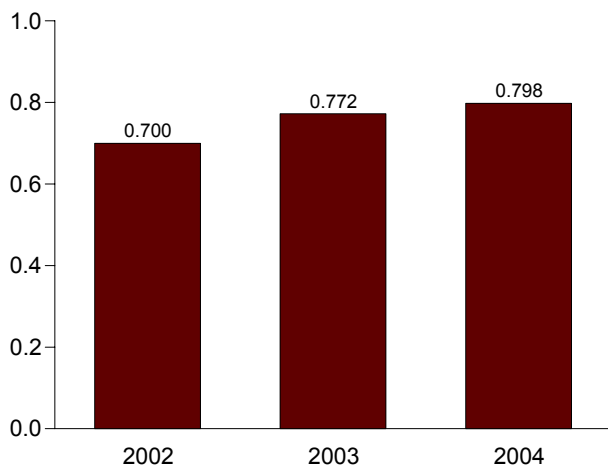
Overview, 1973-2004



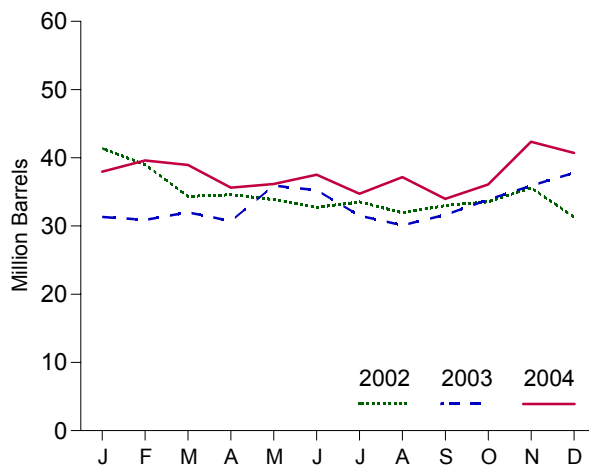
Overview, Monthly



Product Supplied, January-December



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>
Source: Table 3.6.

Table 3.6 Residual Fuel Oil Supply and Disposition

	Supply			Disposition			Stocks ^c
	Total Production	Imports	Crude Oil Used Directly ^a	Stock Change ^b	Exports	Product Supplied ^a	
	Thousand Barrels per Day						
1973 Average	971	1,853	17	-5	23	2,822	53
1974 Average	1,070	1,587	13	17	14	2,639	^d 60
1975 Average	1,235	1,223	15	^d -2	15	2,462	74
1976 Average	1,377	1,413	17	-5	12	2,801	72
1977 Average	1,754	1,359	13	48	6	3,071	90
1978 Average	1,667	1,355	13	1	13	3,023	90
1979 Average	1,687	1,151	12	15	9	2,826	96
1980 Average	1,580	939	12	-10	33	2,508	^d 92
1981 Average^e	1,321	800	48	^d -37	118	2,088	78
1982 Average	1,070	776	48	-32	209	1,716	^d 66
1983 Average	852	699	-	^d -55	185	1,421	49
1984 Average	891	681	-	12	190	1,369	53
1985 Average	882	510	-	-7	197	1,202	50
1986 Average	889	669	-	-8	147	1,418	47
1987 Average	885	565	-	(s)	186	1,264	47
1988 Average	926	644	-	-8	200	1,378	45
1989 Average	954	629	-	-2	215	1,370	44
1990 Average	950	504	-	13	211	1,229	49
1991 Average	934	453	-	4	226	1,158	50
1992 Average	892	375	-	-20	193	1,094	43
1993 Average	835	373	-	4	123	1,080	44
1994 Average	826	314	-	-6	125	1,021	42
1995 Average	788	187	-	-13	136	852	37
1996 Average	726	248	-	24	102	848	46
1997 Average	708	194	-	-15	120	797	40
1998 Average	762	275	-	12	138	887	45
1999 Average	698	237	-	-25	129	830	36
2000 Average	696	352	-	1	139	909	36
2001 Average	721	295	-	13	191	811	41
2002 January	625	233	-	10	138	710	41
February	613	136	-	-84	171	662	39
March	617	225	-	-151	171	821	34
April	601	296	-	9	159	730	35
May	582	235	-	-23	160	680	34
June	540	256	-	-38	165	669	33
July	566	245	-	26	171	614	34
August	583	249	-	-52	272	612	32
September	607	254	-	36	200	625	33
October	593	228	-	18	153	650	34
November	648	366	-	68	160	786	36
December	641	259	-	-138	205	832	31
Average	601	249	-	-27	177	700	31
2003 January	658	343	-	(s)	231	770	31
February	683	363	-	-15	173	888	31
March	652	467	-	35	161	923	32
April	632	349	-	-43	247	778	31
May	729	307	-	168	195	673	36
June	666	284	-	-22	280	693	35
July	632	276	-	-121	252	777	32
August	663	347	-	-45	158	897	30
September	662	240	-	51	191	660	32
October	640	311	-	72	164	716	34
November	616	319	-	68	163	703	36
December	686	322	-	61	155	792	38
Average	660	327	-	18	197	772	38
2004 January	658	335	-	5	97	891	38
February	658	433	-	57	163	872	40
March	633	291	-	-21	158	786	39
April	691	277	-	-111	282	797	36
May	661	346	-	17	280	711	36
June	641	310	-	45	204	702	38
July	610	352	-	-90	184	867	35
August	624	351	-	78	225	672	37
September	611	303	-	-106	254	766	34
October	606	546	-	68	231	852	36
November	^R 698	^R 522	-	^R 209	^R 154	^R 856	42
December	^E 717	^E 232	-	^E -55	^E 198	^E 805	^E 41
Average	^E 650	^E 358	-	^E 8	^E 203	^E 798	^E 41

^a Beginning in January 1983, crude oil used directly as residual fuel oil is reported as crude oil product supplied on Table 3.2b rather than as residual fuel oil product supplied.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase.

^c Stocks are at end of period.

^d See Note 4 at end of section.

^e See Note 3 at end of section.

^R=Revised. - =Not applicable. ^E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

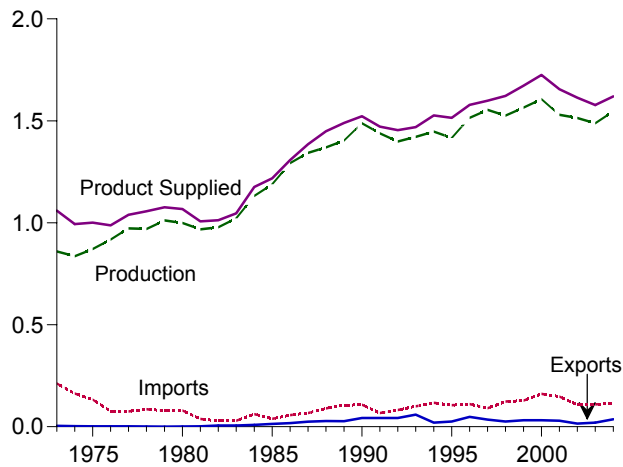
Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

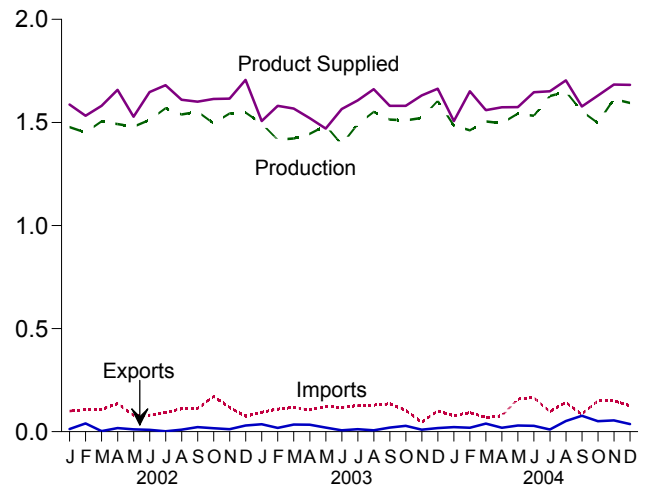
Sources: • **1973-1991:** Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S6. • **1992 forward:** EIA, *Petroleum Supply Monthly*, January 2005, Table S6.

Figure 3.5 Jet Fuel
(Million Barrels Per Day, Except as Noted)

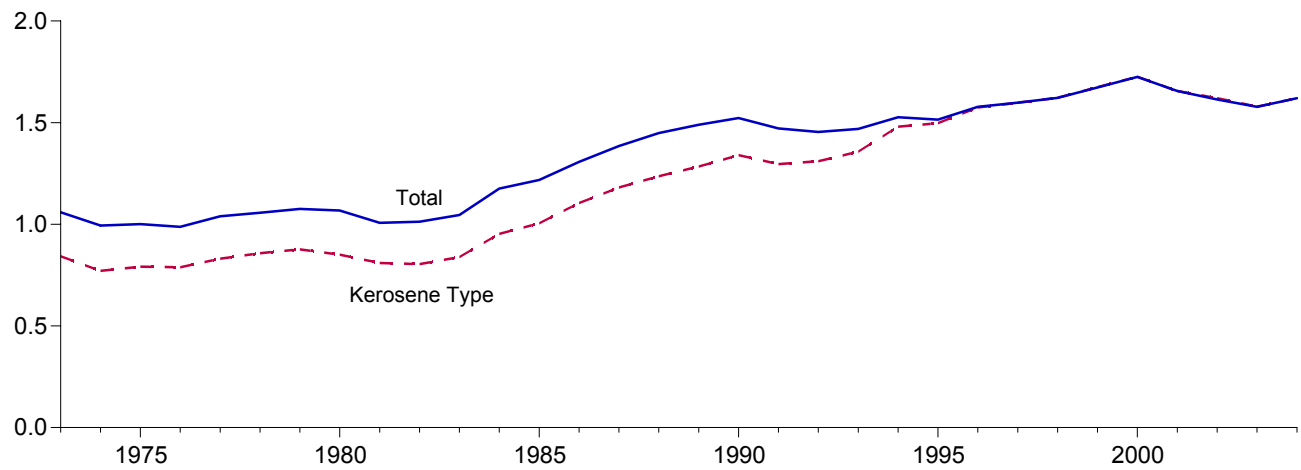
Overview, 1973-2004



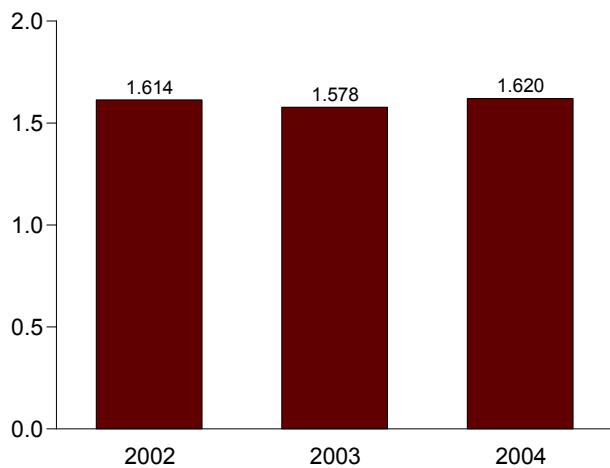
Overview, Monthly



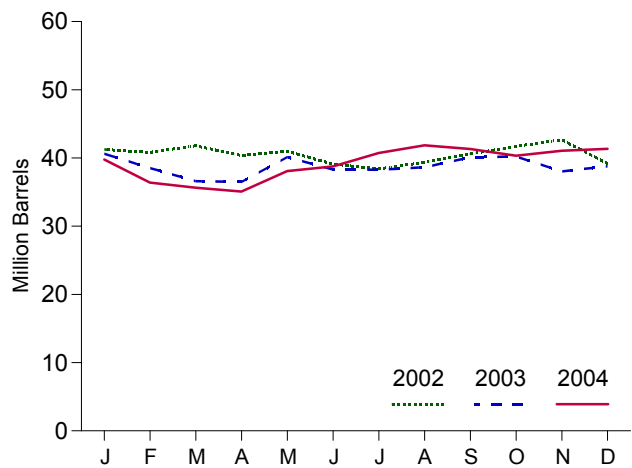
Product Supplied by Type, 1973-2004



Product Supplied, January-December



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>
Source: Table 3.7.

Table 3.7 Jet Fuel Supply and Disposition

	Supply			Disposition				Stocks ^a	
	Production		Imports	Stock Change ^b	Exports	Product Supplied		Total	Kerosene Type
	Total	Kerosene Type				Total	Kerosene Type		
	Thousand Barrels per Day							Million Barrels	
1973 Average	859	679	212	8	4	1,059	842	29	23
1974 Average	836	641	163	2	3	993	771	^c 29	^c 24
1975 Average	871	691	133	^c 2	2	1,001	791	30	25
1976 Average	918	731	76	5	2	987	789	32	26
1977 Average	973	787	75	7	2	1,039	831	35	28
1978 Average	970	791	86	-2	1	1,057	858	34	28
1979 Average	1,012	835	78	13	1	1,076	876	39	33
1980 Average	999	811	80	10	1	1,068	851	^c 42	^c 36
1981 Average	968	775	38	^c -4	2	1,007	809	41	34
1982 Average	978	778	29	-12	6	1,013	804	^c 37	^c 31
1983 Average	1,022	817	29	^c (s)	6	1,046	839	39	32
1984 Average	1,132	919	62	9	9	1,175	953	42	35
1985 Average	1,189	983	39	-4	13	1,218	1,005	40	34
1986 Average	1,293	1,097	57	25	18	1,307	1,105	50	43
1987 Average	1,343	1,138	67	(s)	24	1,385	1,181	50	42
1988 Average	1,370	1,164	90	-17	28	1,449	1,236	44	38
1989 Average	1,403	1,197	106	-8	27	1,489	1,284	41	34
1990 Average	1,488	1,311	108	31	43	1,522	1,340	52	46
1991 Average	1,438	1,274	67	-9	43	1,471	1,296	49	44
1992 Average	1,399	1,254	82	-16	43	1,454	1,310	43	39
1993 Average	1,422	1,309	100	-7	59	1,469	1,357	40	38
1994 Average	1,448	1,410	117	18	20	1,527	1,480	47	46
1995 Average	1,416	1,407	106	-19	26	1,514	1,497	40	39
1996 Average	1,515	1,513	111	(s)	48	1,578	1,575	40	40
1997 Average	1,554	1,554	91	11	35	1,599	1,598	44	44
1998 Average	1,526	1,525	124	2	26	1,622	1,623	45	45
1999 Average	1,565	1,565	128	-11	32	1,673	1,675	41	40
2000 Average	1,606	1,606	162	11	32	1,725	1,725	45	44
2001 Average	1,530	1,529	148	-7	29	1,655	1,656	42	42
2002 January	1,477	1,477	99	-23	13	1,587	1,591	41	41
February	1,451	1,451	107	-15	40	1,532	1,532	41	41
March	1,505	1,505	109	31	3	1,581	1,581	42	42
April	1,492	1,491	137	-47	18	1,658	1,674	40	40
May	1,479	1,479	79	20	11	1,527	1,535	41	41
June	1,512	1,512	81	-63	9	1,647	1,656	39	39
July	1,569	1,568	92	-22	2	1,680	1,679	38	38
August	1,539	1,538	112	31	10	1,610	1,616	39	39
September	1,552	1,552	111	40	22	1,601	1,609	41	41
October	1,495	1,495	171	36	17	1,614	1,629	42	42
November	1,543	1,543	117	33	12	1,616	1,615	43	43
December	1,548	1,547	75	-113	30	1,706	1,722	39	39
Average	1,514	1,514	107	-8	15	1,614	1,621	39	39
2003 January	1,495	1,495	94	46	36	1,507	1,505	41	41
February	1,416	1,416	109	-74	19	1,581	1,581	39	39
March	1,422	1,430	117	-62	34	1,567	1,575	37	37
April	1,445	1,445	106	-4	34	1,521	1,520	36	36
May	1,484	1,484	122	117	19	1,470	1,470	40	40
June	1,393	1,393	119	-60	7	1,565	1,565	38	38
July	1,491	1,491	126	-2	12	1,607	1,606	38	38
August	1,551	1,551	129	12	7	1,661	1,661	39	39
September	1,514	1,513	136	49	20	1,581	1,581	40	40
October	1,510	1,510	103	4	28	1,580	1,580	40	40
November	1,522	1,522	46	-73	10	1,631	1,631	38	38
December	1,605	1,605	101	24	18	1,664	1,663	39	39
Average	1,488	1,489	109	-1	20	1,578	1,578	39	39
2004 January	1,484	1,484	77	33	22	1,507	1,506	40	40
February	1,462	1,462	93	-116	19	1,651	1,651	36	36
March	1,505	1,505	70	-24	39	1,560	1,560	36	36
April	1,497	1,497	77	-19	19	1,574	1,574	35	35
May	1,543	1,543	158	97	30	1,574	1,574	38	38
June	1,532	1,532	165	-23	28	1,647	1,647	39	39
July	1,628	1,628	96	63	10	1,651	1,651	41	41
August	1,650	1,650	142	36	52	1,704	1,704	42	42
September	1,553	1,553	84	-18	77	1,577	1,577	41	41
October	1,498	1,498	151	-32	51	1,630	1,630	40	40
November	^R 1,614	^R 1,614	^R 150	^R 24	^R 55	^R 1,684	^R 1,684	41	41
December	^E 1,595	^E 1,595	^E 126	^E 2	^E 37	^E 1,682	^E 1,682	^E 41	^E 41
Average	^E 1,547	^E 1,547	^E 116	^E 6	^E 37	^E 1,620	^E 1,620	^E 41	^E 41

^a Stocks are at end of period.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase.

^c See Note 4 at end of section.

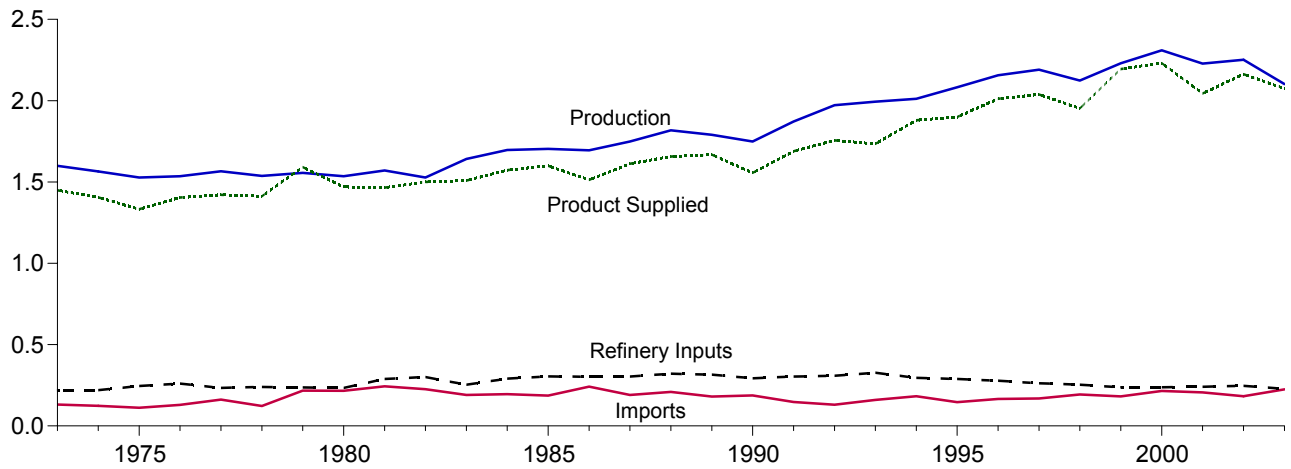
^R=Revised. ^E=Estimate. (s)=Less than +500 barrels per day and greater than -500 barrels per day.

Note: Geographic coverage is the 50 States and the District of Columbia. Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S7. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S7.

Figure 3.6 Liquefied Petroleum Gases
(Million Barrels per Day, Except as Noted)

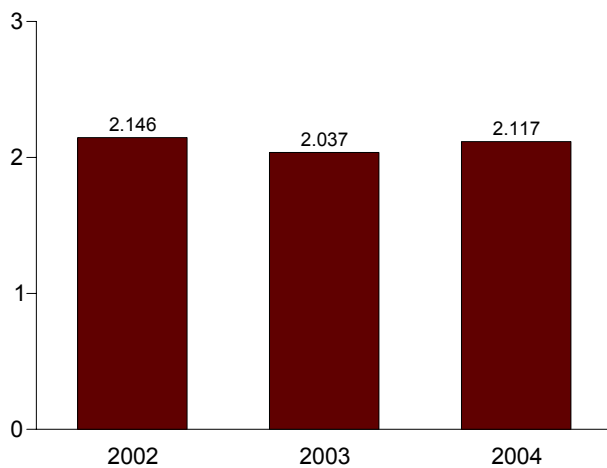
Overview, 1973-2004



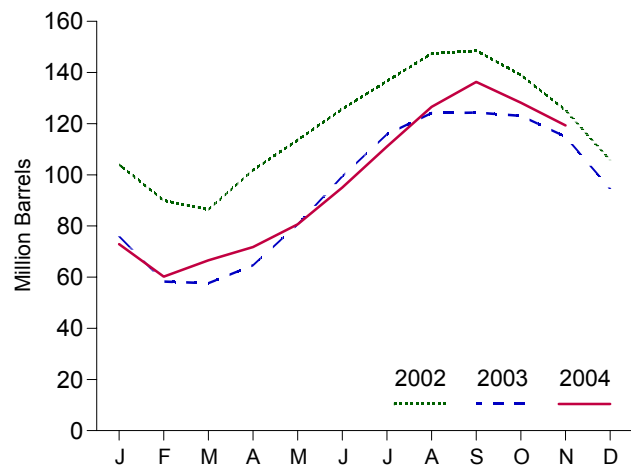
Overview, Monthly



Product Supplied, January-November



Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/pepo.html>
Source: Table 3.8.

Table 3.8 Liquefied Petroleum Gases Supply and Disposition

	Supply		Disposition				Stocks ^b
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Product Supplied	
	Thousand Barrels per Day						
1973 Average	1,600	132	35	220	27	1,449	99
1974 Average	1,565	123	38	220	25	1,406	^c 113
1975 Average	1,527	112	^c 35	246	26	1,333	125
1976 Average	1,535	130	-24	260	25	1,404	116
1977 Average	1,566	161	55	233	18	1,422	136
1978 Average	1,537	123	-12	239	20	1,413	^c 132
1979 Average	1,556	217	^c -70	236	15	1,592	111
1980 Average	1,535	216	27	233	21	1,469	^c 120
1981 Average	1,571	244	^c 18	289	42	1,466	135
1982 Average	^d 1,527	226	-111	300	65	1,499	^c 94
1983 Average	1,642	190	^c -4	253	73	1,509	^c 101
1984 Average	1,697	195	^c -19	291	48	1,572	101
1985 Average	1,704	187	-75	304	62	1,599	74
1986 Average	1,695	242	80	302	42	1,512	103
1987 Average	1,748	190	-15	304	38	1,612	97
1988 Average	1,817	209	1	321	49	1,656	97
1989 Average	1,791	181	-47	315	35	1,668	80
1990 Average	1,749	188	48	293	40	1,556	98
1991 Average	1,871	147	-15	304	41	1,689	92
1992 Average	1,972	131	-10	309	49	1,755	89
1993 Average	1,993	160	49	327	43	1,734	106
1994 Average	2,012	183	-19	296	38	1,880	99
1995 Average	2,082	146	-17	289	58	1,899	93
1996 Average	2,156	166	-19	278	51	2,012	86
1997 Average	2,190	169	9	263	50	2,038	89
1998 Average	2,124	194	70	253	42	1,952	115
1999 Average	2,230	182	-71	238	50	2,195	89
2000 Average	2,310	215	-19	238	74	2,231	83
2001 Average	2,228	206	105	241	44	2,044	121
2002 January	1,990	242	-546	323	52	2,403	104
February	2,173	225	-500	277	96	2,525	90
March	2,306	204	-115	218	64	2,343	86
April	2,455	203	516	194	32	1,916	102
May	2,488	136	379	186	67	1,992	114
June	2,409	141	403	187	31	1,929	126
July	2,421	142	353	199	33	1,979	137
August	2,475	154	347	195	46	2,041	147
September	2,210	158	36	220	67	2,045	149
October	2,083	178	-307	282	85	2,201	139
November	2,030	195	-458	334	98	2,251	125
December	1,974	216	-630	344	131	2,345	106
Average	2,252	183	-42	247	67	2,163	106
2003 January	1,905	197	-960	304	113	2,645	76
February	2,025	216	-632	265	130	2,478	58
March	2,136	171	-20	197	43	2,087	58
April	2,274	156	235	175	51	1,970	65
May	2,186	191	514	176	67	1,619	81
June	2,162	279	628	179	45	1,589	99
July	2,210	294	530	186	47	1,742	116
August	2,250	239	266	194	36	1,993	124
September	2,104	242	6	212	29	2,098	124
October	2,038	240	-41	249	25	2,045	123
November	1,995	231	-271	295	31	2,171	115
December	1,934	246	-660	307	56	2,477	94
Average	2,102	225	-31	228	56	2,074	94
2004 January	2,011	266	-693	291	58	2,622	73
February	2,023	388	-438	270	57	2,522	60
March	2,201	278	205	215	26	2,033	67
April	2,345	134	173	192	49	2,065	72
May	2,371	173	287	191	29	2,039	81
June	2,293	186	480	174	54	1,771	95
July	2,355	304	515	179	48	1,916	111
August	2,391	297	502	178	39	1,970	127
September	2,125	382	323	203	44	1,937	136
October	2,001	221	-261	263	30	2,190	128
November	2,021	243	-297	297	30	2,234	119
11-Month Average	2,195	261	74	223	42	2,117	119
2003 11-Month Average	2,117	223	28	221	56	2,037	115
2002 11-Month Average	2,277	179	13	237	61	2,146	125

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

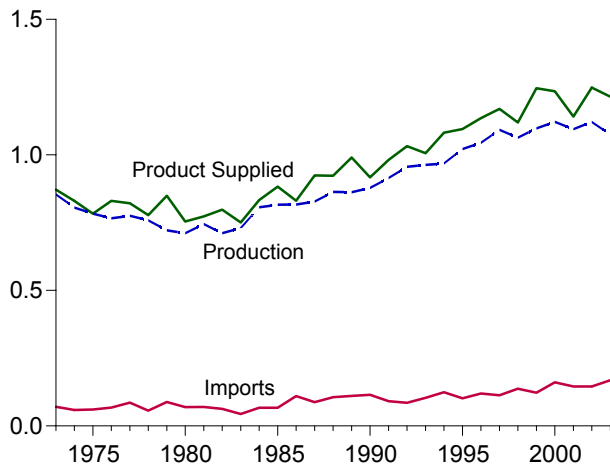
^d See Note 6 at end of section.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

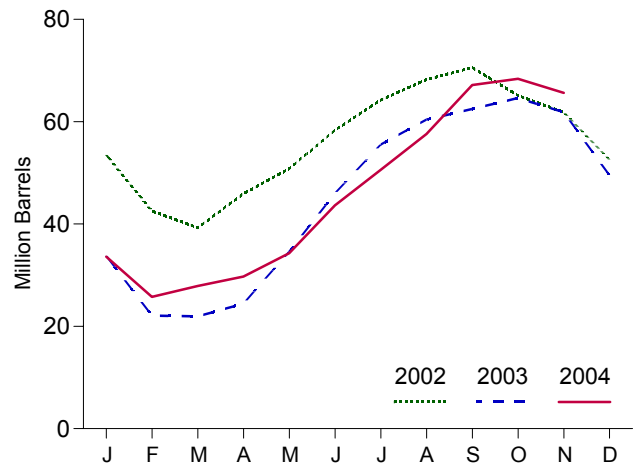
Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S8. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S9.

Figure 3.7 Propane and Propylene
(Million Barrels per Day, Except as Noted)

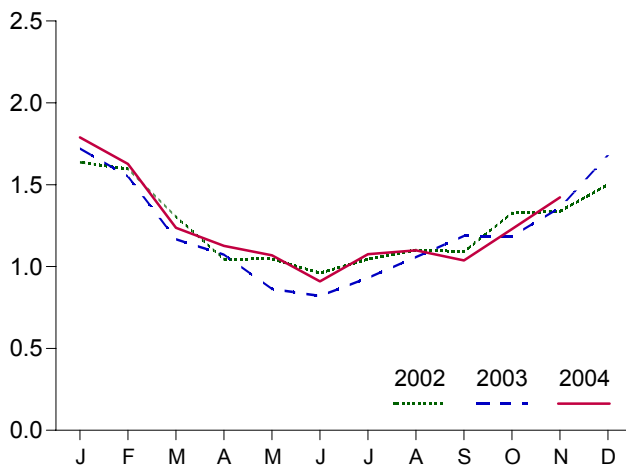
Overview, 1973-2004



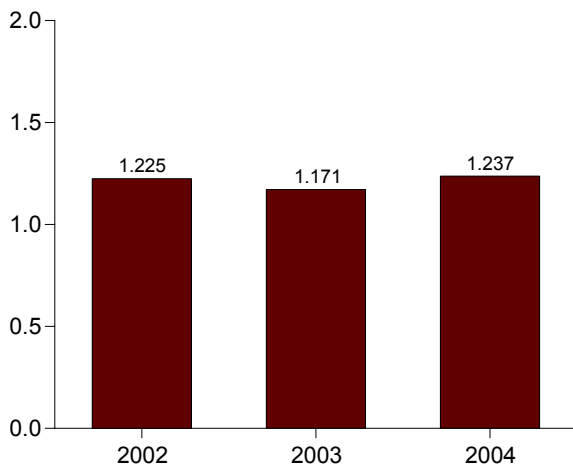
Stocks, End of Month



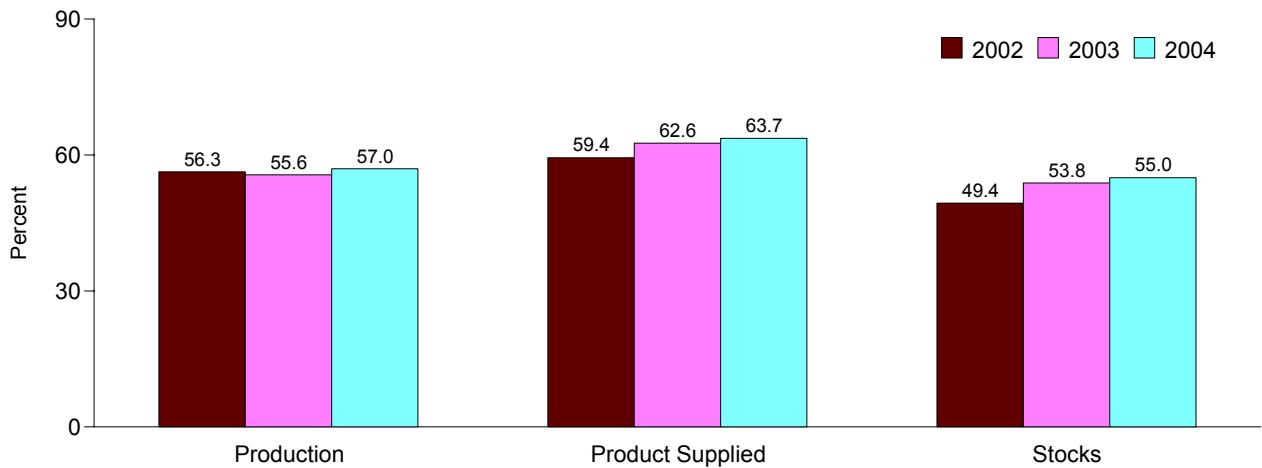
Product Supplied, Monthly



Product Supplied, January-November



Share of Liquefied Petroleum Gases, November



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/pepo.html>.
Source: Table 3.9 and, for calculation of shares, data prior to rounding.

Table 3.9 Propane and Propylene Supply and Disposition (A Subset of Table 3.8)

	Supply		Disposition				Stocks ^b
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Product Supplied	
	Thousand Barrels per Day						
1973 Average	854	71	30	8	15	872	65
1974 Average	805	59	11	9	14	830	69
1975 Average	783	60	36	11	13	783	82
1976 Average	766	68	-22	12	13	830	74
1977 Average	775	86	21	10	10	821	81
1978 Average	758	57	15	13	9	778	^c 87
1979 Average	721	88	^c -61	14	8	849	64
1980 Average	711	69	4	12	10	754	^c 65
1981 Average	745	70	^c 18	5	18	773	76
1982 Average	711	63	-59	4	31	798	^c 54
1983 Average	730	44	^c -24	4	43	751	^c 48
1984 Average	806	67	^c 7	4	30	833	58
1985 Average	816	67	-50	3	48	883	39
1986 Average	817	110	64	4	28	831	63
1987 Average	828	88	-41	8	24	924	48
1988 Average	863	106	7	8	31	923	50
1989 Average	862	111	-52	11	24	990	32
1990 Average	878	115	48	(s)	28	917	49
1991 Average	915	91	-3	(s)	28	982	48
1992 Average	956	85	-24	(s)	33	1,032	39
1993 Average	963	103	34	(s)	26	1,006	51
1994 Average	969	124	-13	0	24	1,082	46
1995 Average	1,021	102	-10	0	38	1,096	43
1996 Average	1,044	119	(s)	0	28	1,136	43
1997 Average	1,092	113	3	0	32	1,170	44
1998 Average	1,064	137	56	0	25	1,120	65
1999 Average	1,097	122	-59	0	33	1,246	43
2000 Average	1,122	161	-5	0	53	1,235	41
2001 Average	1,095	145	67	0	31	1,142	66
2002 January	1,082	201	-396	0	42	1,636	53
February	1,114	179	-391	0	87	1,597	43
March	1,111	147	-106	0	60	1,304	39
April	1,135	157	222	0	25	1,046	46
May	1,159	87	157	0	43	1,046	51
June	1,133	101	252	0	23	960	58
July	1,137	120	190	0	22	1,045	64
August	1,142	116	129	0	28	1,101	68
September	1,091	131	78	0	54	1,091	71
October	1,080	144	-176	0	74	1,327	65
November	1,143	170	-109	0	85	1,337	62
December	1,127	193	-299	0	119	1,501	53
Average	1,121	145	-36	0	55	1,248	53
2003 January	1,045	165	-606	0	95	1,720	34
February	1,068	181	-417	0	116	1,551	22
March	1,060	133	-4	0	31	1,167	22
April	1,081	95	83	0	20	1,072	24
May	1,073	139	327	0	22	863	35
June	1,048	179	380	0	27	820	46
July	1,056	200	307	0	18	931	56
August	1,070	163	157	0	19	1,058	60
September	1,093	182	70	0	19	1,186	62
October	1,087	187	69	0	20	1,185	65
November	1,110	181	-92	0	24	1,360	62
December	1,115	213	-399	0	46	1,681	50
Average	1,075	168	-8	0	37	1,215	50
2004 January	1,101	227	-509	0	49	1,789	34
February	1,099	309	-270	0	51	1,627	26
March	1,105	221	68	0	21	1,236	28
April	1,116	95	61	0	22	1,127	30
May	1,106	128	147	0	19	1,069	34
June	1,094	152	312	0	25	909	44
July	1,108	214	224	0	22	1,076	51
August	1,135	215	226	0	26	1,099	58
September	1,079	303	319	0	26	1,038	67
October	1,097	196	40	0	25	1,229	68
November	1,151	205	-92	0	26	1,422	66
11-Month Average	1,108	205	48	0	28	1,237	66
2003 11-Month Average	1,072	164	28	0	37	1,171	62
2002 11-Month Average	1,121	141	-12	0	49	1,225	62

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

(s)=Less than 500 barrels per day.

Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual." • 1976 through 1980: Energy Information Administration (EIA), *Energy Data Reports*, Petroleum Statement, Annual." • 1981-1991: EIA, *Petroleum Supply Annual 1993, Volume 1*, June 1994, Table S8. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S8.

Table 3.10 Other Petroleum Products Supply and Disposition

	Supply		Disposition				Stocks ^b Million Barrels
	Total Production	Imports	Stock Change ^a	Refinery Inputs	Exports	Products Supplied	
	Thousand Barrels per Day						
1973 Average	2,833	290	1	750	162	2,211	179
1974 Average	2,722	269	25	665	172	2,129	^c 188
1975 Average	2,547	144	^c -6	537	158	2,001	188
1976 Average	2,725	129	(s)	524	172	2,158	188
1977 Average	2,939	130	20	514	164	2,371	195
1978 Average	3,076	80	-12	492	165	2,511	191
1979 Average	3,141	116	24	352	208	2,673	200
1980 Average	2,957	130	15	310	197	2,566	^c 205
1981 Average	2,771	188	^c -42	723	197	2,081	241
1982 Average	2,475	305	-68	787	205	^d 1,857	^c 216
1983 Average	2,437	382	^c -6	712	236	1,877	^c 217
1984 Average	2,500	503	^c -32	791	236	2,007	198
1985 Average	2,532	550	22	886	227	1,947	206
1986 Average	2,704	504	-15	888	291	2,045	201
1987 Average	2,737	543	-1	829	264	2,187	200
1988 Average	2,773	645	22	799	294	2,303	208
1989 Average	2,771	627	12	797	305	2,285	213
1990 Average	2,842	705	-32	887	289	2,402	201
1991 Average	2,826	675	18	936	277	2,269	208
1992 Average	2,928	707	-3	906	263	2,470	^c 207
1993 Average	^e 3,035	770	^c -2	1,081	^e 300	^e 2,426	206
1994 Average	2,973	761	24	861	329	2,518	215
1995 Average	3,031	708	-23	958	348	2,457	206
1996 Average	3,108	879	-11	1,014	376	2,608	202
1997 Average	3,204	945	30	985	402	2,733	213
1998 Average	3,253	888	18	1,002	380	2,741	219
1999 Average	3,211	943	-64	1,061	338	2,819	196
2000 Average	3,154	938	30	991	429	2,642	207
2001 Average	3,053	1,095	20	1,013	434	2,681	214
2002 January	2,931	1,079	268	714	441	2,586	223
February	3,005	993	45	1,068	482	2,403	224
March	3,072	1,123	277	955	436	2,526	232
April	3,178	1,097	-53	1,195	472	2,660	231
May	3,140	1,322	-64	1,253	503	2,771	229
June	3,225	1,162	-164	1,204	445	2,903	224
July	3,295	1,246	-100	1,244	420	2,977	221
August	3,312	1,088	-309	1,240	550	2,918	211
September	3,261	1,078	-45	1,131	479	2,774	210
October	3,039	969	-59	1,005	471	2,592	208
November	3,109	1,014	16	1,024	503	2,581	209
December	3,071	844	-307	1,442	547	2,233	199
Average	3,137	1,085	-42	1,123	479	2,662	199
2003 January	3,137	1,066	466	831	526	2,381	213
February	2,981	829	8	796	464	2,541	214
March	3,178	1,048	338	820	541	2,527	224
April	3,054	1,110	17	915	459	2,773	225
May	3,270	1,284	35	1,104	527	2,888	226
June	3,057	1,461	89	955	479	2,996	228
July	3,231	1,183	-291	1,144	464	3,097	219
August	3,199	1,091	-316	1,156	578	2,871	210
September	3,367	1,082	130	977	545	2,797	214
October	3,128	905	-223	949	518	2,789	207
November	3,166	1,037	184	913	508	2,598	212
December	3,269	929	-179	1,193	487	2,698	207
Average	3,171	1,087	21	981	509	2,747	207
2004 January	2,883	1,056	550	646	400	2,343	223
February	2,945	1,246	543	601	554	2,492	239
March	3,129	1,417	109	1,165	538	2,734	242
April	2,998	1,246	-104	1,232	531	2,584	239
May	3,163	1,229	-48	1,122	465	2,853	238
June	3,142	1,316	-60	902	499	3,116	236
July	3,298	1,451	21	1,056	597	3,074	237
August	3,251	1,465	-149	1,085	516	3,265	232
September	3,085	1,327	-125	1,111	385	3,041	228
October	3,154	1,320	-256	1,360	514	2,855	220
November	3,154	1,296	195	909	462	2,884	226
11-Month Average	3,110	1,307	60	1,019	496	2,842	226
2003 11-Month Average	3,162	1,101	39	962	511	2,752	212
2002 11-Month Average	3,143	1,108	-17	1,094	473	2,701	209

^a A negative number indicates a decrease in stocks and a positive number indicates an increase.

^b Stocks are at end of period.

^c See Note 4 at end of section.

^d See Note 6 at end of section.

^e Beginning in 1993, other petroleum products production, exports, and products supplied include an adjustment to oxygenates and motor gasoline blending components.

(s)=Less than +500 barrels per day and greater than -500 barrels per day.

Notes: • Other petroleum products include pentanes plus, other

hydrocarbons and alcohol, unfinished oils, gasoline blending components, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, liquefied petroleum gases, and crude oil that is used as fuel. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/petro.html>.

Sources: • 1973-1991: Energy Information Administration (EIA), *Petroleum Supply Annual 1992, Volume 1*, May 1993, Table S9. • 1992 forward: EIA, *Petroleum Supply Monthly*, January 2005, Table S10.

Petroleum

Note 1. Survey Respondents: The Energy Information Administration (EIA) uses a number of sources and methods to maintain the survey respondent lists. On a regular basis, survey managers review such industry publications as the *Oil and Gas Journal* and *Oil Daily* for information on facilities or companies starting up or closing down operations. Those sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems.

To supplement routine frames maintenance and to provide more thorough coverage, a comprehensive frames investigation is conducted every 3 years. This investigation results in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series of data from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

In 1991, the EIA conducted a frame identifier survey of companies that produce, blend, store, or import oxygenates. A summary of the results from the identification survey was published in the *Weekly Petroleum Status Report* dated February 12, 1992, and in the February 1992 issue of the *Petroleum Supply Monthly*. In order to continue to provide relevant information about U.S. and regional gasoline supply, the EIA conducted a second frame identifier survey of those companies during 1992. As a result, numerous respondents were added to the monthly surveys effective in January 1993. See Explanatory Note 7 in the *Petroleum Supply Monthly*.

Note 2. Motor Gasoline: Beginning in January 1981, the EIA expanded its universe to include non-refinery blenders and separated blending components from finished motor gasoline as a reporting category. Also, survey forms were modified to describe refinery operations more accurately.

Beginning with the reporting of January 1993 data, the EIA made adjustments to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was (1) not collecting all fuel ethanol blending, and (2) there was a misreporting of motor gasoline blending components that were blended into finished gasoline. The adjustments are incorporated into EIA's data beginning in January 1993. To facilitate data analysis across the 1992–1993 period, EIA has prepared a table of 1992 data adjusted according to the 1993 basis. See *Petroleum Supply Monthly*, March 1993, Table H3.

Note 3. Distillate and Residual Fuel Oils: The requirement to report crude oil in pipelines or burned on leases as either distillate or residual fuel oil has been eliminated. Prior to January 1981, the refinery input of unfinished oils

typically exceeded the available supply of unfinished oils. That discrepancy was assumed to be due to the redesignation of distillate and residual fuel oils received as such but used as unfinished oil inputs by the receiving refinery. The imbalance between supply and disposition of unfinished oils would then be subtracted from the production of distillate and residual fuel oils. Two-thirds of that difference was subtracted from distillate and one-third from residual. Beginning in January 1981, the EIA modified its survey forms to account for redesignated product and discontinued the above-mentioned adjustment.

Beginning in January 1993, the end-of-month stocks of distillate fuel oil are split into two sulfur categories (0.05 percent sulfur or less and greater than 0.05 percent sulfur) to meet Environmental Protection Agency requirements effective in October 1992. For further details, see the EIA, *Petroleum Supply Monthly*.

Note 4. New Stock Basis: In January 1975, 1979, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, affecting subsequent stocks reported and stock change calculations. Using the expanded coverage (new basis), the end-of-year stocks, in million barrels, would have been:

Crude Oil: 1982—645 (Total) and 351 (Other Primary).

Crude Oil and Petroleum Products: 1974—1,121; 1980—1,425; and 1982—1,461.

Motor Gasoline: 1974—225; 1980—263 (Total) and 214 (Finished); 1982—244 (Total) and 202 (Finished).

Distillate Fuel Oil: 1974—224; 1980—205; and 1982—186.

Residual Fuel Oil: 1974—75; 1980—91; and 1982—69.

Jet Fuel: 1974—30 (Total) and 24 (Kerosene Type); 1980—42 (Total) and 36 (Kerosene Type); and 1982—39 (Total) and 32 (Kerosene Type).

Liquefied Petroleum Gases: 1974—113; 1978—136; 1980—128; and 1982—102.

Propane and Propylene: 1978—86; 1980—69; and 1982—57.

Other Petroleum Products: 1974—190; 1980—207; and 1982—219.

Stock change calculations beginning in 1975, 1979, 1981, and 1983 were made by using new basis stock levels.

In January 1984, changes were made in the reporting of natural gas liquids. As a result, unfractionated stream, which was formerly included in the “Other Petroleum Products Supply and Disposition” table, is now reported on

a component basis (ethane, propane, normal butane, isobutane, and pentanes plus). Most of these stocks now appear in the "Liquefied Petroleum Gases Supply and Disposition" table. This change affects stocks reported and stock change calculations in each table. Under the new basis, end-of-year 1983 stocks, in million barrels, would have been: 108 for liquefied petroleum gases, 55 for propane and propylene, and 210 for other petroleum products.

In January 1993, changes were made in the monthly surveys to begin collecting bulk terminal and pipeline stocks of oxygenates. This change affected stocks reported and stock change calculations. However, a new basis stock level was not calculated for 1992 end-of-year stocks.

Note 5. Stocks of Alaskan Crude Oil: Stocks of Alaskan Crude oil in transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year stocks, in million barrels, would have been 488 (Total) and 380 (Other Primary).

Note 6. Data Discrepancies: Due to differences internal to EIA data processing systems, some small discrepancies exist between data in the *Monthly Energy Review (MER)* and the *Petroleum Supply Annual (PSA)* and *Petroleum Supply Monthly (PSM)*. The data that have discrepancies are footnoted in Section 3 tables and summarized here.

Table	Data Series	Year Average	MER Data	PSA and PSM Data
3.1a	Natural Gas Plant Production	1976	1,604	1,603
3.1b	Exports, Total	1979	471	472
3.1b	Exports, Petroleum Products	1979	236	237
3.1b	Net Imports	1979	7,985	7,984
3.2a	Crude Used Directly	1976	-19	-18
3.2a	Imports, SPR	1978	161	162
3.2a	Crude Used Directly	1978	-15	-14
3.2a	Crude Used Directly	1979	-14	-13
3.2a	Crude Used Directly	1980	-14	-13
3.2b	Crude Losses	1976	14	15
3.2b	Crude Losses	1980	14	15
3.5	Stock Change	1974	10	9
3.5	Stock Change	1975	-41	-40
3.8	Total Production	1982	1,527	1,525
3.10	Products Supplied	1982	1,857	1,856

Section 4. Natural Gas

Total dry natural gas production in the United States during October 2004 was estimated as 1.5 trillion cubic feet, 4 percent lower than production during October 2003.

Consumption of natural and supplemental gas in October 2004 was 1.5 trillion cubic feet, 1 percent lower than the level in October 2003.

Deliveries to residential consumers in October 2004 were 215 billion cubic feet, 7 percent lower than the previous October's deliveries. Total deliveries to industrial consumers during October 2004 were 673 billion cubic feet, 1 percent lower than the previous October's level. The electric power sector's use of natural gas in October 2004 was

432 billion cubic feet, 6 percent higher than the rate in October 2003.

Net imports of natural gas in October 2004 were estimated as 267 billion cubic feet, 3 percent lower than net imports in the previous October.

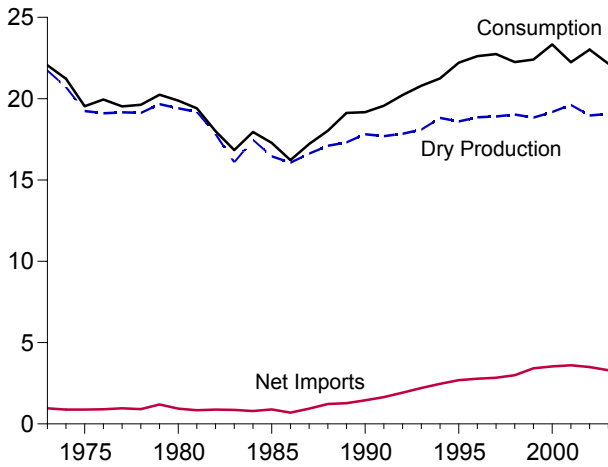
Stocks of working gas¹ in underground natural gas storage reservoirs at the end of October 2004 were 3,302 billion cubic feet, 5 percent higher than the level of stocks available 1 year earlier.

Net injections into underground storage during October 2004 were 248 billion cubic feet, 13 percent less than the amount of net injections during October 2003.

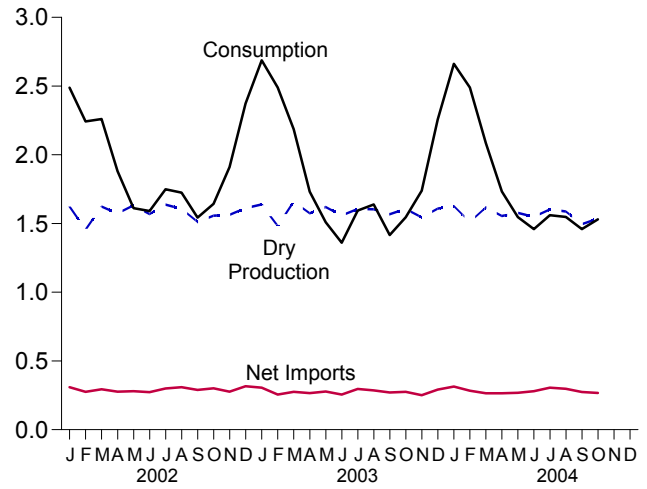
¹Gas available for withdrawal.

Figure 4.1 Natural Gas
(Trillion Cubic Feet)

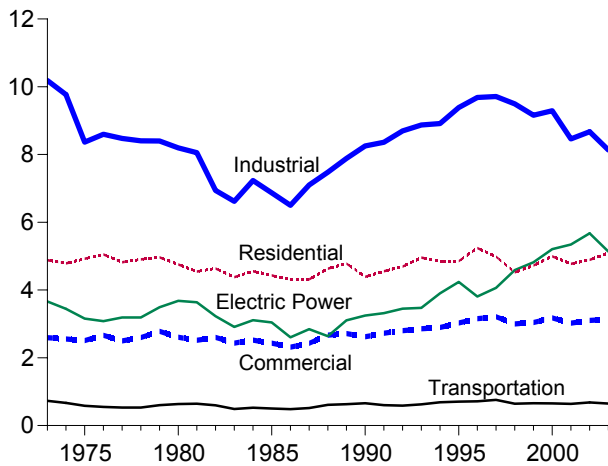
Overview, 1973-2003



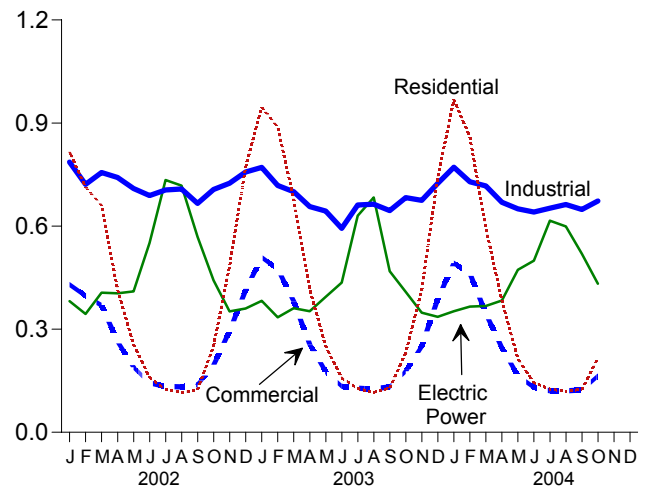
Overview, Monthly



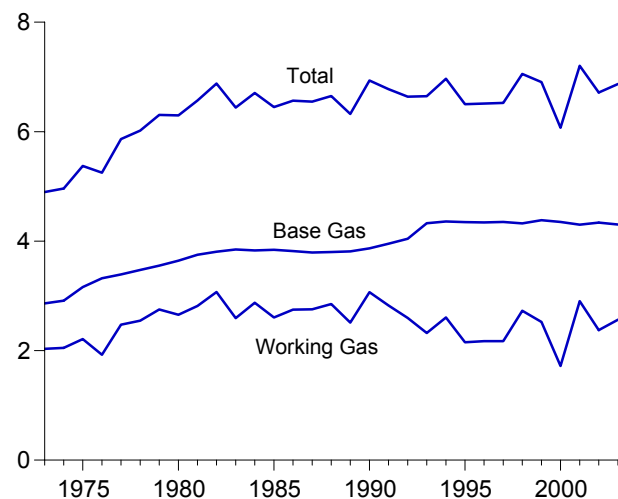
Consumption by Sector, 1973-2003



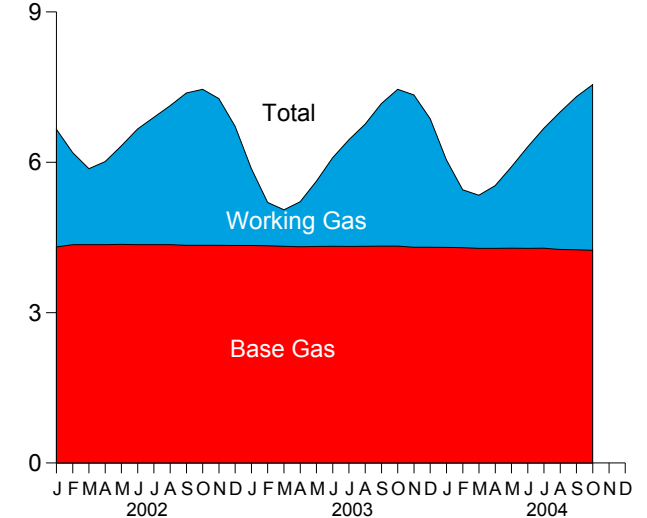
Consumption by Sector, Monthly



Underground Storage, End of Year, 1973-2003



Underground Storage, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.
Sources: Tables 4.1, 4.4, and 4.5.

Table 4.1 Natural Gas Overview
(Billion Cubic Feet)

	Dry Gas Production ^a	Supplemental Gaseous Fuels ^b	Trade			Net Withdrawals ^c	Balancing Item ^d	Consumption ^e
			Imports	Exports	Net Imports			
1973 Total	f21,731	NA	1,033	77	956	-442	-196	22,049
1974 Total	f20,713	NA	959	77	882	-84	-289	21,223
1975 Total	f19,236	NA	953	73	880	-344	-235	19,538
1976 Total	f19,098	NA	964	65	899	165	-216	19,946
1977 Total	f19,163	NA	1,011	56	955	-557	-41	19,521
1978 Total	f19,122	NA	966	53	913	-120	-287	19,627
1979 Total	f19,663	NA	1,253	56	1,198	-248	-372	20,241
1980 Total	19,403	155	985	49	936	23	-640	19,877
1981 Total	19,181	176	904	59	845	-297	-500	19,404
1982 Total	17,820	145	933	52	882	-308	d-537	18,001
1983 Total	16,094	132	918	55	864	447	d-703	16,835
1984 Total	17,466	110	843	55	788	-197	-217	17,951
1985 Total	16,454	126	950	55	894	235	-428	17,281
1986 Total	16,059	113	750	61	689	-147	-493	16,221
1987 Total	16,621	101	993	54	939	-6	-444	17,211
1988 Total	17,103	101	1,294	74	1,220	59	-453	18,030
1989 Total	17,311	107	1,382	107	1,275	326	101	9 19,119
1990 Total	17,810	123	1,532	86	1,447	-513	307	9 19,174
1991 Total	17,698	113	1,773	129	1,644	80	27	9 19,562
1992 Total	17,840	118	2,138	216	1,921	173	176	9 20,228
1993 Total	18,095	119	2,350	140	2,210	-36	401	9 20,790
1994 Total	18,821	111	2,624	162	2,462	-286	139	21,247
1995 Total	18,599	110	2,841	154	2,687	415	396	22,207
1996 Total	18,854	109	2,937	153	2,784	2	860	22,610
1997 Total	18,902	103	2,994	157	2,837	24	871	22,737
1998 Total	19,024	102	3,152	159	2,993	-530	657	22,246
1999 Total	18,832	98	3,586	163	3,422	172	-119	22,405
2000 Total	19,182	90	3,782	244	3,538	829	-305	23,333
2001 Total	19,616	86	3,977	373	3,604	-1,166	99	22,239
2002 January	1,623	6	343	34	309	558	-8	2,488
February	1,455	6	306	30	276	474	33	2,243
March	1,624	6	333	38	294	327	9	2,260
April	1,573	5	315	39	276	-129	156	1,881
May	1,631	5	319	39	280	-330	26	1,612
June	1,569	5	318	45	273	-350	94	1,591
July	1,638	6	345	45	300	-248	54	1,749
August	1,607	6	356	47	310	-242	44	1,725
September	1,511	5	336	47	289	-276	13	1,543
October	1,558	6	343	42	301	-89	-132	1,643
November	1,563	6	331	55	276	202	-137	1,911
December	1,612	7	371	55	316	572	-133	2,373
Total	18,964	68	4,015	516	3,499	468	19	23,018
2003 January	E 1,638	E 6	365	60	305	841	R -103	R 2,688
February	E 1,483	E 6	314	59	255	676	R 70	R 2,490
March	E 1,660	E 5	329	55	275	136	R 110	R 2,185
April	E 1,574	E 4	317	52	266	-158	R 46	R 1,732
May	E 1,620	E 6	328	50	277	-412	R 19	R 1,509
June	E 1,558	E 5	310	54	256	-470	R 12	R 1,361
July	E 1,606	E 6	345	50	296	-361	R 48	R 1,594
August	E 1,604	E 6	337	51	286	-309	R 52	R 1,638
September	E 1,568	E 5	326	55	271	-411	R -17	R 1,416
October	E 1,605	E 5	336	61	275	-284	R -56	R 1,545
November	E 1,544	E 6	322	71	251	86	R -150	R 1,738
December	E 1,609	E 6	367	76	291	473	R -123	R 2,257
Total	E 19,068	E 65	3,996	692	3,305	-193	R -92	R 22,153
2004 January	E 1,627	E 6	372	58	314	811	R -96	R 2,662
February	E 1,512	E 6	346	62	283	600	R 89	R 2,489
March	E 1,617	E 5	348	83	265	103	R 94	R 2,085
April	E 1,555	E 5	319	54	265	-198	R 107	R 1,733
May	E 1,577	E 6	321	52	269	-379	R 75	R 1,547
June	RE 1,549	E 1	E 335	E 56	E 280	-397	R 27	R 1,460
July	RE 1,603	E 2	E 359	E 54	E 305	-366	R 16	R 1,560
August	RE 1,587	RE 4	E 350	E 53	E 298	-345	R 3	R 1,548
September	E 1,496	E 5	RE 332	E 58	RE 274	-325	R 10	R 1,459
October	E 1,536	E 5	E 321	E 55	E 267	-248	E -30	1,530
10-Month Total	E 15,658	E 45	E 3,402	E 584	E 2,819	-743	E 295	18,074
2003 10-Month Total	E 15,915	E 52	3,307	545	2,762	-752	181	18,158
2002 10-Month Total	15,789	55	3,314	407	2,907	-305	288	18,734

a "Marketed Production (Wet)" minus "Extraction Loss." See Table 4.2.
b See Note 1 at end of section.
c Underground storage. For 1980-2002, also includes liquefied natural gas in above-ground tanks.
d See Note 3 at end of section. Since 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).
e See Note 4 at end of section.
f May include unknown quantities of nonhydrocarbon gases.
g For 1989-1992, a small amount of consumption at independent power producers may be counted in both "Other Industrial" and "Electric Power Sector" on Table 4.4. See Note 5 at end of section.

R=Revised. E=Estimate. NA=Not available.
Notes: • Totals may not equal sum of components due to independent rounding.
• Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.
Sources: • **Dry Gas Production:** Table 4.2. • **Supplemental Gaseous Fuels:** 1980-1998: Energy Information Administration (EIA), *Natural Gas Annual (NGA)*, annual reports. 1999 forward: EIA, *Natural Gas Monthly (NGM)*, December 2004, Table 2. • **Trade:** Table 4.3. • **Net Withdrawals:** 1973-1998: EIA, *NGA 2000*, Table 94. 1999 forward: EIA, *NGM*, December 2004, Table 2. • **Consumption:** Table 4.4. • **Balancing Item:** Calculated as consumption minus dry gas production, supplemental gaseous fuels, net imports, and net withdrawals.

Table 4.2 Natural Gas Production
(Billion Cubic Feet)

	Gross Withdrawals ^a	Repressuring ^b	Nonhydrocarbon Gases Removed ^c	Vented and Flared ^d	Marketed Production ^e	Extraction Loss ^f	Dry Gas Production ^g
1973 Total	24,067	1,171	NA	248	^h 22,648	917	^h 21,731
1974 Total	22,850	1,080	NA	169	^h 21,601	887	^h 20,713
1975 Total	21,104	861	NA	134	^h 20,109	872	^h 19,236
1976 Total	20,944	859	NA	132	^h 19,952	854	^h 19,098
1977 Total	21,097	935	NA	137	^h 20,025	863	^h 19,163
1978 Total	21,309	1,181	NA	153	^h 19,974	852	^h 19,122
1979 Total	21,883	1,245	NA	167	^h 20,471	808	^h 19,663
1980 Total	21,870	1,365	199	125	20,180	777	19,403
1981 Total	21,587	1,312	222	98	19,956	775	19,181
1982 Total	20,272	1,388	208	93	18,582	762	17,820
1983 Total	18,659	1,458	222	95	16,884	790	16,094
1984 Total	20,267	1,630	224	108	18,304	838	17,466
1985 Total	19,607	1,915	326	95	17,270	816	16,454
1986 Total	19,131	1,838	337	98	16,859	800	16,059
1987 Total	20,140	2,208	376	124	17,433	812	16,621
1988 Total	20,999	2,478	460	143	17,918	816	17,103
1989 Total	21,074	2,475	362	142	18,095	785	17,311
1990 Total	21,523	2,489	289	150	18,594	784	17,810
1991 Total	21,750	2,772	276	170	18,532	835	17,698
1992 Total	22,132	2,973	280	168	18,712	872	17,840
1993 Total	22,726	3,103	414	227	18,982	886	18,095
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998 Total	24,108	3,427	617	103	19,961	938	19,024
1999 Total	23,823	3,293	615	110	19,805	973	18,832
2000 Total	24,174	3,380	505	91	20,198	1,016	19,182
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 January	2,062	305	43	9	1,705	82	1,623
February	1,864	289	39	7	1,528	73	1,455
March	2,066	308	44	8	1,706	82	1,624
April	1,986	284	43	8	1,652	79	1,573
May	2,030	264	44	8	1,713	82	1,631
June	1,969	270	43	8	1,648	79	1,569
July	2,038	266	44	8	1,720	83	1,638
August	2,023	281	44	9	1,688	81	1,607
September	1,918	279	43	8	1,588	76	1,511
October	1,982	302	37	8	1,636	78	1,558
November	1,987	298	39	8	1,642	79	1,563
December	2,052	309	40	10	1,693	81	1,612
Total	23,977	3,455	502	99	19,921	957	18,964
2003 January	E 2,095	E 333	E 33	E 9	E 1,721	E 83	E 1,638
February	E 1,905	E 310	E 30	E 8	E 1,558	E 75	E 1,483
March	E 2,115	E 331	E 32	E 9	E 1,743	E 84	E 1,660
April	E 1,999	E 307	E 30	E 8	E 1,654	E 79	E 1,574
May	E 2,042	E 302	E 30	E 9	E 1,701	E 82	E 1,620
June	E 1,973	E 297	E 31	E 7	E 1,637	E 79	E 1,558
July	E 2,014	E 287	E 32	E 8	E 1,687	E 81	E 1,606
August	E 2,027	E 302	E 33	E 8	E 1,684	E 81	E 1,604
September	E 1,981	E 294	E 32	E 8	E 1,647	E 79	E 1,568
October	E 2,044	E 316	E 34	E 8	E 1,686	E 81	E 1,605
November	E 1,977	E 314	E 33	E 7	E 1,622	E 78	E 1,544
December	E 2,072	E 341	E 34	E 8	E 1,690	E 81	E 1,609
Total	E 24,243	E 3,735	E 384	E 95	E 20,030	E 962	E 19,068
2004 January	E 2,095	E 344	E 34	E 8	E 1,709	E 82	E 1,627
February	E 1,950	E 323	E 32	E 7	E 1,588	E 76	E 1,512
March	E 2,090	E 349	E 34	E 8	E 1,698	E 82	E 1,617
April	E 1,999	E 325	E 33	E 8	E 1,634	E 78	E 1,555
May	E 2,027	E 329	E 34	E 8	E 1,656	E 80	E 1,577
June	RE 1,959	E 292	E 33	E 8	RE 1,627	RE 78	RE 1,549
July	RE 2,008	RE 283	E 32	RE 9	RE 1,684	RE 81	RE 1,603
August	RE 1,978	RE 270	RE 32	E 8	RE 1,668	RE 80	RE 1,587
September	RE 1,876	RE 267	E 31	E 8	E 1,571	E 75	E 1,496
October	E 1,921	E 268	E 31	E 8	E 1,613	E 77	E 1,536
10-Month Total	E 19,904	E 3,050	E 326	E 80	E 16,448	E 790	E 15,658
2003 10-Month Total	E 20,195	E 3,080	E 317	E 80	E 16,718	E 803	E 15,915
2002 10-Month Total	19,938	2,848	423	81	16,586	797	15,789

^a Gas withdrawn from gas and oil wells.
^b The injection of natural gas into oil and gas formations for pressure maintenance and cycling purposes.
^c See Note 6 at end of section.
^d Vented: Natural gas released into the air on the base site or at processing plants. Flared: Natural gas burned in flares on the base site or at gas processing plants.
^e "Gross Withdrawals" minus "Repressuring," "Nonhydrocarbon Gases Removed," and "Vented and Flared." See Note 7 at end of section.
^f See Note 8 at end of section.

^g "Marketed Production (Wet)" minus "Extraction Loss."
^h May include unknown quantities of nonhydrocarbon gases.
R=Revised, NA=Not available, E=Estimate.
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.
Sources: • 1973-1998: Energy Information Administration (EIA), *Natural Gas Annual 2000*, Table 93. • 1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 1.

Table 4.3 Natural Gas Trade by Country
(Billion Cubic Feet)

	Imports							Exports				
	Algeria ^a	Australia ^a	Canada ^b	Mexico ^b	Qatar ^a	Trinidad and Tobago ^a	Other ^c	Total	Canada ^b	Japan ^a	Mexico ^b	Total
1973 Total	3	0	1,028	2	0	0	0	1,033	15	48	14	77
1974 Total	0	0	959	(s)	0	0	0	959	13	50	13	77
1975 Total	5	0	948	0	0	0	0	953	10	53	9	73
1976 Total	10	0	954	0	0	0	0	964	8	50	7	65
1977 Total	11	0	997	2	0	0	0	1,011	(s)	52	4	56
1978 Total	84	0	881	0	0	0	0	966	(s)	48	4	53
1979 Total	253	0	1,001	0	0	0	0	1,253	(s)	51	4	56
1980 Total	86	0	797	102	0	0	0	985	(s)	45	4	49
1981 Total	37	0	762	105	0	0	(s)	904	(s)	56	3	59
1982 Total	55	0	783	95	0	0	(s)	933	(s)	50	2	52
1983 Total	131	0	712	75	0	0	(s)	918	(s)	53	2	55
1984 Total	36	0	755	52	0	0	(s)	843	(s)	53	2	55
1985 Total	24	0	926	0	0	0	0	950	(s)	53	2	55
1986 Total	0	0	749	0	0	0	2	750	9	50	2	61
1987 Total	0	0	993	0	0	0	0	993	3	49	2	54
1988 Total	17	0	1,276	0	0	0	0	1,294	20	52	2	74
1989 Total	42	0	1,339	0	0	0	0	1,382	38	51	17	107
1990 Total	84	0	1,448	0	0	0	0	1,532	17	53	16	86
1991 Total	64	0	1,710	0	0	0	0	1,773	15	54	60	129
1992 Total	43	0	2,094	0	0	0	0	2,138	68	53	96	216
1993 Total	82	0	2,267	2	0	0	0	2,350	45	56	40	140
1994 Total	51	0	2,566	7	0	0	0	2,624	53	63	47	162
1995 Total	18	0	2,616	7	0	0	0	2,641	28	65	61	154
1996 Total	35	0	2,883	14	0	0	5	2,937	52	68	34	153
1997 Total	66	10	2,899	17	0	0	2	2,994	56	62	38	157
1998 Total	69	12	3,052	15	0	0	5	3,152	40	66	53	159
1999 Total	76	12	3,368	55	20	51	5	3,586	39	64	61	163
2000 Total	47	6	3,544	12	46	99	28	3,782	73	66	106	244
2001 Total	65	2	3,729	10	23	98	50	3,977	167	66	141	373
2002 January	3	0	334	1	0	5	0	343	16	6	13	34
February	0	0	298	1	0	8	0	306	16	4	11	30
March	0	0	322	0	0	10	0	333	14	6	18	38
April	2	0	298	0	5	10	0	315	13	7	19	39
May	7	0	291	0	6	10	5	319	15	2	23	39
June	5	0	292	0	14	7	0	318	14	6	25	45
July	5	0	323	0	5	11	0	345	12	6	28	45
August	0	0	332	0	3	16	6	356	12	6	29	47
September	0	0	319	0	3	14	0	336	13	6	28	47
October	0	0	316	0	0	22	5	343	10	6	26	42
November	3	0	309	0	0	19	0	331	28	6	21	55
December	3	0	351	0	0	18	0	371	26	6	23	55
Total	27	0	3,785	2	35	151	16	4,015	189	63	263	516
2003 January	0	0	342	0	0	23	0	365	27	4	28	60
February	0	0	293	0	0	21	0	314	28	6	25	59
March	3	0	298	0	2	26	0	329	32	6	17	55
April	11	0	285	0	0	19	3	317	26	6	20	52
May	4	0	282	0	0	30	11	328	18	4	29	50
June	3	0	262	0	0	34	11	310	20	3	30	54
July	5	0	288	0	3	44	5	345	16	7	27	50
August	3	0	288	0	0	35	11	337	16	5	30	51
September	8	0	272	0	6	29	11	326	21	5	28	55
October	11	0	279	0	3	38	6	336	20	8	33	61
November	3	0	275	0	0	40	4	322	32	6	33	71
December	3	0	327	0	0	37	0	367	38	6	32	76
Total	53	0	3,490	0	14	378	61	3,996	294	64	333	692
2004 January	7	0	319	0	0	43	3	372	24	5	29	58
February	8	0	297	0	0	41	0	346	31	5	26	62
March	11	0	299	0	0	38	0	348	49	6	28	83
April	8	0	273	0	3	35	0	319	26	6	22	54
May	5	3	267	0	3	36	6	321	20	2	30	52
June	16	3	278	0	0	34	4	335	17	4	35	56
July	E 11	E 6	289	0	E 3	E 33	E 17	E 359	E 16	6	E 32	E 54
August	E 22	0	291	0	R NA	E 38	0	E 350	E 15	6	E 32	E 53
September	E 7	0	R 276	0	R NA	E 40	9	RE 332	E 18	7	E 32	E 58
October	E 6	0	E 276	0	E 3	E 36	0	E 321	E 17	5	E 32	E 55
10-Month Total	E 101	E 12	E 2,864	0	NA	E 374	E 40	E 3,402	E 233	51	E 300	E 584
2003 10-Month Total	48	0	2,888	0	14	300	58	3,307	224	53	268	545
2002 10-Month Total	21	0	3,126	2	35	114	16	3,314	136	52	219	407

^a As liquefied natural gas.

^b By pipeline, except for very small amounts of liquefied natural gas imported from Canada in 1973, 1977, and 1981 and exported to Mexico beginning in 1998. See Note 9 at end of section.

^c Indonesia 1986 and 2000; the United Arab Emirates 1996-2000; Malaysia 1999 and 2002-2004; Nigeria 2000 forward; Oman 2000 forward; and Brunei 2002.

R=Revised. NA=Not available. E=Estimate. (s)=Less than 500 million cubic feet.

Notes: • See Note 9 at end of section. • Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.

Sources: • 1973-1987: Energy Information Administration (EIA), Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." • 1988-1998: EIA, *Natural Gas Annual*, annual reports. • 1999 forward: EIA, *Natural Gas Monthly*, December 2004, Tables 5 and 6; and Department of Energy, Office of Fossil Energy, "Natural Gas Imports and Exports."

Table 4.4 Natural Gas Consumption by Sector
(Billion Cubic Feet)

	End-Use Sectors										Electric Power Sector ^{f,g}	Total
	Residential	Commercial ^a	Lease and Plant Fuel	Industrial			Transportation					
				Other Industrial			Pipelines ^d and Distribution ^e	Vehicle Fuel	Total			
				CHP ^b	Non-CHP ^c	Total				Total		
1973 Total	4,879	2,597	1,496	(h)	8,689	8,689	10,185	728	NA	728	3,660	22,049
1974 Total	4,786	2,556	1,477	(h)	8,292	8,292	9,769	669	NA	669	3,443	21,223
1975 Total	4,924	2,508	1,396	(h)	6,968	6,968	8,365	583	NA	583	3,158	19,538
1976 Total	5,051	2,668	1,634	(h)	6,964	6,964	8,598	548	NA	548	3,081	19,946
1977 Total	4,821	2,501	1,659	(h)	6,815	6,815	8,474	533	NA	533	3,191	19,521
1978 Total	4,903	2,601	1,648	(h)	6,757	6,757	8,405	530	NA	530	3,188	19,627
1979 Total	4,965	2,786	1,499	(h)	6,899	6,899	8,398	601	NA	601	3,491	20,241
1980 Total	4,752	2,611	1,026	(h)	7,172	7,172	8,198	635	NA	635	3,682	19,877
1981 Total	4,546	2,520	928	(h)	7,128	7,128	8,055	642	NA	642	3,640	19,404
1982 Total	4,633	2,606	1,109	(h)	5,831	5,831	6,941	596	NA	596	3,226	18,001
1983 Total	4,381	2,433	978	(h)	5,643	5,643	6,621	490	NA	490	2,911	16,835
1984 Total	4,555	2,524	1,077	(h)	6,154	6,154	7,231	529	NA	529	3,111	17,951
1985 Total	4,433	2,432	966	(h)	5,901	5,901	6,867	504	NA	504	3,044	17,281
1986 Total	4,314	2,318	923	(h)	5,579	5,579	6,502	485	NA	485	2,602	16,221
1987 Total	4,315	2,430	1,149	(h)	5,953	5,953	7,103	519	NA	519	2,844	17,211
1988 Total	4,630	2,670	1,096	(h)	6,383	6,383	7,479	614	NA	614	2,636	18,030
1989 Total	4,781	2,718	1,070	914	5,903	6,816	7,886	629	NA	629	3,105	19,119
1990 Total	4,391	2,623	1,236	1,055	5,963	7,018	8,255	660	(s)	660	3,245	19,174
1991 Total	4,556	2,729	1,129	1,061	6,170	7,231	8,360	601	(s)	601	3,316	19,562
1992 Total	4,690	2,803	1,171	1,107	6,420	7,527	8,698	588	2	590	3,448	20,228
1993 Total	4,956	2,862	1,172	1,124	6,576	7,700	8,872	624	3	627	3,473	20,790
1994 Total	4,848	2,895	1,124	1,176	6,613	7,790	8,913	685	3	689	3,903	21,247
1995 Total	4,850	3,031	1,220	1,258	6,906	8,164	9,384	700	5	705	4,237	22,207
1996 Total	5,241	3,158	1,250	1,289	7,146	8,435	9,685	711	6	718	3,807	22,610
1997 Total	4,984	3,215	1,203	1,282	7,229	8,511	9,714	751	8	760	4,065	22,737
1998 Total	4,520	2,999	1,173	1,355	6,965	8,320	9,493	635	9	645	4,588	22,246
1999 Total	4,726	3,045	1,079	1,401	6,678	8,079	9,158	645	12	657	4,820	22,405
2000 Total	4,996	3,182	1,151	1,386	6,757	8,142	9,293	642	13	655	5,206	23,333
2001 Total	4,771	3,023	1,119	1,310	6,035	7,344	8,463	625	15	640	5,342	22,239
2002 January	816	430	96	114	577	691	786	73	E 1	74	381	2,488
February	713	397	86	100	535	635	721	66	E 1	67	344	2,243
March	661	369	96	107	553	660	756	66	E 1	67	407	2,260
April	415	264	92	97	552	649	742	54	E 1	56	404	1,881
May	255	190	95	107	507	614	709	46	E 1	47	410	1,612
June	160	144	92	102	495	597	689	46	E 1	47	551	1,591
July	125	134	95	111	499	610	705	50	E 1	52	734	1,749
August	116	133	94	108	506	614	708	50	E 1	51	718	1,725
September	124	139	89	101	476	577	666	44	E 1	45	569	1,543
October	251	195	92	97	517	615	706	47	E 1	49	442	1,643
November	483	295	92	97	535	632	725	55	E 1	57	352	1,911
December	771	414	95	98	564	662	758	69	E 1	71	360	2,373
Total	4,890	3,103	1,114	1,240	6,316	7,557	8,671	667	E 15	682	5,672	23,018
2003 January	947	509	E 96	106	568	674	771	77	E 1	79	R 382	R 2,688
February	888	476	E 87	R 91	R 540	R 631	R 718	72	E 1	73	R 335	R 2,490
March	678	381	E 98	R 94	R 509	603	700	63	E 1	64	R 361	R 2,185
April	416	256	E 93	R 91	R 473	564	657	50	E 1	51	R 352	R 1,732
May	250	R 176	E 95	R 94	R 455	549	644	43	E 1	45	R 394	R 1,509
June	158	134	E 92	R 94	R 408	502	594	39	E 1	40	R 436	R 1,361
July	127	R 128	E 94	99	468	567	661	46	E 1	47	R 630	R 1,594
August	116	R 126	E 94	R 102	R 467	570	664	47	E 1	48	R 684	R 1,638
September	128	R 132	E 92	R 95	R 458	553	645	40	E 1	41	R 469	R 1,416
October	231	178	E 94	R 95	R 493	588	683	44	E 1	46	R 409	R 1,545
November	414	250	E 91	R 90	R 494	584	675	50	E 1	51	R 348	R 1,738
December	742	388	E 95	R 93	R 537	630	725	65	E 1	67	R 336	R 2,257
Total	5,095	R 3,135	E 1,121	R 1,144	R 5,871	R 7,015	8,136	636	E 15	651	R 5,135	R 22,153
2004 January	968	492	E 96	R 97	R 578	676	771	77	E 1	E 78	R 352	R 2,662
February	860	462	E 89	R 97	R 543	640	729	72	E 1	E 73	R 366	R 2,489
March	594	345	E 95	R 95	R 527	622	717	60	E 1	E 61	R 367	R 2,085
April	384	245	E 91	R 91	487	578	669	50	E 1	E 51	R 384	R 1,733
May	214	R 164	E 93	R 99	R 459	557	650	44	E 1	E 46	R 473	R 1,547
June	145	R 131	RE 91	R 95	R 455	550	R 641	42	E 1	E 43	R 500	R 1,460
July	125	R 121	RE 94	R 107	R 451	558	R 652	45	E 1	E 46	R 616	R 1,560
August	119	121	RE 93	R 104	R 465	570	R 663	45	E 1	E 46	R 599	R 1,548
September	125	R 123	E 88	R 98	R 462	561	649	R 42	E 1	E 43	R 519	R 1,459
October	215	164	E 90	92	491	583	673	44	E 1	E 45	432	1,530
10-Month Total	3,750	2,369	E 920	975	4,919	5,894	6,814	520	E 13	E 533	4,608	18,074
2003 10-Month Total	3,940	2,496	E 935	961	4,840	5,801	6,736	521	E 13	E 533	4,451	18,158
2002 10-Month Total	3,636	2,395	927	1,045	5,217	6,262	7,189	542	E 12	E 555	4,960	18,734

^a All commercial sector fuel use, including that at commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See note at end of Section 7. See Table 7.4c for CHP fuel use.

^b Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants. See note at end of Section 7.

^c All industrial sector fuel use other than that in "Lease and Plant Fuel" and "CHP."

^d Natural gas consumed in the operation of pipelines, primarily in compressors.

^e Natural gas used as fuel in the delivery of natural gas to consumers.

^f The electric power sector comprises electricity-only and combined-heat-and-power (CHP)

plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^g Through 1988, data are for consumption at electric utilities only. Beginning in 1989, data also include consumption at independent power producers.

^h Included in "Non-CHP."

ⁱ For 1989-1992, a small amount of consumption at independent power producers may be counted in both "Other Industrial" and "Electric Power Sector." See Note 5 at end of section.

R=Revised, E=Estimate, NA=Not available, (s)=Less than 500 million cubic feet.

Notes, Web Page, and Sources: See end of section.

Table 4.5 Natural Gas in Underground Storage
(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas From Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Withdrawals	Injections	Net ^{b,c}
1973 Total	2,864	2,034	4,898	305	17.6	1,533	1,974	-442
1974 Total	2,912	2,050	4,962	16	.8	1,701	1,784	-84
1975 Total	3,162	2,212	5,374	162	7.9	1,760	2,104	-344
1976 Total	3,323	1,926	5,250	-286	-12.9	1,921	1,756	165
1977 Total	3,391	2,475	5,866	549	28.5	1,750	2,307	-557
1978 Total	3,473	2,547	6,020	72	2.9	2,158	2,278	-120
1979 Total	3,553	2,753	6,306	207	8.1	2,047	2,295	-248
1980 Total	3,642	2,655	6,297	-99	-3.6	1,910	1,896	14
1981 Total	3,752	2,817	6,569	162	6.1	1,887	2,180	-293
1982 Total	3,808	3,071	6,879	255	9.0	2,094	2,399	-305
1983 Total	3,847	2,595	6,442	-476	-15.5	2,142	1,700	442
1984 Total	3,830	2,876	6,706	281	10.8	2,064	2,252	-188
1985 Total	3,842	2,607	6,448	-270	-9.4	2,359	2,128	231
1986 Total	3,819	2,749	6,567	142	5.5	1,812	1,952	-140
1987 Total	3,792	2,756	6,548	7	.3	1,881	1,887	-6
1988 Total	3,800	2,850	6,650	94	3.4	2,244	2,174	69
1989 Total	3,812	2,513	6,325	-337	-11.8	2,804	2,491	313
1990 Total	3,868	3,068	6,936	555	22.1	1,934	2,433	-499
1991 Total	3,954	2,824	6,778	-244	-8.0	2,689	2,608	80
1992 Total	4,044	2,597	6,641	-227	-8.0	2,724	2,555	168
1993 Total	4,327	2,322	6,649	-275	-10.6	2,717	2,760	-43
1994 Total	4,360	2,606	6,966	284	12.2	2,508	2,796	-288
1995 Total	4,349	2,153	6,503	-453	-17.4	2,974	2,566	408
1996 Total	4,341	2,173	6,513	19	.9	2,911	2,906	6
1997 Total	4,350	2,175	6,525	2	.1	2,824	2,800	24
1998 Total	4,326	2,730	7,056	554	25.5	2,379	2,905	-526
1999 Total	4,383	2,523	6,906	-207	-7.6	2,772	2,598	174
2000 Total	4,352	1,719	6,071	-806	-31.9	3,498	2,684	814
2001 Total	4,301	2,904	7,204	1,185	68.9	2,309	3,464	-1,156
2002 January	4,313	2,344	6,657	1,078	85.2	606	59	546
February	4,356	1,838	6,194	925	101.4	520	55	464
March	4,355	1,518	5,873	776	104.7	428	108	320
April	4,355	1,659	6,014	666	67.1	112	238	-126
May	4,361	1,968	6,329	528	36.7	60	381	-322
June	4,355	2,308	6,663	426	22.6	56	397	-341
July	4,358	2,539	6,896	278	12.3	101	343	-242
August	4,357	2,773	7,130	198	7.7	90	325	-236
September	4,342	3,042	7,384	97	3.3	71	340	-269
October	4,342	3,116	7,458	-28	-.9	145	232	-87
November	4,344	2,929	7,273	-325	-10.0	322	124	198
December	4,340	2,375	6,715	-528	-18.2	627	66	560
Total	4,340	2,375	6,715	-528	-18.2	3,138	2,670	468
2003 January	4,342	1,534	5,876	-810	-34.5	886	44	841
February	4,334	864	5,198	-974	-53.0	723	48	676
March	4,324	730	5,054	-788	-51.9	305	169	136
April	4,315	896	5,211	-763	-46.0	118	277	-158
May	4,322	1,300	5,622	-668	-33.9	41	453	-412
June	4,323	1,768	6,091	-540	-23.4	36	506	-470
July	4,323	2,129	6,451	-410	-16.1	64	426	-361
August	4,324	2,435	6,760	-338	-12.2	62	371	-309
September	4,328	2,843	7,171	-199	-6.5	31	441	-411
October	4,327	3,130	7,457	14	.5	59	343	-284
November	4,305	3,038	7,343	110	3.7	228	142	86
December	4,305	2,565	6,869	189	8.0	543	70	473
Total	4,305	2,565	6,869	189	8.0	3,095	3,288	-193
2004 January	4,301	1,751	6,052	217	14.1	869	59	811
February	4,297	1,156	5,452	292	33.8	646	47	600
March	4,283	1,058	5,342	328	45.0	269	165	103
April	4,283	1,252	5,535	357	39.8	95	293	-198
May	4,287	1,624	5,911	323	24.9	43	421	-379
June	4,284	2,023	6,307	255	14.4	31	428	-397
July	4,287	2,395	6,681	266	12.5	56	422	-366
August	4,262	2,743	7,005	307	12.6	57	402	-345
September	4,254	3,057	7,310	214	7.5	65	390	-325
October	4,246	3,302	7,548	172	5.5	60	307	-248
10-Month Total ...	-	-	-	-	-	2,192	2,934	-743
2003 10-Month Total ...	-	-	-	-	-	2,324	3,077	-752
2002 10-Month Total ...	-	-	-	-	-	2,189	2,480	-291

^a For total underground storage capacity at the end of each calendar year, see Note 8 at end of section.

^b For 1980-2002, data differ from those shown on Table 4.1, which include liquefied natural gas storage for that period.

^c Positive numbers indicate that withdrawals are greater than injections. Negative numbers indicate that injections are greater than withdrawals. Net withdrawals or injections may not equal the difference between applicable

ending stocks. See Note 2 at end of section.

- =Not applicable.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.

Sources: See end of section.

Natural Gas

Note 1. Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, or air or inert gases added for Btu stabilization.

Annual data beginning with 1980 are from the Energy Information Administration (EIA) *Natural Gas Annual (NGA)*. Unknown quantities of supplemental gaseous fuels are included in consumption data for 1979 and earlier years.

Monthly data are considered preliminary until after the publication of the EIA *NGA*. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. The ratio is applied to the monthly sum of the three elements to compute a monthly supplemental gaseous fuels figure.

Note 2. Storage: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals from the quantity in storage at the end of the previous period. The difference is due to changes in the quantity of native gas included in the base gas and/or losses in base gas due to migration from storage reservoirs.

Total underground storage capacity at the end of each calendar year since 1975 (first year data were available), in billion cubic feet, was:

1975 . . . 6,280	1985 . . 8,087	1995 . . . 7,953
1976 . . . 6,544	1986 . . 8,145	1996 . . . 7,980
1977 . . . 6,678	1987 . . 8,124	1997 . . . 8,332
1978 . . . 6,890	1988 . . 8,124	1998 . . . 8,179
1979 . . . 6,929	1989 . . 8,124	1999 . . . 8,229
1980 . . . 7,434	1990 . . 8,125	2000 . . . 8,241
1981 . . . 7,805	1991 . . 7,993	2001 . . . 8,415
1982 . . . 7,915	1992 . . 7,932	2002 . . . 8,207
1983 . . . 7,985	1993 . . 7,989	
1984 . . . 8,043	1994 . . 8,043	

Monthly underground storage data are collected from the Federal Energy Regulatory Commission (FERC) Form FERC-8 (interstate data) and EIA Form EIA-191 (intrastate data). Beginning in January 1991, all data are collected on the revised Form EIA-191. Injection and withdrawal data from the FERC-8/EIA-191 survey are adjusted to correspond to data from Form EIA-176 following publication of the EIA *NGA*.

The final monthly and annual storage and withdrawal data for 1980–2001 include both underground and liquefied natural gas (LNG) storage. Annual data on LNG additions and withdrawals are from Form EIA-176. Monthly data are estimated by computing the ratio of each month's underground storage additions and withdrawals to annual underground storage additions and withdrawals and applying the ratio to the annual LNG data.

Note 3. Balancing Item: The balancing item for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition. The differences may be due to quantities lost or to the effects of data reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

The increase of 0.2 trillion cubic feet (Tcf) in the “Balancing Item” category in 1983, followed by a decline of 0.5 Tcf in 1984, reflected unusually large differences resulting from the use of the annual billing cycle (essentially December 15 through the following December 14) consumption data in conjunction with calendar year supply data. Record cold temperatures during the last half of December 1983 resulted in a reported 0.3 Tcf increase in net withdrawals from underground storage for peak shaving as compared with the same period in 1982, but the effect of this cold weather was reflected primarily in 1984 consumption data. For underground storage data, see Table F2 in the May 1985 Energy Information Administration (EIA) *Natural Gas Monthly NGM*, which was published in July 1985.

Note 4. Consumption: Consumption includes pipeline fuel use, lease and plant fuel use, and deliveries to consuming sectors.

Final data for series other than “Other Industrial CHP” and “Electric Power Sector” are from the EIA *NGA*. Monthly data are considered preliminary until after publication of the EIA *NGA*. For more detailed information on the methods of estimating preliminary and final monthly data, see the EIA *NGM*.

Note 5. Consumption, 1989-1992: Prior to 1993, deliveries to nonutility generators were not separately collected from natural gas companies on Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.” As a result, for 1989 through 1992, those volumes are probably included in both the industrial and electric power sectors and double-counted in total consumption. In 1993, 0.28 trillion cubic feet was reported as delivered to nonutility generators.

Note 6. Nonhydrocarbon Gases Removed: Annual data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are from the EIA *NGA*. Data are not available prior to 1980. Monthly data are reported by three States and computed for six States. Monthly data are preliminary until after publication of the EIA *NGA*. Differences between annual data published in the EIA *NGA* and the sum of the preliminary monthly data (January–December) are allocated proportionally to the months to create final monthly data.

For further information on methods of estimating preliminary monthly data, see the EIA *NGM*.

Note 7. Production.

Annual data—Final annual data are from the EIA *NGA*.

Estimated monthly data—Data for the two most recent months presented are estimated. Some of the data for earlier months are also estimated or computed. For a discussion of computation and estimation procedures, see the EIA *NGM*.

Preliminary monthly data—Monthly data are considered preliminary until after publication of the EIA *NGA*. Preliminary monthly data are gathered from reports to the Interstate Oil Compact Commission and the U.S. Minerals Management Service. Volumetric data are converted, as necessary, to a standard 14.73 psi pressure base. Unless there are major changes, data are not revised until after publication of the EIA *NGA*.

Final monthly data—Differences between annual data in the EIA *NGA* and the sum of preliminary monthly data (January–December) are allocated proportionally to the months to create final monthly data.

Note 8. Extraction Loss: Extraction loss is the reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Annual data are from the EIA *NGA*, where they are estimated on the basis of the type and quantity of liquid products extracted from the gas stream and the calculated volume of such products at standard conditions. For a detailed explanation of the calculations used to derive estimated extraction losses, see the EIA *NGA*.

Preliminary monthly data are estimated on the basis of extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised and considered final after the publication of the EIA *NGA*. Final monthly data are estimated by allocating annual extraction loss data to the months on the basis of total natural gas marketed production data from the EIA *NGA*.

Note 9. Imports and Exports: The United States imports natural gas via pipeline from Canada and Mexico and imports liquefied natural gas (LNG) via tanker from Algeria, Australia, Indonesia, Nigeria, Oman, Qatar, Trinidad and Tobago, and the United Arab Emirates. In addition, very small amounts of LNG arrived from Canada in 1973 (667 million cubic feet), 1977 (572 million cubic feet), and 1981 (6 million cubic feet). The United States exports natural gas via pipeline to Canada and Mexico and exports LNG via tanker to Japan. Also, small amounts of LNG have gone to Mexico since 1998.

Annual and final monthly data are from the annual EIA Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas," which requires data to be reported by month for the calendar year.

Preliminary monthly data are EIA estimates. For a discussion of estimation procedures, see the EIA *NGM*. Preliminary data are revised after the publication of the EIA *U.S. Imports and Exports of Natural Gas*.

Table 4.4 Notes:

- Data are for natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
- Totals may not equal sum of components due to independent rounding.
- Geographic coverage is the 50 States and the District of Columbia.

Table 4.4 Web Page:

<http://www.eia.doe.gov/emeu/mer/natgas.html>.

Table 4.4 Sources:

Residential, Commercial, Lease and Plant Fuel, and Pipeline Fuel

1973–1998: Energy Information Administration (EIA), *Natural Gas Annual 2000*, Table 95.

1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 3.

Other Industrial Total

1973–1992: EIA, *Natural Gas Annual 2000*, Table 95.

1993–1998: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 3.

Other Industrial CHP

Table 7.4c.

Electric Power Sector

1973–1988: Table 7.3b.

1989 forward: Table 7.4b.

Vehicle Fuel

Annual Data:

1990 and 1991: EIA, *Natural Gas Annual 2000*, Table 95.

1992–1995: Science Applications International Corporation, "Alternative Transportation Fuels and Vehicles Data Development," unpublished final report prepared for EIA (McLean, VA, July 1996) and U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy.

1996–2003: EIA, Office of Coal, Nuclear, Electric, and Alternative Fuels.

Monthly Estimates: Derived by dividing the annual value by the number of days in the year and then multiplying by the number of days in the month.

All Other Series: Calculated.

Table 4.5 Sources:

Storage Activity

1973–1975: Energy Information Administration (EIA) *Natural Gas Annual 1994, Volume 2*, Table 9.

1976–1979: EIA, *Natural Gas Production and Consumption 1979*, Table 1.

1980–1995: EIA, *Historical Natural Gas Annual 1930 Through 2000*, Table 11.

1996–1998: EIA, *Natural Gas Monthly*, February 2003, Table 9. 1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 9.

Other Data

1973 and 1974: American Gas Association (AGA), *Gas Facts, 1972 Data*, Table 57, *Gas Facts, 1973 Data*, Table

57, and *Gas Facts, 1974 Data*, Table 40.

1975 and 1976: Federal Energy Administration (FEA), Form FEA-G318-M-O, “Underground Gas Storage Report,” and Federal Power Commission (FPC), Form FPC-8, “Underground Gas Storage Report.”

1977 and 1978: EIA, Form FEA-G-318-M-O, “Underground Gas Storage Report,” and Federal Energy Regulatory Commission (FERC), Form FERC-8, “Underground Gas Storage Report.”

1979–1995: EIA, Form EIA-191, “Underground Gas Storage Report,” and FERC, Form FERC-8, “Underground Gas Storage Report.”

1996–2000: EIA, *Natural Gas Monthly*, February 2002, Table 9.

2001: EIA, *Natural Gas Monthly*, February 2004, Table 9.

2002 forward: EIA, *Natural Gas Monthly*, December 2004, Table 9.

Section 5. Crude Oil and Natural Gas Resource Development

The December 2004 rotary rig count was 1,246, 1 percent lower than the count in November 2004 but 12 percent higher than the count in December 2003. Of the total number of rigs in operation, 1,140 were onshore and 106 were offshore. For December 2004, the number of onshore rigs was up 13 percent and the number of offshore rigs was up 2 percent from the December 2003 count. Rotary rigs drilling for natural gas as a share of total rigs stood at 85 percent in December 2004.

Total footage drilled in December 2004 was 17.8 million feet, 1 percent lower than the footage drilled in November 2004 but up 9 percent from that drilled in December 2003.

The number of exploratory and development crude oil and natural gas wells drilled during December 2004 was 2,581, down 1 percent from the number drilled in November 2004 but up 12 percent from the number drilled in December 2003. The number of crude oil wells

drilled was 543, and the number of natural gas wells was 2,038, 18 percent higher and 11 percent higher, respectively, than their December 2003 levels.

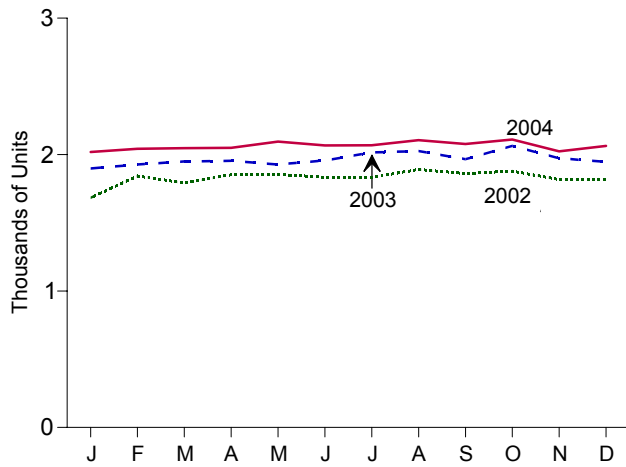
The number of dry holes drilled in December 2004 was 432, down 1 percent from the number drilled in November 2004 but up 10 percent from the number drilled in December 2003.

There were 2.1 thousand well service rigs active in December 2004, 2 percent higher than the previous month and 6 percent higher than the count a year ago.

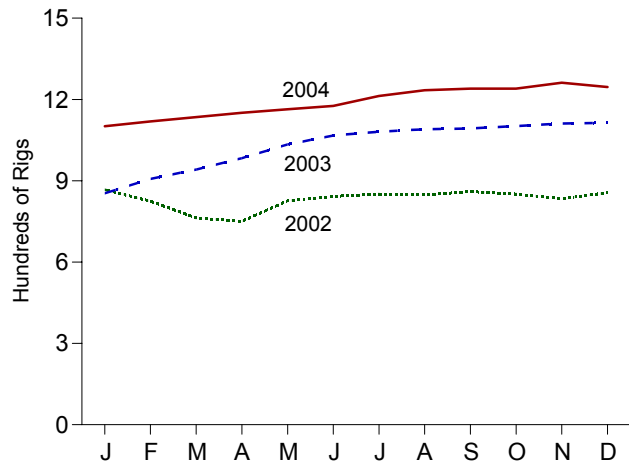
The number of seismic crews active in the 48 States onshore in December 2004 was 41, 9 more than a year earlier. The number of crews active in the 48 States offshore was 7, 3 fewer than a year earlier. Two crews were active in Alaska in December 2004, 2 more than a year earlier.

Figure 5.1 Crude Oil and Natural Gas Resource Development Indicators

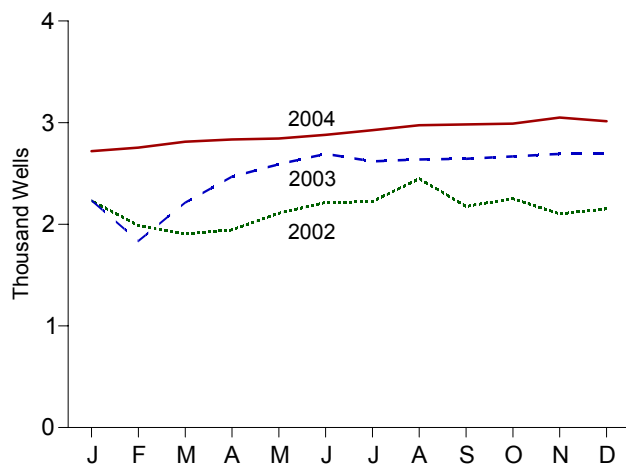
Active Well Service Rig Count



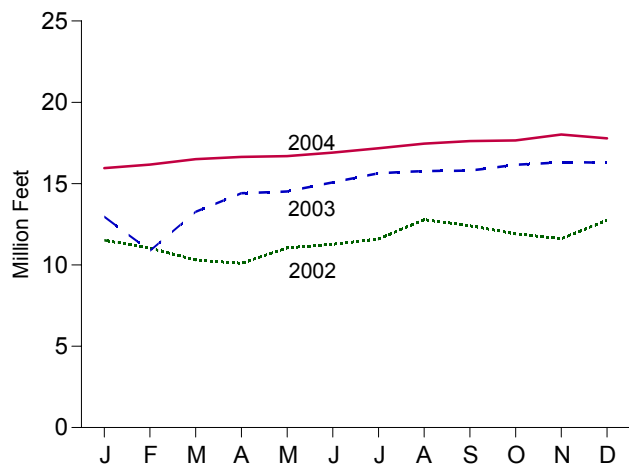
Rotary Rigs in Operation



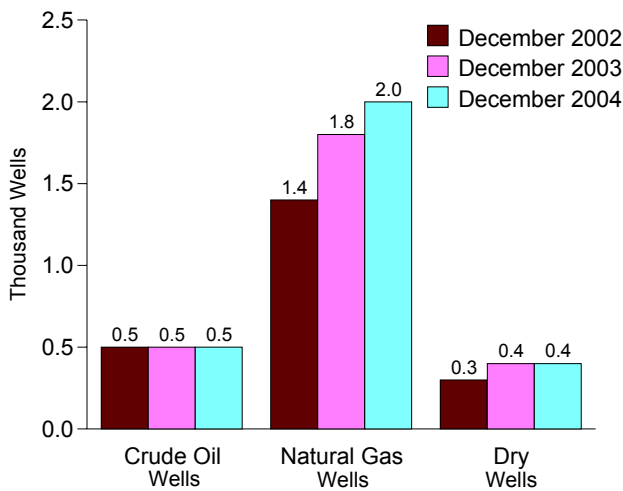
Wells Drilled



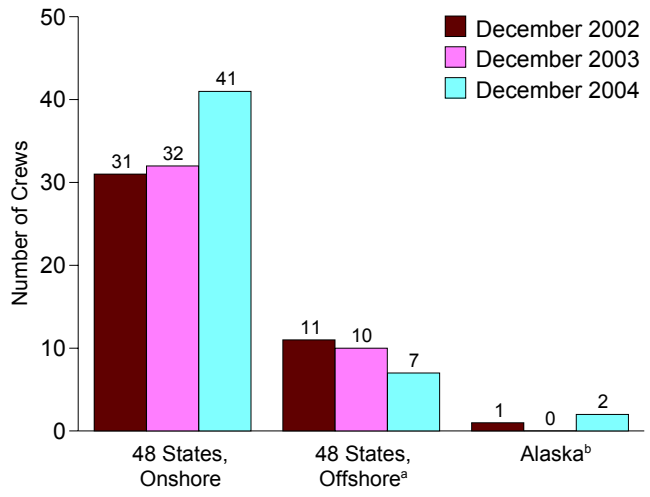
Footage Drilled



Wells Drilled by Type



Maximum U.S. Active Seismic Crew Counts



^aFederal and State Jurisdiction waters of Gulf of Mexico.
^bAll onshore.

Web Page: <http://www.eia.doe.gov/emeu/mer/resource.html>.
 Sources: Tables 5.1-5.3.

Table 5.1 Crude Oil and Natural Gas Drilling Activity Measurements

	Rotary Rigs in Operation ^a					Total Footage Drilled ^c	Active Well Service Rig Count ^d
	By Site		By Objective		Total ^b		
	Onshore	Offshore	Crude Oil	Natural Gas			
	Average						
1973 Average	1,110	84	NA	NA	1,194	138,223	NA
1974 Average	1,378	94	NA	NA	1,472	153,374	NA
1975 Average	1,554	106	NA	NA	1,660	180,494	NA
1976 Average	1,529	129	NA	NA	1,658	186,982	NA
1977 Average	1,834	167	NA	NA	2,001	215,866	NA
1978 Average	2,074	185	NA	NA	2,259	238,669	NA
1979 Average	1,970	207	NA	NA	2,177	244,798	NA
1980 Average	2,678	231	NA	NA	2,909	314,654	NA
1981 Average	3,714	256	NA	NA	3,970	413,112	NA
1982 Average	2,862	243	NA	NA	3,105	378,295	NA
1983 Average	2,033	199	NA	NA	2,232	317,986	NA
1984 Average	2,215	213	NA	NA	2,428	371,392	NA
1985 Average	1,774	206	NA	NA	1,980	313,045	NA
1986 Average	865	99	NA	NA	964	181,856	NA
1987 Average	841	95	NA	NA	936	162,178	NA
1988 Average	813	123	554	354	936	156,354	NA
1989 Average	764	105	453	401	869	134,439	NA
1990 Average	902	108	532	464	1,010	153,701	NA
1991 Average	779	81	482	351	860	143,021	NA
1992 Average	669	52	373	331	721	121,124	NA
1993 Average	672	82	373	364	754	135,118	NA
1994 Average	673	102	335	427	775	124,809	NA
1995 Average	622	101	323	385	723	117,832	NA
1996 Average	671	108	306	464	779	129,045	NA
1997 Average	821	122	376	564	943	156,661	NA
1998 Average	703	123	264	560	827	143,454	NA
1999 Average	519	106	128	496	625	99,410	NA
2000 Average	778	140	197	720	918	141,392	NA
2001 Average	1,003	153	217	939	1,156	189,967	NA
2002 January	741	126	141	725	867	11,513	1,683
February	702	123	144	679	825	11,031	1,843
March	649	114	144	617	763	10,303	1,791
April	645	105	136	612	750	10,102	1,852
May	721	105	134	690	826	11,039	1,856
June	732	110	138	704	842	11,274	1,832
July	740	111	133	716	851	11,590	1,832
August	737	111	125	721	848	12,782	1,891
September	746	114	122	736	860	12,410	1,861
October	740	111	140	709	851	11,907	1,878
November	725	109	146	683	834	11,612	1,817
December	742	114	137	714	856	12,747	1,821
Average	717	113	137	691	830	138,310	1,830
2003 January	743	111	132	718	854	12,962	1,898
February	797	110	153	750	907	10,866	1,928
March	836	105	171	767	941	13,269	1,950
April	877	106	185	795	983	14,409	1,954
May	921	113	167	864	1,034	14,515	1,927
June	958	109	152	910	1,067	15,080	1,957
July	974	107	153	924	1,081	15,637	2,016
August	979	111	153	932	1,090	15,776	2,026
September	984	109	154	936	1,093	15,796	1,966
October	997	105	158	941	1,102	16,156	2,064
November	1,005	106	158	952	1,111	16,307	1,973
December	1,010	104	153	959	1,114	16,301	1,946
Average	924	108	157	872	1,032	177,074	1,967
2004 January	1,001	100	143	955	1,101	15,957	2,019
February	1,020	99	153	961	1,119	16,168	2,043
March	1,041	94	164	968	1,135	16,508	2,047
April	1,058	93	154	996	1,151	16,642	2,050
May	1,068	96	156	1,007	1,164	16,687	2,095
June	1,080	96	164	1,011	1,176	16,905	2,067
July	1,116	97	170	1,041	1,213	17,174	2,068
August	1,139	95	170	1,063	1,234	17,462	2,106
September	1,148	92	166	1,073	1,240	^R 17,616	2,078
October	1,145	95	171	1,068	1,240	^R 17,658	2,111
November	1,160	102	183	1,077	1,262	^R 18,024	2,024
December	1,140	106	180	1,064	1,246	17,788	2,063
Average	1,095	97	165	1,025	1,192	204,589	2,064

^a Rotary rigs in operation are reported weekly. Monthly data are averages of 4- or 5-week reporting periods, not calendar months. Multi-month data are averages of the reported data over the covered months, not averages of the weekly data. Annual data are averages over 52 or 53 weeks, not calendar years. Published data are rounded to the nearest whole number.

^b Sum of rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not shown) drilling for miscellaneous purposes, such as service wells, injection wells, and stratigraphic tests.

^c Values shown are totals.

^d See Glossary.

R=Revised. NA=Not available.

Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/resource.html>.

Sources: • **Rotary Rigs in Operation:** By Site - Baker Hughes, Inc., Houston, Texas, *Rotary Rigs Running-by State*. By Type - Baker Hughes, Inc., Houston, Texas, weekly phone recording. • **Total Footage Drilled:** Energy Information Administration computations, which are based on well reports submitted to the American Petroleum Institute by the Petroleum Information Corporation, Denver, Colorado. • **Active Well Service Rig Count:** Weatherford International, Inc., Houston, Texas.

Table 5.2 Crude Oil and Natural Gas Wells Drilled
(Number of Wells)

	Exploratory				Development				Total			
	Crude Oil	Natural Gas	Dry	Total	Crude Oil	Natural Gas	Dry	Total	Crude Oil	Natural Gas	Dry	Total
1973 Total	642	1,067	5,952	7,661	9,525	5,866	4,368	19,759	10,167	6,933	10,320	27,420
1974 Total	859	1,190	6,833	8,882	12,788	5,948	5,283	24,019	13,647	7,138	12,116	32,901
1975 Total	982	1,248	7,129	9,359	15,966	6,879	6,517	29,362	16,948	8,127	13,646	38,721
1976 Total	1,086	1,346	6,772	9,204	16,602	8,063	6,986	31,651	17,688	9,409	13,758	40,855
1977 Total	1,164	1,548	7,283	9,995	17,581	10,574	7,702	35,857	18,745	12,122	14,985	45,852
1978 Total	1,171	1,771	7,965	10,907	18,010	12,642	8,586	39,238	19,181	14,413	16,551	50,145
1979 Total	1,321	1,907	7,437	10,665	19,530	13,347	8,662	41,539	20,851	15,254	16,099	52,204
1980 Total	1,764	2,081	9,039	12,884	30,875	15,252	11,599	57,726	32,639	17,333	20,638	70,610
1981 Total	2,636	2,514	12,349	17,499	40,962	17,652	15,440	74,054	43,598	20,166	27,789	91,553
1982 Total	2,431	2,125	11,247	15,803	36,768	16,854	14,972	68,594	39,199	18,979	26,219	84,397
1983 Total	2,023	1,593	10,148	13,764	35,097	12,971	14,005	62,073	37,120	14,564	24,153	75,837
1984 Total	2,198	1,521	11,278	14,997	40,407	15,606	14,403	70,416	42,605	17,127	25,681	85,413
1985 Total	1,679	1,190	8,924	11,793	33,439	12,978	12,132	58,549	35,118	14,168	21,056	70,342
1986 Total	1,084	793	5,549	7,426	18,013	7,723	7,129	32,865	19,097	8,516	12,678	40,291
1987 Total	925	754	5,049	6,728	15,239	7,301	6,063	28,603	16,164	8,055	11,112	35,331
1988 Total	855	743	4,693	6,291	12,781	7,812	5,348	25,941	13,636	8,555	10,041	32,232
1989 Total	607	705	3,924	5,236	9,597	8,834	4,264	22,695	10,204	9,539	8,188	27,931
1990 Total	654	689	3,715	5,058	11,544	10,355	4,598	26,497	12,198	11,044	8,313	31,555
1991 Total	592	534	3,314	4,440	11,178	8,992	4,282	24,452	11,770	9,526	7,596	28,892
1992 Total	493	423	2,513	3,429	8,264	7,786	3,605	19,655	8,757	8,209	6,118	23,084
1993 Total	502	548	2,469	3,519	7,905	9,469	3,859	21,233	8,407	10,017	6,328	24,752
1994 Total	570	726	2,405	3,701	6,151	8,812	2,902	17,865	6,721	9,538	5,307	21,566
1995 Total	542	570	2,198	3,310	7,085	7,784	2,877	17,746	7,627	8,354	5,075	21,056
1996 Total	483	570	2,136	3,189	7,831	8,732	3,146	19,709	8,314	9,302	5,282	22,898
1997 Total	428	536	2,110	3,074	10,008	10,791	3,592	24,391	10,436	11,327	5,702	27,465
1998 Total	291	504	1,647	2,442	6,773	10,640	3,193	20,606	7,064	11,144	4,840	23,048
1999 Total	157	539	1,195	1,891	4,019	10,338	2,217	16,574	4,176	10,877	3,412	18,465
2000 Total	264	602	1,288	2,154	7,094	15,853	2,737	25,684	7,358	16,455	4,025	27,838
2001 Total	322	988	1,669	2,979	7,738	21,095	2,415	31,248	8,060	22,083	4,084	34,227
2002 January	15	60	108	183	513	1,328	207	2,048	528	1,388	315	2,231
February	16	72	103	191	418	1,231	148	1,797	434	1,303	251	1,988
March	19	62	96	177	416	1,126	185	1,727	435	1,188	281	1,904
April	29	39	94	162	459	1,142	182	1,783	488	1,181	276	1,945
May	24	48	103	175	447	1,287	199	1,933	471	1,335	302	2,108
June	18	49	86	153	529	1,310	222	2,061	547	1,359	308	2,214
July	22	45	97	164	522	1,323	214	2,059	544	1,368	311	2,223
August	14	59	105	178	540	1,530	200	2,270	554	1,589	305	2,448
September	18	61	106	185	440	1,349	203	1,992	458	1,410	309	2,177
October	13	58	123	194	572	1,300	186	2,058	585	1,358	309	2,252
November	23	56	97	176	516	1,252	158	1,926	539	1,308	255	2,102
December	20	50	122	192	455	1,318	187	1,960	475	1,368	309	2,152
Total	231	659	1,240	2,130	5,827	15,496	2,291	23,614	6,058	16,155	3,531	25,744
2003 January	23	49	106	178	528	1,326	202	2,056	551	1,375	308	2,234
February	27	35	68	130	434	1,113	157	1,704	461	1,148	225	1,834
March	22	46	68	136	493	1,423	160	2,076	515	1,469	228	2,212
April	21	65	92	178	621	1,458	211	2,290	642	1,523	303	2,468
May	22	53	91	166	627	1,601	197	2,425	649	1,654	288	2,591
June	35	53	98	186	632	1,690	184	2,506	667	1,743	282	2,692
July	17	76	133	226	444	1,694	255	2,393	461	1,770	388	2,619
August	17	77	134	228	444	1,708	257	2,409	461	1,785	391	2,637
September	17	77	131	225	447	1,716	256	2,419	464	1,793	387	2,644
October	18	78	132	228	458	1,724	258	2,440	476	1,802	390	2,668
November	18	78	134	230	458	1,745	260	2,463	476	1,823	394	2,693
December	17	79	134	230	444	1,758	260	2,462	461	1,837	394	2,692
Total	254	766	1,321	2,341	6,030	18,956	2,657	27,643	6,284	19,722	3,978	29,984
2004 January	18	78	131	227	456	1,778	258	2,491	474	1,856	389	2,719
February	19	78	133	230	478	1,785	261	2,524	497	1,863	394	2,754
March	21	79	136	235	513	1,797	267	2,577	534	1,875	402	2,812
April	19	81	137	237	480	1,849	269	2,598	499	1,930	406	2,835
May	20	81	137	238	488	1,848	269	2,605	507	1,929	407	2,843
June	20	81	139	241	511	1,855	273	2,639	531	1,936	412	2,880
July	20	83	141	245	493	1,910	277	2,681	513	1,994	419	2,926
August	20	85	144	249	493	1,951	282	2,726	513	2,036	426	2,975
September	R 19	R 86	R 144	R 250	R 482	R 1,969	R 283	R 2,733	R 501	R 2,055	R 427	R 2,983
October	20	86	145	251	496	1,960	283	2,739	516	2,046	428	2,990
November	21	86	147	254	531	1,976	289	2,796	552	2,062	436	3,050
December	21	85	146	252	522	1,953	286	2,761	543	2,038	432	3,013
Total	238	989	1,680	2,909	5,943	22,631	3,297	31,870	6,180	23,620	4,978	34,780

R=Revised.

Notes: • These well counts include only the original drilling of a hole intended to discover or further develop already discovered crude oil or natural gas resources. Other drilling activities, such as drilling an old well deeper, drilling of laterals from the original well, drilling of service and injection wells, and drilling for resources other than crude oil or natural gas are excluded. Due to the methodology used to estimate ultimate well counts from the available partially reported data, the counts shown on this page are frequently

revised. See notes at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/resource.html>.

Sources: • 1973-1994: Energy Information Administration (EIA), computations based on well reports submitted to the American Petroleum Institute. • 1995 forward: EIA computations based on well reports submitted to the Information Handling Services Energy Group, Inc.

Table 5.3 Maximum U.S. Active Seismic Crew Counts
(Number of Crews)

	48 States, Onshore				48 States, Offshore ^a				Alaska ^b				Total
	Dimensions ^c			Total ^d	Dimensions ^c			Total ^d	Dimensions ^c			Total ^d	
	2	3	4		2	3	4		2	3	4		
2000 March	4	36	1	41	7	11	0	19	1	1	0	2	62
April	4	36	1	41	7	11	0	19	1	2	0	3	63
May	3	34	1	38	6	11	0	18	1	2	0	3	59
June	5	37	1	43	7	9	0	17	1	2	0	3	63
July	4	39	1	44	6	6	0	13	0	1	0	1	58
August	4	40	1	45	7	7	0	15	0	1	0	1	61
September	3	39	1	43	7	8	0	16	0	0	0	0	59
October	4	41	1	46	7	9	0	17	0	0	0	0	63
November	4	40	1	46	7	8	0	16	0	0	0	0	62
December	5	41	1	48	8	8	0	17	0	0	0	0	65
2001 January	5	38	1	44	9	7	0	17	0	0	0	0	61
February	6	38	1	45	8	7	0	16	0	0	0	0	61
March	6	38	1	45	9	9	0	18	0	0	0	0	63
April	7	39	1	47	9	9	0	18	0	0	0	0	65
May	7	37	1	45	9	8	0	17	1	1	0	2	64
June	6	35	1	42	9	7	0	16	1	1	0	2	60
July	6	35	1	42	8	8	0	16	0	0	0	0	58
August	8	32	1	41	7	8	0	15	0	0	0	0	56
September	8	30	1	39	6	9	0	15	0	0	0	0	54
October	5	33	1	39	9	10	0	19	0	0	0	0	58
November	7	34	1	42	7	10	0	17	0	0	0	0	59
December	7	33	1	41	8	9	0	17	0	0	0	0	58
2002 January	6	32	0	38	8	6	0	14	1	1	0	2	54
February	9	31	0	40	9	6	0	15	1	1	0	2	57
March	9	26	0	35	10	7	0	17	1	1	0	2	54
April	7	25	0	32	9	7	0	16	1	1	0	2	50
May	8	24	0	32	9	8	0	17	1	1	0	2	51
June	9	23	0	32	9	7	0	16	1	1	0	2	50
July	8	26	0	34	8	8	0	16	1	1	0	2	52
August	7	26	0	33	8	7	0	15	1	1	0	2	50
September	9	28	0	37	10	7	0	17	1	1	0	2	56
October	8	30	0	38	10	7	0	17	1	1	0	2	57
November	8	27	0	35	8	5	0	13	1	1	0	2	50
December	8	22	0	31	7	4	0	11	1	0	0	1	43
2003 January	8	19	1	28	8	4	0	12	0	0	0	0	40
February	9	20	0	29	8	4	0	12	0	0	0	0	41
March	8	20	0	28	7	4	0	11	1	1	0	2	41
April	7	20	0	27	7	4	0	11	1	1	0	2	40
May	7	17	0	24	8	4	0	12	1	1	0	2	38
June	7	18	0	25	8	4	0	12	1	1	0	2	39
July	7	21	0	28	7	4	0	11	1	1	0	2	41
August	8	22	0	30	7	4	0	11	1	1	0	2	43
September	8	22	0	30	7	2	0	9	0	0	0	0	39
October	7	24	0	31	5	3	0	8	0	0	0	0	39
November	7	24	0	31	4	3	0	7	0	0	0	0	38
December	7	25	0	32	5	5	0	10	0	0	0	0	42
2004 January	8	25	0	33	5	5	0	10	0	0	0	0	43
February	8	27	0	35	5	5	0	10	0	0	0	0	45
March	8	27	0	35	5	5	0	10	0	0	0	0	45
April	9	27	0	36	5	4	0	9	0	0	0	0	45
May	9	26	0	35	5	4	0	9	0	0	0	0	44
June	9	30	0	39	4	4	0	8	0	2	0	2	49
July	8	30	0	38	4	4	0	8	0	2	0	2	48
August	8	31	0	39	4	4	0	8	0	2	0	2	49
September	8	32	0	40	4	2	0	6	0	2	0	2	48
October	8	^R 34	0	^R 42	2	2	0	4	0	^R 2	0	^R 2	48
November	9	^R 33	0	^R 42	1	4	0	5	0	^R 2	0	^R 2	49
December	9	32	0	41	3	4	0	7	0	2	0	2	50

^a Federal and State Jurisdiction waters of the Gulf of Mexico.

^b All onshore.

^c In **two-dimensional** (2D) reflection seismic surveying both the sound source and the sound detectors (numbering up to a hundred or more per shot) are moved along a straight line. The resultant product can be thought of as a vertical sonic cross-section of the subsurface beneath the survey line. It is constructed by summing many compressional (pressure) wave reflections from the various sound source and sound detector locations at the halfway sound path points beneath each location (common depth point stacking). In **three-dimensional** (3D) reflection seismic surveying the sound detectors (numbering up to a thousand or more) are spread out over an area and the sound source is moved from location to location through the area. The resultant product can be thought of as a cube of common depth point stacked reflections. Advantages over 2D include the additional dimension, the fact that many more reflections are available for stacking at each point, which provides greatly improved resolution of subsurface features, and elimination of the "ghost" or "side swipe" reflections from

nearby offline features that 2D surveys are prone to (except, of course, along the outer faces of the cube). **Four dimensional** (4D) reflection seismic surveying is the exact repetition of a 3D survey at two or more time intervals. The primary application of 4D is mapping the movement of fluid interfaces in producing oil and gas reservoirs.

^d Includes crews with unknown survey dimension.

R=Revised.

Notes: • A "seismic crew" is a group of people, of varying number, engaged in a seismic surveying job. • "48 States" is the United States excluding Alaska and Hawaii. • Data are reported on the first and fifteenth of each month, except January when they are reported only on the fifteenth. When semi-monthly values differ for the month, the larger of the two values is shown here. Consequently this table reflects the maximum number of crews at work at any time during the month.

Web Page: <http://www.eia.doe.gov/emeu/mer/resource.html>.

Source: *World Geophysical News*, IHS Energy Group, Denver, CO. used with permission.

Crude Oil and Natural Gas Resource Development

Table 5.2 Notes

Three well types are considered in the *Monthly Energy Review (MER)* drilling statistics: “completed for crude oil,” “completed for natural gas,” and “dry hole.” Wells that productively encounter both crude oil and natural gas are categorized as “completed for crude oil.” Both development wells and exploratory wells (new field wildcats, new pool tests, and extension tests) are included in the statistics. All other classes of wells drilled in connection with the search for producible hydrocarbons are excluded.

Prior to the March 1985 *MER*, drilling statistics consisted of completion data for the above types and classes of wells as reported to the American Petroleum Institute (API) during a given month. Due to time lags between the date of well completion and the date of completion reporting to the API, as-reported well completions proved to be an inaccurate indicator of drilling activity. During 1982, for example,

as-reported well completions rose, while the number of actual completions fell. Consequently, the drilling statistics published since the March 1985 *MER* are Energy Information Administration (EIA) estimates produced by statistically imputing well counts and footage based on the partial data available from the API. These estimates are subject to continuous revision as new data, some of which pertain to earlier months and years, become available. Additional information about the EIA estimation methodology may be found in “Estimating Well Completions,” the feature article published in the March 1985 *MER*.

Users of the well completion and footage figures published by the Energy Information Administration (EIA) prior to August 1998 should be aware that these data have been revised. The published well completion and footage figures are produced by the Well Completion Estimation Procedure (WELCOM) based on drilling records provided under contract to the EIA. Problems in the files received by EIA necessitated revision of the historical series for well completions and footage drilled. Queries regarding this matter may be directed to William Trapmann (202-586-6408 or william.trapmann@eia.doe.gov).

Section 6. Coal

Coal production in December 2004 totaled 96 million short tons, 4 percent higher than in December 2003. Production for all of 2004 totaled 1.1 billion short tons, 4 percent more than the 2003 total.

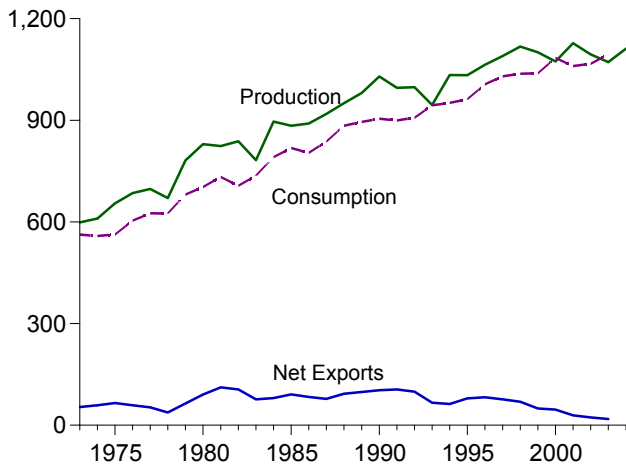
Coal consumed by the electric power sector in October 2004 was 81 million short tons, 1 percent higher than the level in October 2003.

Electric power sector coal stocks were 112 million short tons at the end of October 2004, 12 percent lower than the level a year earlier.

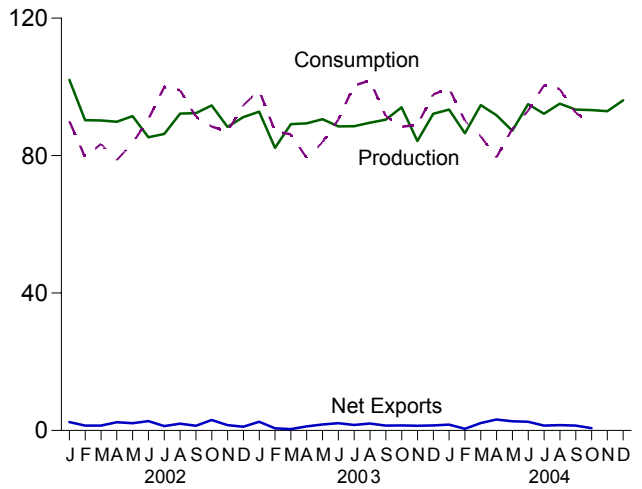
Coal exports in October 2004 totaled 3 million short tons, 16 percent lower than exports in October 2003. Coal imports in October 2004 totaled 3 million short tons, 5 percent higher than imports in October 2003.

Figure 6.1 Coal
(Million Short Tons)

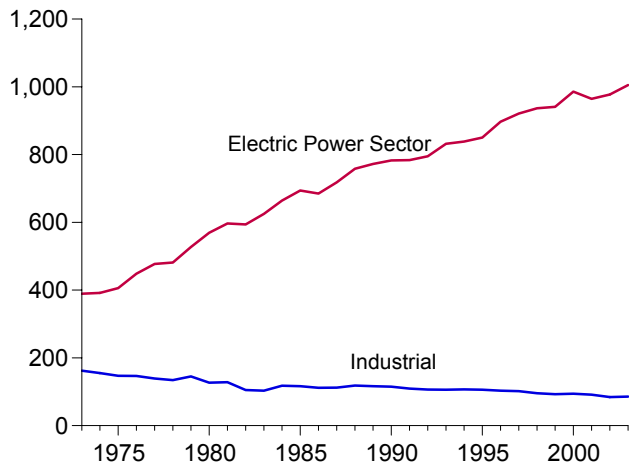
Overview, 1973-2004



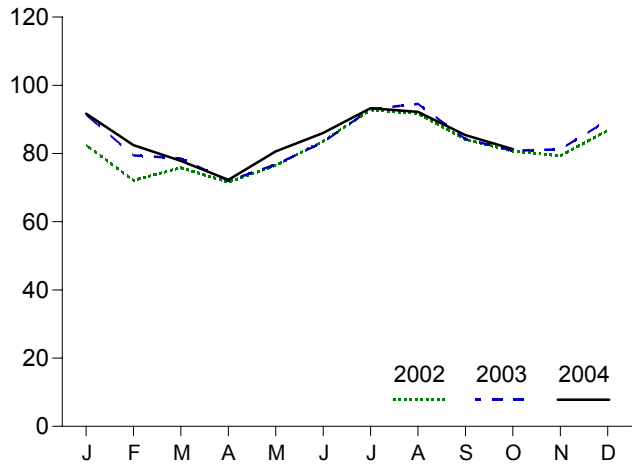
Overview, Monthly



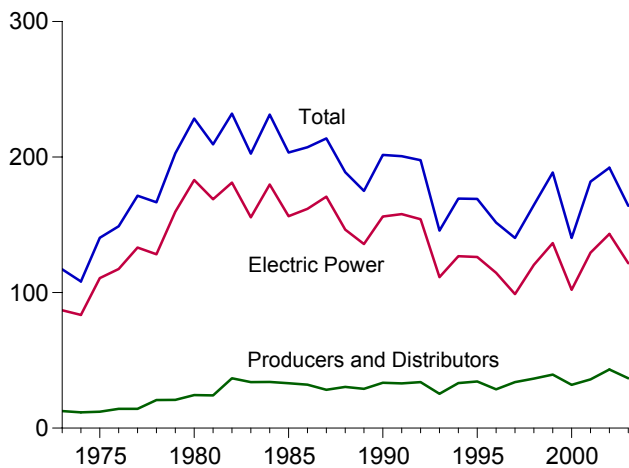
Consumption by Sector, 1973-2003



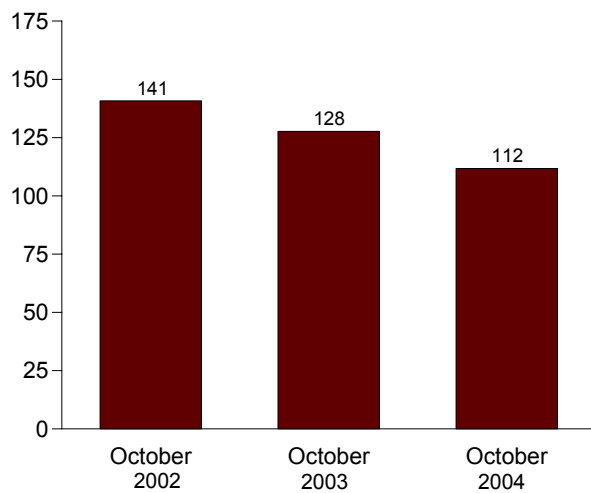
Electric Power Sector Consumption, Monthly



Stocks, End of Year, 1973-2003



Electric Power Sector Stocks, End of Month



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/coal.html>.
Sources: Tables 6.1, 6.2, and 6.3.

Table 6.1 Coal Overview
(Thousand Short Tons)

	Production ^a	Waste Coal ^{b,c}	Imports	Exports	Stock Change ^d	Losses and Unaccounted for ^e	Consumption
1973 Total	598,568	NA	127	53,587	(^f)	^g -17,476	562,584
1974 Total	610,023	NA	2,080	60,661	-8,918	1,958	558,402
1975 Total	654,641	NA	940	66,309	32,154	-5,522	562,640
1976 Total	684,913	NA	1,203	60,021	8,508	13,797	603,790
1977 Total	697,205	NA	1,647	54,312	22,644	-3,395	625,291
1978 Total	670,164	NA	2,953	40,714	-4,938	12,116	625,225
1979 Total	781,134	NA	2,059	66,042	36,206	421	680,524
1980 Total	829,700	NA	1,194	91,742	25,595	10,827	702,730
1981 Total	823,775	NA	1,043	112,541	-18,983	-1,366	732,627
1982 Total	838,112	NA	742	106,277	22,614	3,052	706,911
1983 Total	782,091	NA	1,271	77,772	-29,453	-1,629	736,672
1984 Total	895,921	NA	1,286	81,483	28,716	-4,288	791,296
1985 Total	883,638	NA	1,952	92,680	-27,934	2,796	818,049
1986 Total	890,315	NA	2,212	85,518	3,953	-1,175	804,231
1987 Total	918,762	NA	1,747	79,607	6,461	-2,499	836,941
1988 Total	950,265	NA	2,134	95,023	-24,949	-1,316	883,642
1989 Total	980,729	1,407	2,851	100,815	-13,744	2,916	895,000
1990 Total	1,029,076	3,339	2,699	105,804	26,542	-1,730	904,498
1991 Total	995,984	3,950	3,390	108,969	-947	-3,925	899,227
1992 Total	997,545	6,287	3,803	102,516	-2,997	461	907,655
1993 Total	945,424	8,137	8,181	74,519	-51,943	-4,916	944,081
1994 Total	1,033,504	8,227	8,870	71,359	23,617	4,340	951,286
1995 Total	1,032,974	8,561	9,473	88,547	-275	632	962,104
1996 Total	1,063,856	8,778	8,115	90,473	-17,456	1,411	1,006,321
1997 Total	1,089,932	8,096	7,487	83,545	-11,253	3,678	1,029,544
1998 Total	1,117,535	8,690	8,724	78,048	24,228	-4,430	1,037,103
1999 Total	1,100,431	8,683	9,089	58,476	23,988	-2,906	1,038,647
2000 Total	1,073,612	9,089	12,513	58,489	-48,309	938	1,084,095
2001 Total	1,127,689	(^c)	19,787	48,666	41,630	-2,966	1,060,146
2002 January	102,056	(^c)	1,439	3,873	4,081	5,537	90,004
February	90,311	(^c)	1,222	2,630	5,364	3,970	79,569
March	90,206	(^c)	1,339	2,749	1,572	3,829	83,395
April	89,849	(^c)	1,208	3,584	11,722	-2,938	78,688
May	91,478	(^c)	1,227	3,330	1,035	4,681	83,658
June	85,341	(^c)	1,422	4,128	-5,678	-2,301	90,613
July	86,326	(^c)	1,573	2,843	-10,022	-4,898	99,977
August	92,203	(^c)	1,555	3,529	-9,241	457	99,012
September	92,368	(^c)	1,526	2,884	-1,726	1,431	91,305
October	94,608	(^c)	1,369	4,407	4,288	-1,186	88,469
November	88,352	(^c)	1,393	2,930	5,490	-5,690	87,016
December	91,184	(^c)	1,602	2,712	3,330	-7,905	94,648
Total	1,094,283	(^c)	16,875	39,601	10,215	-5,012	1,066,355
2003 January	92,804	(^c)	1,134	3,680	R -6,051	R -2,718	R 99,026
February	82,264	(^c)	1,804	2,428	R -3,488	R -1,904	R 87,032
March	89,134	(^c)	2,017	2,410	R 4,064	R -1,505	R 86,182
April	89,378	(^c)	2,390	3,571	R 6,634	R 2,251	R 79,312
May	90,610	(^c)	2,109	3,875	R 4,490	R 464	R 83,889
June	88,511	(^c)	1,894	4,003	R -2,803	R -1,302	R 90,508
July	88,534	(^c)	2,619	4,223	R -11,519	R -1,932	R 100,381
August	89,586	(^c)	2,133	4,164	R -10,204	R -4,113	R 101,872
September	90,444	(^c)	2,300	3,707	R -4,539	R 2,067	R 91,510
October	94,058	(^c)	2,545	3,997	R 2,134	R 2,078	R 88,395
November	84,266	(^c)	2,358	3,737	R -433	R -5,627	R 88,947
December	92,163	(^c)	1,742	3,219	R -4,945	R -2,176	R 97,808
Total	1,071,753	(^c)	25,044	43,014	R -26,659	R -14,419	R 1,094,861
2004 January	93,380	(^c)	1,748	3,447	R -13,475	R 5,553	R 99,603
February	86,490	(^c)	1,789	2,276	R -3,288	R -816	R 90,106
March	94,698	(^c)	1,788	3,965	R 6,336	R 565	R 85,621
April	91,759	(^c)	2,157	5,359	R 9,357	R -281	R 79,482
May	87,229	(^c)	2,232	4,910	R -263	R -2,919	R 87,732
June	94,961	(^c)	2,464	4,987	R -2,509	R 1,889	R 93,058
July	92,161	(^c)	2,531	3,957	R -5,627	R -4,056	R 100,418
August	95,109	(^c)	2,494	4,067	R -6,015	R 184	R 99,367
September	93,398	(^c)	2,779	4,178	R -5,072	R 4,617	R 92,453
October	93,240	(^c)	2,678	3,358	6,942	E -3,637	89,253
November	92,920	(^c)	NA	NA	NA	NA	NA
December	96,094	(^c)	NA	NA	NA	NA	NA
Total	1,111,438	(^c)	NA	NA	NA	NA	NA

^a Beginning in 2001, includes bituminous refuse.

^b Waste coal (including anthracite culm, bituminous gob, fine coal, and lignite waste) consumed by independent power producers. For 1989-2000, waste coal is counted as a supply-side item to balance the same amount of waste coal included in "Consumption."

^c Beginning in 2001, bituminous refuse is included in "Production"; to avoid double counting, waste coal is not counted as a separate supply-side item for 2001 forward.

^d A negative value indicates a decrease in stocks; a positive value indicates an increase.

^e "Losses and Unaccounted for" is calculated as the sum of production, imports,

and waste coal, minus exports, stock change, and consumption.

^f Included in "Losses and Unaccounted for."

^g Includes stock change.

R=Revised. E=Estimate. NA=Not available.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia. • For methodology used to calculate production, consumption, and stocks, see Notes 1, 2, and 3 at end of section.

Web Page: <http://www.eia.doe.gov/emeu/mer/coal.html>.

Sources: See end of section.

Table 6.2 Coal Consumption by Sector
(Thousand Short Tons)

	End-Use Sectors										Electric Power Sector ^{e,f}	Total
	Residential	Commercial			Coke Plants	Industrial			Transportation			
		CHP ^a	Other ^b	Total		Other Industrial	Total	Total				
					CHP ^c	Non-CHP ^d	Total	Total				
1973 Total	4,113	(g)	7,004	7,004	94,101	(h)	68,038	68,038	162,139	116	389,212	562,584
1974 Total	3,653	(g)	7,764	7,764	90,191	(h)	64,903	64,903	155,094	80	391,811	558,402
1975 Total	2,823	(g)	6,587	6,587	83,598	(h)	63,646	63,646	147,244	24	405,962	562,640
1976 Total	2,586	(g)	6,330	6,330	84,704	(h)	61,787	61,787	146,491	12	448,371	603,790
1977 Total	2,507	(g)	6,447	6,447	77,739	(h)	61,463	61,463	139,202	9	477,126	625,291
1978 Total	2,188	(g)	7,323	7,323	71,394	(h)	63,085	63,085	134,479	(h)	481,235	625,225
1979 Total	1,678	(g)	6,710	6,710	77,368	(h)	67,717	67,717	145,085	(h)	527,051	680,524
1980 Total	1,355	(g)	5,097	5,097	66,657	(h)	60,347	60,347	127,004	(h)	569,274	702,730
1981 Total	1,336	(g)	6,085	6,085	61,014	(h)	67,395	67,395	128,409	(h)	596,797	732,627
1982 Total	1,401	(g)	6,839	6,839	40,908	(h)	64,097	64,097	105,005	(h)	593,666	706,911
1983 Total	1,352	(g)	7,096	7,096	37,033	(h)	65,980	65,980	103,013	(h)	625,211	736,672
1984 Total	1,735	(g)	7,395	7,395	44,022	(h)	73,745	73,745	117,767	(h)	664,399	791,296
1985 Total	1,711	(g)	6,068	6,068	41,056	(h)	75,372	75,372	116,429	(h)	685,841	818,049
1986 Total	1,763	(g)	5,904	5,904	35,924	(h)	75,583	75,583	111,508	(h)	685,056	804,231
1987 Total	1,590	(g)	5,324	5,324	36,957	(h)	75,175	75,175	112,132	(h)	717,894	836,941
1988 Total	1,569	(g)	5,561	5,561	41,888	(h)	76,252	76,252	118,140	(h)	758,372	883,642
1989 Total	1,295	1,125	3,747	4,872	40,508	24,867	51,268	76,134	116,643	(h)	772,190	895,000
1990 Total	1,345	1,191	4,189	5,379	38,877	27,781	48,549	76,330	115,207	(h)	782,567	904,498
1991 Total	1,097	1,228	3,769	4,997	33,854	27,021	48,384	75,405	109,259	(h)	783,874	899,227
1992 Total	1,107	1,175	3,871	5,045	32,366	28,244	45,799	74,042	106,408	(h)	795,094	907,655
1993 Total	1,120	1,373	3,729	5,101	31,323	28,886	46,006	74,892	106,215	(h)	831,645	944,081
1994 Total	902	1,344	3,767	5,111	31,740	29,707	45,471	75,179	106,919	(h)	838,354	951,286
1995 Total	755	1,419	3,633	5,052	33,011	29,363	43,693	73,055	106,067	(h)	850,230	962,104
1996 Total	721	1,660	3,625	5,285	31,706	29,434	42,254	71,689	103,395	(h)	896,921	1,006,321
1997 Total	711	1,738	4,015	5,752	30,203	29,853	41,661	71,515	101,718	(h)	921,364	1,029,544
1998 Total	534	1,443	2,879	4,322	28,189	28,553	38,887	67,439	95,628	(h)	936,619	1,037,103
1999 Total	585	1,490	2,803	4,293	28,108	27,763	36,975	64,738	92,846	(h)	940,922	1,038,647
2000 Total	454	1,547	2,126	3,673	28,939	28,031	37,177	65,208	94,147	(h)	985,821	1,084,095
2001 Total	481	1,448	2,441	3,888	26,075	25,755	39,514	65,268	91,344	(h)	964,433	1,060,146
2002 January	54	127	313	440	1,861	2,278	2,946	5,224	7,085	(h)	82,424	90,004
February	47	102	282	384	1,763	1,990	3,240	5,230	6,993	(h)	72,144	79,569
March	45	124	239	363	1,917	2,150	3,097	5,247	7,164	(h)	75,823	83,395
April	40	100	222	322	1,932	2,115	2,721	4,835	6,767	(h)	71,560	78,688
May	30	105	139	245	1,995	2,110	2,750	4,860	6,856	(h)	76,528	83,658
June	28	112	113	225	1,910	2,101	2,785	4,886	6,796	(h)	83,565	90,613
July	39	126	187	313	1,973	2,439	2,448	4,887	6,860	(h)	92,766	99,977
August	34	127	151	279	2,054	2,153	2,739	4,893	6,947	(h)	91,752	99,012
September	25	116	84	200	2,041	2,150	2,745	4,895	6,936	(h)	84,144	91,305
October	33	114	150	264	2,186	2,231	3,041	5,272	7,458	(h)	80,714	88,469
November	49	116	281	397	2,015	2,237	3,016	5,253	7,268	(h)	79,301	87,016
December	65	134	391	525	2,009	2,279	2,986	5,265	7,274	(h)	86,784	94,648
Total	489	1,405	2,551	3,956	23,656	26,232	34,515	60,747	84,403	(h)	977,507	1,066,355
2003 January	57	R 171	R 290	461	1,941	R 2,286	R 2,919	5,206	7,147	(h)	R 91,361	R 99,026
February	48	R 152	R 234	386	1,958	R 2,010	R 3,182	5,192	7,150	(h)	R 79,447	R 87,032
March	35	R 155	R 129	284	2,105	R 2,072	R 3,130	5,202	7,307	(h)	R 78,557	R 86,182
April	40	R 137	R 186	323	2,047	R 1,895	R 3,007	4,903	6,950	(h)	R 72,000	R 79,312
May	28	R 137	R 93	230	1,964	R 2,029	R 2,866	4,895	6,859	(h)	R 76,772	R 83,889
June	25	R 144	R 58	202	2,059	R 1,998	R 2,911	4,909	6,968	(h)	R 83,313	R 90,508
July	35	R 159	R 127	287	2,079	R 2,183	R 2,802	4,985	7,064	(h)	R 92,994	R 100,381
August	35	R 164	R 121	285	2,007	R 2,200	R 2,780	4,980	6,987	(h)	R 94,565	R 101,872
September	23	R 146	R 36	183	2,024	R 1,957	R 3,029	4,986	7,010	(h)	R 84,294	R 91,510
October	28	R 141	R 83	224	2,001	R 2,008	R 3,277	5,285	7,286	(h)	R 80,857	R 88,395
November	44	R 143	R 212	355	1,976	R 1,981	R 3,389	5,370	7,345	(h)	R 81,202	R 88,947
December	68	R 165	R 386	551	2,087	R 2,227	R 3,122	5,349	7,436	(h)	R 89,753	R 97,808
Total	466	R 1,816	R 1,954	3,770	24,248	R 24,846	R 36,415	61,261	85,509	(h)	R 1,005,116	R 1,094,861
2004 January	60	R 165	R 319	484	1,996	R 2,779	R 2,588	5,366	7,362	(h)	R 91,698	R 99,603
February	48	R 152	R 237	389	1,829	R 2,320	R 3,080	5,400	7,229	(h)	R 82,439	R 90,106
March	32	R 140	R 117	258	2,080	R 2,329	R 3,080	5,410	7,490	(h)	R 77,841	R 85,621
April	39	113	201	314	2,023	R 2,192	R 2,663	4,855	6,878	(h)	R 72,251	R 79,482
May	28	127	97	224	1,974	R 2,206	R 2,679	4,885	6,859	(h)	R 80,621	R 87,732
June	27	126	90	216	1,934	R 2,291	R 2,590	4,881	6,815	(h)	R 86,001	R 93,058
July	36	128	167	295	1,918	R 2,439	R 2,447	4,886	6,804	(h)	R 93,283	R 100,418
August	31	128	125	253	1,996	R 2,386	R 2,505	4,891	6,888	(h)	R 92,195	R 99,367
September	25	116	90	206	1,979	R 2,207	R 2,654	4,861	6,840	(h)	R 85,382	R 92,453
October	33	107	156	264	F 2,175	E 2,248	E 3,240	F 5,488	E 7,663	(h)	81,294	89,253
10-Month Total	359	1,304	1,598	2,903	E 19,904	23,398	E 27,526	E 50,924	E 70,828	(h)	843,005	917,094
2003 10-Month Total	354	1,507	1,356	2,863	20,185	20,639	29,904	50,543	70,728	(h)	834,161	908,106
2002 10-Month Total	375	1,155	1,879	3,034	19,632	21,716	28,512	50,229	69,861	(h)	811,422	884,691

^a Commercial combined-heat-and-power (CHP) and a small number of commercial electricity-only plants, such as those at hospitals and universities. See note at end of Section 7.

^b All commercial sector fuel use other than that in "Commercial CHP."

^c Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants. See note at end of Section 7.

^d All industrial sector fuel use other than that in "Coke Plants" and "Industrial CHP."

^e The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^f Through 1988, data are for consumption at electric utilities only. Beginning

in 1989, data also include consumption at independent power producers.

^g Included in "Commercial Other."

^h Included in "Industrial Non-CHP."

R=Revised, E=Estimate, F=Forecast.

Notes: • CHP monthly data are from Table 7.4c; electric power sector monthly data are from Table 7.4b; all other monthly values are estimated. See Note 2 at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/coal.html>.

Sources: See end of section.

Table 6.3 Coal Stocks by Sector
(Thousand Short Tons)

	Producers and Distributors	End-Use Sectors					Electric Power Sector ^{b,c}	Total
		Residential and Commercial	Industrial			Total		
			Coke Plants	Other ^a	Total			
1973 Year	12,530	290	6,998	10,370	17,368	17,658	86,967	117,155
1974 Year	11,634	280	6,209	6,605	12,814	13,094	83,509	108,237
1975 Year	12,108	233	8,797	8,529	17,326	17,559	110,724	140,391
1976 Year	14,221	240	9,902	7,100	17,002	17,242	117,436	148,899
1977 Year	14,225	220	12,816	11,063	23,879	24,099	133,219	171,543
1978 Year	20,695	360	8,278	9,048	17,326	17,686	128,225	166,606
1979 Year	20,826	340	10,155	11,777	21,932	22,272	159,714	202,812
1980 Year	24,379	NA	9,067	11,951	21,018	21,018	183,010	228,407
1981 Year	24,149	NA	6,475	9,906	16,381	16,381	168,893	209,423
1982 Year	36,784	NA	4,642	9,479	14,121	14,121	181,132	232,038
1983 Year	33,931	NA	4,346	8,710	13,056	13,056	155,598	202,584
1984 Year	34,090	NA	6,166	11,317	17,483	17,483	179,727	231,300
1985 Year	33,133	NA	3,420	10,438	13,857	13,857	156,376	203,367
1986 Year	32,093	NA	2,992	10,429	13,420	13,420	161,806	207,319
1987 Year	28,321	NA	3,884	10,777	14,662	14,662	170,797	213,780
1988 Year	30,418	NA	3,137	8,768	11,906	11,906	146,507	188,831
1989 Year	29,000	NA	2,864	7,363	10,227	10,227	135,860	175,087
1990 Year	33,418	NA	3,329	8,716	12,044	12,044	156,166	201,629
1991 Year	32,971	NA	2,773	7,061	9,835	9,835	157,876	200,682
1992 Year	33,993	NA	2,597	6,965	9,562	9,562	154,130	197,685
1993 Year	25,284	NA	2,401	6,716	9,117	9,117	111,341	145,742
1994 Year	33,219	NA	2,657	6,585	9,243	9,243	126,897	169,358
1995 Year	34,444	NA	2,632	5,702	8,334	8,334	126,304	169,083
1996 Year	28,648	NA	2,667	5,688	8,355	8,355	114,623	151,627
1997 Year	33,973	NA	1,978	5,597	7,576	7,576	98,826	140,374
1998 Year	36,530	NA	2,026	5,545	7,571	7,571	120,501	164,602
1999 Year	39,475	NA	1,943	5,569	7,511	7,511	^c 141,604	188,590
2000 Year	31,905	NA	1,494	4,587	6,081	6,081	102,296	140,282
2001 Year	35,900	NA	1,510	6,006	7,516	7,516	138,496	181,912
2002 January	39,548	NA	1,427	5,618	7,045	7,045	139,400	185,992
February	41,589	NA	1,387	5,230	6,616	6,616	143,151	191,356
March	40,284	NA	1,360	4,842	6,202	6,202	146,443	192,929
April	44,961	NA	1,399	4,916	6,314	6,314	153,375	204,651
May	43,946	NA	1,437	4,990	6,427	6,427	155,313	205,686
June	41,288	NA	1,522	5,064	6,586	6,586	152,134	200,008
July	40,496	NA	1,535	5,321	6,856	6,856	142,634	189,985
August	36,489	NA	1,548	5,578	7,125	7,125	137,130	180,745
September	35,662	NA	1,561	5,834	7,395	7,395	135,962	179,019
October	35,191	NA	1,495	5,820	7,315	7,315	140,800	183,307
November	36,954	NA	1,430	5,806	7,236	7,236	144,608	188,797
December	43,257	NA	1,364	5,792	7,156	7,156	141,714	192,127
2003 January	44,648	NA	1,353	5,314	6,667	6,667	^R 134,761	^R 186,075
February	46,039	NA	1,341	4,837	6,177	6,177	^R 130,372	^R 182,588
March	47,429	NA	1,329	4,359	5,688	5,688	^R 133,536	^R 186,652
April	46,903	NA	1,377	4,297	5,674	5,674	^R 140,709	^R 193,286
May	46,012	NA	1,426	4,234	5,660	5,660	^R 146,104	^R 197,776
June	45,070	NA	1,474	4,172	5,646	5,646	^R 144,257	^R 194,973
July	42,735	NA	1,345	4,407	5,751	5,751	^R 134,968	^R 183,454
August	40,647	NA	1,215	4,642	5,857	5,857	^R 126,747	^R 173,251
September	38,231	NA	1,085	4,878	5,963	5,963	^R 124,518	^R 168,712
October	37,352	NA	1,025	4,824	5,849	5,849	^R 127,645	^R 170,846
November	37,984	NA	965	4,771	5,736	5,736	^R 126,692	^R 170,413
December	38,277	NA	905	4,718	5,623	5,623	^R 121,567	^R 165,468
2004 January	^F 33,486	NA	1,020	4,458	5,478	5,478	^R 113,029	^R 151,993
February	^F 34,947	NA	1,134	4,198	5,332	5,332	^R 108,426	^R 148,705
March	^F 36,618	NA	1,249	3,938	5,187	5,187	^R 113,237	^R 155,041
April	^F 37,489	NA	1,278	4,056	5,334	5,334	^R 121,575	^R 164,398
May	^F 34,587	NA	1,307	4,175	5,482	5,482	^R 124,066	^R 164,136
June	^F 35,299	NA	1,336	4,294	5,630	5,630	^R 120,698	^R 161,627
July	^F 38,147	NA	1,289	4,482	5,771	5,771	^R 112,081	^R 156,000
August	^F 35,357	NA	1,242	4,671	5,913	5,913	^R 108,714	^R 149,984
September	^F 31,939	NA	1,196	4,859	6,055	6,055	^R 106,919	^R 144,913
October	^F 34,251	NA	^F 1,169	^F 4,710	5,879	^F 5,879	^F 111,725	^E 151,855

^a Through 1977, data are for stocks held by the manufacturing and transportation sectors. Beginning in 1978, data are for stocks held at manufacturing plants only.

^b The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^c Through 1998, data are for stocks at electric utilities only. Beginning in 1999, data also include stocks at independent power producers.

R=Revised. E=Estimate. NA=Not available. F=Forecast.

Notes: • Stocks are at end of period. • Producer and distributor monthly values

are estimates derived from collected annual data; end-use sector monthly values are estimates derived from collected quarterly data; and electric power sector monthly values are data from Table 7.5. See Note 3 at end of section.

• Totals may not equal sum of components due to independent rounding.
• Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/coal.html>.

Sources: See end of section. **Forecast values:** Energy Information Administration, Short-Term Integrated Forecasting System. See Note 4 at end of section.

Coal

Note 1. Production: Preliminary monthly estimates of national coal production are the sum of weekly estimates developed by the Energy Information Administration (EIA) and published in the *Weekly Coal Production* report. When a week extends into a new month, production is allocated on a daily basis and added to the appropriate month. Weekly estimates are based on Association of American Railroads data showing the number of railcars loaded with coal during the week by Class I and certain other railroads. This number is converted into tons of coal by EIA by using the average number of tons of coal per railcar loaded reported in the most recent “Quarterly Freight Commodity Statistics” from the Surface Transportation Board. If an average coal tonnage per railcar loaded is not available for a specific railroad, the national average is used. To derive the estimate of total weekly production, the total rail tonnage for the week is divided by the ratio of quarterly production shipped by rail and total quarterly production. Data for the corresponding quarter of previous years are used to derive this ratio. This method ensures that the seasonal variations are preserved in the production estimates.

When preliminary quarterly data become available, the monthly and weekly estimates are adjusted to conform to the quarterly figure. The adjustment procedure uses State-level production data and is explained in EIA’s *Quarterly Coal Report*. Initial estimates of annual production published in January of the following year are based on preliminary production data covering the first 9 months (three quarters) and weekly/monthly estimates for the fourth quarter. The fourth quarter estimates may or may not be revised when preliminary data become available in March of the following year, depending on the magnitude of the difference between the estimates and the preliminary data. In any event, all quarterly, monthly, and weekly production figures are adjusted to conform to the final annual production data published in the *Monthly Energy Review* in the fall of the following year.

Note 2. Consumption: Coal consumption data are reported by major end-use sector. Forecast data for the most recent months (designated by an “F”) are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled “U.S. Coal Supply and Demand: Mid World Oil Price Case.” The monthly estimates are based on the quarterly values, which are released in March, June, September, and December. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

Residential and Commercial—Coal consumption by the residential and commercial sectors is reported to the Energy Information Administration (EIA) for the two sectors combined; EIA estimates the amount consumed by the

sectors individually. To create the estimates, it is first assumed that an occupied coal-heated housing unit consumes fuel at the same Btu rate as an oil-heated housing unit. Then, for the years in which data are available on the number of occupied housing units by heating source (1973-1981 and subsequent odd-numbered years), residential consumption of coal is estimated by the following steps: a ratio is created of the number of occupied housing units heated by coal to the number of occupied housing units heated by oil; that ratio is then multiplied times the Btu quantity of oil consumed by the residential sector to derive an estimate of the Btu quantity of coal consumed by the residential sector; and, finally, the amount estimated as the residential sector consumption is subtracted from the residential and commercial sectors’ combined consumption to derive the commercial sector’s estimated consumption. The 2003 share is applied to 2004 and succeeding years, and the other missing years’ shares are interpolated.

Industrial Coke Plants—Prior to 1980, monthly coke plant consumption data were taken directly from reported data. From 1980-1987, coke plant consumption estimates were derived by proportioning reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported. Beginning in January 1988, monthly coke plant consumption estimates are derived from the reported quarterly data by using monthly ratios of raw steel production data from the American Iron and Steel Institute. The ratios are the monthly raw steel production from open hearth and basic oxygen process furnaces as a proportion of the quarterly production from those kinds of furnaces.

Industrial Other—Prior to 1978, monthly consumption data for the other industrial sector (all industrial users minus coke plants) were derived by using reported data to modify baseline consumption figures from the most recent Bureau of the Census Annual Survey of Manufactures or Census of Manufactures. For 1978 and 1979, monthly estimates were derived from data reported on Forms EIA-3 and EIA-6. From 1980-1987, monthly figures were estimated by proportioning quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-3. Quarterly consumption data were derived by adding beginning stocks at manufacturing plants to current receipts and subtracting ending stocks at manufacturing plants. In this calculation, current receipts were the greater of either reported receipts from manufacturing plants (Form EIA-3) or reported shipments to the other industrial sector (Form EIA-6), thereby ensuring that agriculture, forestry, fishing, mining, and construction consumption data were included where appropriate. Starting in January 1988, monthly consumption for the other industrial sector is estimated from reported quarterly data by using ratios derived from industrial production indices published by the Board of Governors of the Federal Reserve System. Indices for six major industry groups are

used as the basis for calculating the ratios: food manufacturing, which is North American Industry Classification System (NAICS) code 333; paper manufacturing, NAICS 322; chemical manufacturing, NAICS 325; petroleum and coal products, NAICS 324; nonmetallic mineral products manufacturing, NAICS 327; and primary metal manufacturing, NAICS 331. The monthly ratios are computed as the monthly sum of the weighted indices as a proportion of the quarterly sum of the weighted indices by using the 1977 proportion as the weights.

Electric Power Sector—Monthly consumption data for electric power plants are taken directly from reported data.

Note 3. Stocks: Coal stocks data are reported by major end-use sector. Forecast data for the most recent months (designated by an “F”) are derived from forecasted values shown in the EIA *Short-Term Energy Outlook* (DOE/EIA-0202) table titled “U.S. Coal Supply and Demand: Mid World Oil Price Case.” The monthly estimates are based on the quarterly values (released in March, June, September, and December) or annual values. The estimates are revised as collected data become available from the data sources. Sector-specific information follows.

Producers and Distributors—Prior to 1998, quarterly stocks at producers and distributors were taken directly from reported data. Monthly data were estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Beginning in 1998, end-of-year stocks are taken from reported data. Monthly stocks are estimated by a model.

Residential and Commercial—Prior to 1980, stock estimates for the residential and commercial sector were taken directly from reported data. Beginning in 1980, stock estimates for the sector were considered to be statistically insignificant and are no longer collected.

Industrial Coke Plants—Prior to 1980, monthly stocks at coke plants were taken directly from reported data. From 1980 forward, coke plant stocks are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Quarterly stocks are taken directly from data reported on Form EIA-5.

Industrial Other—Prior to 1978, stocks for the other industrial sector were derived by using reported data to modify baseline figures from a one-time Bureau of Mines survey of consumers. For 1978–1982, monthly estimates were derived by judgmentally proportioning reported quarterly data based on representative seasonal patterns of supply and demand. From 1983 forward, other industrial coal stocks are estimated as indicated above for coke plants. Quarterly stocks are taken directly from data reported on Form EIA-3 and therefore include only manufacturing industries; data for agriculture, forestry, fishing, mining, and construction stocks are not available.

Electric Power—Monthly stocks data at electric power plants are taken directly from reported data.

Note 4. Forecast Values: Data values preceded by “F” in this section are forecast values. They are derived from EIA’s Short-Term Integrated Forecasting System (STIFS). The model is driven primarily by data and assumptions about key macroeconomic variables, the world oil price, and weather. The coal forecast relies on other variables as well, such as alternative fuel prices (natural gas and oil) and power generation by sources other than fossil fuels, including nuclear and hydroelectric power. Each month, EIA staff review the model output and make adjustments, if appropriate, based on their knowledge of developments in the coal industry.

The STIFS model results are published monthly in EIA’s *Short-Term Energy Outlook*, which is available from the National Energy Information Center (202-586-8800) and accessible on the Web at <http://www.eia.doe.gov>. Documentation for the model and instructions for downloading and operating it on a personal computer are provided.

Note 5. Additional Information: EIA’s *Quarterly Coal Report* provides additional information about coal data and estimation procedures.

Table 6.1 Sources

Production

1973–September 1977: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977 forward: Energy Information Administration (EIA), *Weekly Coal Production*.

Waste Coal

EIA, Form EIA-860B, “Annual Electric Generator Report-Nonutility” and predecessor form.

Imports and Exports

U.S. Department of Commerce, Bureau of the Census, Monthly Reports IM-145 (Imports) and EM-545 (Exports).

Stock Change

Calculated from data in Table 6.3.

Losses and Unaccounted for

Calculated as the sum of production, imports, and waste coal, minus exports, stock change, and consumption.

Consumption

Table 6.2.

Table 6.2 Sources

Residential and Commercial

1973–1976: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

October 1977–1979: Energy Information Administration (EIA), Form EIA-2, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

1980–1997: EIA, Form EIA-6, “Coal Distribution Report,” quarterly.

1998 forward: DOI, Mine Safety and Health Administration, Form 7000-2, “Quarterly Mine Employment and Coal Production.”

Industrial Coke Plants

1973–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1980: EIA, Form EIA-5/5A, “Coke and Coal Chemicals-Monthly/Annual Supplement.”

1981–1984: EIA, Form EIA-5/5A, “Coke Plant Report-Quarterly/Annual Supplement.”

1985 forward: EIA, Form EIA-5, “Coke Plant Report-Quarterly.”

Industrial Other

1973–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1979: EIA, Form EIA-3, “Monthly Coal Consumption Report-Manufacturing Plants.”

1980–1997: EIA, Form EIA-3, “Quarterly Coal Consumption Report-Manufacturing Plants,” and Form EIA-6, “Coal Distribution Report,” quarterly.

1998 forward: EIA, Form EIA-3, “Quarterly Coal Consumption Report-Manufacturing Plants,” and Form EIA-6A, “Coal Distribution Report,” annual.

Transportation

1973–1976: DOI, BOM, *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

October–December 1977: EIA, Form EIA-6, “Coal Distribution Report,” quarterly.

Electric Power

1973–1988: Table 7.3b.

1989 forward: Table 7.4b.

Table 6.3 Sources

Producers and Distributors

1973–1979: DOI, BOM, Form 6-1419Q, “Distribution of Bituminous Coal and Lignite Shipments.”

1980–1997: Energy Information Administration (EIA), Form EIA-6, “Coal Distribution Report,” quarterly.”

1998 forward: EIA, Form EIA-6A, “Coal Distribution Report,” annual.

Residential and Commercial

1973–1976: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

October 1977–1979: EIA, Form EIA-2, “Monthly Coal Report, Retail Dealers-Upper Lake Docks.”

Industrial Coke Plants

1973–September 1977: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1980: Energy Information Administration (EIA), Form EIA-5/5A, “Coke and Coal Chemicals-Monthly/Annual.”

1981–1984: EIA, Form EIA 5/5A, “Coke Plant Report-Quarterly/Annual Supplement.”

1985 forward: EIA, Form EIA-5, “Coke Plant Report-Quarterly.”

Industrial Other

1973–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1979: EIA, Form EIA-3, “Monthly Coal Consumption Report-Manufacturing Plants.”

1980 forward: EIA, Form EIA-3, “Quarterly Coal Consumption Report-Manufacturing Plants.”

Electric Power

Table 7.5.

Section 7. Electricity

Overview. In 2003, net generation of electricity totaled 3.9 trillion kilowatthours, up 1 percent compared with the total in 2002. Of the total generated, 96 percent came from the electric power sector; 4 percent was generated by combined-heat-and-power plants and electricity-only plants in the industrial and commercial sectors. The Nation imported 30 billion kilowatthours and exported 24 billion kilowatthours of electricity in 2003.

Net Generation. In October 2004, total net generation of electricity was 311 billion kilowatthours, 2 percent higher than October 2003.

Consumption of Combustible Fuels. The consumption of coal for electricity generation and useful thermal output by all sectors was 84 million short tons in October 2004, 1 percent higher than in October 2003. Total petroleum consumption was 14 million barrels, 12 percent lower than a

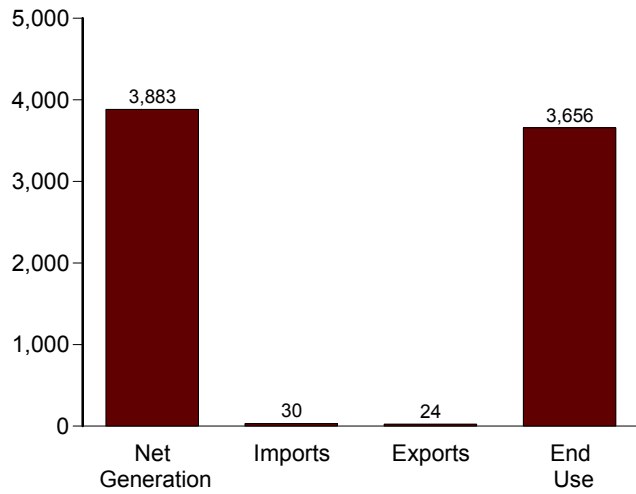
year earlier, and natural gas consumption was 531 billion cubic feet, 4 percent higher than a year ago.

Stocks of Coal and Petroleum. Stocks of coal held by the electric power sector in October 2004 were 112 million short tons, 12 percent below the level held a year earlier. Total petroleum was 51 million barrels in October 2004, 6 percent lower than a year earlier.

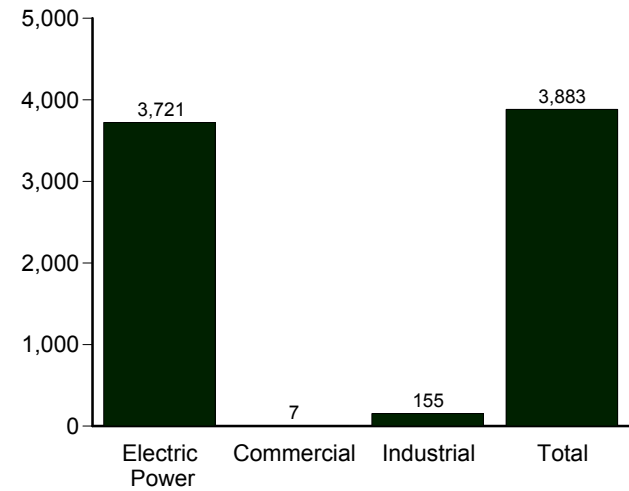
Retail Sales of Electricity. Total retail sales of electricity in October 2004 were 282 billion kilowatthours, 2 percent higher than sales in October 2003. Sales to residential users in October 2004 were 93 billion kilowatthours, 4 percent higher than a year ago; commercial sector sales were 102 billion kilowatthours, 2 percent higher than a year ago; and industrial sector sales were 86 billion kilowatthours, 1 percent lower than a year ago.

Figure 7.1 Electricity Overview
(Billion Kilowatthours)

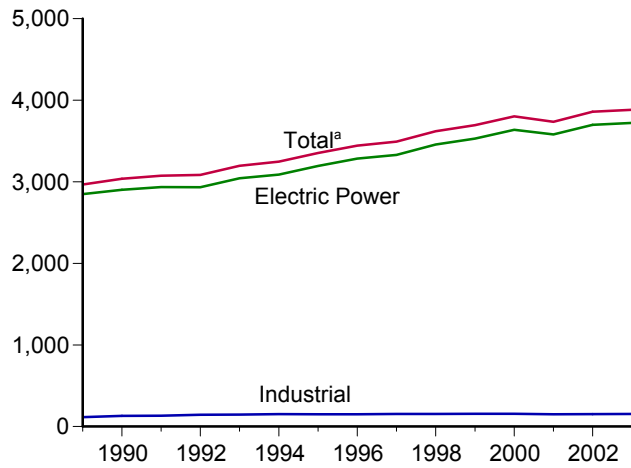
Overview, 2003



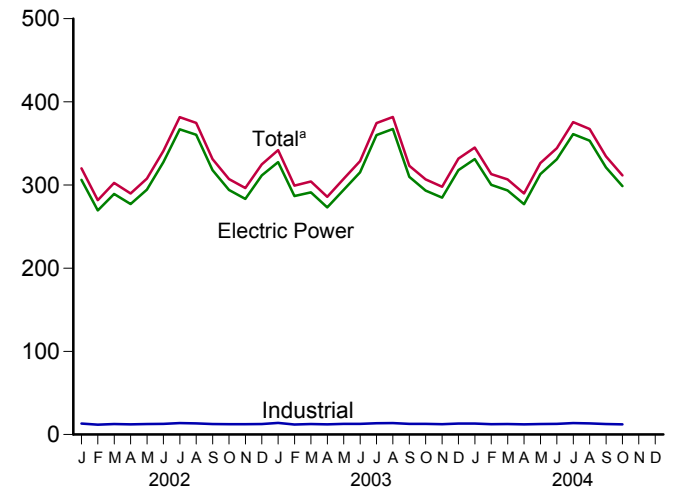
Net Generation, 2003



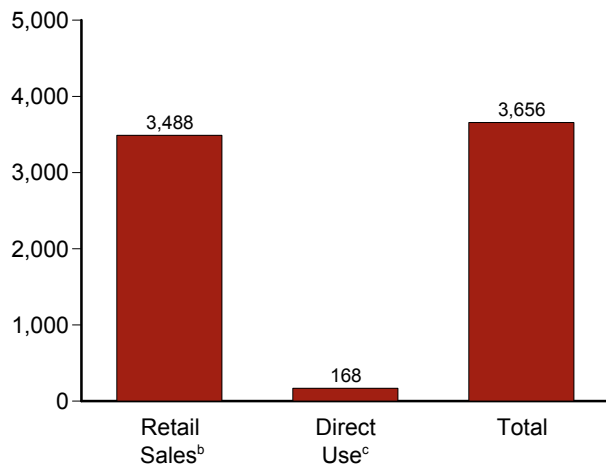
Net Generation by Sector, 1989-2003



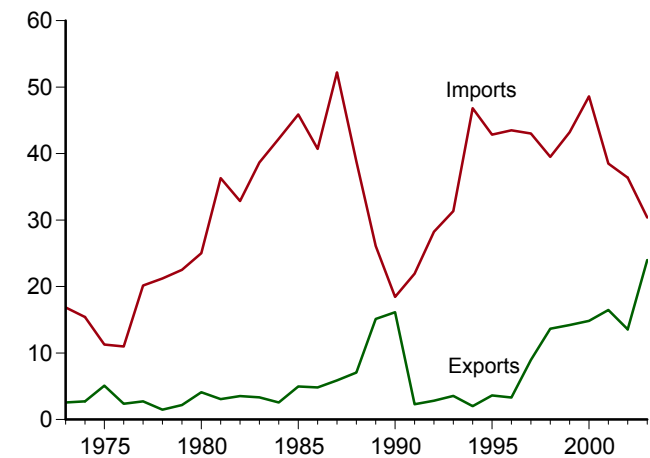
Net Generation by Sector, Monthly



End Use, 2003



Trade, 1973-2003



^aIncludes commercial sector.

^bElectricity retail sales to ultimate customers reported by electric utilities and other energy service providers.

^cSee "Direct Use" in Glossary.

Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: Table 7.1.

Table 7.1 Electricity Overview
(Billion Kilowatthours)

	Net Generation				Imports ^d	Exports ^d	T&D Losses ^e and Unaccounted for ^f	End Use		
	Electric Power Sector ^a	Commercial Sector ^b	Industrial Sector ^c	Total				Retail Sales ^g	Direct Use ^h	Total
1973 Total	1,861	NA	3	1,864	17	3	165	1,713	NA	1,713
1974 Total	1,867	NA	3	1,870	15	3	177	1,706	NA	1,706
1975 Total	1,918	NA	3	1,921	11	5	180	1,747	NA	1,747
1976 Total	2,038	NA	3	2,041	11	2	194	1,855	NA	1,855
1977 Total	2,124	NA	3	2,127	20	3	197	1,948	NA	1,948
1978 Total	2,206	NA	3	2,209	21	1	211	2,018	NA	2,018
1979 Total	2,247	NA	3	2,251	23	2	200	2,071	NA	2,071
1980 Total	2,286	NA	3	2,290	25	4	216	2,094	NA	2,094
1981 Total	2,295	NA	3	2,298	36	3	184	2,147	NA	2,147
1982 Total	2,241	NA	3	2,244	33	4	187	2,086	NA	2,086
1983 Total	2,310	NA	3	2,313	39	3	198	2,151	NA	2,151
1984 Total	2,416	NA	3	2,419	42	3	173	2,286	NA	2,286
1985 Total	2,470	NA	3	2,473	46	5	190	2,324	NA	2,324
1986 Total	2,487	NA	3	2,490	41	5	158	2,369	NA	2,369
1987 Total	2,572	NA	3	2,575	52	6	164	2,457	NA	2,457
1988 Total	2,704	NA	3	2,707	39	7	161	2,578	NA	2,578
1989 Total	2,848	4	115	2,967	26	15	223	2,647	R 109	R 2,756
1990 Total	2,901	6	131	3,038	18	16	R 203	2,713	R 125	R 2,837
1991 Total	2,936	6	133	3,074	22	2	R 207	2,762	R 124	R 2,886
1992 Total	2,934	6	143	3,084	28	3	R 212	2,763	R 134	R 2,897
1993 Total	3,044	7	146	3,197	31	4	R 224	2,861	R 139	R 3,001
1994 Total	3,089	8	151	3,248	47	2	R 211	2,935	R 146	R 3,081
1995 Total	3,194	8	151	3,353	43	4	R 229	3,013	R 151	R 3,164
1996 Total	3,284	9	151	3,444	43	3	R 231	3,101	R 153	R 3,254
1997 Total	3,329	9	154	3,492	43	9	R 224	3,146	R 156	R 3,302
1998 Total	3,457	9	154	3,620	40	14	R 221	3,264	161	3,425
1999 Total	3,530	9	156	3,695	43	14	R 240	3,312	R 172	R 3,484
2000 Total	3,638	8	157	3,802	49	15	R 244	3,421	R 171	R 3,592
2001 Total	3,580	7	149	3,737	39	16	R 226	3,370	R 163	R 3,532
2002 January	306	1	13	320	3	1	R 16	292	RE 14	R 306
February	269	(s)	12	282	3	1	R 7	264	RE 13	R 277
March	289	1	13	303	3	2	R 23	267	RE 14	R 281
April	277	1	12	290	3	1	R 20	259	RE 13	R 272
May	295	1	13	308	2	2	R 26	269	RE 14	R 283
June	328	1	13	341	3	1	R 31	298	RE 14	R 312
July	367	1	14	382	4	1	R 33	337	E 15	352
August	360	1	13	375	4	1	R 25	338	E 15	353
September	318	1	13	331	3	1	R 10	309	RE 14	R 323
October	294	1	12	307	2	1	R 12	283	RE 13	R 296
November	283	1	12	296	3	1	R 22	262	RE 13	R 275
December	312	1	13	325	2	1	R 28	284	RE 14	R 298
Total	3,698	7	153	3,858	36	14	R 253	3,463	R 166	R 3,629
2003 January	R 327	1	14	R 342	3	1	R 21	R 307	E 15	323
February	R 287	1	12	R 299	3	2	R 5	R 282	E 13	R 295
March	R 291	1	13	R 304	3	3	R 17	R 273	RE 14	R 287
April	R 273	1	12	R 286	3	2	R 18	256	RE 13	R 269
May	R 294	1	R 13	R 308	3	2	R 26	R 268	RE 14	R 282
June	R 315	1	R 13	R 329	3	2	R 27	R 288	E 14	R 302
July	R 360	1	R 14	R 374	4	1	R 30	R 332	E 15	R 347
August	R 367	1	R 14	R 382	4	1	R 29	R 340	E 15	R 355
September	R 310	1	R 13	R 323	2	2	R 3	R 306	E 14	R 320
October	R 293	1	13	R 307	1	3	R 14	R 277	RE 14	R 291
November	R 285	1	R 12	298	1	2	R 20	R 263	RE 13	R 277
December	R 318	1	13	R 332	2	2	R 24	R 294	RE 14	R 308
Total	R 3,721	R 7	R 155	R 3,883	30	24	R 233	R 3,488	R 168	R 3,656
2004 January	331	1	13	R 345	2	2	R 24	307	RE 14	322
February	300	1	12	313	2	2	12	287	RE 13	301
March	R 293	1	R 13	R 307	2	3	R 14	278	RE 14	R 292
April	R 277	1	12	R 290	2	2	R 14	R 263	RE 13	R 276
May	R 313	1	13	R 326	2	2	R 33	R 280	RE 14	R 293
June	R 331	1	13	R 344	3	2	R 23	308	E 14	322
July	R 361	1	R 14	R 376	4	1	R 29	R 335	E 15	R 350
August	R 353	1	13	R 367	5	1	25	R 332	E 15	R 346
September	R 321	1	13	R 335	3	2	R 13	309	E 14	323
October	299	1	12	311	3	2	17	282	E 13	295
10-Month Total	3,180	6	128	3,314	28	20	203	2,981	E 139	3,120
2003 10-Month Total	3,118	6	129	3,254	27	20	189	2,931	E 141	3,071
2002 10-Month Total	3,104	6	128	3,237	32	11	202	2,917	E 139	3,056

^a Electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only; beginning in 1989, data are for electric utilities and independent power producers

^b Commercial combined-heat-and-power (CHP) and commercial electricity-only plants.
^c Industrial combined-heat-and-power (CHP) and industrial electricity-only plants. Through 1988, data are for industrial hydroelectric power only.

^d Electricity transmitted across U.S. borders with Canada and Mexico.

^e Transmission and distribution losses (electricity losses that occur between the point of generation and delivery to the customer). See Note 12, "Electrical System Energy Losses," at end of Section 2.

^f Data collection frame differences and nonsampling error.

^g Electricity retail sales to ultimate customers by electric utilities and, beginning in 1996, other energy service providers.

^h Use of electricity that is 1) self-generated, 2) produced by either the same entity that consumes the power or an affiliate, and 3) used in direct support of a service or industrial process located within the same facility or group of facilities that house the generating equipment. Direct use is exclusive of station use.

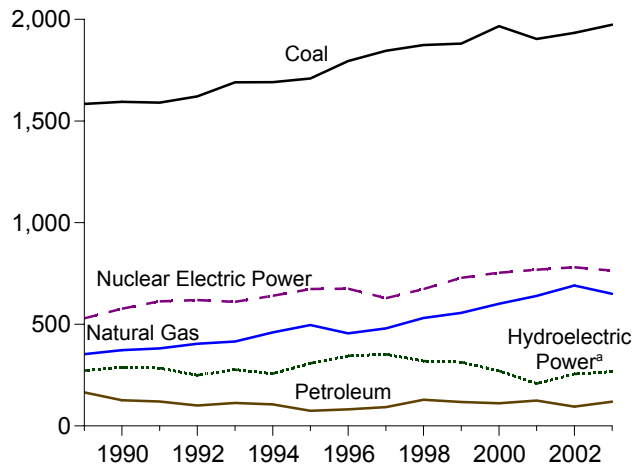
R=Revised. E=Estimate. NA=Not available. (s)=Less than 0.5 billion kilowatthours.
Notes: • See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

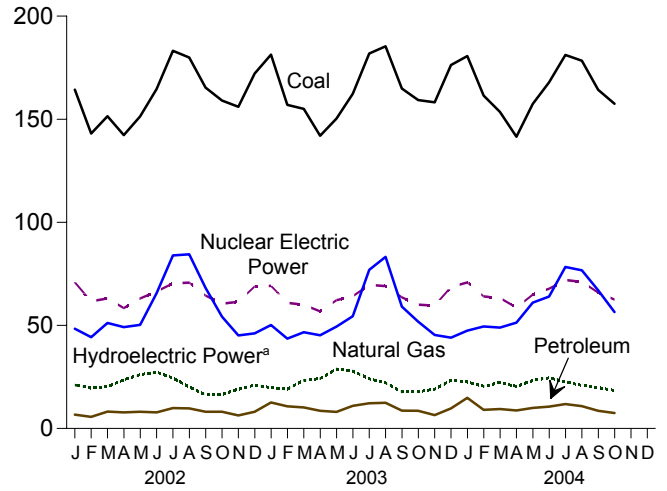
Sources: See end of section.

Figure 7.2 Electricity Net Generation
(Billion Kilowatthours)

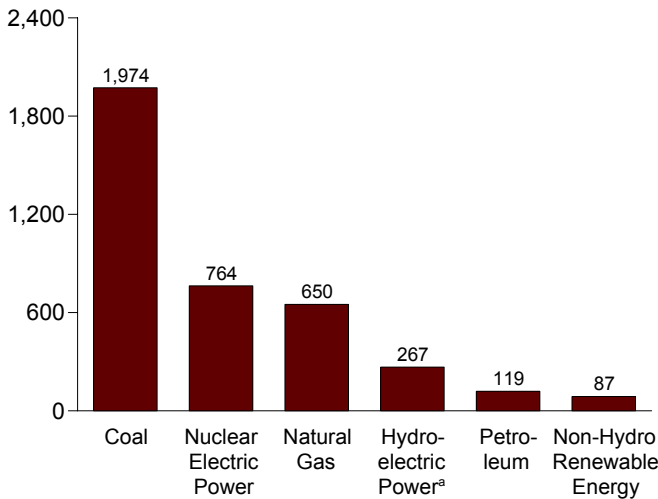
Total (All Sectors), Major Sources, 1989-2003



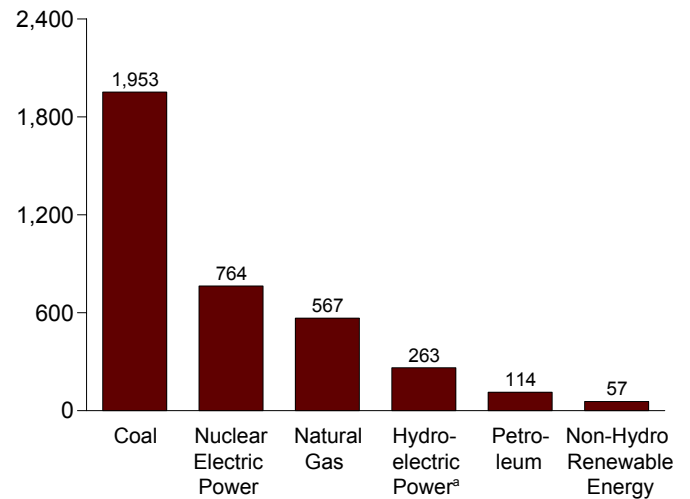
Total (All Sectors), Major Sources, Monthly



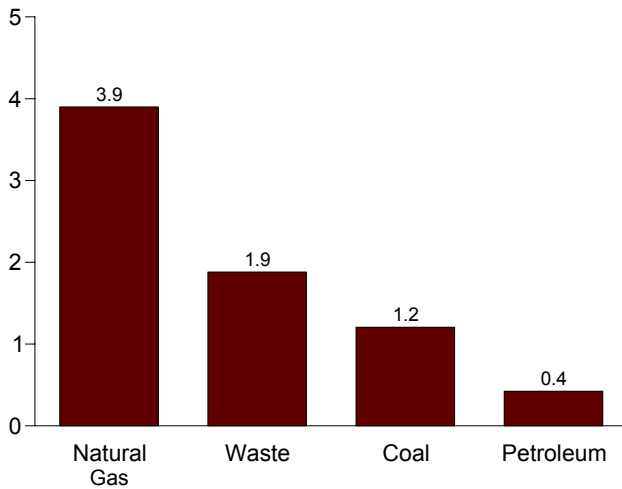
Total (All Sectors), Major Sources, 2003



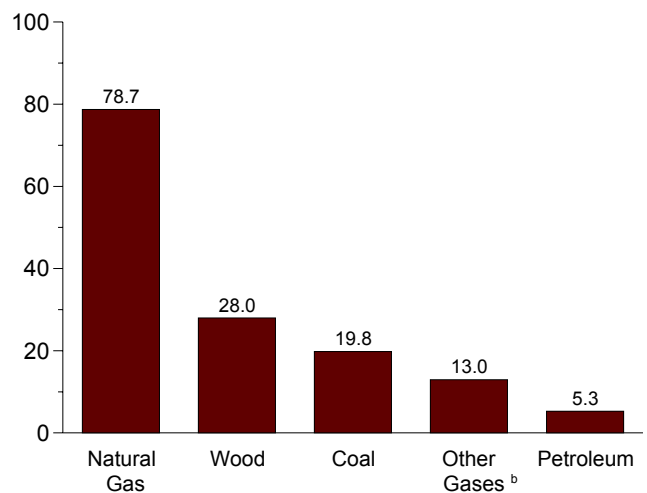
Electric Power Sector, Major Sources, 2003



Commercial Sector, Major Sources, 2003



Industrial Sector, Major Sources, 2003



^aConventional and pumped storage hydroelectric power.

^bBlast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: Tables 7.2a, 7.2b, and 7.2c.

Table 7.2a Electricity Net Generation: Total (All Sectors)
(Sum of Tables 7.2b and 7.2c; Million Kilowatthours)

	Fossil Fuels				Nuclear Electric Power	Hydro-electric Pumped Storage ^e	Renewable Energy					Total ⁱ	
	Coal ^a	Petro-leum ^b	Natural Gas ^c	Other Gases ^d			Conven-tional Hydro-electric Power	Wood ^f	Waste ^g	Geo-thermal	Solar ^h		Wind
1973 Total	847,651	314,343	340,858	NA	83,479	(j)	275,431	130	198	1,966	NA	NA	1,864,057
1974 Total	828,433	300,931	320,065	NA	113,976	(j)	304,212	69	182	2,453	NA	NA	1,870,319
1975 Total	852,786	289,095	299,778	NA	172,505	(j)	303,153	18	174	3,246	NA	NA	1,920,755
1976 Total	944,391	319,988	294,624	NA	191,104	(j)	286,924	84	182	3,616	NA	NA	2,040,914
1977 Total	985,219	358,179	305,505	NA	250,883	(j)	223,599	308	173	3,582	NA	NA	2,127,447
1978 Total	975,742	365,060	305,391	NA	276,403	(j)	283,465	197	140	2,978	NA	NA	2,209,377
1979 Total	1,075,037	303,525	329,485	NA	255,155	(j)	283,076	300	198	3,889	NA	NA	2,250,665
1980 Total	1,161,562	245,994	346,240	NA	251,116	(j)	279,182	275	158	5,073	NA	NA	2,289,600
1981 Total	1,203,203	206,421	345,777	NA	272,674	(j)	263,845	245	123	5,686	NA	NA	2,297,973
1982 Total	1,192,004	146,797	305,260	NA	282,773	(j)	312,374	196	125	4,843	NA	NA	2,244,372
1983 Total	1,259,424	144,499	274,098	NA	293,677	(j)	335,291	216	163	6,075	NA	3	2,313,446
1984 Total	1,341,681	119,808	297,394	NA	327,634	(j)	324,311	461	425	7,741	5	6	2,419,465
1985 Total	1,402,128	100,202	291,946	NA	383,691	(j)	284,311	743	640	9,325	11	6	2,473,002
1986 Total	1,385,831	136,585	248,508	NA	414,038	(j)	294,005	492	685	10,308	14	4	2,490,471
1987 Total	1,463,781	118,493	272,621	NA	455,270	(j)	252,856	783	694	10,775	10	4	2,575,288
1988 Total	1,540,653	148,900	252,801	NA	526,973	(j)	226,101	936	738	10,300	9	1	2,707,411
1989 Total ^k	1,583,779	164,518	352,629	7,862	529,355	(j)	271,977	27,237	9,163	14,593	251	2,112	2,967,306
1990 Total	1,594,011	126,621	372,765	10,383	576,862	-3,508	292,866	32,522	13,260	15,434	367	2,789	3,037,988
1991 Total	1,590,623	119,752	381,553	11,336	612,565	-4,541	288,994	33,725	15,665	15,966	472	2,951	3,073,799
1992 Total	1,621,206	100,154	404,074	13,270	618,776	-4,177	253,088	36,529	17,816	16,138	400	2,888	3,083,882
1993 Total	1,690,070	112,788	414,927	12,956	610,291	-4,036	280,494	37,623	18,333	16,789	462	3,006	3,137,191
1994 Total	1,690,694	105,901	460,219	13,319	640,440	-3,378	260,126	37,937	19,129	15,535	487	3,447	3,247,522
1995 Total	1,709,426	74,554	496,058	13,870	673,402	-2,725	310,833	36,521	20,405	13,378	497	3,164	3,353,487
1996 Total	1,795,196	81,411	455,056	14,356	674,729	-3,088	347,162	36,800	20,911	14,329	521	3,234	3,444,188
1997 Total	1,845,016	92,555	479,399	13,351	628,644	-4,040	356,453	36,948	21,709	14,726	511	3,288	3,492,172
1998 Total	1,873,516	128,800	531,257	13,492	673,702	-4,467	323,336	36,338	22,448	14,774	502	3,026	3,620,295
1999 Total	1,881,087	118,061	556,396	14,126	728,254	-6,097	319,536	37,041	22,572	14,827	495	4,488	3,694,810
2000 Total	1,966,265	111,221	601,038	13,955	753,893	-5,539	275,573	37,595	23,131	14,093	493	5,593	3,802,105
2001 Total	1,903,956	124,880	639,129	9,039	768,826	-8,823	216,961	35,200	21,765	13,741	543	6,737	3,736,644
2002 January	164,358	6,690	48,413	923	70,926	-750	21,795	3,255	1,879	1,287	11	811	319,941
February	143,049	5,664	44,308	760	61,658	-586	20,192	2,844	1,666	1,132	24	714	281,826
March	151,486	8,217	51,214	904	63,041	-684	21,009	2,961	1,901	1,245	44	852	302,549
April	142,305	7,834	49,146	890	58,437	-585	24,247	3,196	1,771	1,115	46	1,024	289,848
May	151,406	8,127	50,275	910	63,032	-539	26,663	3,161	1,925	1,216	58	1,078	307,675
June	164,668	7,796	65,631	1,009	66,372	-863	28,213	3,395	1,969	1,151	96	1,126	341,023
July	183,195	9,913	83,917	1,071	70,421	-998	25,471	3,440	2,088	1,262	86	890	381,542
August	179,955	9,737	84,477	1,117	70,778	-935	21,084	3,369	2,096	1,227	75	977	374,586
September	165,366	8,075	68,161	1,053	64,481	-777	17,087	3,313	1,941	1,195	53	736	331,279
October	159,099	8,116	54,201	908	60,493	-681	17,171	3,346	1,837	1,235	31	734	307,059
November	156,054	6,287	45,161	894	61,520	-666	19,730	3,161	1,849	1,189	28	656	296,290
December	172,190	8,112	46,100	1,025	68,905	-680	21,669	3,222	1,934	1,236	4	755	324,834
Total	1,933,130	94,567	691,006	11,463	780,064	-8,743	264,329	38,665	22,857	14,491	555	10,354	3,858,452
2003 January	R 181,313	R 12,642	R 50,176	R 1,283	69,211	R -802	R 20,600	R 3,269	R 1,981	R 1,258	13	R 632	R 341,989
February	R 156,982	R 10,770	R 43,547	R 1,132	60,942	R -759	R 19,780	R 2,905	R 1,713	R 1,130	18	R 745	R 299,249
March	R 155,002	R 10,222	R 46,699	R 1,267	59,933	R -778	R 24,202	R 3,080	R 1,993	R 1,213	50	R 1,036	R 304,317
April	R 141,960	R 8,581	R 45,195	R 1,305	56,776	R -546	R 24,759	R 3,036	R 1,988	R 1,166	60	R 1,093	R 285,756
May	R 150,263	R 8,053	R 49,373	R 1,310	62,202	R -597	R 29,395	R 2,928	R 1,992	R 1,169	68	R 1,006	R 307,545
June	R 162,285	R 11,000	R 54,453	R 1,235	64,181	R -762	R 28,586	R 3,028	R 1,960	R 1,223	91	R 1,047	R 328,694
July	R 181,852	R 12,201	R 76,938	R 1,292	69,653	R -745	R 24,843	R 3,361	R 2,105	R 1,228	62	R 953	R 374,396
August	R 185,332	R 12,478	R 83,250	R 1,284	69,024	R -806	R 22,972	R 3,310	R 2,075	R 1,219	62	R 815	R 381,816
September	R 164,910	R 8,664	R 59,090	R 1,309	63,584	R -769	R 18,480	R 3,079	R 1,956	R 1,203	56	R 895	R 323,136
October	R 159,323	R 8,610	R 51,824	R 1,291	60,016	R -615	R 18,428	R 3,139	R 1,920	R 1,195	35	R 897	R 306,741
November	R 158,223	R 6,480	R 45,328	R 1,451	59,600	R -695	R 19,715	R 3,119	R 1,937	R 1,151	14	R 961	R 297,867
December	R 176,291	R 9,705	R 44,035	R 1,441	68,612	R -661	R 24,044	R 3,275	R 2,115	R 1,268	4	R 1,105	R 331,680
Total	R 1,973,737	R 119,406	R 649,908	R 15,600	R 763,733	R -8,535	R 275,806	R 37,529	R 23,736	R 14,424	R 534	R 11,187	R 3,883,185
2004 January	R 180,624	R 14,840	R 47,485	R 1,170	R 70,806	R -740	R 23,248	R 3,221	R 1,878	1,254	12	R 1,045	R 345,094
February	R 161,497	R 9,008	R 49,456	R 1,198	R 64,102	R -657	R 21,117	R 3,001	R 1,703	1,177	18	R 1,063	R 313,087
March	R 153,572	R 9,419	R 48,947	R 1,276	R 63,263	R -616	R 22,905	R 3,064	R 1,870	1,199	53	R 1,305	R 306,712
April	R 141,503	R 8,754	R 51,367	R 1,234	R 58,620	R -636	R 21,012	R 3,032	R 1,891	1,119	57	R 1,300	R 289,775
May	R 157,397	R 9,986	R 61,075	R 1,253	64,917	R -657	R 23,949	R 2,950	R 2,014	1,172	81	R 1,701	R 326,403
June	R 167,918	R 10,578	R 63,973	1,332	67,787	R -690	R 25,248	R 3,040	R 1,961	1,190	88	R 1,360	R 344,290
July	R 181,196	R 11,811	R 78,379	R 1,321	71,975	R -668	R 23,225	R 3,338	R 2,030	1,241	82	R 1,096	R 375,574
August	R 178,424	R 10,795	R 76,750	R 1,286	71,064	R -792	R 21,730	R 3,205	R 2,010	1,219	73	R 992	R 367,307
September	R 164,251	R 8,579	R 67,021	R 1,332	65,932	R -739	R 20,591	R 3,032	R 1,789	1,151	60	R 1,085	R 334,524
October	R 157,544	R 7,527	R 56,431	1,258	62,530	-667	19,077	3,196	1,842	1,240	33	1,028	311,486
10-Month Total	1,643,928	101,298	600,882	12,659	660,998	-6,862	222,101	31,079	18,988	11,963	556	11,975	3,314,253
2003 10-Month Total	1,639,222	103,221	560,545	12,708	635,521	-7,179	232,047	31,135	19,683	12,005	516	9,121	3,253,638
2002 10-Month Total	1,604,887	80,169	599,744	9,543	649,638	-7,397	222,930	32,281	19,073	12,066	522	8,943	3,237,329

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^b Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil.

^c Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^d Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^e Pumped storage facility production minus energy used for pumping.

^f Wood, black liquor, and other wood waste.

^g Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts,

and other biomass.

^h Solar thermal and photovoltaic energy.

ⁱ Includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies, which are not separately displayed.

^j Included in "Conventional Hydroelectric Power."

^k Through 1988, all data except hydroelectric are for electric utilities only; hydroelectric data through 1988 include industrial plants as well as electric utilities. Beginning in 1989, data are for electric utilities, independent power producers, commercial plants, and industrial plants.

R=Revised. NA=Not available.

Notes, Web Page, and Sources: See end of section.

Table 7.2b Electricity Net Generation: Electric Power Sector
(Subset of Table 7.2a; Million Kilowatthours)

	Fossil Fuels				Nuclear Electric Power	Hydro-electric Pumped Storage ^e	Renewable Energy						Total ⁱ
	Coal ^a	Petro-leum ^b	Natural Gas ^c	Other Gases ^d			Conven-tional Hydro-electric Power	Wood ^f	Waste ^g	Geo-thermal	Solar ^h	Wind	
1973 Total	847,651	314,343	340,858	NA	83,479	()	272,083	130	198	1,966	NA	NA	1,860,710
1974 Total	828,433	300,931	320,065	NA	113,976	()	301,032	69	182	2,453	NA	NA	1,867,139
1975 Total	852,786	289,095	299,778	NA	172,505	()	300,047	18	174	3,246	NA	NA	1,917,649
1976 Total	944,391	319,988	294,624	NA	191,104	()	283,707	84	182	3,616	NA	NA	2,037,696
1977 Total	985,219	358,179	305,505	NA	250,883	()	220,475	308	173	3,582	NA	NA	2,124,323
1978 Total	975,742	365,060	305,391	NA	276,403	()	280,419	197	140	2,978	NA	NA	2,206,331
1979 Total	1,075,037	303,525	329,485	NA	255,155	()	279,783	300	198	3,889	NA	NA	2,247,372
1980 Total	1,161,562	245,994	346,240	NA	251,116	()	276,021	275	158	5,073	NA	NA	2,286,439
1981 Total	1,203,203	206,421	345,777	NA	272,674	()	260,684	245	123	5,686	NA	NA	2,294,812
1982 Total	1,192,004	146,797	305,260	NA	282,773	()	309,213	196	125	4,843	NA	NA	2,241,211
1983 Total	1,259,424	144,499	274,098	NA	293,677	()	332,130	216	163	6,075	NA	3	2,310,285
1984 Total	1,341,681	119,808	297,394	NA	327,634	()	321,150	461	425	7,741	5	6	2,416,304
1985 Total	1,402,128	100,202	291,946	NA	383,691	()	281,149	743	640	9,325	11	6	2,469,841
1986 Total	1,385,831	136,585	248,508	NA	414,038	()	290,844	492	685	10,308	14	4	2,487,310
1987 Total	1,463,781	118,493	272,621	NA	455,270	()	249,695	783	694	10,775	10	4	2,572,127
1988 Total	1,540,653	148,900	252,801	NA	526,973	()	222,940	936	738	10,300	9	1	2,704,250
1989 Total ^k	1,562,366	159,005	297,295	454	529,355	()	269,189	5,582	7,743	14,593	251	2,112	2,848,227
1990 Total	1,572,109	118,864	309,486	621	576,862	-3,508	289,753	7,032	11,500	15,434	367	2,789	2,901,322
1991 Total	1,568,846	112,798	317,773	719	612,565	-4,541	286,019	7,736	13,854	15,966	472	2,951	2,935,561
1992 Total	1,597,714	92,238	334,274	1,212	618,776	-4,177	250,016	8,491	15,924	16,138	400	2,888	2,934,374
1993 Total	1,665,464	105,425	342,222	967	610,291	-4,036	277,524	9,152	16,223	16,789	462	3,006	3,043,897
1994 Total	1,666,276	98,677	385,689	1,092	640,440	-3,378	254,005	9,232	16,984	15,535	487	3,447	3,088,725
1995 Total	1,686,056	68,146	419,179	1,927	673,402	-2,725	305,410	7,597	17,986	13,378	497	3,164	3,194,230
1996 Total	1,771,973	74,783	378,757	1,341	674,729	-3,088	341,159	8,386	17,816	14,329	521	3,234	3,284,141
1997 Total	1,820,762	86,479	399,596	1,533	628,644	-4,040	350,648	8,680	18,485	14,726	511	3,288	3,329,375
1998 Total	1,850,193	122,211	449,293	2,315	673,702	-4,467	317,867	8,608	19,233	14,774	502	3,026	3,457,416
1999 Total	1,858,618	111,539	472,996	1,607	728,254	-6,097	314,663	8,961	19,493	14,827	495	4,488	3,529,982
2000 Total	1,943,111	105,192	517,978	2,028	753,893	-5,539	271,338	8,916	20,307	14,093	493	5,593	3,637,529
2001 Total	1,882,826	119,149	554,940	586	768,826	-8,823	213,749	8,294	19,486	13,741	543	6,737	3,580,053
2002 January	162,521	6,265	40,827	201	70,926	-750	21,498	805	1,665	1,287	11	811	306,171
February	141,430	5,300	37,533	107	61,658	-586	19,912	652	1,481	1,132	24	714	269,476
March	149,724	7,826	43,875	160	63,041	-684	20,732	776	1,688	1,245	44	852	289,322
April	140,498	7,463	42,701	131	58,437	-585	23,929	661	1,562	1,115	46	1,024	277,126
May	149,646	7,767	43,200	128	63,032	-539	26,375	702	1,694	1,216	58	1,078	294,517
June	162,736	7,428	58,686	140	66,372	-863	27,957	749	1,742	1,151	96	1,126	327,553
July	181,001	9,504	76,391	198	70,421	-998	25,196	801	1,840	1,262	86	890	366,980
August	177,962	9,350	76,936	202	70,778	-935	20,806	779	1,836	1,227	75	977	360,351
September	163,497	7,703	61,381	181	64,481	-777	16,839	808	1,699	1,195	53	736	317,976
October	157,195	7,690	47,932	171	60,493	-681	16,288	739	1,624	1,235	31	734	294,096
November	154,172	5,817	38,737	165	61,520	-666	19,282	756	1,619	1,189	28	656	283,374
December	170,231	7,620	39,484	186	68,905	-680	21,138	782	1,732	1,238	4	755	311,516
Total	1,910,613	89,733	607,683	1,970	780,064	-8,743	260,491	9,009	20,180	14,491	555	10,354	3,698,458
2003 January	R 179,356	R 12,090	R 42,546	R 266	69,211	R -802	R 20,239	R 863	R 1,745	R 1,258	13	R 632	R 327,446
February	R 155,283	R 10,313	R 37,041	R 237	60,942	R -759	R 19,474	R 763	R 1,504	R 1,130	18	R 745	R 286,699
March	R 153,323	R 9,747	R 39,959	R 229	59,933	R -778	R 23,830	R 784	R 1,742	R 1,213	50	R 1,036	R 291,086
April	R 140,369	R 8,152	R 38,725	R 243	56,776	R -546	R 24,512	R 730	R 1,728	R 1,166	60	R 1,093	R 273,016
May	R 148,574	R 7,603	R 42,536	R 251	62,202	R -597	R 29,003	R 669	R 1,756	R 1,169	68	R 1,006	R 294,241
June	R 160,559	R 10,513	R 47,554	R 205	64,181	R -762	R 28,217	R 743	R 1,727	R 1,223	91	R 1,047	R 315,306
July	R 180,006	R 11,682	R 69,623	R 212	69,653	R -745	R 24,472	R 883	R 1,846	R 1,228	R 62	R 953	R 360,116
August	R 183,469	R 11,985	R 75,773	R 203	69,024	R -806	R 22,597	R 888	R 1,821	R 1,219	62	R 815	R 367,420
September	R 163,243	R 8,222	R 52,178	R 205	63,584	R -769	R 18,144	R 800	R 1,717	R 1,203	56	R 895	R 309,751
October	R 157,578	R 8,119	R 45,022	R 181	60,016	R -615	R 19,093	R 788	R 1,678	R 1,195	R 35	R 897	R 293,289
November	R 156,536	R 6,080	R 38,942	R 210	59,600	R -695	R 19,363	R 794	R 1,715	R 1,151	14	R 961	R 284,902
December	R 174,418	R 9,193	R 37,403	R 205	68,612	R -661	R 23,568	R 822	R 1,864	R 1,268	4	R 1,105	R 317,887
Total	R 1,952,714	R 113,697	R 567,303	R 2,647	R 763,733	R -8,535	R 271,512	R 9,528	R 20,842	R 14,424	R 534	R 11,187	R 3,721,159
2004 January	R 178,601	R 14,218	R 40,679	R 138	R 70,806	R -740	R 22,720	R 814	R 1,651	1,254	12	R 1,045	R 331,253
February	R 159,669	R 8,568	R 42,909	R 171	R 64,102	R -657	R 20,662	R 788	R 1,495	1,177	18	R 1,063	R 300,155
March	R 151,700	R 8,982	R 42,242	R 183	R 63,263	R -616	R 22,483	788	R 1,636	1,199	53	R 1,305	R 293,443
April	R 139,746	R 8,345	R 44,979	R 190	R 58,620	R -636	R 20,640	R 710	1,634	1,119	57	R 1,300	R 276,991
May	R 155,583	R 9,592	R 54,182	R 187	64,917	R -657	R 23,568	R 717	R 1,747	1,172	81	R 1,701	R 313,106
June	R 166,043	10,159	R 57,202	R 192	67,787	R -690	R 24,903	R 725	R 1,704	1,190	88	1,360	R 330,929
July	R 179,187	11,334	R 70,930	R 233	71,975	R -668	R 22,885	R 881	1,763	1,241	82	1,096	R 361,222
August	R 176,480	R 10,373	R 69,445	R 214	71,064	R -792	R 21,368	R 853	1,740	1,219	73	R 992	R 353,336
September	R 162,478	R 8,204	R 60,073	R 250	65,932	R -739	R 20,119	R 784	R 1,566	1,151	60	R 1,085	R 321,192
October	155,736	7,183	50,109	192	62,530	-667	18,650	804	1,612	1,240	33	1,028	298,677
10-Month Total	1,625,224	96,958	532,750	1,951	660,998	-6,862	217,999	7,866	16,547	11,963	556	11,975	3,180,305
2003 10-Month Total	1,621,760	98,424	490,958	2,232	635,521	-7,179	228,581	7,912	17,263	12,005	516	9,121	3,118,370
2002 10-Month Total	1,586,210	76,296	529,463	1,619	649,638	-7,397	220,072	7,471	16,830	12,066	522	8,943	3,103,569

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^b Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil.

^c Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^d Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^e Pumped storage facility production minus energy used for pumping.

^f Wood, black liquor, and other wood waste.

^g Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^h Solar thermal and photovoltaic energy.

ⁱ Includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies, which are not separately displayed.

^j Included in "Conventional Hydroelectric Power."

^k Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.

R=Revised. NA=Not available.

Notes, Web Page, and Sources: See end of section.

Table 7.2c Electricity Net Generation: Commercial and Industrial Sectors

(Subset of Table 7.2a; Million Kilowatthours)

	Commercial Sector ^a					Industrial Sector ^b							
	Coal ^c	Petro-leum ^d	Natural Gas ^e	Waste ^f	Total ^g	Coal ^c	Petro-leum ^d	Natural Gas ^e	Other Gases ^h	Hydro-power ⁱ	Wood ^j	Waste ^k	Total ^k
1989 Total	736	558	2,155	527	4,251	20,677	4,955	53,179	7,297	2,722	21,557	893	114,828
1990 Total	796	589	3,272	812	5,837	21,107	7,169	60,007	9,641	2,975	25,379	949	130,830
1991 Total	775	413	3,213	883	5,659	21,002	6,540	60,567	10,501	2,844	25,863	927	132,579
1992 Total	749	302	3,867	961	6,228	22,743	7,615	65,933	11,953	2,950	27,916	932	143,280
1993 Total	864	334	4,471	1,018	7,000	23,742	7,028	68,234	11,890	2,871	28,358	1,092	146,294
1994 Total	850	417	4,929	1,162	7,619	23,568	6,808	69,600	12,112	6,028	28,650	983	151,178
1995 Total	998	379	5,162	1,519	8,232	22,372	6,030	71,717	11,943	5,304	28,868	900	151,025
1996 Total	1,051	369	5,249	2,176	9,030	22,172	6,260	71,049	13,015	5,878	28,354	919	151,017
1997 Total	1,040	427	4,725	2,342	8,701	23,214	5,649	75,078	11,814	5,685	28,225	882	154,097
1998 Total	985	383	4,879	2,335	8,748	22,337	6,206	77,085	11,170	5,349	27,693	880	154,132
1999 Total	995	434	4,607	2,393	8,563	21,474	6,088	78,793	12,519	4,758	28,060	686	156,264
2000 Total	1,097	432	4,262	1,985	7,903	22,056	5,597	78,798	11,927	4,135	28,652	839	156,673
2001 Total	995	438	4,434	1,464	7,416	20,135	5,293	79,755	8,454	3,145	26,888	815	149,175
2002 January	85	35	355	111	597	1,752	390	7,231	721	296	2,448	103	13,173
February	70	36	291	92	500	1,548	327	6,484	653	279	2,190	92	11,850
March	84	32	338	110	573	1,677	359	7,001	743	276	2,184	103	12,654
April	66	27	328	117	546	1,741	343	6,118	759	317	2,535	92	12,176
May	69	27	314	145	566	1,691	333	6,761	781	287	2,459	86	12,592
June	83	30	378	141	642	1,848	338	6,567	868	255	2,646	87	12,829
July	101	38	448	145	743	2,092	371	7,079	873	273	2,638	103	13,820
August	102	37	490	157	797	1,891	350	7,051	915	277	2,589	102	13,438
September	88	34	392	153	676	1,782	339	6,388	872	247	2,505	89	12,628
October	78	31	344	138	600	1,827	395	5,925	737	343	2,607	75	12,363
November	78	38	294	142	554	1,804	432	6,131	730	447	2,405	89	12,361
December	88	65	339	120	622	1,872	426	6,277	840	529	2,439	83	12,697
Total	992	431	4,310	1,572	7,415	21,525	4,403	79,013	9,493	3,825	29,643	1,104	152,580
2003 January	R 103	R 39	R 325	R 143	R 617	R 1,854	R 513	R 7,305	R 1,017	R 356	R 2,405	R 92	R 13,926
February	R 99	R 33	R 289	R 123	R 550	R 1,601	R 425	R 6,217	R 894	R 301	R 2,141	R 86	R 11,999
March	R 102	R 31	R 291	R 162	R 594	R 1,577	R 444	R 6,449	R 1,038	R 366	R 2,295	R 88	R 12,637
April	R 96	R 20	R 293	R 165	R 581	R 1,495	R 409	R 6,178	R 1,061	R 240	R 2,305	R 95	R 12,159
May	R 91	R 30	R 307	R 162	R 598	R 1,598	R 420	R 6,529	R 1,059	R 386	R 2,258	R 75	R 12,706
June	R 97	R 37	R 319	R 164	R 624	R 1,628	R 450	R 6,580	R 1,031	R 363	R 2,284	R 70	R 12,763
July	R 112	R 43	R 373	R 174	R 709	R 1,734	R 477	R 6,942	R 1,080	R 364	R 2,477	R 85	R 13,571
August	R 115	44	R 387	R 165	R 718	R 1,748	R 449	R 7,090	R 1,081	R 369	R 2,421	R 90	R 13,678
September	R 100	R 36	R 343	R 155	R 640	R 1,567	R 406	R 6,570	R 1,105	R 332	R 2,278	R 85	R 12,744
October	R 93	R 33	R 340	R 164	R 636	R 1,652	R 459	R 6,462	R 1,110	R 330	R 2,350	R 78	R 12,816
November	R 94	R 34	R 313	R 140	R 588	R 1,593	R 366	R 6,072	R 1,242	R 346	R 2,324	R 82	R 12,377
December	R 103	R 44	R 320	R 164	R 640	R 1,770	R 469	R 6,312	R 1,236	R 470	R 2,451	R 87	R 13,154
Total	R 1,206	R 423	R 3,899	R 1,881	R 7,496	R 19,817	R 5,285	R 78,705	R 12,953	R 4,222	R 27,988	R 1,012	R 154,530
2004 January	R 99	R 63	R 320	137	R 626	R 1,924	R 559	R 6,486	R 1,032	R 522	R 2,405	R 89	R 13,215
February	R 100	R 42	R 316	R 123	R 590	R 1,728	R 398	R 6,231	R 1,027	R 446	R 2,211	R 85	R 12,342
March	91	R 39	R 304	R 140	R 587	1,781	R 397	R 6,400	R 1,093	R 409	R 2,275	R 95	R 12,681
April	72	R 36	R 286	149	R 556	R 1,685	R 373	R 6,102	R 1,044	R 360	R 2,321	R 109	R 12,229
May	R 91	29	R 337	R 162	633	R 1,723	R 365	R 6,556	R 1,065	R 368	R 2,232	R 105	R 12,664
June	R 98	30	R 343	R 159	R 641	R 1,777	R 390	R 6,428	R 1,139	R 334	R 2,314	R 98	R 12,720
July	105	35	R 379	R 161	R 686	R 1,904	R 442	R 7,069	R 1,088	335	R 2,456	R 106	R 13,666
August	R 109	32	R 378	157	R 681	R 1,835	390	R 6,927	R 1,072	R 358	R 2,352	113	R 13,291
September	R 93	25	R 369	143	R 636	R 1,679	R 350	R 6,579	R 1,082	467	R 2,247	80	R 12,696
October	81	19	338	145	593	1,728	324	5,983	1,066	420	2,391	85	12,216
10-Month Total ...	938	351	3,370	1,476	6,229	17,766	3,989	64,762	10,708	4,019	23,204	965	127,719
2003 10-Month Total ...	1,009	346	3,266	1,577	6,269	16,453	4,451	66,321	10,476	3,406	23,213	843	128,999
2002 10-Month Total ...	826	328	3,677	1,310	6,238	17,850	3,545	66,605	7,924	2,848	24,799	933	127,522

^a Commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

^b Industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

^c Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^d Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil.

^e Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^f Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^g Includes a small amount of other gases, wood, and other, which are not separately displayed.

^h Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

ⁱ Conventional hydroelectric power.

^j Wood, black liquor, and other wood waste.

^k Includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies, which are not separately displayed.

R=Revised.

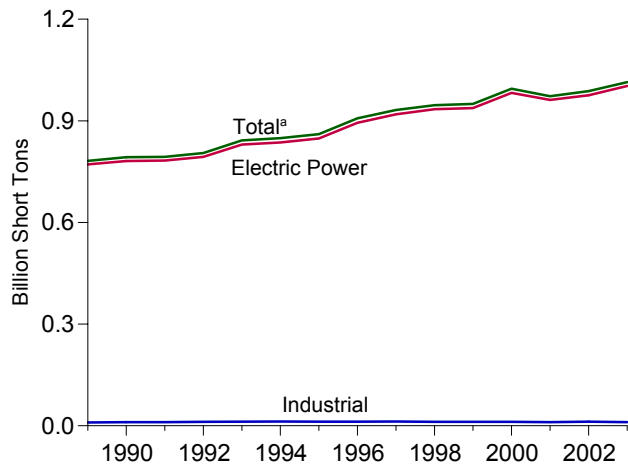
Notes: • See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

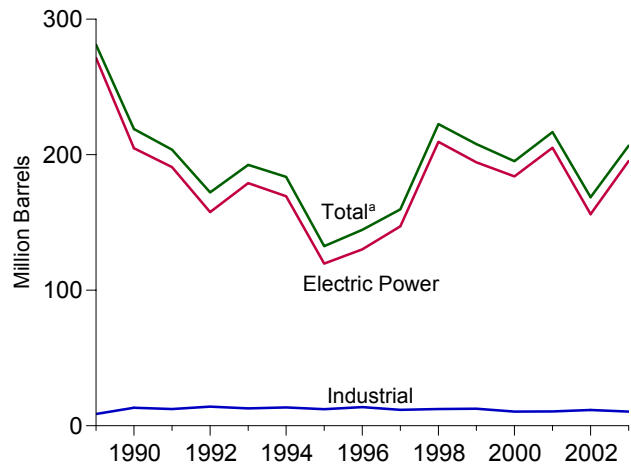
Sources: • 1989-1997: Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." • 1998-2000: EIA, Form EIA-860B, "Annual Electric Generator Report—Nonutility." • 2001-2003: EIA, Form EIA-906, "Power Plant Report." • 2004: EIA, Form EIA-906, "Power Plant Report" and Form EIA-920, "Combined Heat and Power Plant Report."

Figure 7.3 Consumption of Selected Combustible Fuels for Electricity Generation

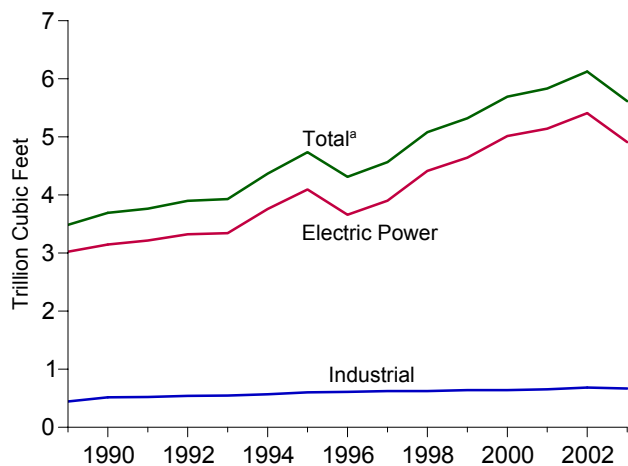
Coal by Sector, 1989-2003



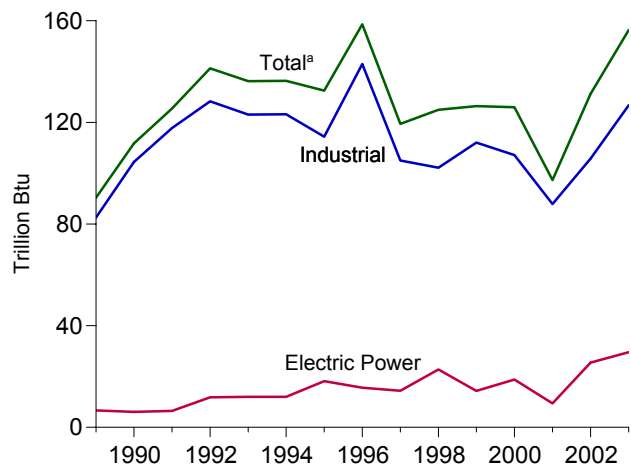
Petroleum by Sector, 1989-2003



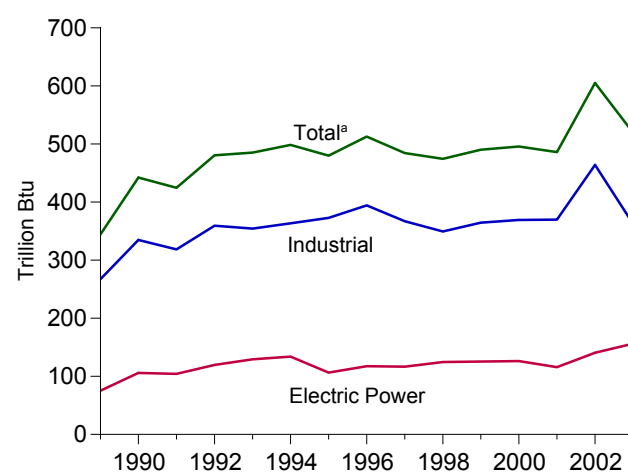
Natural Gas by Sector, 1989-2003



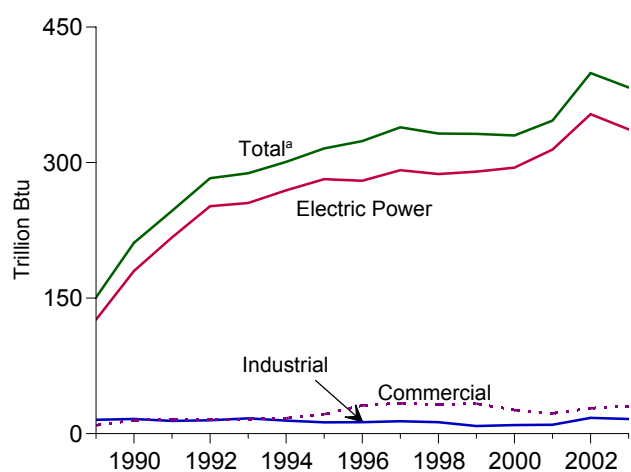
Other Gases^b by Sector, 1989-2003



Wood by Sector, 1989-2003



Waste by Sector, 1989-2003



^aIncludes commercial sector.

^bBlast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

Note: Because vertical scales differ, graphs should not be compared.
 Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.
 Sources: Tables 7.3a, 7.3b, and 7.3c.

Table 7.3a Consumption of Combustible Fuels for Electricity Generation: Total (All Sectors)
(Sum of Tables 7.3b and 7.3c)

	Coal ^a	Petroleum					Natural Gas ^f	Other Gases ^g	Wood ^h	Waste ⁱ	Other ^j
		Distillate Fuel Oil ^b	Residual Fuel Oil ^c	Other Liquids ^d	Petroleum Coke ^e	Total ^e					
		Thousand Barrels				Thousand Short Tons					
1973 Total	389,212	47,058	513,190	NA	507	562,781	3,660	NA	1	2	NA
1974 Total	391,811	53,128	483,146	NA	625	539,399	3,443	NA	1	2	NA
1975 Total	405,962	38,907	467,221	NA	70	506,479	3,158	NA	(s)	2	NA
1976 Total	448,371	41,843	514,077	NA	68	556,261	3,081	NA	1	2	NA
1977 Total	477,126	48,837	574,869	NA	98	624,193	3,191	NA	3	2	NA
1978 Total	481,235	47,520	588,319	NA	398	637,830	3,188	NA	2	1	NA
1979 Total	527,051	30,691	492,606	NA	268	524,636	3,491	NA	3	2	NA
1980 Total	569,274	29,051	391,163	NA	179	421,110	3,682	NA	3	2	NA
1981 Total	596,797	21,313	329,798	NA	139	351,806	3,640	NA	3	1	NA
1982 Total	593,666	15,337	234,434	NA	149	250,517	3,226	NA	2	1	NA
1983 Total	625,211	16,512	228,984	NA	261	246,804	2,911	NA	2	2	NA
1984 Total	664,399	15,190	189,289	NA	252	205,736	3,111	NA	5	4	NA
1985 Total	693,841	14,635	158,779	NA	231	174,571	3,044	NA	8	7	NA
1986 Total	685,056	14,326	216,156	NA	313	232,046	2,602	NA	5	7	NA
1987 Total	717,894	15,367	184,011	NA	348	201,116	2,844	NA	8	7	NA
1988 Total	758,372	18,769	229,327	NA	409	250,141	2,636	NA	10	8	NA
1989 Total ^k	781,672	27,733	249,820	303	667	281,192	3,485	90	345	151	39
1990 Total	792,457	18,143	190,849	437	1,914	218,997	3,692	112	442	211	36
1991 Total	793,666	16,564	177,780	380	1,789	203,669	3,765	125	425	247	59
1992 Total	805,140	14,493	144,467	759	2,504	172,241	3,900	141	481	283	40
1993 Total	842,153	16,845	159,059	715	3,169	192,462	3,929	136	485	288	34
1994 Total	848,796	22,365	145,225	929	3,020	183,618	4,367	136	498	301	40
1995 Total	860,594	19,615	95,507	680	3,355	132,578	4,738	133	480	316	42
1996 Total	907,209	20,252	106,055	1,712	3,322	144,626	4,312	159	513	324	37
1997 Total	931,949	20,309	118,741	237	4,086	159,715	4,565	119	484	339	36
1998 Total	946,295	25,062	172,728	549	4,860	222,640	5,081	125	475	332	36
1999 Total	949,802	25,951	158,187	974	4,552	207,871	5,322	126	490	332	41
2000 Total	994,933	31,675	143,381	1,450	3,744	195,228	5,691	126	496	330	46
2001 Total	972,691	31,150	165,312	855	3,871	216,672	5,832	97	486	347	41
2002 January	83,186	1,963	7,271	148	524	12,003	424	11	51	32	4
February	72,845	1,239	6,108	88	527	10,069	381	9	46	29	4
March	76,541	1,943	9,696	112	569	14,594	448	10	48	32	4
April	72,379	1,819	9,044	143	530	13,657	439	10	50	31	3
May	77,322	2,130	9,003	175	590	14,258	453	10	47	33	3
June	84,412	1,788	9,076	119	645	14,209	589	12	50	34	3
July	93,763	2,730	11,793	208	600	17,730	777	13	53	37	5
August	92,604	2,549	11,635	202	660	17,688	759	12	52	37	4
September	84,932	1,759	9,359	135	616	14,333	605	11	52	34	5
October	81,613	2,049	9,453	183	529	14,333	475	11	54	33	5
November	80,234	1,492	7,123	177	498	11,282	385	12	50	33	4
December	87,752	1,825	9,674	204	548	14,442	390	11	50	34	3
Total	987,583	23,286	109,235	1,894	6,836	168,597	6,126	131	605	399	49
2003 January	R 92,161	R 4,699	R 14,553	R 485	R 423	R 21,850	R 427	R 14	R 46	R 32	R 4
February	R 80,128	R 4,006	R 12,425	R 371	R 391	R 18,756	R 373	R 12	R 39	R 28	R 3
March	R 79,207	R 2,949	R 12,701	R 331	R 342	R 17,692	R 400	R 12	R 43	R 32	R 4
April	R 72,672	R 1,646	R 10,940	R 161	R 479	R 15,144	R 389	R 13	R 41	R 32	R 3
May	R 77,559	R 2,688	R 8,808	R 134	R 455	R 13,906	R 437	R 12	R 39	R 33	R 4
June	R 84,060	R 3,071	R 12,875	R 203	R 541	R 18,852	R 479	R 13	R 43	R 32	R 4
July	R 93,797	R 2,545	R 15,033	R 261	R 623	R 20,956	R 672	R 14	R 46	R 34	R 6
August	R 95,352	R 2,196	R 15,995	R 358	R 613	R 21,612	R 728	R 14	R 46	R 34	R 8
September	R 85,003	R 1,362	R 10,443	R 188	R 596	R 14,976	R 509	R 13	R 43	R 32	R 7
October	R 81,618	R 1,428	R 10,090	R 166	R 612	R 14,745	R 448	R 13	R 43	R 31	R 7
November	R 81,941	R 1,271	R 6,917	R 132	R 602	R 11,329	R 384	R 13	R 42	R 30	R 5
December	R 90,560	R 1,811	R 11,737	R 155	R 627	R 16,836	R 370	R 12	R 48	R 33	R 4
Total	R 1,014,058	R 29,672	R 142,518	R 2,947	R 6,303	R 206,653	R 5,616	R 156	R 519	R 383	R 59
2004 January	R 92,995	R 4,169	R 17,830	R 854	R 700	R 26,353	R 412	R 18	R 64	R 31	R 1
February	R 83,637	R 1,371	R 11,396	R 153	R 587	R 15,858	R 426	R 17	R 59	R 29	R 1
March	R 79,093	R 1,339	R 12,007	R 178	R 596	R 16,502	R 424	R 19	R 62	R 32	R 2
April	R 73,420	R 1,230	R 11,059	R 158	R 614	R 15,518	R 433	R 18	R 60	R 32	R 2
May	R 81,761	R 1,721	R 12,691	R 179	R 627	R 17,726	R 528	R 19	R 55	R 33	R 2
June	R 87,190	R 1,583	R 13,969	R 132	R 568	R 18,525	R 552	R 18	R 57	R 33	R 1
July	R 94,566	R 1,394	R 16,016	R 188	R 611	R 20,655	R 676	R 18	R 62	R 34	R 2
August	R 93,452	R 1,326	R 14,305	R 114	R 685	R 19,168	R 659	R 19	R 59	R 34	R 1
September	R 86,515	R 1,594	R 10,355	R 144	R 626	R 15,225	R 575	R 18	R 56	R 31	R 1
October	82,477	1,089	8,829	108	666	13,329	485	18	59	31	1
10-Month Total ...	855,107	16,816	128,458	2,208	6,276	178,860	5,169	180	594	319	14
2003 10-Month Total ...	841,557	26,590	123,863	2,659	5,075	178,488	4,862	131	430	319	49
2002 10-Month Total ...	819,598	19,969	92,438	1,513	5,791	142,873	5,350	108	505	332	41

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.
^b Fuel oil nos. 1, 2, and 4. For 1973-1979, data are for gas turbine and internal combustion plant use of petroleum. For 1980-2000, electric utility data also include small amounts of kerosene and jet fuel.
^c Fuel oil nos. 5 and 6. For 1973-1979, data are for steam plant use of petroleum. For 1980-2000, electric utility data also include a small amount of fuel oil no. 4.
^d Jet fuel, kerosene, other petroleum liquids, and waste oil.
^e Petroleum coke is converted from short tons to barrels by multiplying by 5.
^f Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from

fosil fuels.
^h Wood, black liquor, and other wood waste.
ⁱ Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.
^j Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.
^k Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities, independent power producers, commercial plants, and industrial plants.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.
Notes, Web Page, and Sources: See end of section.

The consumption tables have been renumbered. Table 7.3a was previously Table 7.3d.

Table 7.3b Consumption of Combustible Fuels for Electricity Generation: Electric Power Sector (Subset of Table 7.3a)

	Coal ^a	Petroleum					Natural Gas ^f	Other Gases ^g	Wood ^h	Waste ⁱ	Other ^j
		Distillate Fuel Oil ^b	Residual Fuel Oil ^c	Other Liquids ^d	Petroleum Coke ^e	Total ^e					
1973 Total	389,212	47,058	513,190	NA	507	562,781	3,660	NA	1	2	NA
1974 Total	391,811	53,128	483,146	NA	625	539,399	3,443	NA	1	2	NA
1975 Total	405,962	38,907	467,221	NA	70	506,479	3,158	NA	(s)	2	NA
1976 Total	448,371	41,843	514,077	NA	68	556,261	3,081	NA	1	2	NA
1977 Total	477,126	48,837	574,869	NA	98	624,193	3,191	NA	3	2	NA
1978 Total	481,235	47,520	588,319	NA	398	637,830	3,188	NA	2	1	NA
1979 Total	527,051	30,691	492,606	NA	268	524,636	3,491	NA	3	2	NA
1980 Total	569,274	29,051	391,163	NA	179	421,110	3,682	NA	3	2	NA
1981 Total	596,797	21,313	329,798	NA	139	351,806	3,640	NA	3	1	NA
1982 Total	593,666	15,337	234,434	NA	149	250,517	3,226	NA	2	1	NA
1983 Total	625,211	16,512	228,984	NA	261	246,804	2,911	NA	2	2	NA
1984 Total	664,399	15,190	189,289	NA	252	205,736	3,111	NA	5	4	NA
1985 Total	693,841	14,635	158,779	NA	231	174,571	3,044	NA	8	7	NA
1986 Total	685,056	14,326	216,156	NA	313	232,046	2,602	NA	5	7	NA
1987 Total	717,894	15,367	184,011	NA	348	201,116	2,844	NA	8	7	NA
1988 Total	758,372	18,769	229,327	NA	409	250,141	2,636	NA	10	8	NA
1989 Total ^k	771,551	26,036	242,708	9	517	271,340	3,024	7	75	126	2
1990 Total	781,301	16,394	183,285	25	1,008	204,745	3,147	6	106	180	(s)
1991 Total	782,653	14,255	171,629	58	974	190,810	3,216	6	104	217	4
1992 Total	793,390	12,469	137,681	118	1,490	157,719	3,325	12	120	252	3
1993 Total	829,851	14,559	151,407	213	2,571	179,034	3,344	12	129	255	3
1994 Total	836,113	20,241	137,198	667	2,256	169,387	3,758	12	134	269	2
1995 Total	847,854	18,066	88,895	441	2,452	119,663	4,094	18	106	282	2
1996 Total	894,400	18,472	98,795	567	2,467	130,168	3,660	16	117	280	2
1997 Total	919,009	18,646	112,423	130	3,201	147,202	3,903	14	117	292	1
1998 Total	934,126	23,166	165,875	411	3,999	209,447	4,416	23	125	287	2
1999 Total	937,888	23,875	151,921	514	3,607	194,345	4,644	14	125	290	1
2000 Total	982,713	29,722	138,047	403	3,155	183,946	5,014	19	126	294	1
2001 Total	961,523	29,056	159,150	374	3,308	205,119	5,142	9	116	314	0
2002 January	82,197	1,832	6,853	89	431	10,928	360	3	12	29	(s)
February	71,972	1,134	5,772	43	450	9,198	324	2	9	26	1
March	75,613	1,823	9,258	57	476	13,515	385	2	12	29	(s)
April	71,377	1,738	8,680	103	456	12,800	384	1	11	28	(s)
May	76,367	2,012	8,658	135	514	13,373	390	2	10	29	1
June	83,393	1,696	8,729	85	552	13,268	529	2	11	30	1
July	92,575	2,611	11,419	170	487	16,637	710	2	12	32	1
August	91,543	2,428	11,289	163	553	16,646	693	3	13	32	1
September	83,958	1,638	9,016	101	507	13,292	546	2	13	30	1
October	80,533	1,918	9,070	91	423	13,194	421	2	12	29	(s)
November	79,132	1,338	6,668	77	405	10,105	330	3	12	29	(s)
December	86,591	1,642	9,164	128	453	13,199	336	2	13	31	(s)
Total	975,251	21,810	104,577	1,243	5,705	156,154	5,408	25	141	353	7
2003 January	R 91,151	R 4,421	R 13,978	R 434	R 375	R 20,709	R 361	R 3	R 15	R 28	(s)
February	R 79,250	R 3,787	R 11,975	R 322	R 347	R 17,819	R 317	R 3	R 12	R 24	(s)
March	R 78,361	R 2,840	R 12,258	R 230	R 285	R 16,754	R 343	R 2	R 13	R 28	(s)
April	R 71,836	R 1,536	R 10,517	R 83	R 434	R 14,307	R 334	R 3	R 11	R 28	(s)
May	R 76,608	R 2,470	R 8,432	R 78	R 408	R 13,021	R 379	R 2	R 11	R 29	(s)
June	R 83,153	R 2,824	R 12,499	R 96	R 492	R 17,876	R 419	R 2	R 12	R 29	(s)
July	R 92,825	R 2,356	R 14,610	R 128	R 569	R 19,936	R 612	R 2	R 14	R 30	R 2
August	R 94,394	R 2,034	R 15,578	R 189	R 564	R 20,621	R 664	R 2	R 15	R 30	R 4
September	R 84,141	R 1,197	R 10,094	R 90	R 547	R 14,114	R 450	R 2	R 13	R 28	R 3
October	R 80,707	R 1,219	R 9,654	R 85	R 558	R 13,749	R 389	R 2	R 13	R 27	R 3
November	R 81,040	R 1,098	R 6,534	R 87	R 568	R 10,556	R 329	R 2	R 13	R 27	R 2
December	R 89,570	R 1,660	R 11,234	R 116	R 573	R 15,873	R 313	R 2	R 14	R 29	R 1
Total	R 1,003,036	R 27,441	R 137,361	R 1,937	R 5,719	R 195,336	R 4,909	R 30	R 156	R 337	R 16
2004 January	R 91,530	R 3,839	R 16,934	R 795	R 635	R 24,741	R 341	2	R 14	R 27	(s)
February	R 82,278	R 1,254	R 10,729	R 105	R 532	R 14,745	R 355	R 3	R 13	R 25	(s)
March	R 77,692	R 1,205	R 11,357	R 119	R 543	R 15,394	R 357	R 3	R 13	R 28	(s)
April	R 72,121	R 1,082	R 10,492	R 87	R 542	R 14,370	R 372	R 3	R 12	R 28	(s)
May	R 80,453	R 1,620	R 12,149	R 122	R 566	R 16,718	R 460	R 3	R 12	R 29	(s)
June	R 85,838	R 1,487	R 13,390	R 81	R 513	R 17,525	R 487	R 3	R 12	R 29	(s)
July	R 93,126	R 1,294	R 15,417	R 91	546	R 19,531	R 603	3	15	29	(s)
August	R 92,050	R 1,238	R 13,720	R 56	615	R 18,087	R 587	2	14	29	(s)
September	R 85,243	R 1,500	R 9,812	R 90	R 565	R 14,228	R 508	3	13	27	(s)
October	81,149	1,006	8,308	50	603	12,381	422	3	13	27	(s)
10-Month Total	841,479	15,526	122,307	1,595	5,659	167,721	4,494	26	131	279	1
2003 10-Month Total	832,426	24,684	119,593	1,735	4,579	168,907	4,268	25	129	280	12
2002 10-Month Total	809,527	18,830	88,745	1,038	4,847	132,850	4,742	20	115	294	6

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.
^b Fuel oil nos. 1, 2, and 4. For 1973-1979, data are for gas turbine and internal combustion plant use of petroleum. For 1980-2000, electric utility data also include small amounts of kerosene and jet fuel.
^c Fuel oil nos. 5 and 6. For 1973-1979, data are for steam plant use of petroleum. For 1980-2000, electric utility data also include a small amount of fuel oil no. 4.
^d Jet fuel, kerosene, other petroleum liquids, and waste oil.
^e Petroleum coke is converted from short tons to barrels by multiplying by 5.
^f Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.
^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from

fossil fuels.
^h Wood, black liquor, and other wood waste.
ⁱ Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.
^j Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.
^k Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.
R=Revised, NA=Not available, (s)=Less than 0.5 trillion Btu.
Notes, Web Page, and Sources: See end of section.

The consumption tables have been renumbered. Table 7.3b was previously Table 7.3e.

Table 7.3c Consumption of Selected Combustible Fuels for Electricity Generation: Commercial and Industrial Sectors (Subset of Table 7.3a)

	Commercial Sector ^a				Industrial Sector ^b						
	Coal ^c	Petroleum ^d	Natural Gas ^e	Waste ^f	Coal ^c	Petroleum ^d	Natural Gas ^e	Other Gases ^g	Wood ^h	Waste ^f	Other ⁱ
	Thousand Short Tons	Thousand Barrels	Billion Cubic Feet	Trillion Btu	Thousand Short Tons	Thousand Barrels	Billion Cubic Feet	Trillion Btu			
1989 Total	414	1,165	18	9	9,707	8,688	444	83	267	15	37
1990 Total	417	953	28	15	10,740	13,299	517	104	335	16	36
1991 Total	403	576	27	15	10,610	12,283	522	118	318	14	55
1992 Total	371	429	33	16	11,379	14,093	542	128	359	15	37
1993 Total	404	672	37	16	11,898	12,755	547	123	355	17	31
1994 Total	404	694	41	17	12,279	13,537	568	123	364	14	38
1995 Total	569	649	43	21	12,171	12,265	601	114	373	13	40
1996 Total	656	645	42	31	12,153	13,813	610	143	394	13	35
1997 Total	630	790	39	34	12,311	11,723	623	105	367	14	36
1998 Total	440	802	41	32	11,728	12,392	625	102	349	13	35
1999 Total	481	931	39	33	11,432	12,595	639	112	364	8	39
2000 Total	514	823	37	26	11,706	10,459	640	107	369	10	45
2001 Total	532	1,023	36	22	10,636	10,530	654	88	370	10	41
2002 January	46	67	3	2	943	1,008	61	8	39	1	3
February	30	64	2	2	843	808	55	8	36	1	3
March	42	56	3	2	887	1,022	60	8	36	1	4
April	36	49	3	2	966	807	53	8	39	2	3
May	36	51	2	3	919	835	61	8	37	1	2
June	39	56	3	3	980	885	57	10	39	2	2
July	41	71	3	3	1,147	1,022	63	10	41	2	4
August	46	73	4	3	1,015	969	62	10	40	2	3
September	44	62	3	3	930	979	56	9	39	1	5
October	39	59	3	3	1,041	1,080	52	9	42	1	5
November	37	92	2	3	1,064	1,084	53	9	38	1	4
December	41	135	2	2	1,120	1,108	52	9	37	1	3
Total	477	834	33	28	11,855	11,608	685	106	464	18	41
2003 January	R 54	R 99	3	2	R 956	R 1,042	R 63	R 11	R 31	1	R 3
February	R 43	R 87	R 3	2	R 835	R 850	R 53	R 9	R 27	1	R 3
March	R 47	R 62	3	R 2	R 799	R 876	R 55	R 10	R 30	1	R 4
April	R 43	R 42	3	3	R 794	R 795	R 52	R 10	R 30	R 2	R 3
May	R 46	R 53	3	3	R 904	R 831	R 55	R 10	R 28	1	R 4
June	R 49	R 70	R 3	R 2	R 858	R 906	R 57	R 11	R 30	1	R 4
July	R 54	R 95	R 4	3	R 918	R 925	R 57	R 12	R 32	1	R 4
August	R 55	R 89	4	3	R 903	R 902	R 60	R 11	R 31	1	R 4
September	R 50	R 65	R 3	2	R 812	R 797	R 56	R 11	R 30	1	R 4
October	R 44	R 63	3	3	R 866	R 932	R 55	R 11	R 30	1	R 4
November	R 43	R 66	3	R 2	R 858	R 707	R 52	R 11	R 29	1	R 3
December	R 53	R 103	R 3	3	R 937	R 860	R 54	R 10	R 33	1	3
Total	R 582	R 894	R 38	R 30	R 10,440	R 10,424	R 668	R 127	R 362	R 16	R 43
2004 January	R 57	R 188	R 4	2	R 1,409	R 1,424	R 67	R 15	R 51	R 2	R 1
February	R 54	R 114	3	2	R 1,305	R 999	R 68	R 15	R 46	1	1
March	R 51	R 105	3	R 3	R 1,351	R 1,003	R 64	R 16	R 48	1	R 2
April	R 39	R 88	3	3	R 1,260	R 1,061	R 58	R 15	R 48	1	R 2
May	R 46	R 73	R 4	R 3	R 1,262	R 935	R 64	R 16	R 43	1	R 2
June	52	76	3	3	R 1,300	R 925	R 61	R 16	R 46	1	R 1
July	R 54	89	4	3	R 1,387	R 1,036	68	R 15	R 47	R 2	R 2
August	R 57	79	4	3	R 1,345	R 1,002	R 68	16	45	2	R 1
September	47	57	4	2	R 1,225	R 939	R 64	R 15	R 43	1	1
October	45	42	4	3	1,283	906	58	15	46	1	1
10-Month Total ...	502	910	35	26	13,125	10,229	641	155	463	14	14
2003 10-Month Total ...	485	725	32	25	8,645	8,856	562	106	300	14	37
2002 10-Month Total ...	399	607	28	23	9,671	9,416	580	88	389	15	34

^a Commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

^b Industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

^c Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^d Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil.

^e Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^f Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^h Wood, black liquor, and other wood waste.

ⁱ Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

R=Revised.

Notes: • Data are for fuels consumed to produce electricity. • See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of section.

• Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia.

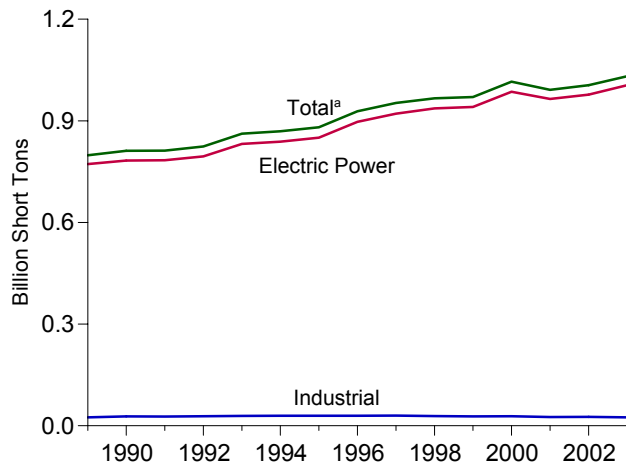
Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: • 1989-1997: Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." • 1998-2000: EIA, Form EIA-860B, "Annual Electric Generator Report—Nonutility." • 2001-2003: EIA, Form EIA-906, "Power Plant Report." • 2004: EIA, Form EIA-906, "Power Plant Report" and Form EIA-920, "Combined Heat and Power Plant Report."

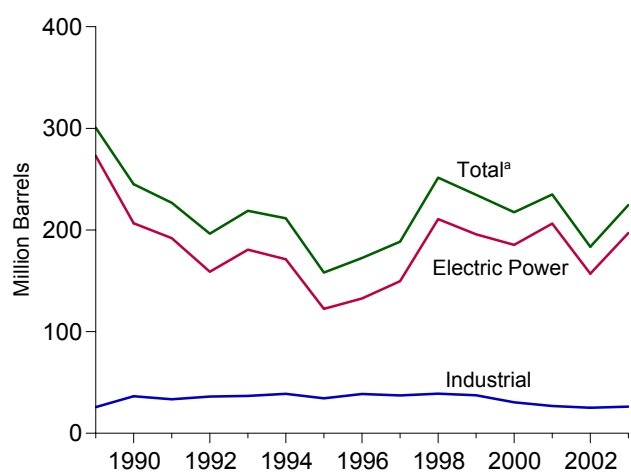
The consumption tables have been renumbered. Table 7.3c was previously Table

Figure 7.4 Consumption of Selected Combustible Fuels for Electricity Generation and Useful Thermal Output

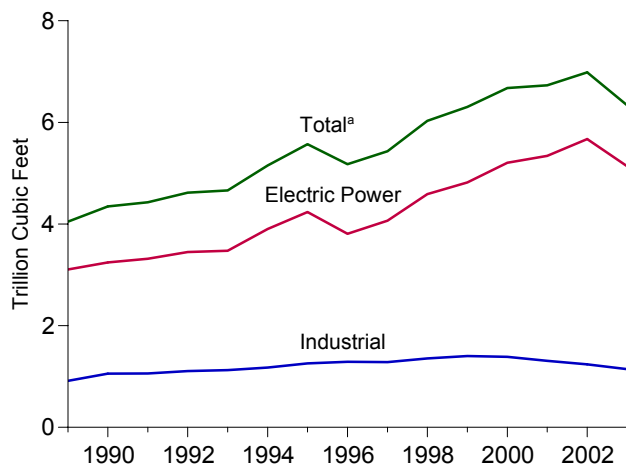
Coal by Sector, 1989-2003



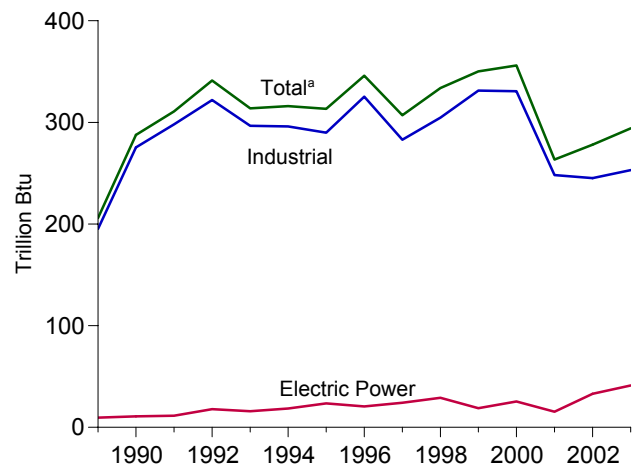
Petroleum by Sector, 1989-2003



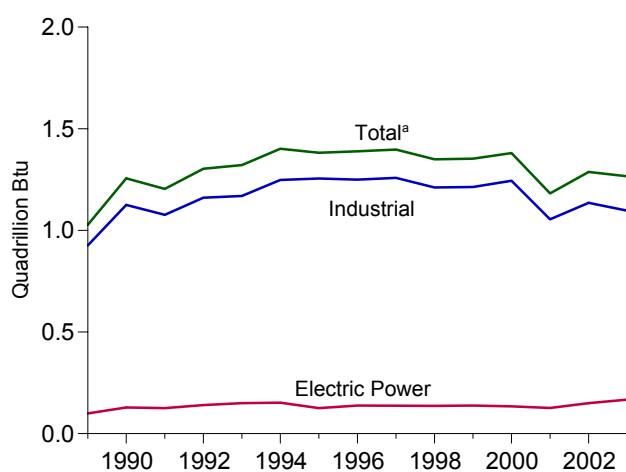
Natural Gas by Sector, 1989-2003



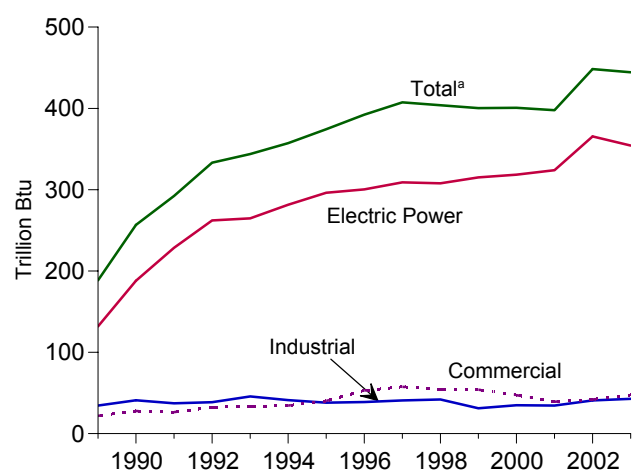
Other Gases^b by Sector, 1989-2003



Wood by Sector, 1989-2003



Waste by Sector, 1989-2003



^aIncludes commercial sector.

^bBlast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>
Sources: Tables 7.4a, 7.4b, and 7.4c.

Table 7.4a Consumption of Combustible Fuels for Electricity Generation and Useful Thermal Output: Total (All Sectors) (Sum of Tables 7.4b and 7.4c)

	Coal ^a	Petroleum					Natural Gas ^f	Other Gases ^g	Wood ^h	Waste ⁱ	Other ^j
		Distillate Fuel Oil ^b	Residual Fuel Oil ^c	Other Liquids ^d	Petroleum Coke ^e	Total ^e					
		Thousand Short Tons	Thousand Barrels			Thousand Short Tons					
1989 Total	798,181	29,143	266,211	656	915	300,583	4,049	206	1,028	189	88
1990 Total	811,538	20,194	209,314	1,332	2,832	244,998	4,346	288	1,256	257	86
1991 Total	812,124	19,590	193,073	1,215	2,566	226,708	4,429	311	1,204	292	114
1992 Total	824,512	16,852	160,941	1,695	3,366	196,318	4,618	341	1,303	333	92
1993 Total	861,904	19,293	176,992	1,571	4,200	218,855	4,662	314	1,321	344	85
1994 Total	869,405	25,177	164,047	1,539	4,157	211,547	5,151	316	1,401	357	92
1995 Total	881,012	21,697	112,168	1,322	4,590	158,140	5,572	313	1,382	374	97
1996 Total	928,015	22,444	124,607	2,468	4,596	172,499	5,178	346	1,389	392	91
1997 Total	952,955	22,893	134,623	526	6,095	188,517	5,433	307	1,397	407	103
1998 Total	966,615	30,006	189,267	1,230	6,196	251,486	6,030	334	1,349	404	95
1999 Total	970,175	30,616	172,319	1,812	5,989	234,694	6,305	350	1,352	400	101
2000 Total	1,015,398	34,572	156,673	2,904	4,669	217,494	6,677	356	1,380	401	109
2001 Total	991,635	33,724	177,137	1,418	4,532	234,940	6,731	263	1,182	398	94
2002											
January	84,830	2,073	8,147	295	570	13,365	501	23	109	37	7
February	74,236	1,343	6,768	185	566	11,125	449	20	94	33	8
March	78,096	2,078	10,451	267	603	15,812	520	22	99	37	8
April	73,775	1,904	9,743	259	575	14,779	508	21	100	35	7
May	78,744	2,261	9,748	297	634	15,475	523	22	108	37	6
June	85,778	1,853	9,761	216	693	15,296	660	24	101	38	6
July	95,331	2,849	12,533	309	654	18,963	852	25	116	40	9
August	94,033	2,637	12,336	283	709	18,798	833	24	103	40	7
September	86,410	1,862	10,086	211	651	15,414	676	25	113	37	9
October	83,060	2,172	10,271	261	572	15,563	546	23	120	37	9
November	81,654	1,689	8,045	285	533	12,686	454	24	108	37	8
December	89,198	2,028	10,747	388	594	16,132	464	25	114	39	7
Total	1,005,144	24,749	118,637	3,257	7,353	183,409	6,986	278	1,287	448	93
2003											
January	R 93,819	R 4,930	R 15,531	R 649	R 486	R 23,538	R 494	R 25	R 107	R 38	R 8
February	R 81,610	R 4,167	R 13,369	R 512	R 444	R 20,267	R 430	R 23	R 97	R 33	R 7
March	R 80,783	R 3,091	R 13,578	R 537	R 392	R 19,168	R 459	R 25	R 104	R 38	R 9
April	R 74,032	R 1,790	R 11,773	R 270	R 543	R 16,547	R 447	R 24	R 102	R 37	R 8
May	R 78,939	R 2,890	R 9,627	R 230	R 526	R 15,376	R 493	R 25	R 101	R 37	R 8
June	R 85,455	R 3,307	R 13,662	R 345	R 611	R 20,368	R 534	R 25	R 102	R 37	R 8
July	R 95,337	R 2,699	R 15,906	R 439	R 696	R 22,523	R 734	R 26	R 112	R 39	R 10
August	R 96,929	R 2,336	R 16,889	R 528	R 678	R 23,143	R 792	R 26	R 109	R 39	R 13
September	R 86,398	R 1,543	R 11,215	R 288	R 663	R 16,361	R 569	R 24	R 104	R 36	R 11
October	R 83,006	R 1,670	R 10,842	R 263	R 682	R 16,184	R 509	R 24	R 107	R 36	R 11
November	R 83,326	R 1,452	R 7,710	R 245	R 648	R 12,648	R 443	R 24	R 106	R 36	R 10
December	R 92,144	R 1,949	R 12,756	R 270	R 699	R 18,469	R 434	R 25	R 115	R 39	R 8
Total	R 1,031,778	R 31,825	R 152,859	R 4,576	R 7,067	R 224,593	R 6,337	R 294	R 1,266	R 444	R 110
2004											
January	R 94,641	R 4,441	R 18,978	R 945	R 725	R 27,990	R 456	R 31	R 117	R 35	R 3
February	R 84,911	R 1,496	R 12,240	R 217	R 609	R 16,997	R 469	29	107	33	R 4
March	R 80,311	R 1,418	R 12,768	R 212	R 618	R 17,489	R 468	R 34	R 109	35	R 4
April	R 74,556	R 1,280	R 11,768	R 174	R 625	R 16,346	R 480	33	R 112	35	3
May	R 82,954	R 1,788	R 13,317	R 202	R 647	R 18,540	R 578	33	R 104	39	3
June	R 88,418	R 1,656	R 14,685	R 153	R 588	R 19,433	R 601	R 32	R 107	38	R 3
July	R 95,850	R 1,470	R 16,738	R 201	645	R 21,637	R 729	R 31	R 117	R 38	R 3
August	R 94,710	1,371	R 14,946	R 121	704	R 19,956	R 711	R 33	R 113	38	R 3
September	R 87,706	1,669	10,946	R 153	R 644	R 15,986	R 624	32	R 106	34	R 2
October	83,649	1,154	9,432	143	694	14,196	531	31	114	35	2
10-Month Total ...	867,707	17,744	135,818	2,519	6,498	188,570	5,646	317	1,106	359	31
2003 10-Month Total ...	856,307	28,424	132,393	4,061	5,719	193,475	5,461	245	1,045	370	92
2002 10-Month Total ...	834,292	21,031	99,844	2,584	6,226	154,591	6,067	229	1,065	372	77

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^b Fuel oil nos. 1, 2, and 4. Through 2000, electric utility data also include small amounts of kerosene and jet fuel.

^c Fuel oil nos. 5 and 6. Through 2000, electric utility data also include a small amount of fuel oil no. 4.

^d Jet fuel, kerosene, other petroleum liquids, and waste oil.

^e Petroleum coke is converted from short tons to barrels by multiplying by 5.

^f Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^h Wood, black liquor, and other wood waste.

ⁱ Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^j Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

R=Revised.

Notes: • Data are for fuels consumed to produce electricity and useful thermal output. • Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: See sources for Tables 7.4b and 7.4c.

The consumption tables have been renumbered. Table 7.4a was previously Table

Table 7.4b Consumption of Combustible Fuels for Electricity Generation and Useful Thermal Output: Electric Power Sector (Subset of Table 7.4a)

	Coal ^a	Petroleum					Natural Gas ^f	Other Gases ^g	Wood ^h	Waste ⁱ	Other ^j
		Distillate Fuel Oil ^b	Residual Fuel Oil ^c	Other Liquids ^d	Petroleum Coke ^e	Total ^e					
		Thousand Short Tons	Thousand Barrels			Thousand Short Tons					
1989 Total	772,190	26,156	244,179	10	517	272,931	3,105	9	100	132	3
1990 Total	782,567	16,567	184,915	26	1,008	206,550	3,245	11	129	188	(s)
1991 Total	783,874	14,359	172,625	59	974	191,911	3,316	11	126	229	4
1992 Total	795,094	12,623	138,726	128	1,494	158,948	3,448	18	140	262	5
1993 Total	831,645	14,849	152,481	239	2,611	180,625	3,473	16	150	265	5
1994 Total	838,354	20,612	138,222	771	2,315	171,178	3,903	19	152	282	3
1995 Total	850,230	18,553	90,023	499	2,674	122,447	4,237	24	125	296	2
1996 Total	896,921	18,780	99,951	653	2,642	132,593	3,807	20	138	300	2
1997 Total	921,364	18,989	113,669	152	3,372	149,668	4,065	24	137	309	1
1998 Total	936,619	23,300	166,528	431	4,102	210,769	4,588	29	137	308	2
1999 Total	940,922	24,058	152,493	544	3,735	195,769	4,820	19	138	315	1
2000 Total	985,821	30,016	138,513	454	3,275	185,358	5,206	25	134	318	1
2001 Total	964,433	29,274	159,504	377	3,427	206,291	5,342	15	126	324	0
2002 January	82,424	1,838	6,872	92	441	11,007	381	3	13	30	(s)
February	72,144	1,137	5,789	45	459	9,265	344	2	10	27	1
March	75,823	1,827	9,271	58	486	13,588	407	3	13	30	(s)
April	71,560	1,740	8,687	105	464	12,851	404	2	11	28	(s)
May	76,528	2,017	8,671	136	523	13,441	410	2	11	30	1
June	83,565	1,698	8,746	86	564	13,348	551	2	12	31	1
July	92,766	2,613	11,437	173	500	16,721	734	3	13	33	1
August	91,752	2,430	11,306	166	562	16,710	718	3	13	33	1
September	84,144	1,640	9,031	104	511	13,331	569	3	14	31	1
October	80,714	1,921	9,091	93	430	13,255	442	3	13	30	(s)
November	79,301	1,343	6,687	79	412	10,171	352	3	13	30	(s)
December	86,784	1,672	9,186	132	464	13,308	360	3	14	32	(s)
Total	977,507	21,876	104,773	1,267	5,816	156,996	5,672	33	150	365	7
2003 January	R 91,361	R 4,490	R 14,063	R 477	R 383	R 20,947	R 382	R 4	R 16	R 30	(s)
February	R 79,447	R 3,833	R 12,056	R 348	R 353	R 18,004	R 335	R 4	R 13	R 26	(s)
March	R 78,557	R 2,862	R 12,310	R 238	R 296	R 16,887	R 361	R 4	R 14	R 30	(s)
April	R 72,000	R 1,539	R 10,574	R 85	R 439	R 14,396	R 352	R 4	R 12	R 29	(s)
May	R 76,772	R 2,473	R 8,524	R 80	R 416	R 13,157	R 394	R 4	R 12	R 30	(s)
June	R 83,313	R 2,829	R 12,589	R 98	R 499	R 18,011	R 436	R 3	R 13	R 30	(s)
July	R 92,994	R 2,360	R 14,704	R 130	R 575	R 20,068	R 630	R 3	R 15	R 31	R 2
August	R 94,565	R 2,038	R 15,673	R 190	R 570	R 20,753	R 684	R 3	R 16	R 31	R 4
September	R 84,294	R 1,200	R 10,184	R 90	R 554	R 14,246	R 469	R 3	R 14	R 29	R 3
October	R 80,857	R 1,222	R 9,656	R 85	R 566	R 13,794	R 409	R 3	R 14	R 28	R 3
November	R 81,202	R 1,112	R 6,622	R 87	R 570	R 10,672	R 348	R 3	R 14	R 29	R 2
December	R 89,753	R 1,673	R 11,325	R 118	R 576	R 15,998	R 336	R 3	R 15	R 31	R 1
Total	R 1,005,116	R 27,632	R 138,279	R 2,026	R 5,799	R 196,932	R 5,135	R 41	R 167	R 354	R 16
2004 January	R 91,698	R 3,891	R 16,938	R 796	R 635	R 24,801	R 352	R 3	R 15	R 28	(s)
February	R 82,439	R 1,272	R 10,733	R 105	R 532	R 14,769	R 366	R 3	R 14	R 26	(s)
March	R 77,841	R 1,212	R 11,361	R 119	R 543	R 15,408	R 367	3	R 14	R 28	(s)
April	R 72,251	R 1,086	R 10,497	R 88	R 542	R 14,381	R 384	3	R 12	R 28	(s)
May	R 80,621	R 1,623	R 12,153	R 122	R 566	R 16,728	R 473	3	R 13	R 30	(s)
June	R 86,001	R 1,491	R 13,395	R 82	R 514	R 17,537	R 500	3	R 13	R 29	(s)
July	R 93,283	R 1,297	R 15,422	R 92	R 546	R 19,541	R 616	R 4	R 16	R 30	(s)
August	R 92,195	1,241	R 13,725	R 56	R 615	18,097	R 599	3	R 15	R 30	(s)
September	R 85,382	R 1,503	9,817	R 91	R 566	R 14,240	R 519	R 3	R 14	R 27	(s)
October	81,294	1,008	8,313	51	615	12,446	432	3	R 14	R 27	(s)
10-Month Total ...	843,005	15,624	122,353	1,603	5,673	167,946	4,608	33	138	283	1
2003 10-Month Total ...	834,161	24,847	120,332	1,821	4,652	170,262	4,451	35	138	295	13
2002 10-Month Total ...	811,422	18,862	88,900	1,056	4,940	133,517	4,960	27	123	304	6

^a Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^b Fuel oil nos. 1, 2, and 4. Through 2000, electric utility data also include small amounts of kerosene and jet fuel.

^c Fuel oil nos. 5 and 6. Through 2000, electric utility data also include a small amount of fuel oil no. 4.

^d Jet fuel, kerosene, other petroleum liquids, and waste oil.

^e Petroleum coke is converted from short tons to barrels by multiplying by 5.

^f Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^h Wood, black liquor, and other wood waste.

ⁱ Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^j Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and

miscellaneous technologies.

R=Revised. (s)=Less than 0.5 trillion Btu.

Notes: • Data are for fuels consumed to produce electricity and useful thermal output. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: • **1989-1997:** Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report" and Form EIA-867, "Annual Nonutility Power Producer Report." • **1998-2000:** EIA, Form EIA-759, "Monthly Power Plant Report" and Form EIA-860B, "Annual Electric Generator Report—Nonutility." • **2001-2003:** Form EIA-906, "Power Plant Report." • **2004:** EIA, Form EIA-906, "Power Plant Report" and Form EIA-920, "Combined Heat and Power Plant Report."

The consumption tables have been renumbered. Table 7.4b was previously Table

Table 7.4c Consumption of Selected Combustible Fuels for Electricity Generation and Useful Thermal Output: Commercial and Industrial Sectors (Subset of Table 7.4a)

	Commercial Sector ^a				Industrial Sector ^b						
	Coal ^c	Petroleum ^d	Natural Gas ^e	Waste ^f	Coal ^c	Petroleum ^d	Natural Gas ^e	Other Gases ^g	Wood ^h	Waste ^f	Other ⁱ
	Thousand Short Tons	Thousand Barrels	Billion Cubic Feet	Trillion Btu	Thousand Short Tons	Thousand Barrels	Billion Cubic Feet	Trillion Btu			
1989 Total	1,125	1,967	30	22	24,867	25,685	914	195	926	35	85
1990 Total	1,191	2,056	46	28	27,781	36,392	1,055	275	1,125	41	86
1991 Total	1,228	1,337	52	26	27,021	33,460	1,061	298	1,076	37	110
1992 Total	1,175	1,235	62	32	28,244	36,135	1,107	322	1,161	39	87
1993 Total	1,373	1,515	65	33	28,886	36,715	1,124	297	1,169	46	80
1994 Total	1,344	1,625	72	35	29,707	38,744	1,176	296	1,248	41	89
1995 Total	1,419	1,245	78	40	29,363	34,448	1,258	290	1,255	38	95
1996 Total	1,660	1,246	82	53	29,434	38,661	1,289	325	1,249	39	89
1997 Total	1,738	1,584	87	58	29,853	37,265	1,282	283	1,259	41	102
1998 Total	1,443	1,807	87	54	28,553	38,910	1,355	305	1,211	42	93
1999 Total	1,490	1,613	84	54	27,763	37,312	1,401	331	1,213	31	99
2000 Total	1,547	1,615	85	47	28,031	30,520	1,386	331	1,244	35	108
2001 Total	1,448	1,832	79	39	25,755	26,817	1,310	248	1,054	35	94
2002 January	127	99	6	3	2,278	2,259	114	20	97	4	7
February	102	92	5	3	1,990	1,768	100	18	84	3	7
March	124	88	6	3	2,150	2,136	107	20	86	4	7
April	100	84	6	3	2,115	1,844	97	19	89	3	7
May	105	81	5	4	2,110	1,953	107	20	96	3	6
June	112	87	6	4	2,101	1,861	102	22	89	3	5
July	126	115	7	4	2,439	2,127	111	22	103	3	8
August	127	114	8	4	2,153	1,974	108	21	90	3	6
September	116	90	7	4	2,150	1,993	101	22	99	3	9
October	114	89	6	4	2,231	2,219	97	20	107	3	9
November	116	130	5	4	2,237	2,385	97	21	95	4	8
December	134	181	6	3	2,279	2,643	98	22	100	4	7
Total	1,405	1,250	74	42	26,232	25,163	1,240	245	1,136	41	85
2003 January	R 171	R 154	R 5	R 4	R 2,286	R 2,437	106	R 21	R 91	R 4	R 7
February	R 152	R 140	R 4	3	R 2,010	R 2,122	R 91	R 19	R 84	R 4	R 7
March	R 155	R 114	R 4	4	R 2,072	R 2,167	R 94	21	R 90	R 4	R 8
April	R 137	R 80	R 4	4	R 1,895	R 2,071	R 91	R 20	R 90	R 4	R 7
May	R 137	R 89	R 5	4	R 2,029	R 2,130	R 94	R 21	R 90	3	R 8
June	R 144	R 113	R 5	4	R 1,998	R 2,244	R 94	21	R 89	3	R 8
July	R 159	R 147	R 5	4	R 2,183	R 2,309	99	R 23	R 97	3	R 8
August	R 164	R 143	R 6	4	R 2,200	R 2,247	R 102	R 23	R 94	R 4	R 9
September	R 146	R 108	5	4	R 1,957	R 2,008	R 95	R 21	R 90	R 3	R 8
October	R 141	R 101	R 5	4	R 2,008	R 2,289	R 95	21	R 93	4	R 8
November	R 143	R 105	5	4	R 1,981	R 1,871	R 90	R 20	R 91	R 3	R 7
December	R 165	R 155	5	4	R 2,227	R 2,317	R 93	R 22	R 100	4	R 7
Total	R 1,816	R 1,449	R 58	R 47	R 24,846	R 26,212	R 1,144	R 253	R 1,097	R 43	R 94
2004 January	R 165	R 346	6	4	R 2,779	R 2,843	R 97	R 29	R 102	R 3	R 3
February	R 152	R 206	6	R 3	R 2,320	R 2,022	R 97	26	93	3	R 4
March	R 140	R 172	6	4	R 2,329	R 1,909	R 95	31	94	3	R 4
April	113	R 115	6	4	R 2,192	R 1,850	R 91	R 29	99	3	R 3
May	127	R 100	6	4	R 2,206	R 1,713	R 99	R 29	91	5	3
June	126	101	6	4	R 2,291	R 1,796	R 95	28	R 95	5	R 3
July	128	R 127	7	4	R 2,439	R 1,968	R 107	R 27	R 101	3	R 3
August	128	105	7	4	R 2,386	R 1,754	R 104	29	98	3	R 3
September	116	75	7	4	R 2,207	R 1,672	R 98	29	R 93	3	R 2
October	107	74	6	4	2,248	1,676	92	27	100	3	2
10-Month Total ...	1,304	1,421	63	40	23,398	19,203	975	284	966	36	30
2003 10-Month Total ...	1,507	1,189	49	40	20,639	22,024	961	211	906	36	79
2002 10-Month Total ...	1,155	940	63	35	21,716	20,134	1,045	202	941	32	70

^a Commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

^b Industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

^c Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

^d Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil.

^e Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^f Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^g Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

^h Wood, black liquor, and other wood waste.

ⁱ Batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

R=Revised.

Notes: • Data are for fuels consumed to produce electricity and useful thermal output. • See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

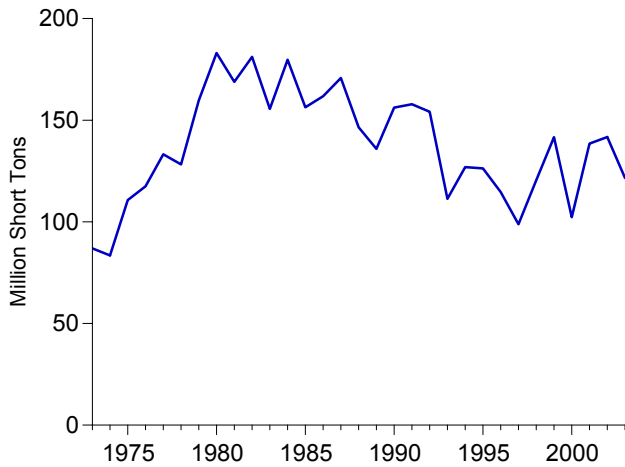
Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: • 1989-1997: Energy Information Administration (EIA), Form EIA-867, "Annual Nonutility Power Producer Report." • 1998-2000: EIA, Form EIA-860B, "Annual Electric Generator Report—Nonutility." • 2001-2003: EIA, Form EIA-906, "Power Plant Report." • 2004: EIA, Form EIA-906, "Power Plant Report" and Form EIA-920, "Combined Heat and Power Plant Report."

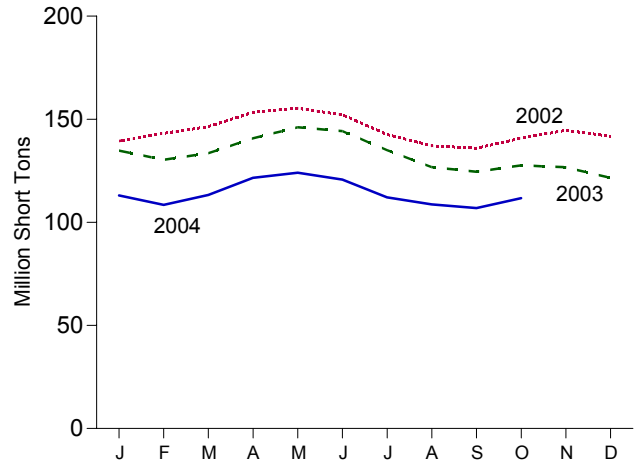
The consumption tables have been renumbered. Table 7.4c was previously Table

Figure 7.5 Stocks of Coal and Petroleum: Electric Power Sector

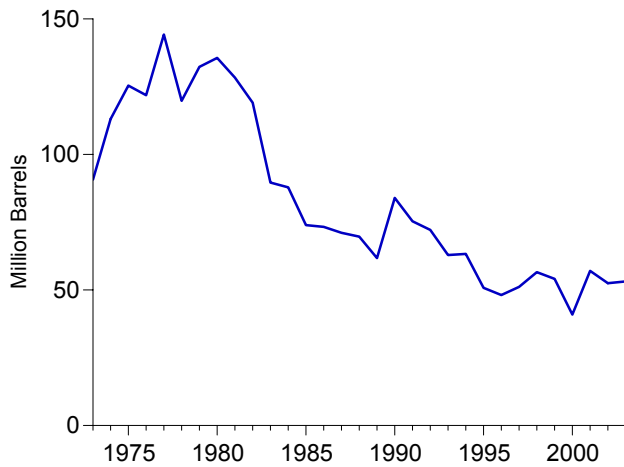
Coal, 1973-2003



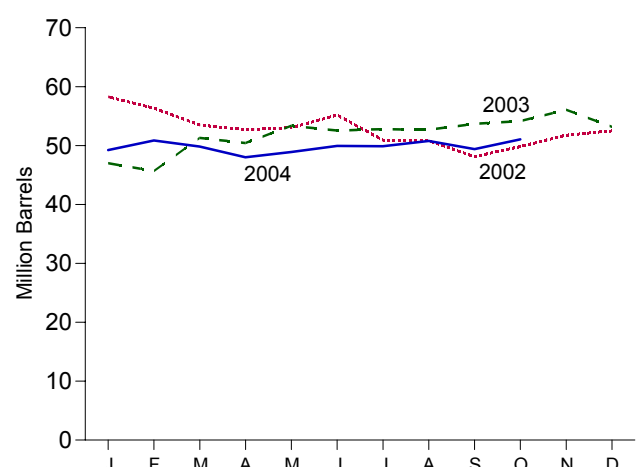
Coal, Monthly



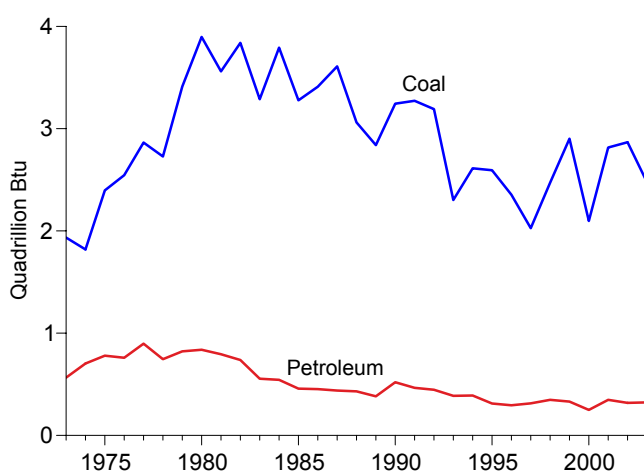
Total Petroleum, 1973-2003



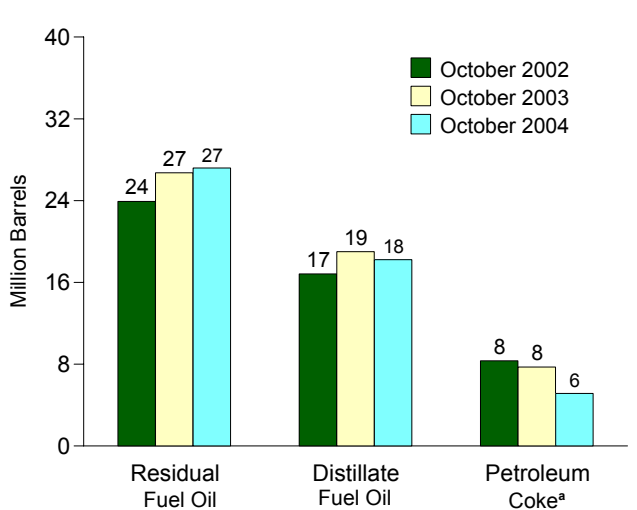
Total Petroleum, Monthly



Coal and Petroleum Stocks, 1973-2003



Petroleum by Type, End of Month



^aConverted from short tons to barrels by multiplying by 5.
Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.
Source: Tables 7.5, A1, and A5.

Table 7.5 Stocks of Coal and Petroleum: Electric Power Sector

	Coal ^a	Petroleum				
		Distillate Fuel Oil ^b	Residual Fuel Oil ^c	Other Liquids ^d	Petroleum Coke ^e	Total ^e
		Thousand Short Tons	Thousand Barrels			Thousand Short Tons
1973 Total	86,967	10,095	79,121	NA	312	90,776
1974 Total	83,509	15,199	97,718	NA	35	113,091
1975 Total	110,724	16,432	108,825	NA	31	125,413
1976 Total	117,436	14,703	106,993	NA	32	121,857
1977 Total	133,219	19,281	124,750	NA	44	144,252
1978 Total	128,225	16,386	102,402	NA	198	119,778
1979 Total	159,714	20,301	111,121	NA	183	132,338
1980 Total	183,010	30,023	105,351	NA	52	135,635
1981 Total	168,893	26,094	102,042	NA	42	128,345
1982 Total	181,132	23,369	95,515	NA	41	119,090
1983 Total	155,598	18,801	70,573	NA	55	89,652
1984 Total	179,727	19,116	68,503	NA	50	87,870
1985 Total	156,376	16,386	57,304	NA	49	73,933
1986 Total	161,806	16,269	56,841	NA	40	73,313
1987 Total	170,797	15,759	55,069	NA	51	71,084
1988 Total	146,507	15,099	54,187	NA	86	69,714
1989 Total	135,860	13,824	47,446	NA	105	61,795
1990 Total	156,166	16,471	67,030	NA	94	83,970
1991 Total	157,876	16,357	58,636	NA	70	75,343
1992 Total	154,130	15,714	56,135	NA	67	72,183
1993 Total	111,341	15,674	46,770	NA	89	62,890
1994 Total	126,897	16,644	46,344	NA	69	63,333
1995 Total	126,304	15,392	35,102	NA	65	50,821
1996 Total	114,623	15,216	32,473	NA	91	48,146
1997 Total	98,826	15,456	33,336	NA	469	51,138
1998 Total	120,501	16,343	37,451	NA	559	56,591
1999 Total ^f	141,604	17,995	34,256	NA	372	54,109
2000 Total	102,296	15,127	24,748	NA	211	40,932
2001 Total	138,496	20,486	34,594	NA	390	57,031
2002 January	139,400	18,558	34,833	903	798	58,283
February	143,151	18,314	32,792	688	912	56,353
March	146,443	18,866	28,447	774	1,082	53,500
April	153,375	17,693	28,485	787	1,144	52,683
May	155,313	18,305	28,241	758	1,149	53,047
June	152,134	18,113	30,412	638	1,206	55,190
July	142,634	17,206	26,986	692	1,208	50,921
August	137,130	17,439	25,697	718	1,393	50,820
September	135,962	16,967	22,841	768	1,508	48,117
October	140,800	16,838	23,926	731	1,667	49,829
November	144,608	16,959	25,127	1,111	1,714	51,767
December	141,714	17,413	25,723	800	1,711	52,490
2003 January	R 134,761	R 16,898	R 21,318	R 727	R 1,612	R 47,002
February	R 130,372	R 15,956	R 21,327	R 570	R 1,562	R 45,666
March	R 133,536	R 21,302	R 22,024	R 476	R 1,499	R 51,296
April	R 140,709	R 16,883	R 24,251	R 445	R 1,773	R 50,442
May	R 146,104	R 16,685	R 27,506	R 570	R 1,722	R 53,371
June	R 144,257	R 17,362	R 26,122	R 589	R 1,693	R 52,540
July	R 134,968	R 17,840	R 25,897	R 698	R 1,673	R 52,800
August	R 126,747	R 17,935	R 25,729	R 701	R 1,665	R 52,688
September	R 124,518	R 18,521	R 26,249	R 732	R 1,636	R 53,684
October	R 127,645	R 19,000	R 26,721	R 721	R 1,544	R 54,162
November	R 126,692	R 18,716	R 28,552	R 755	R 1,613	R 56,086
December	R 121,567	R 19,153	R 25,820	R 779	R 1,484	R 53,170
2004 January	R 113,029	R 18,690	R 23,667	R 351	R 1,306	R 49,239
February	R 108,426	R 19,047	R 25,246	R 287	R 1,255	R 50,857
March	R 113,237	R 18,725	R 24,332	R 409	R 1,275	R 49,841
April	R 121,575	R 18,382	R 23,995	R 411	R 1,046	R 48,018
May	R 124,066	R 18,879	R 24,608	R 411	R 1,000	R 48,897
June	R 120,698	R 18,217	R 25,670	R 475	R 1,116	R 49,942
July	R 112,081	R 18,349	R 25,618	R 493	R 1,087	R 49,896
August	R 108,714	R 18,328	R 26,329	488	R 1,129	R 50,792
September	R 106,919	R 18,134	R 25,284	486	1,097	R 49,390
October	111,725	18,224	27,193	483	1,029	51,046

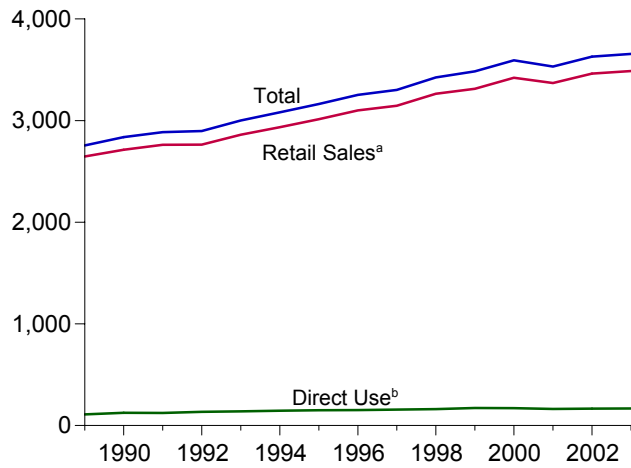
^a Anthracite, bituminous coal, subbituminous coal, and lignite.
^b Fuel oil nos. 1, 2 and 4. For 1973-1979, data are for gas turbine and internal combustion plant stocks of petroleum. For 1980-2000, electric utility data also include small amounts of kerosene and jet fuel.
^c Fuel oil nos. 5 and 6. For 1973-1979, data are for steam plant stocks of petroleum. For 1980-2000, electric utility data also include a small amount of fuel oil no. 4.
^d Jet fuel and kerosene. Through 2003, data also include a small amount of waste oil.
^e Petroleum coke is converted from short tons to barrels by multiplying by 5.
^f Through 1998, data are for electric utilities only. Beginning in 1999, data are for electric utilities and independent power producers.
R=Revised. NA=Not available.
Notes: • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose

primary business is to sell electricity, or electricity and heat, to the public.
• Stocks are at end of year. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.
Sources: • **1973-September 1977:** Federal Power Commission, Form FPC-4, "Monthly Power Plant Report." • **October 1977-1981:** Federal Energy Regulatory Commission, Form FPC-4, "Monthly Power Plant Report." • **1982-1988:** Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report." • **1989-1997:** EIA, Form EIA-759, "Monthly Power Plant Report" and Form EIA-867, "Annual Nonutility Power Producer Report." • **1998-2000:** EIA, Form EIA-759, "Monthly Power Plant Report" and Form EIA-860B, "Annual Electric Generator Report—Nonutility." • **2001-2003:** Form EIA-906, "Power Plant Report." • **2004:** EIA, Form EIA-906, "Power Plant Report" and Form EIA-920, "Combined Heat and Power Plant Report."

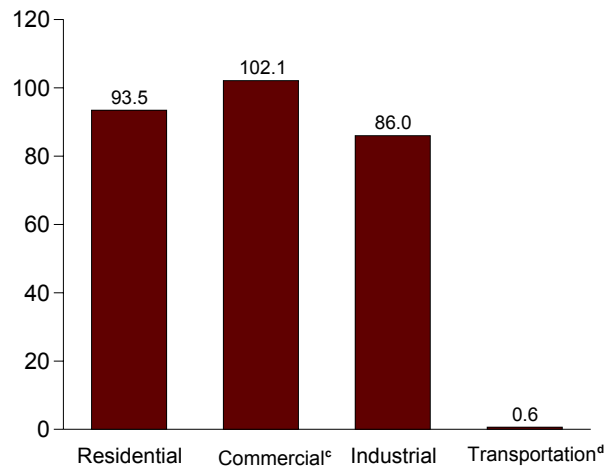
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Figure 7.6 Electricity End Use
(Billion Kilowatt-hours)

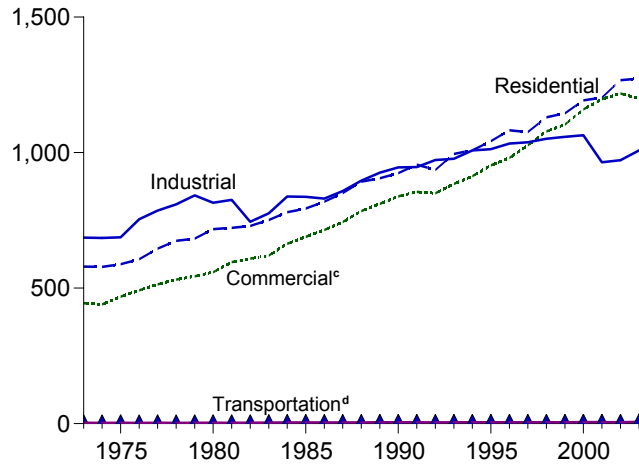
Electricity End Use Overview, 1989-2003



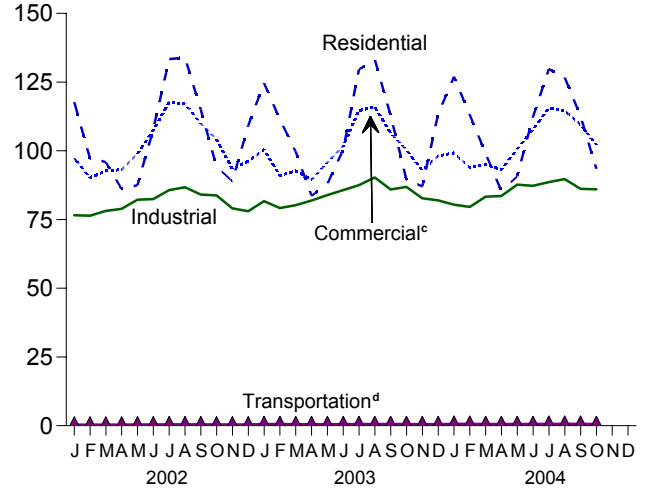
Retail Sales^a by Sector, October 2004



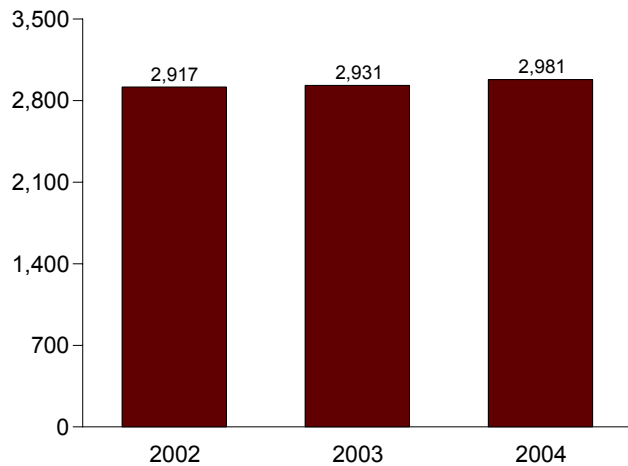
Retail Sales^a by Sector, 1973-2003



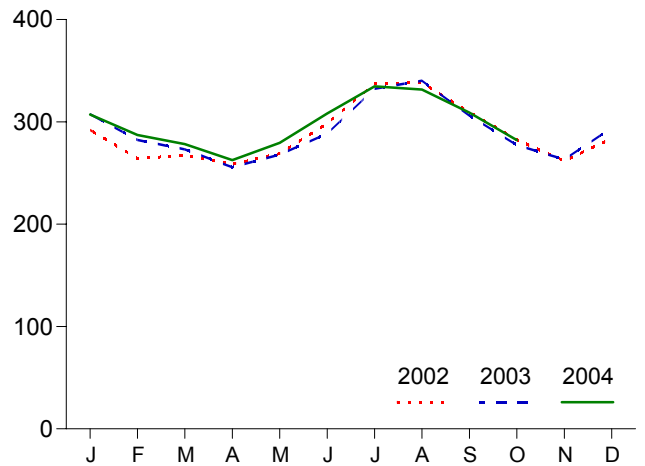
Retail Sales^a by Sector, Monthly



Retail Sales^a Total, January-October



Retail Sales^a Total, Monthly



^aElectricity retail sales to ultimate customers reported by electric utilities and other energy service providers.

^bSee "Direct Use" in Glossary.

^cCommercial sector, including public street and highway lighting, inter-departmental sales, and other sales to public authorities.

^dTransportation sector, including sales to railroads and railways.

Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Source: Table 7.6.

Table 7.6 Electricity End Use
(Million Kilowatthours)

	Retail Sales ^a								Direct Use ⁱ	Total	
	Old Basis				New Basis						
	Residential	Commercial ^b	Industrial ^c	Other ^d	Residential	Commercial ^e	Industrial ^f	Transportation ^g			Total ^h
1973 Total	579,231	388,266	686,085	59,326	579,231	E 444,505	686,085	E 3,087	1,712,909	NA	1,712,909
1974 Total	578,184	384,826	684,875	58,039	578,184	E 440,016	684,875	E 2,849	1,705,924	NA	1,705,924
1975 Total	588,140	403,049	687,680	68,222	588,140	E 468,296	687,680	E 2,974	1,747,091	NA	1,747,091
1976 Total	606,452	425,094	754,069	69,631	606,452	E 491,777	754,069	E 2,948	1,855,246	NA	1,855,246
1977 Total	645,239	446,514	786,037	70,571	645,239	E 514,029	786,037	E 3,056	1,948,361	NA	1,948,361
1978 Total	674,466	461,163	809,078	73,215	674,466	E 531,439	809,078	E 2,939	2,017,922	NA	2,017,922
1979 Total	682,819	473,307	841,903	73,070	682,819	E 543,412	841,903	E 2,965	2,071,099	NA	2,071,099
1980 Total	717,495	488,155	815,067	73,732	717,495	E 558,643	815,067	E 3,244	2,094,449	NA	2,094,449
1981 Total	722,265	514,338	825,743	84,756	722,265	E 595,908	825,743	E 3,186	2,147,103	NA	2,147,103
1982 Total	729,520	526,397	744,949	85,575	729,520	E 608,748	744,949	E 3,224	2,086,441	NA	2,086,441
1983 Total	750,948	543,788	775,999	80,219	750,948	E 620,292	775,999	E 3,715	2,150,955	NA	2,150,955
1984 Total	780,092	582,621	837,836	85,248	780,092	E 663,680	837,836	E 4,189	2,285,796	NA	2,285,796
1985 Total	793,934	605,989	836,772	87,279	793,934	E 689,121	836,772	E 4,147	2,323,974	NA	2,323,974
1986 Total	819,088	630,520	830,531	88,615	819,088	E 714,721	830,531	E 4,413	2,368,753	NA	2,368,753
1987 Total	850,410	660,433	858,233	88,196	850,410	E 744,067	858,233	E 4,562	2,457,272	NA	2,457,272
1988 Total	892,866	699,100	896,498	89,598	892,866	E 784,029	896,498	E 4,669	2,578,062	NA	2,578,062
1989 Total	905,525	725,861	925,659	89,765	905,525	E 810,856	925,659	E 4,770	2,646,809	R 108,826	R 2,755,635
1990 Total	924,019	751,027	945,522	91,988	924,019	E 838,263	945,522	E 4,751	2,712,555	R 124,529	R 2,837,084
1991 Total	955,417	765,664	946,583	94,339	955,417	E 855,244	946,583	E 4,758	2,762,003	R 152,638	R 2,886,060
1992 Total	935,939	761,271	972,714	93,442	935,939	E 850,007	972,714	E 4,706	2,763,365	R 133,841	R 2,897,207
1993 Total	994,781	794,573	977,164	94,944	994,781	E 884,746	977,164	E 4,771	2,861,462	R 139,238	R 3,000,700
1994 Total	1,008,482	820,269	1,007,981	97,830	1,008,482	E 913,106	1,007,981	E 4,994	2,934,563	R 146,325	R 3,080,888
1995 Total	1,042,501	862,685	1,012,693	95,407	1,042,501	E 953,117	1,012,693	E 4,975	3,013,287	R 150,677	R 3,163,963
1996 Total	1,082,512	887,445	1,033,631	97,539	1,082,512	E 980,061	1,033,631	E 4,923	3,101,127	R 124,579	R 3,253,765
1997 Total	1,075,880	928,633	1,038,197	102,901	1,075,880	E 1,026,626	1,038,197	E 4,907	3,145,610	R 156,239	R 3,301,849
1998 Total	1,130,109	979,401	1,051,203	103,518	1,130,109	E 1,077,957	1,051,203	E 4,962	3,264,231	R 160,866	R 3,425,097
1999 Total	1,144,923	1,001,996	1,058,217	106,952	1,144,923	E 1,103,821	1,058,217	E 5,126	3,312,087	R 171,629	R 3,483,716
2000 Total	1,192,446	1,055,232	1,064,239	109,496	1,192,446	E 1,159,347	1,064,239	E 5,382	3,421,414	R 170,943	R 3,592,357
2001 Total	1,202,647	1,089,154	964,224	113,756	1,202,647	E 1,197,426	964,224	E 5,484	3,369,781	R 162,649	R 3,532,429
2002 January	117,742	89,366	76,600	8,315	117,742	E 97,280	76,600	E 401	292,023	RE 14,303	R 306,326
February	97,309	82,526	76,413	8,028	97,309	E 90,166	76,413	E 387	264,275	RE 12,827	R 277,102
March	95,919	85,055	78,122	8,010	95,919	E 92,678	78,122	E 386	267,105	RE 13,738	R 280,844
April	86,103	85,549	78,918	8,009	86,103	E 93,171	78,918	E 386	258,578	RE 13,214	R 271,792
May	87,494	90,819	82,242	8,501	87,494	E 98,910	82,242	E 410	269,055	RE 13,666	R 282,721
June	107,853	98,638	82,432	9,306	107,853	E 107,496	82,432	E 449	298,230	RE 13,992	R 312,221
July	133,389	108,091	85,724	10,064	133,389	E 117,670	85,724	E 485	337,268	RE 15,126	R 352,394
August	133,951	107,439	86,739	10,183	133,951	E 117,131	86,739	E 491	338,312	RE 14,786	R 353,098
September	114,951	100,138	84,107	10,266	114,951	E 109,909	84,107	E 495	309,462	RE 13,818	R 323,280
October	94,237	95,188	83,783	9,456	94,237	E 104,189	83,783	E 456	282,665	RE 13,465	R 296,130
November	88,926	85,363	79,057	8,464	88,926	E 93,419	79,057	E 408	261,810	RE 13,415	R 275,226
December	109,085	88,076	78,032	8,546	109,085	E 96,209	78,032	E 412	283,738	RE 13,833	R 297,572
Total	1,266,959	1,116,248	972,168	107,146	1,266,959	E 1,218,228	972,168	E 5,166	3,462,521	R 166,184	R 3,628,705
2003 January	-	-	-	-	R 124,678	R 100,449	R 81,699	R 624	R 307,451	RE 15,106	R 322,557
February	-	-	-	-	R 111,459	R 90,988	R 79,208	R 615	R 282,271	RE 13,035	R 295,306
March	-	-	-	-	R 99,652	R 92,700	R 80,238	R 560	R 273,150	RE 13,743	R 286,893
April	-	-	-	-	R 83,680	R 89,471	R 81,913	R 564	R 255,628	RE 13,232	R 268,860
May	-	-	-	-	R 87,897	R 95,818	R 83,879	R 557	R 268,151	RE 13,819	R 281,969
June	-	-	-	-	R 100,405	R 101,735	R 85,710	R 574	R 288,425	RE 13,905	R 302,330
July	-	-	-	-	R 129,601	R 114,651	R 87,507	R 616	R 332,375	RE 14,833	R 347,208
August	-	-	-	-	R 133,217	R 115,998	R 90,315	R 611	R 340,141	RE 14,953	R 355,094
September	-	-	-	-	R 112,937	R 106,554	R 85,944	R 598	R 306,034	RE 13,902	R 319,936
October	-	-	-	-	R 89,593	R 100,219	R 86,871	R 583	R 277,266	RE 13,973	R 291,239
November	-	-	-	-	R 87,035	R 92,957	R 82,739	R 548	R 263,279	RE 13,466	R 276,745
December	-	-	-	-	R 113,331	R 98,177	R 81,964	R 548	R 294,021	RE 14,328	R 308,349
Total	-	-	-	-	R 1,273,486	R 1,199,718	R 1,007,988	R 6,999	R 3,488,192	RE 168,295	R 3,656,487
2004 January	-	-	-	-	R 126,964	R 99,211	R 80,407	R 676	R 307,257	RE 14,376	R 321,634
February	-	-	-	-	R 113,075	R 93,848	R 79,598	R 666	R 287,187	RE 13,432	R 300,619
March	-	-	-	-	R 99,047	R 95,223	R 83,353	R 606	R 278,229	RE 13,782	R 292,011
April	-	-	-	-	R 85,440	R 93,076	R 83,529	R 610	R 262,655	RE 13,279	R 275,934
May	-	-	-	-	R 90,660	R 100,600	R 87,704	R 603	R 279,567	RE 13,811	R 293,378
June	-	-	-	-	R 112,373	R 107,855	R 87,272	R 621	R 308,121	RE 13,878	R 321,999
July	-	-	-	-	R 129,753	R 115,638	R 88,628	R 667	R 334,685	RE 14,907	R 349,592
August	-	-	-	-	R 126,724	R 114,569	R 89,703	R 662	R 331,658	RE 14,512	R 346,170
September	-	-	-	-	R 112,688	R 109,512	R 86,172	648	R 309,019	RE 13,848	R 322,867
October	-	-	-	-	R 93,451	R 102,102	R 85,992	631	R 282,176	E 13,304	R 295,481
10-Mo. Total	-	-	-	-	1,090,176	1,031,633	852,357	6,389	2,980,555	E 139,130	3,119,685
2003 10-Mo. Total	-	-	-	-	1,073,120	1,008,584	843,285	5,903	2,930,892	E 140,501	3,071,393
2002 10-Mo. Total	1,068,948	942,809	815,079	90,137	1,068,948	E 1,028,600	815,079	E 4,345	2,916,972	E 138,935	3,055,908

^a Electricity retail sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Beginning in 2003, the category "Other" has been replaced by "Transportation," and the categories "Commercial" and "Industrial" have been redefined. For all years, data for "Electricity Retail Sales" in Tables 2.2-2.5 are based on the "New Basis" data in this table.

^b Commercial sector, excluding public street and highway lighting, interdepartmental sales, and other sales to public authorities.

^c Industrial sector, excluding agriculture and irrigation.

^d Public street and highway lighting, interdepartmental sales, other sales to public authorities, agriculture and irrigation, and transportation including railroads and railways.

^e Commercial sector, including public street and highway lighting, interdepartmental sales, and other sales to public authorities. Through 2002, data are the sum of "Old Basis Commercial" and the estimated non-transportation portion of "Other"; beginning in 2003, data are actual survey data.

data.

^f Industrial sector. Through 2002, excludes agriculture and irrigation; beginning in 2003, includes agriculture and irrigation.

^g Transportation sector, including sales to railroads and railways. Through 2002, data are the estimated transportation portion of "Other"; beginning in 2003, data are actual survey data.

^h The sum of the four "Old Basis" categories, as well as the sum of the four "New Basis" categories.

ⁱ Use of electricity that is 1) self-generated, 2) produced by either the same entity that consumes the power or an affiliate, and 3) used in direct support of a service or industrial process located within the same facility or group of facilities that house the generating equipment. Direct use is exclusive of station use.

R=Revised. E=Estimate. NA=Not available. --=Not applicable. Notes, Web Page, and Sources: See end of section.

This table was previously Table 7.5.

Electricity

Note. Classification of Power Plants Into Energy-Use Sectors

The Energy Information Administration (EIA) classifies power plants (both electricity-only and combined-heat-and-power plants) into energy-use sectors based on the North American Industry Classification System (NAICS), which replaced the Standard Industrial Classification (SIC) system in 1997. Plants with a NAICS code of 22 are assigned to the Electric Power Sector. Those with NAICS codes beginning with 11 (agriculture, forestry, fishing, and hunting); 21 (mining, including oil and gas extraction); 23 (construction); 31-33 (manufacturing); 2212 (natural gas distribution); and 22131 (water supply and irrigation systems) are assigned to the Industrial Sector. Those with all other codes are assigned to the Commercial Sector. Form EIA-860, "Annual Electric Generator Report," asks respondents to indicate the primary purpose of the facility by assigning a NAICS code from the universal list at:
http://www.eia.doe.gov/cneaf/electricity/forms/eia860/naics_eia.xls.

Table 7.1 Sources:

Net Generation, Electric Power Sector: Table 7.2b.

Net Generation, Commercial Sector: Table 7.2c.

Net Generation, Industrial Sector:

1973–September 1977: Federal Power Commission (FPC), Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts, and FPC, Form FPC-12C, "Industrial Electric Generating Capacity," for all other plants.

October 1977–1978: Federal Energy Regulatory Commission (FERC), Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts, and FERC, Form FPC-12C, "Industrial Electric Generating Capacity," for all other plants.

1979: FERC, Form FPC-4, "Monthly Power Plant Report," for plants with generating capacity exceeding 10 megawatts, and EIA estimates for all other plants.

1980–1988: Estimated by EIA as the average generation over the 6-year period of 1974–1979.

1989 forward: Table 7.2c.

Imports and Exports, Electricity Trade With Canada and Mexico, 1973–1989:

1973–September 1977: Unpublished Federal Power Commission data.

October 1977–1980: Unpublished Economic Regulatory Administration (ERA) data.

1981: Department of Energy (DOE), Office of Energy Emergency Operations, "Report on Electric Energy Exchanges with Canada and Mexico for Calendar Year 1981," April 1982 (revised June 1982).

1982 and 1983: DOE, ERA, *Electricity Exchanges Across International Borders*.

1984–1986: DOE, ERA, *Electricity Transactions Across International Borders*.

1987 and 1988: DOE, ERA, Form ERA-781R, "Annual Report of International Electrical Export/Import Data."

1989: DOE, Fossil Energy, Form FE-781R, "Annual Report of International Electrical Export/Import Data."

Imports and Exports, Electricity Trade with Canada, 1990 Forward:

National Energy Board of Canada, data for total sales (firm and interruptible; which exclude non-revenue, inadvertent, and service) from Canada to the United States, and data for total purchases (which exclude non-revenue, inadvertent, and service) by Canada from the United States.

Imports and Exports, Electricity Trade with Mexico, 1990 Forward:

DOE, Fossil Energy, Office of Fuels Programs, Form FE-781R, "Annual Report of International Electrical Export/Import Data." For 2001 forward, data from the California Independent System Operator were used in combination with the Form FE-781R values to estimate electricity trade with Mexico.

T&D Losses and Unaccounted for: Calculated as the sum of total net generation and imports minus end use and exports.

End Use: Table 7.6.

Table 7.2a Notes:

• Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Table 7.2a Web Page:

<http://www.eia.doe.gov/emeu/mer/elect.html>.

Table 7.2a Sources:

1973–1988: Table 7.2b for electric power sector, and Table 7.1 for industrial sector.

1989 forward: See sources for Tables 7.2b and 7.2c

Table 7.2b Notes:

• The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Table 7.2b Web Page:

<http://www.eia.doe.gov/emeu/mer/elect.html>.

Table 7.2b Sources:

1973–September 1977: Federal Power Commission, Form FPC-4, "Monthly Power Plant Report."

October 1977–1981: Federal Energy Regulatory Commission, Form FPC-4, “Monthly Power Plant Report.”

1982–1988: Energy Information Administration (EIA), Form EIA-759, “Monthly Power Plant Report.”

1989–1997: EIA, Form EIA-759, “Monthly Power Plant Report” and Form EIA-867, “Annual Nonutility Power Producer Report.”

1998–2000: EIA, Form EIA-759, “Monthly Power Plant Report” and Form EIA-860B, “Annual Electric Generator Report–Nonutility.”

2001–2003: EIA, Form EIA-906, “Power Plant Report.”

2004: EIA, Form EIA-906, “Power Plant Report,” and Form EIA-920, “Combined Heat and Power Plant Report.”

Table 7.3a Notes:

• Data are for fuels consumed to produce electricity. Data also include fuels consumed to produce useful thermal output at a small number of electric utility combined-heat-and-power (CHP) plants. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Table 7.3a Web Page:

<http://www.eia.doe.gov/emeu/mer/elect.html>.

Table 7.3a Sources:

See sources for Tables 7.3b and 7.3c.

Table 7.3b Notes:

• Data are for fuels consumed to produce electricity. Data also include fuels consumed to produce useful thermal output at a small number of electric utility combined-heat-and-power (CHP) plants. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Table 7.3b Web Page:

<http://www.eia.doe.gov/emeu/mer/elect.html>.

Table 7.3b Sources:

1973–September 1977: Federal Power Commission, Form FPC-4, “Monthly Power Plant Report.”

1977–1981: Federal Energy Regulatory Commission, Form FPC-4, “Monthly Power Plant Report.”

1982–1988: Energy Information Administration (EIA), Form EIA-759, “Monthly Power Plant Report.”

1989–1997: EIA, Form EIA-759, “Monthly Power Plant Report” and Form EIA-867, “Annual Nonutility Power Producer Report.”

1998–2000: EIA, Form EIA-759, “Monthly Power Plant Report” and Form EIA-860B, “Annual Electric Generator Report–Nonutility.”

2001–2003: EIA, Form EIA-906, “Power Plant Report.”

2004: EIA, Form EIA-906, “Power Plant Report,” and Form EIA-920, “Combined Heat and Power Plant Report.”

Table 7.6 Notes:

• Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Table 7.6 Web Page:

<http://www.eia.doe.gov/emeu/mer/elect.html>.

Table 7.6 Sources:

Retail Sales, Old Basis:

1973–September 1977: Federal Power Commission (FPC), Form FPC-5, “Monthly Statement of Electric Operating Revenue and Income.”

October 1977–February 1980: Federal Energy Regulatory Commission (FERC), Form FPC-5, “Monthly Statement of Electric Operating Revenue and Income.”

March 1980–1982: FERC, Form FPC-5, “Electric Utility Company Monthly Statement.”

1983: Energy Information Administration (EIA), Form EIA-826, “Electric Utility Company Monthly Statement.”

1984–1989: EIA, Form EIA-861, “Annual Electric Utility Report.”

1990 forward: EIA, *Electric Power Monthly* (January 2005), Table 5.1.

Retail Sales, New Basis:

1973–2003: For “Residential” and “Industrial,” see sources listed above. For “Commercial” and “Transportation,” see http://www.eia.doe.gov/emeu/states/sep_use/notes/use_elec.pdf.

2004: EIA, *Electric Power Monthly* (January 2005), Table 5.1.

Direct Use, Annual:

1989–1991: EIA, Form EIA-867, “Annual Nonutility Power Producer Report.”

1992–2003: EIA, *Electric Power Annual 2003* (December 2004), Table 7.2.

Direct Use, Monthly: Annual shares are calculated as annual direct use divided by annual commercial and industrial net generation (on Table 7.1). Then monthly direct use estimates are calculated as the annual share multiplied by the monthly commercial and industrial net generation values. For 2004, the 2003 annual share is used.

Section 8. Nuclear Energy

U.S. nuclear electricity net generation during October 2004 was 63 net terawatt-hours (billion kilowatt-hours) of electricity, 4 percent higher than the level in October 2003.

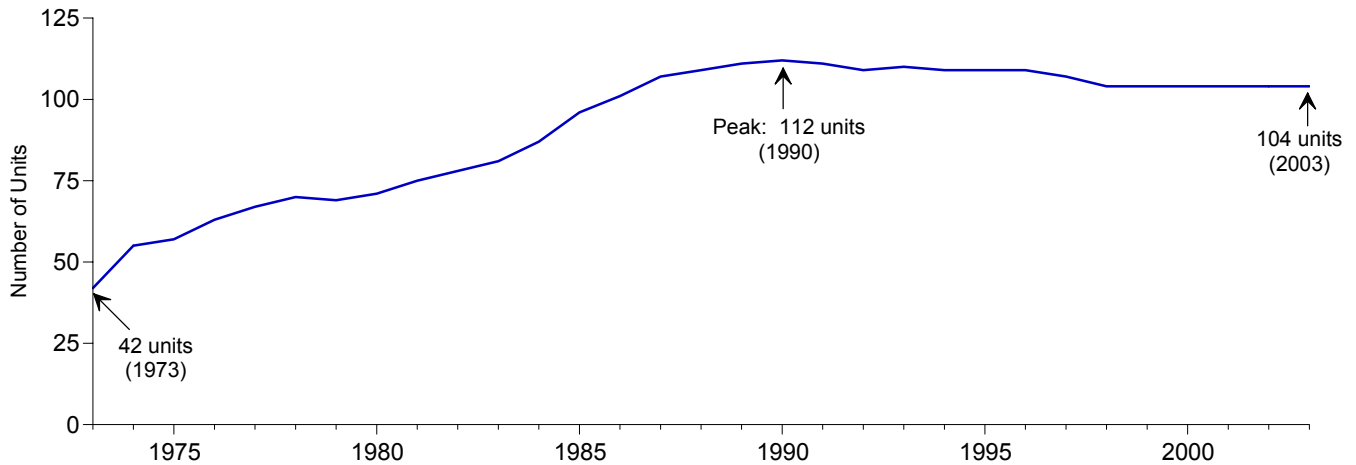
Nuclear units generated at an average capacity factor of 84.7 percent in October 2004, 3.4 percentage points higher than the capacity factor in October 2003.

The nuclear share of total electricity net generation in October 2004 was 20.1 percent, compared with 19.6 percent 1 year earlier.

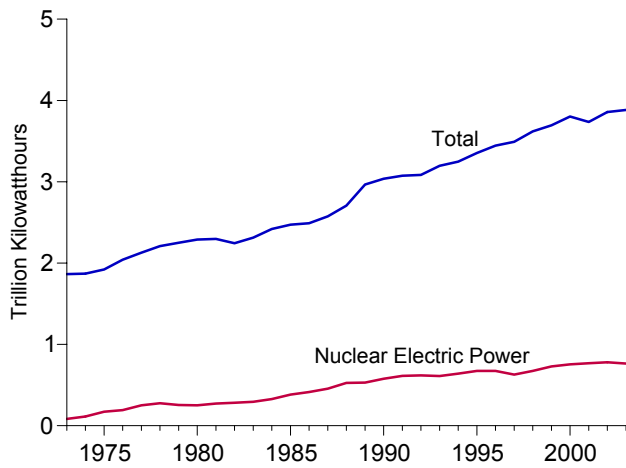
On October 31, 2004, there were 104 operable nuclear generating units in the United States, with a collective net summer capacity of 99.2 million kilowatts of electricity.

Figure 8.1 Nuclear Energy Overview

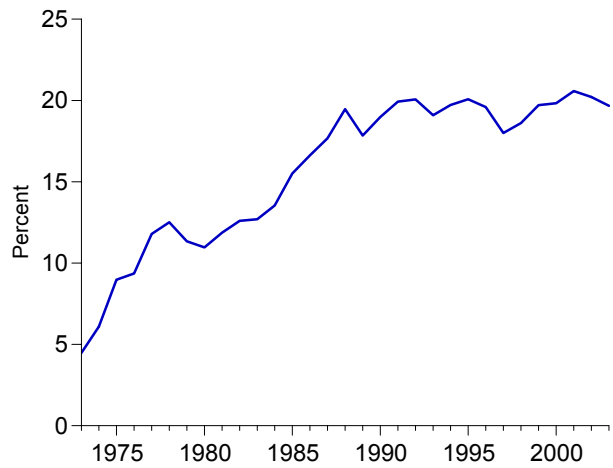
Operable Units, End of Year, 1973-2003



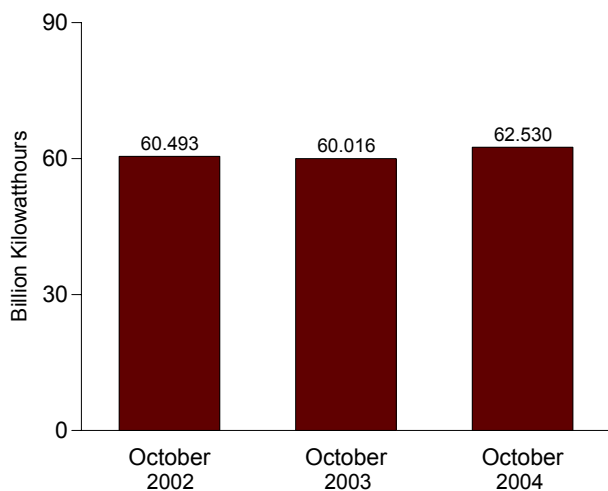
Electricity Net Generation, 1973-2003



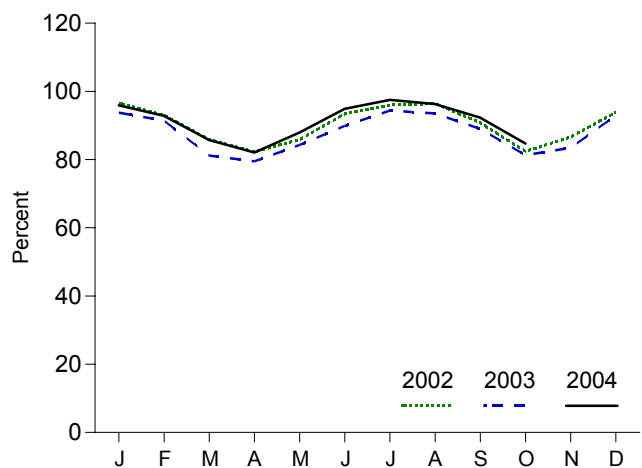
Nuclear Share of Electricity Net Generation, 1973-2003



Nuclear Electricity Net Generation



Capacity Factor, Monthly



Web Page: <http://www.eia.doe.gov/emeu/mer/nuclear.html>.
Sources: Table 7.1 and 8.1.

Table 8.1 Nuclear Energy Overview

	Total Operable Units ^{a,b}	Net Summer Capacity of Operable Units ^{b,c}	Nuclear Electricity Net Generation	Nuclear Share of Electricity Net Generation	Capacity Factor ^d
	Number	Million Kilowatts	Million Kilowatthours	Percent	
1973 Year	42	22.683	83,479	4.5	53.5
1974 Year	55	31.867	113,976	6.1	47.8
1975 Year	57	37.267	172,505	9.0	55.9
1976 Year	63	43.822	191,104	9.4	54.7
1977 Year	67	46.303	250,883	11.8	63.3
1978 Year	70	50.824	276,403	12.5	64.5
1979 Year	69	49.747	255,155	11.3	58.4
1980 Year	71	51.810	251,116	11.0	56.3
1981 Year	75	56.042	272,674	11.9	58.2
1982 Year	78	60.035	282,773	12.6	56.6
1983 Year	81	63.009	293,677	12.7	54.4
1984 Year	87	69.652	327,634	13.5	56.3
1985 Year	96	79.397	383,691	15.5	58.0
1986 Year	101	85.241	414,038	16.6	56.9
1987 Year	107	93.583	455,270	17.7	57.4
1988 Year	109	94.695	526,973	19.5	63.5
1989 Year	111	98.161	529,355	17.8	62.2
1990 Year	112	99.624	576,862	19.0	66.0
1991 Year	111	99.589	612,565	19.9	70.2
1992 Year	109	98.985	618,776	20.1	70.9
1993 Year	110	99.041	610,291	19.1	70.5
1994 Year	109	99.148	640,440	19.7	73.8
1995 Year	109	99.515	673,402	20.1	77.4
1996 Year	109	100.784	674,729	19.6	76.2
1997 Year	107	99.716	628,644	18.0	71.1
1998 Year	104	97.070	673,702	18.6	78.2
1999 Year	104	97.411	728,254	19.7	85.3
2000 Year	104	97.860	753,893	19.8	88.1
2001 Year	104	98.159	768,826	20.6	89.4
2002 January	104	98.657	70,926	22.2	96.6
February	104	98.657	61,658	21.9	93.0
March	104	98.657	63,041	20.8	85.9
April	104	98.657	58,437	20.2	82.3
May	104	98.657	63,032	20.5	85.9
June	104	98.657	66,372	19.5	93.4
July	104	98.657	70,421	18.5	95.9
August	104	98.657	70,778	18.9	96.4
September	104	98.657	64,481	19.5	90.8
October	104	98.657	60,493	19.7	82.4
November	104	98.657	61,520	20.8	86.6
December	104	98.657	68,905	21.2	93.9
Year	104	98.657	780,064	20.2	90.3
2003 January	104	R 99.209	69,211	R 20.2	R 93.8
February	104	R 99.209	60,942	R 20.4	R 91.4
March	104	R 99.209	59,933	R 19.7	R 81.2
April	104	R 99.209	56,776	R 19.9	R 79.5
May	104	R 99.209	R 62,202	R 20.2	R 84.3
June	104	R 99.209	64,181	R 19.5	R 89.9
July	104	R 99.209	69,653	R 18.6	R 94.4
August	104	R 99.209	69,024	R 18.1	R 93.5
September	104	R 99.209	63,584	R 19.7	R 89.0
October	104	R 99.209	60,016	R 19.6	R 81.3
November	104	R 99.209	59,600	20.0	R 83.4
December	104	R 99.209	68,612	20.7	R 93.0
Year	104	R 99.209	R 763,733	R 19.7	R 87.9
2004 January	104	R 99.209	R 70,806	R 20.5	R 95.9
February	104	R 99.209	R 64,102	20.5	R 92.8
March	104	R 99.209	R 63,263	R 20.6	R 85.7
April	104	R 99.209	R 58,620	R 20.2	R 82.1
May	104	R 99.209	64,917	R 19.9	R 88.0
June	104	R 99.209	67,787	R 19.7	R 94.9
July	104	R 99.209	71,975	R 19.2	R 97.5
August	104	R 99.209	71,064	R 19.3	R 96.3
September	104	R 99.209	65,932	R 19.7	R 92.3
October	104	99.209	62,530	20.1	84.7
10 Months	104	99.209	660,998	19.9	91.0
2003 10 Months	104	99.209	635,521	19.5	87.8
2002 10 Months	104	98.657	649,638	20.1	90.3

^a Total of nuclear generating units holding full-power licenses, or equivalent permission to operate, at the end of the period—see Note 1 at end of section. Although Browns Ferry 1 was shut down in 1985, the unit has remained fully licensed and thus has continued to be counted as operable during the shutdown; in May 2002, the Tennessee Valley Authority announced its intention to have the unit resume operation in 2007—see Note 1(a) at end of section. For additional information on nuclear generating units, see *Annual Energy Review 2003*, September 2004, Table 9.1.

^b At end of period.

^c For the definition of "Net Summer Capacity," see Note 2(a) at end of section.

^d For an explanation of the method of calculating the capacity factor, see Note 2 at end of section.

R=Revised.

Notes: • See Note 1 at end of section for discussion of reactor unit coverage. • Nuclear electricity net generation totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/nuclear.html>.

Sources: See end of section.

Nuclear Energy

Note 1. A reactor is generally defined as operable while it possessed a full-power license from the Nuclear Regulatory Commission or its predecessor the Atomic Energy Commission, or equivalent permission to operate, at the end of the year or month shown. The definition is liberal in that it does not exclude units retaining full-power licenses during long, non-routine shutdowns that for a time rendered them unable to generate electricity. Examples are:

(a) In 1985 the five then-active Tennessee Valley Authority (TVA) units (Browns Ferry 1, 2, and 3 and Sequoyah 1 and 2) were shut down under a regulatory forced outage. Browns Ferry 1 remains shut down and has been defueled, while the other units were idle for several years, restarting in 1991, 1995, 1988, and 1988, respectively. All five units are counted as operable during the shutdowns. Browns Ferry 1 is the only one of the five TVA plants that has not returned to service. Because it is still fully licensed to operate, it continues to meet the definition of operable.

(b) Shippingport was shut down from 1974 through 1976 for conversion to a light-water breeder reactor, but is counted as operable from 1957 until its retirement in 1982.

(c) Calvert Cliffs 2 was shut down in 1989 and 1990 for replacement of pressurizer heater sleeves but is counted as operable during those years.

Exceptions to the definition are Shoreham and Three Mile Island 2. Shoreham was granted a full-power license in April 1989, but was shut down two months later and never restarted. In 1991, the license was changed to Possession Only. Although not operable at the end of the year, Shoreham is counted as operable during 1989. A major accident closed Three Mile Island 2 in 1979, and although the unit retained its full-power license for several years, it is considered permanently shut down since that year.

Note 2. Capacity: Nuclear generating units may have more than one type of net capacity rating, including the following:

(a) Net Summer Capacity—The steady hourly output that generating equipment is expected to supply to system load, exclusive of auxiliary power, as demonstrated by test at the time of summer peak demand. Auxiliary power of a typical nuclear power plant is about 5 percent of gross generation.

b) Net Design Capacity or Net Design Electrical Rating (DER)—The nominal net electrical output of a unit, specified by the utility and used for plant design.

The monthly capacity factors are computed as the actual monthly generation divided by the maximum possible generation for that month. The maximum possible generation is the number of hours in the month multiplied by the net summer capacity at the end of the month. That fraction is then multiplied by 100 to obtain a percentage. Annual capacity factors are averages of the monthly values for that year.

Table 8.1 Sources

Total Operable Units and Net Summer Capacity of Operable Units: 1973-1982: Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones." 1983 forward: Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report," and monthly updates as appropriate. For a list of currently operable units, see: http://eia.doe.gov/cneaf/nuclear/page/nuc_reactors/operational.html.

Nuclear Electricity Net Generation and Nuclear Share of Electricity Net Generation: See Table 7.2a for actual data.

Capacity Factor: EIA, Office of Coal, Nuclear, Electric and Alternate Fuels for actual data.

Section 9. Energy Prices

Crude Oil. The average price of domestic crude oil at the wellhead was \$46.26 per barrel in October 2004, 74 percent above the level of October 2003. The refiner acquisition cost of imported crude oil in October 2004 was \$45.45 per barrel, 66 percent higher than the October 2003 level. The average cost of domestic crude oil in October 2004 was \$47.24, 66 percent more than the October 2003 average.

Motor Gasoline. The national city average retail price of unleaded regular gasoline at all types of stations was \$2.01 per gallon in November 2004, 31 percent higher than the price in November 2003. The price of unleaded premium gasoline averaged \$2.20 in November 2004, 28 percent higher than the price in November 2003.

Residual Fuel Oil. The average price, excluding taxes, of residual fuel oil sold to end users in October 2004 was 83 cents per gallon, 7 percent higher than the previous month's price and 27 percent higher than the October 2003 average. The average resale price, excluding taxes, of residual fuel oil in October 2004 was 77 cents, 15 percent higher than the September 2004 price and 28 percent higher than the price 1 year earlier.

Jet Fuel. The average price, excluding taxes, of kerosene-type jet fuel sold to end users in October 2004 was \$1.55 per gallon, 16 percent higher than the previous month's average price and 83 percent more than the October 2003 average price.

No. 2 Distillate Fuel Oil. The October 2004 national average price, excluding taxes, of heating oil sold to residential customers was \$1.80 per gallon, 13 percent higher than the September 2004 price and 46 percent higher than the October 2003 price. The average price of No. 2 fuel oil sold to all end users was \$1.53 per gallon in October 2004, 18

percent higher than the September 2004 price and 74 percent higher than the price 1 year earlier.

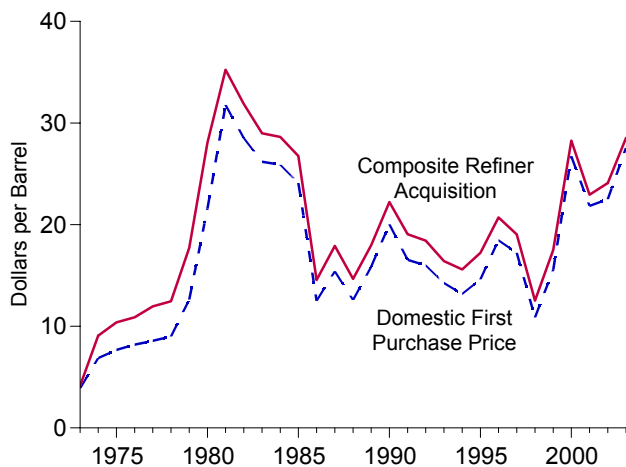
Electricity. The average retail price of electricity sold to all ultimate consumers in the United States in October 2004 (latest month for which data are available) was 7.92 cents per kilowatt-hour, 5 percent higher than the average price in October 2003. The price of electricity sold to residential consumers in October 2004 averaged 9.37 cents per kilowatt-hour, 5 percent higher than the October 2003 price. The price of electricity sold to commercial consumers averaged 8.53 cents per kilowatt-hour in October 2004, 4 percent higher than the October 2003 price. The price of electricity sold to transportation users in October 2004 averaged 6.50 cents per kilowatt-hour. The price of electricity sold to industrial users in October 2004 averaged 5.26 cents per kilowatt-hour, 5 percent higher than the price 1 year earlier.

Natural Gas. The average wellhead price of natural gas for October 2004 (latest month for which data are available) was estimated as \$4.86 per thousand cubic feet, 6 percent higher than the October 2003 price.

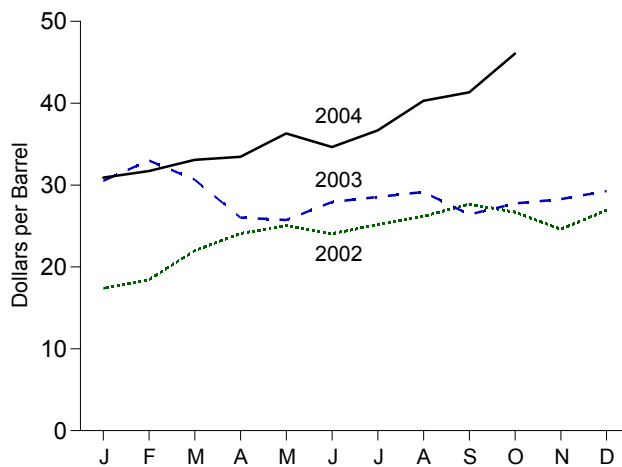
The average price of natural gas delivered to the electric power sector was \$5.97 per thousand cubic feet in September 2004, 14 percent higher than the September 2003 price. The average price of natural gas used by residential consumers in October 2004 was \$13.28 per thousand cubic feet, 8 percent higher than the October 2003 price. The average price of natural gas used by commercial consumers in October 2004 was \$9.24 per thousand cubic feet, 11 percent higher than the October 2003 price. The average price of natural gas used by industrial consumers in October 2004 was \$5.55 per thousand cubic feet, 5 percent above the October 2003 price.

Figure 9.1 Petroleum Prices

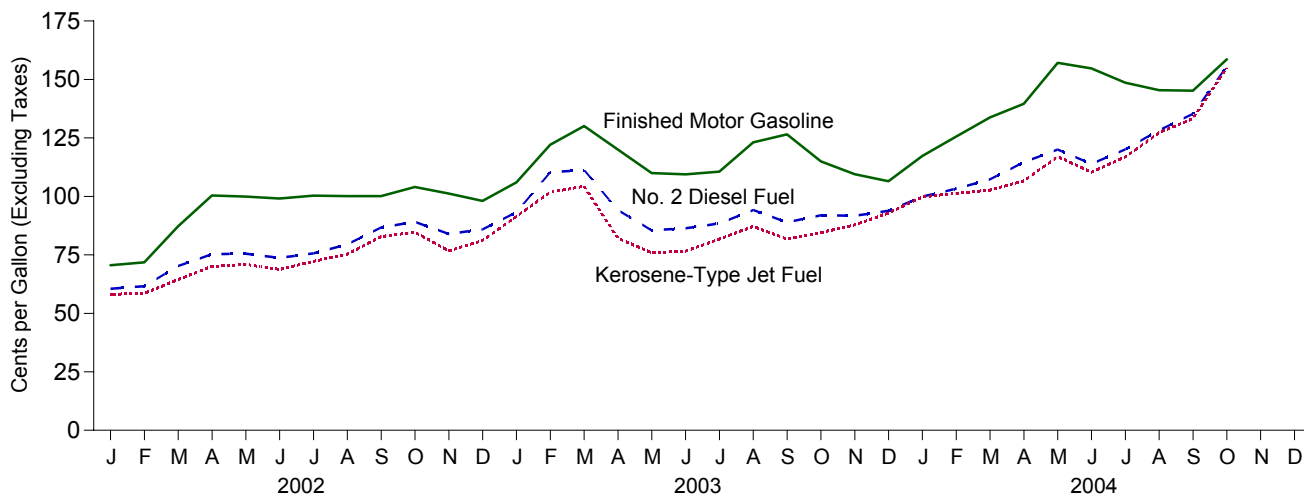
Crude Oil Prices, 1973-2003



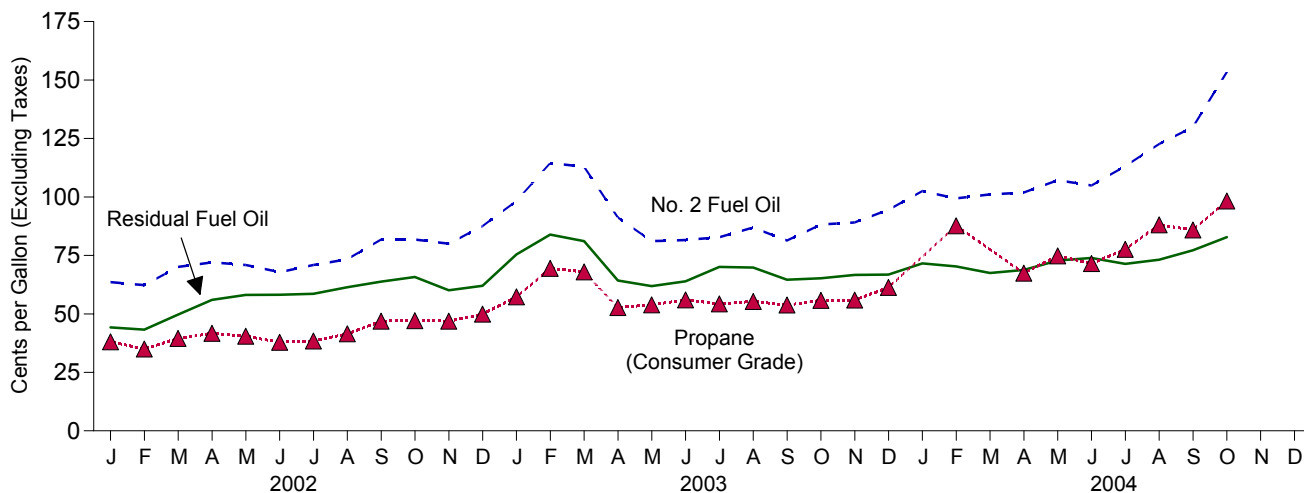
Composite Refiner Acquisition Cost, Monthly



Refiner Prices to End Users: Motor Gasoline, Diesel Fuel, and Jet Fuel, Monthly



Refiner Prices to End Users: No. 2 Fuel Oil, Propane, and Residual Fuel, Monthly



Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.
Sources: Tables 9.1, 9.5, and 9.7.

Table 9.1 Crude Oil Price Summary
(Dollars per Barrel)

	Domestic First Purchase Price ^b	F.O.B. Cost of Imports ^c	Landed Cost of Imports ^d	Refiner Acquisition Cost ^a		
				Domestic	Imported	Composite
1973 Average	3.89	^e 5.21	^e 6.41	^E 4.17	^E 4.08	^E 4.15
1974 Average	6.87	10.91	12.32	7.18	12.52	9.07
1975 Average	7.67	11.18	12.70	8.39	13.93	10.38
1976 Average	8.19	12.15	13.32	8.84	13.48	10.89
1977 Average	8.57	13.24	14.36	9.55	14.53	11.96
1978 Average	9.00	13.29	14.35	10.61	14.57	12.46
1979 Average	12.64	20.07	21.45	14.27	21.67	17.72
1980 Average	21.59	32.37	33.67	24.23	33.89	28.07
1981 Average	31.77	35.15	36.47	34.33	37.05	35.24
1982 Average	28.52	32.02	33.18	31.22	33.55	31.87
1983 Average	26.19	27.81	28.93	28.87	29.30	28.99
1984 Average	25.88	27.60	28.54	28.53	28.88	28.63
1985 Average	24.09	25.84	26.67	26.66	26.99	26.75
1986 Average	12.51	12.52	13.49	14.82	14.00	14.55
1987 Average	15.40	16.69	17.65	17.76	18.13	17.90
1988 Average	12.58	13.25	14.08	14.74	14.56	14.67
1989 Average	15.86	16.89	17.68	17.87	18.08	17.97
1990 Average	20.03	20.37	21.13	22.59	21.76	22.22
1991 Average	16.54	16.89	18.02	19.33	18.70	19.06
1992 Average	15.99	16.77	17.75	18.63	18.20	18.43
1993 Average	14.25	14.71	15.72	16.67	16.14	16.41
1994 Average	13.19	14.18	15.18	15.67	15.51	15.59
1995 Average	14.62	15.69	16.78	17.33	17.14	17.23
1996 Average	18.46	19.32	20.31	20.77	20.64	20.71
1997 Average	17.23	16.94	18.11	19.61	18.53	19.04
1998 Average	10.87	10.76	11.84	13.18	12.04	12.52
1999 Average	15.56	16.47	17.23	17.90	17.26	17.51
2000 Average	26.72	26.27	27.53	29.11	27.70	28.26
2001 Average	21.84	20.46	21.82	24.33	22.00	22.95
2002 January	15.89	16.01	17.29	17.84	17.04	17.38
February	16.93	17.67	19.17	18.70	18.24	18.43
March	20.28	21.60	22.24	21.61	22.29	22.00
April	22.52	23.04	24.15	24.26	23.98	24.10
May	23.51	23.16	24.49	25.78	24.44	25.03
June	22.59	22.63	23.95	24.81	23.45	24.05
July	23.51	23.72	25.01	25.37	24.99	25.16
August	24.76	24.57	25.93	26.87	25.68	26.19
September	26.08	25.80	26.78	28.40	27.14	27.66
October	25.29	24.32	25.58	27.82	25.99	26.70
November	23.38	22.42	24.22	26.02	23.68	24.60
December	25.29	25.86	27.08	27.25	26.68	26.93
Average	22.51	22.63	23.91	24.65	23.71	24.10
2003 January	28.42	29.15	30.34	30.82	30.30	30.52
February	31.85	29.78	31.34	34.05	32.23	33.00
March	30.10	26.32	28.86	32.70	29.23	30.65
April	25.45	22.74	25.20	28.55	24.48	26.02
May	24.95	23.48	25.40	26.75	25.15	25.74
June	26.84	25.34	27.36	29.07	27.22	27.92
July	27.52	26.10	27.72	29.54	27.95	28.55
August	27.94	26.87	28.01	30.28	28.50	29.15
September	25.23	24.07	25.91	27.75	25.66	26.39
October	26.53	26.06	27.37	28.43	27.32	27.75
November	27.21	26.03	27.68	29.55	27.47	28.28
December	28.53	26.77	28.80	30.27	28.63	29.28
Average	27.56	25.86	27.69	29.82	27.71	28.53
2004 January	30.35	28.16	30.76	32.01	30.24	30.92
February	31.21	28.50	31.14	33.19	30.77	31.72
March	32.86	30.02	32.30	34.53	32.25	33.09
April	33.23	30.98	32.88	35.25	32.42	33.46
May	36.07	33.81	35.09	37.23	35.82	36.31
June	34.53	32.20	34.37	36.57	33.58	34.65
July	36.54	34.92	36.82	37.90	35.98	36.67
August	40.10	^R 37.33	^R 39.56	41.54	39.57	40.29
September	^R 40.63	^R 38.86	^R 41.10	42.77	40.51	41.34
October	46.26	42.52	44.62	47.24	45.45	46.06

^a See Note 4 at end of section.

^b See Note 1 at end of section.

^c See Note 2 at end of section.

^d See Note 3 at end of section.

^e Based on October, November, and December data only.

^R=Revised. ^E=Estimate.

Notes: • Values for Domestic First Purchase Price and Refiner Acquisition Cost for the current month and for F.O.B. and Landed Costs of Imports for the

current 2 months are preliminary. • F.O.B. and landed costs through 1980

reflect the period of reporting; prices since then reflect the period of loading.

• Annual averages are the averages of the monthly prices, weighted by

volume. • Geographic coverage is the 50 States, the District of Columbia,

Puerto Rico, the Virgin Islands, and all U.S. Territories and Possessions.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Sources: See end of section.

Table 9.2 F.O.B. Costs of Crude Oil Imports From Selected Countries
(Dollars per Barrel)

	Selected Countries							Persian Gulf Nations ^a	Total OPEC ^b	Total Non-OPEC
	Angola	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela			
1973 Average ^c	W	W	NA	7.81	3.25	NA	5.39	3.68	5.43	4.80
1974 Average	11.87	W	W	12.44	10.17	NA	10.71	10.60	11.33	9.59
1975 Average	10.97	(^d)	11.44	11.82	10.87	NA	11.04	10.88	11.34	10.62
1976 Average	12.02	(^d)	12.22	13.08	11.62	W	11.39	11.65	12.23	11.70
1977 Average	13.29	(^d)	13.42	14.44	12.38	14.11	12.63	12.56	13.29	12.97
1978 Average	13.32	(^d)	13.24	14.05	12.70	13.82	12.38	12.77	13.31	13.23
1979 Average	19.85	(^d)	20.27	21.69	17.28	21.70	16.90	18.77	19.88	20.92
1980 Average	33.45	W	31.06	35.93	28.17	34.36	24.81	28.92	32.21	32.85
1981 Average	35.55	(^d)	33.01	38.31	32.60	36.06	28.95	33.00	35.17	35.12
1982 Average	31.86	(^d)	28.08	35.13	33.73	33.42	23.74	33.55	33.48	30.58
1983 Average	28.14	(^d)	25.20	29.81	27.53	29.91	21.48	27.70	28.46	27.20
1984 Average	27.46	(^d)	26.39	29.51	27.67	28.87	24.23	27.48	27.79	27.45
1985 Average	26.30	(^d)	25.33	28.04	22.04	27.64	23.64	23.31	25.67	25.96
1986 Average	13.30	12.34	11.84	14.35	11.36	13.84	10.92	11.35	12.21	12.87
1987 Average	17.27	17.84	16.36	18.47	15.12	18.28	15.08	15.97	16.43	16.99
1988 Average	13.70	13.61	12.18	15.16	12.16	14.80	12.96	12.38	13.43	13.05
1989 Average	17.66	17.89	15.96	18.31	16.29	17.89	16.09	16.61	17.06	16.72
1990 Average	20.23	20.75	19.26	22.46	20.36	23.43	19.55	18.54	20.40	20.32
1991 Average	18.47	18.49	15.37	20.29	14.62	20.81	14.91	15.22	16.99	16.77
1992 Average	18.41	18.02	15.26	19.98	15.85	19.61	14.39	16.35	16.87	16.66
1993 Average	16.23	15.87	13.74	17.79	13.77	16.64	12.46	14.21	14.78	14.65
1994 Average	15.40	14.99	13.68	16.32	14.12	15.66	12.21	13.97	14.00	14.34
1995 Average	16.58	16.73	15.64	17.40	W	16.94	13.86	W	15.36	16.02
1996 Average	20.71	21.33	19.14	21.27	19.28	19.43	17.73	19.22	18.94	19.65
1997 Average	18.81	18.85	16.72	19.43	15.16	18.59	15.33	15.24	16.26	17.51
1998 Average	12.11	12.56	10.49	12.97	8.87	12.52	9.31	9.09	10.20	11.21
1999 Average	17.46	17.20	15.89	17.32	17.65	19.14	14.33	17.15	15.90	16.84
2000 Average	27.90	29.04	25.39	28.70	24.62	27.21	24.45	24.72	25.56	26.77
2001 Average	23.25	24.25	18.89	24.85	18.98	23.30	18.01	18.89	19.73	21.04
2002 January	19.12	18.93	14.25	19.63	W	W	13.49	17.46	15.79	16.17
February	18.76	19.28	15.91	20.73	21.11	W	14.84	19.77	17.61	17.71
March	22.65	23.88	20.21	24.39	23.42	W	19.31	23.08	21.49	21.67
April	24.36	25.57	22.42	25.66	23.17	W	20.02	23.38	22.48	23.38
May	24.49	26.11	22.83	W	23.19	24.52	19.90	22.78	22.26	23.72
June	22.93	24.30	22.05	24.39	23.55	23.24	20.50	23.56	22.26	22.84
July	24.63	W	22.50	26.01	25.12	25.39	21.71	24.99	23.46	23.92
August	25.93	26.10	23.70	27.28	25.10	W	22.67	25.33	24.12	24.89
September	27.97	29.11	25.31	28.56	24.67	28.41	23.98	24.71	25.09	26.30
October	26.57	27.03	23.68	27.28	23.46	28.20	21.59	23.06	22.88	25.29
November	23.58	24.14	20.63	24.93	25.12	25.10	20.18	24.58	22.36	22.46
December	28.75	27.75	24.25	29.98	26.75	W	23.41	26.64	26.53	25.51
Average	24.09	24.64	21.60	25.38	23.92	24.50	20.13	23.38	22.18	22.93
2003 January	31.59	32.94	28.32	31.76	27.79	31.66	W	27.83	29.05	29.21
February	33.49	35.25	28.43	33.64	26.67	32.97	28.50	27.17	28.65	30.52
March	29.34	31.28	24.97	30.82	24.87	28.78	22.83	25.09	25.39	26.99
April	24.81	24.85	21.53	25.27	20.97	W	21.00	21.08	21.83	23.40
May	25.63	25.13	22.56	27.03	22.52	25.28	21.61	22.57	22.78	23.99
June	26.66	27.63	24.39	27.79	26.45	W	22.98	26.37	24.88	25.67
July	27.83	W	25.60	29.14	25.54	W	24.51	25.58	25.63	26.41
August	28.76	28.97	25.88	30.08	26.22	29.42	24.87	25.99	26.33	27.20
September	26.13	27.44	23.33	27.28	23.82	W	22.76	23.80	23.78	24.32
October	29.47	28.91	23.77	30.02	W	W	23.77	26.29	25.84	26.21
November	28.94	W	24.92	29.78	27.70	29.32	23.75	26.88	26.09	25.99
December	29.58	30.02	25.56	30.60	27.70	W	25.71	27.32	27.05	26.56
Average	28.22	28.89	24.83	29.40	25.03	28.76	23.81	25.17	25.36	26.21
2004 January	W	33.14	26.65	31.25	W	W	25.94	27.98	27.88	28.40
February	30.06	W	26.24	32.03	W	W	26.70	28.05	28.70	28.33
March	W	33.17	28.26	33.80	W	33.72	28.15	29.76	30.08	29.97
April	32.43	34.47	29.46	34.21	W	W	31.23	29.89	31.54	30.47
May	W	36.46	32.40	38.16	W	W	33.18	32.49	34.50	33.25
June	36.57	35.10	30.33	35.63	32.91	W	30.92	32.31	32.46	32.01
July	36.95	39.28	32.56	39.80	35.17	(^d)	32.46	34.90	35.28	34.58
August	42.75	W	34.24	43.18	W	41.89	33.93	^R 37.71	^R 37.57	^R 37.14
September	^R 41.03	^R 41.80	^R 35.25	^R 44.73	^R 39.07	W	^R 38.72	^R 39.58	^R 40.69	^R 37.45
October	W	45.74	40.87	50.30	W	W	40.13	40.47	41.86	42.96

^a Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

^b Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Ecuador is included in the data through 1992 and Gabon through 1995.

^c Based on October, November, and December data only.

^d No data reported.

^R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: • The Free on Board (F.O.B.) cost at the country of origin excludes all costs related to insurance and transportation. See Note 2 at end of

section. • Values for the current 2 months are preliminary. • Prices through 1980 reflect the period of reporting; prices since then reflect the period of loading. • Annual averages are averages of the monthly prices, including prices not published, weighted by volume. • Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>

Sources: See end of section.

Table 9.3 Landed Costs of Crude Oil Imports From Selected Countries
(Dollars per Barrel)

	Selected Countries								Persian Gulf Nations ^a	Total OPEC ^b	Total Non-OPEC
	Angola	Canada	Colombia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela			
1973 Average ^c	W	5.33	W	NA	9.08	5.37	NA	5.99	5.91	6.85	5.64
1974 Average	12.48	11.48	W	W	13.16	11.63	NA	11.25	12.21	12.49	11.81
1975 Average	11.81	12.84	(^d)	12.61	12.70	12.50	NA	12.36	12.64	12.70	12.70
1976 Average	12.71	13.36	(^d)	12.64	13.81	13.06	W	11.89	13.03	13.32	13.35
1977 Average	14.04	14.13	(^d)	13.82	15.29	13.69	14.83	13.11	13.85	14.35	14.42
1978 Average	14.07	14.41	(^d)	13.56	14.88	13.94	14.53	12.84	14.01	14.34	14.38
1979 Average	21.06	20.22	(^d)	20.77	22.97	18.95	22.97	17.65	20.42	21.29	22.10
1980 Average	34.76	30.11	W	31.77	37.15	29.80	35.68	25.92	30.59	33.56	33.99
1981 Average	36.84	32.32	(^d)	33.70	39.66	34.20	37.29	29.91	34.61	36.60	36.14
1982 Average	33.08	27.15	(^d)	28.63	36.16	34.99	34.25	24.93	34.94	34.81	31.47
1983 Average	29.31	25.63	(^d)	25.78	30.85	29.27	30.87	22.94	29.37	29.84	28.08
1984 Average	28.49	26.56	(^d)	26.85	30.36	29.20	29.45	25.19	29.07	29.06	28.14
1985 Average	27.39	25.71	(^d)	25.63	28.96	24.72	28.36	24.43	25.50	26.86	26.53
1986 Average	14.09	13.43	12.85	12.17	15.29	12.84	14.63	11.52	12.92	13.46	13.52
1987 Average	18.20	17.04	18.43	16.69	19.32	16.81	18.78	15.76	17.47	17.64	17.66
1988 Average	14.48	13.50	14.47	12.58	15.88	13.37	15.82	13.66	13.51	14.18	13.96
1989 Average	18.36	16.81	18.10	16.35	19.19	17.34	18.74	16.78	17.37	17.78	17.54
1990 Average	21.51	20.48	22.34	19.64	23.33	21.82	22.65	20.31	20.55	21.23	20.98
1991 Average	19.90	17.16	19.55	15.89	21.39	17.22	21.37	15.92	17.34	18.08	17.93
1992 Average	19.36	17.04	18.46	15.60	20.78	17.48	20.63	15.13	17.58	17.81	17.67
1993 Average	17.40	15.27	16.54	14.11	18.73	15.40	17.92	13.39	15.26	15.68	15.78
1994 Average	16.36	14.83	15.80	14.09	17.21	15.11	16.64	13.12	15.00	15.08	15.29
1995 Average	17.66	16.65	17.45	16.19	18.25	16.84	17.91	14.81	16.78	16.61	16.95
1996 Average	21.86	19.94	22.02	19.64	21.95	20.49	20.88	18.59	20.45	20.14	20.47
1997 Average	20.24	17.63	19.71	17.30	20.64	17.52	20.64	16.35	17.44	17.73	18.45
1998 Average	13.37	11.62	13.26	11.04	14.14	11.16	13.55	10.16	11.18	11.46	12.22
1999 Average	18.37	17.54	18.09	16.12	17.63	17.48	18.26	15.58	17.37	16.94	17.51
2000 Average	29.57	26.69	29.68	26.03	30.04	26.58	29.26	26.05	26.77	27.29	27.80
2001 Average	25.13	20.72	25.88	19.37	26.55	20.98	25.32	19.81	20.73	21.52	22.17
2002 January	20.03	15.64	19.86	14.87	20.41	19.02	W	15.07	18.02	17.57	16.95
February	19.70	18.00	20.33	16.29	21.57	21.99	20.83	16.49	20.67	19.68	18.58
March	22.99	20.05	24.54	20.38	24.33	24.01	23.72	20.82	23.31	22.79	21.72
April	25.24	23.37	26.22	22.90	26.47	24.18	25.35	22.02	24.06	24.03	24.26
May	25.52	23.97	25.85	23.45	26.56	24.48	25.93	21.92	24.33	24.11	24.78
June	24.48	23.15	24.99	22.61	25.55	24.61	25.12	22.30	24.48	23.98	23.93
July	26.06	24.38	25.99	23.09	26.89	25.97	26.36	23.34	25.77	25.06	24.98
August	26.99	25.63	27.00	24.21	27.75	26.67	27.00	24.43	26.51	25.94	25.92
September	28.93	26.00	29.77	25.76	29.44	25.93	28.20	25.45	25.97	26.37	27.16
October	27.75	25.16	28.07	24.14	28.59	25.02	28.90	23.06	24.92	24.73	26.30
November	25.06	23.24	25.28	21.24	26.53	26.37	26.96	22.02	25.86	24.53	23.92
December	30.65	24.53	28.42	24.63	30.58	28.20	29.38	25.09	27.91	28.07	26.32
Average	25.43	22.98	25.28	22.09	26.45	24.77	26.35	21.93	24.13	23.83	23.97
2003 January	33.28	27.91	34.11	28.71	33.40	30.55	32.89	29.38	30.22	30.79	29.99
February	36.01	30.10	36.79	29.28	35.65	29.25	34.74	30.80	29.85	30.73	31.94
March	32.00	29.93	32.73	26.18	34.29	26.23	31.32	26.51	27.01	28.24	29.52
April	27.77	26.06	26.15	22.24	29.54	24.46	28.23	23.33	24.26	24.86	25.62
May	27.39	24.98	26.85	23.12	28.33	25.40	26.75	23.42	25.15	25.30	25.50
June	28.52	26.91	29.35	25.09	29.49	28.22	29.58	25.06	28.11	27.38	27.33
July	29.60	26.88	30.17	26.05	30.40	27.54	29.83	26.11	27.50	27.58	27.84
August	30.04	27.48	30.24	26.37	31.10	27.08	30.52	26.23	26.93	27.70	28.27
September	27.91	25.17	28.13	23.76	29.12	25.81	28.95	24.09	25.88	25.99	25.84
October	31.07	25.57	29.88	24.37	30.38	28.23	31.14	25.48	28.01	27.76	26.97
November	30.57	25.06	30.38	25.54	31.45	29.13	31.60	25.85	28.61	28.36	26.95
December	31.60	26.16	32.63	26.27	32.51	30.56	31.46	27.70	30.17	29.84	27.79
Average	30.14	26.76	30.55	25.48	31.07	27.50	30.62	25.70	27.54	27.70	26.68
2004 January	34.03	29.37	34.85	27.81	33.63	31.73	32.89	28.79	31.43	31.20	30.32
February	34.44	30.21	35.99	27.10	35.09	31.98	33.30	28.98	31.70	31.86	30.35
March	35.00	30.95	35.34	28.92	36.06	33.11	36.41	30.00	32.89	32.92	31.60
April	35.29	31.20	35.30	29.82	36.65	33.37	35.11	32.39	33.21	33.69	31.97
May	37.90	32.70	37.78	32.84	39.33	34.89	38.14	34.16	34.68	35.70	34.45
June	38.44	33.05	36.19	30.89	38.05	36.14	36.50	32.29	35.43	35.21	33.55
July	39.19	35.00	38.49	32.84	41.00	38.68	40.93	33.78	38.32	37.85	35.65
August	44.92	38.28	42.30	34.66	44.74	^R 42.21	42.51	36.03	^R 41.14	^R 40.65	^R 38.38
September	^R 43.67	^R 39.07	^R 43.03	^R 35.62	^R 46.46	^R 42.99	^R 43.49	^R 40.28	^R 42.66	^R 43.00	^R 39.31
October	50.55	42.93	47.35	41.47	52.15	45.64	49.82	42.79	44.67	45.36	44.04

^a Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

^b Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Ecuador is included in the data through 1992 and Gabon through 1995.

^c Based on October, November, and December data only.

^d No data reported.

^R=Revised. ^{NA}=Not available. ^W=Value withheld to avoid disclosure of individual company data.

Notes: • See Note 3 at end of section. • Values for the current 2 months are preliminary. • Prices through 1980 reflect the period of reporting; prices since then reflect the period of loading. • Annual averages are averages of the monthly prices, including prices not published, weighted by volume.

• Cargoes that are purchased on a "netback" basis, or under similar contractual arrangements whereby the actual purchase price is not established at the time the crude oil is acquired for importation into the United States, are not included in the published data until the actual prices have been determined and reported. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.
Sources: • **October 1973-September 1977:** Federal Energy Administration, Form FEA-F701-M-0, "Transfer Pricing Report."
• **October 1977-December 1977:** Energy Information Administration (EIA), Form FEA-F701-M-0, "Transfer Pricing Report." • **1978 forward:** EIA, *Petroleum Marketing Monthly*, January 2005, Table 25.

Table 9.4 Motor Gasoline Retail Prices, U.S. City Average
(Cents per Gallon, Including Taxes)

	Leaded Regular	Unleaded Regular	Unleaded Premium	All Types ^a
1973 Average	38.8	NA	NA	NA
1974 Average	53.2	NA	NA	NA
1975 Average	56.7	NA	NA	NA
1976 Average	59.0	61.4	NA	NA
1977 Average	62.2	65.6	NA	NA
1978 Average	62.6	67.0	NA	65.2
1979 Average	85.7	90.3	NA	88.2
1980 Average	119.1	124.5	NA	122.1
1981 Average ^b	131.1	137.8	^c 147.0	135.3
1982 Average	122.2	129.6	141.5	128.1
1983 Average	115.7	124.1	138.3	122.5
1984 Average	112.9	121.2	136.6	119.8
1985 Average	111.5	120.2	134.0	119.6
1986 Average	85.7	92.7	108.5	93.1
1987 Average	89.7	94.8	109.3	95.7
1988 Average	89.9	94.6	110.7	96.3
1989 Average	99.8	102.1	119.7	106.0
1990 Average	114.9	116.4	134.9	121.7
1991 Average	NA	114.0	132.1	119.6
1992 Average	NA	112.7	131.6	119.0
1993 Average	NA	110.8	130.2	117.3
1994 Average	NA	111.2	130.5	117.4
1995 Average	NA	114.7	133.6	120.5
1996 Average	NA	123.1	141.3	128.8
1997 Average	NA	123.4	141.6	129.1
1998 Average	NA	105.9	125.0	111.5
1999 Average	NA	116.5	135.7	122.1
2000 Average	NA	151.0	169.3	156.3
2001 Average	NA	146.1	165.7	153.1
2002 January	NA	113.9	132.3	120.9
February	NA	113.0	133.0	121.0
March	NA	124.1	145.0	132.4
April	NA	140.7	162.2	149.3
May	NA	142.1	162.5	150.8
June	NA	140.4	160.6	148.9
July	NA	141.2	160.7	149.6
August	NA	142.3	162.0	150.8
September	NA	142.2	161.9	150.7
October	NA	144.9	164.3	153.5
November	NA	144.8	164.3	153.4
December	NA	139.4	158.9	147.7
Average	NA	135.8	155.6	144.1
2003 January	NA	147.3	166.6	155.7
February	NA	164.1	182.8	168.6
March	NA	174.8	192.4	179.1
April	NA	165.9	184.6	170.4
May	NA	154.2	172.9	158.7
June	NA	151.4	170.0	155.8
July	NA	152.4	171.0	156.7
August	NA	162.8	180.8	167.1
September	NA	172.8	191.1	177.1
October	NA	160.3	178.9	164.6
November	NA	153.5	172.4	157.8
December	NA	149.4	168.6	153.8
Average	NA	159.1	177.7	163.8
2004 January	NA	159.2	177.9	163.5
February	NA	167.2	185.8	171.5
March	NA	176.6	194.9	180.9
April	NA	183.3	201.2	187.5
May	NA	200.9	218.6	205.0
June	NA	204.1	222.5	208.3
July	NA	193.9	213.0	198.2
August	NA	189.8	209.1	194.1
September	NA	189.1	208.2	193.4
October	NA	202.9	221.5	207.2
November	NA	201.0	220.3	205.3

^a Also includes types of motor gasoline not shown separately.

^b In September 1981, the Bureau of Labor Statistics changed the weights used in the calculation of average motor gasoline prices. From September 1981 forward, gasohol is included in the average for all types, and unleaded premium is weighted more heavily.

^c Based on September through December data only.

NA=Not available.

Notes: • See Note 5 at end of section. • Geographic coverage for

1973-1977 is 56 urban areas. Geographic coverage for 1978 forward is 85 urban areas.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Sources: • **Monthly Data:** U.S. Department of Labor, Bureau of Labor Statistics, *Consumer Prices: Energy*. • **Annual Data: 1973—Platt's Oil Price Handbook and Oilmanac**, 1974, 51st Edition. **1974 forward**—calculated by the Energy Information Administration as the simple averages of monthly data.

Table 9.5 Refiner Prices of Residual Fuel Oil
(Cents per Gallon, Excluding Taxes)

	Residual Fuel Oil Sulfur Content Less Than or Equal to 1 Percent		Residual Fuel Oil Sulfur Content Greater Than 1 Percent		Average	
	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users
1978 Average	29.3	31.4	24.5	27.5	26.3	29.8
1979 Average	45.0	46.8	36.6	38.9	39.9	43.6
1980 Average	60.8	67.5	47.9	52.3	52.8	60.7
1981 Average	74.8	82.9	62.2	67.3	66.3	75.6
1982 Average	69.5	74.7	57.2	61.1	61.2	67.6
1983 Average	64.3	69.5	59.1	61.1	60.9	65.1
1984 Average	68.5	72.0	63.9	65.9	65.4	68.7
1985 Average	61.0	64.4	56.0	58.2	57.7	61.0
1986 Average	32.8	37.2	28.9	31.7	30.5	34.3
1987 Average	41.2	44.7	36.2	39.6	38.5	42.3
1988 Average	33.3	37.2	27.1	30.0	30.0	33.4
1989 Average	40.7	43.6	33.1	34.4	36.0	38.5
1990 Average	47.2	50.5	37.2	40.0	41.3	44.4
1991 Average	36.4	40.2	29.2	30.6	31.4	34.0
1992 Average	35.1	38.9	28.6	31.2	30.8	33.6
1993 Average	33.7	39.7	25.6	30.3	29.3	33.7
1994 Average	34.5	40.1	28.7	33.0	31.7	35.2
1995 Average	38.3	43.6	33.8	37.7	36.3	39.2
1996 Average	45.6	52.6	38.9	43.3	42.0	45.5
1997 Average	41.5	48.8	36.6	40.3	38.7	42.3
1998 Average	29.9	35.4	26.9	28.7	28.0	30.5
1999 Average	38.2	40.5	32.9	36.2	35.4	37.4
2000 Average	62.7	70.8	51.2	56.6	56.6	60.2
2001 Average	52.3	64.2	42.8	49.2	47.6	53.1
2002 January	40.4	51.8	33.7	41.6	38.2	44.2
February	37.1	52.2	33.7	40.9	35.9	43.3
March	46.0	53.5	40.5	48.3	43.7	49.7
April	53.8	59.4	48.0	55.0	51.2	56.0
May	56.3	63.5	52.1	56.6	54.5	58.1
June	53.5	61.4	53.3	57.2	53.4	58.2
July	55.7	63.2	50.9	56.8	53.7	58.6
August	60.6	67.4	55.8	59.2	58.4	61.4
September	60.1	67.8	56.8	62.6	58.7	63.8
October	65.1	72.7	54.5	63.7	60.7	65.8
November	59.1	73.6	58.2	54.8	58.7	60.1
December	67.6	73.9	59.7	56.6	64.1	62.0
Average	54.6	64.0	50.8	54.4	53.0	56.9
2003 January	79.7	86.6	NA	71.2	73.1	75.4
February	94.4	97.2	76.0	77.1	87.3	83.9
March	88.1	98.1	62.4	72.1	77.4	81.1
April	60.3	77.3	51.9	59.5	56.9	64.3
May	62.8	74.9	53.2	58.8	57.2	61.9
June	62.6	71.9	54.1	60.0	58.0	63.9
July	64.9	74.5	58.9	67.8	61.7	70.1
August	67.2	75.4	60.7	67.2	63.4	69.8
September	62.6	72.0	56.1	61.2	58.6	64.6
October	65.2	70.7	56.6	62.8	60.1	65.2
November	67.3	76.7	58.7	62.2	62.7	66.7
December	66.7	79.3	54.5	60.7	62.3	66.8
Average	72.8	80.4	58.8	65.1	66.1	69.8
2004 January	75.3	84.4	57.6	64.9	69.0	71.6
February	76.3	80.7	59.3	64.0	69.7	70.3
March	67.3	76.3	57.1	62.5	62.8	67.5
April	69.9	75.8	58.4	64.8	64.4	68.8
May	76.4	79.1	62.9	69.8	68.9	72.8
June	75.7	78.7	62.7	71.6	69.6	73.9
July	72.2	76.3	60.4	69.3	66.4	71.4
August	75.2	79.8	60.8	70.1	67.8	73.2
September	^R 74.6	88.3	61.3	70.7	^R 67.2	77.2
October	85.7	88.3	68.9	81.0	77.1	82.8

R=Revised. NA=Not available.

Notes: • Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are those made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and commercial consumers. • Values for the current month

are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 19.

Table 9.6 Refiner Prices of Petroleum Products for Resale
(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline ^a	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	43.4	53.7	38.6	40.4	36.9	36.5	23.7
1979 Average	63.7	72.1	66.0	62.4	56.9	57.4	29.1
1980 Average	94.1	112.8	86.8	86.4	80.3	80.1	41.5
1981 Average	106.4	125.0	101.2	106.6	97.6	97.2	46.6
1982 Average	97.3	122.8	95.3	101.8	91.4	91.4	42.7
1983 Average	88.2	117.8	85.4	89.2	81.5	80.8	48.4
1984 Average	83.2	116.5	83.0	91.6	82.1	80.3	45.0
1985 Average	83.5	113.0	79.4	87.4	77.6	77.2	39.8
1986 Average	53.1	91.2	49.5	60.6	48.6	45.2	29.0
1987 Average	58.9	85.9	53.8	59.2	52.7	53.4	25.2
1988 Average	57.7	85.0	49.5	54.9	47.3	47.3	24.0
1989 Average	65.4	95.0	58.3	66.9	56.5	56.7	24.7
1990 Average	78.6	106.3	77.3	83.9	69.7	69.4	38.6
1991 Average	69.9	100.1	65.0	72.2	62.2	61.5	34.9
1992 Average	67.7	99.1	60.5	63.2	57.9	59.1	32.8
1993 Average	62.6	96.5	57.7	60.4	54.4	57.0	35.1
1994 Average	59.9	93.3	53.4	61.8	50.6	52.9	32.4
1995 Average	62.6	97.5	53.9	58.0	51.1	53.8	34.4
1996 Average	71.3	105.5	64.6	71.4	63.9	65.9	46.1
1997 Average	70.0	106.5	61.3	65.3	59.0	60.6	41.6
1998 Average	52.6	91.2	45.0	46.5	42.2	44.4	28.8
1999 Average	64.5	100.7	53.3	55.0	49.3	54.6	34.2
2000 Average	96.3	133.0	88.0	96.9	88.6	89.8	59.5
2001 Average	88.6	125.6	76.3	82.1	75.6	78.4	54.0
2002							
January	61.2	97.5	57.2	61.9	57.6	54.6	37.4
February	62.8	99.8	57.1	61.1	57.8	56.7	36.4
March	78.4	105.1	63.9	69.8	64.5	66.6	39.7
April	87.1	118.9	69.1	70.5	68.3	70.9	41.6
May	85.9	114.4	69.6	71.1	68.4	70.6	40.8
June	85.6	116.7	67.8	69.4	66.0	68.2	37.9
July	87.8	118.9	71.4	73.2	68.9	71.0	37.5
August	87.4	115.5	73.8	76.4	71.3	75.7	41.5
September	88.9	119.2	81.5	85.5	78.3	83.4	47.1
October	93.0	123.7	84.5	88.5	79.6	85.7	48.9
November	85.0	116.1	75.1	81.3	74.8	78.7	49.4
December	85.9	113.2	79.9	87.9	80.8	82.0	53.3
Average	82.8	114.6	71.6	75.2	69.4	72.4	43.1
2003							
January	94.7	122.4	89.8	98.8	90.0	89.2	60.5
February	110.0	130.1	103.1	118.4	108.6	107.8	72.7
March	112.9	135.0	102.4	116.6	105.3	102.5	69.2
April	99.7	125.8	82.3	86.1	83.0	86.4	53.8
May	93.6	122.6	75.1	75.4	75.8	79.2	54.3
June	95.6	NA	76.9	77.4	76.9	81.0	57.1
July	98.2	129.5	81.3	82.8	78.9	83.7	55.9
August	110.2	139.7	86.2	88.2	83.6	88.8	58.6
September	102.5	134.9	80.8	82.7	77.3	80.7	56.7
October	98.2	131.3	83.7	91.6	84.2	87.0	59.7
November	94.3	124.4	86.5	89.5	84.2	86.5	58.7
December	93.9	124.4	90.7	97.0	88.6	89.2	64.8
Average	100.2	128.8	87.1	95.5	88.1	88.3	60.7
2004							
January	105.0	135.3	99.7	110.9	97.0	96.2	71.7
February	112.7	143.6	100.0	114.6	93.0	96.8	70.1
March	119.9	148.9	101.4	104.3	93.6	101.0	61.9
April	125.4	155.7	103.3	104.3	95.5	107.6	60.4
May	143.5	172.8	115.1	119.4	102.9	112.4	65.6
June	133.5	174.0	108.5	108.0	101.9	107.2	66.1
July	134.1	170.6	115.6	118.8	109.4	115.6	72.1
August	131.0	168.1	126.9	127.9	118.8	124.4	83.0
September	132.8	165.8	132.5	^R 140.1	126.8	133.1	^R 80.4
October	145.9	172.2	154.9	163.2	147.8	153.1	88.6

^a See Note 5 at end of section.

NA=Not available. R=Revised.

Notes: • Sales for resale are those made to purchasers other than ultimate consumers. Sales to end users are shown in Table 9.7; they are sales made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and residential and commercial

consumers. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 4.

Table 9.7 Refiner Prices of Petroleum Products to End Users
(Cents per Gallon, Excluding Taxes)

	Finished Motor Gasoline ^a	Finished Aviation Gasoline	Kerosene-Type Jet Fuel	Kerosene	No. 2 Fuel Oil	No. 2 Diesel Fuel	Propane (Consumer Grade)
1978 Average	48.4	51.6	38.7	42.1	40.0	37.7	33.5
1979 Average	71.3	68.9	54.7	58.5	51.6	58.5	35.7
1980 Average	103.5	108.4	86.8	90.2	78.8	81.8	48.2
1981 Average	114.7	130.3	102.4	112.3	91.4	99.5	56.5
1982 Average	106.0	131.2	96.3	108.9	90.5	94.2	59.2
1983 Average	95.4	125.5	87.8	96.1	91.6	82.6	70.9
1984 Average	90.7	123.4	84.2	103.6	91.6	82.3	73.7
1985 Average	91.2	120.1	79.6	103.0	84.9	78.9	71.7
1986 Average	62.4	101.1	52.9	79.0	56.0	47.8	74.5
1987 Average	66.9	90.7	54.3	77.0	58.1	55.1	70.1
1988 Average	67.3	89.1	51.3	73.8	54.4	50.0	71.4
1989 Average	75.6	99.5	59.2	70.9	58.7	58.5	61.5
1990 Average	88.3	112.0	76.6	92.3	73.4	72.5	74.5
1991 Average	79.7	104.7	65.2	83.8	66.5	64.8	73.0
1992 Average	78.7	102.7	61.0	78.8	62.7	61.9	64.3
1993 Average	75.9	99.0	58.0	75.4	60.2	60.2	67.3
1994 Average	73.8	95.7	53.4	66.0	57.2	55.4	53.0
1995 Average	76.5	100.5	54.0	58.9	56.2	56.0	49.2
1996 Average	84.7	111.6	65.1	74.0	67.3	68.1	60.5
1997 Average	83.9	112.8	61.3	74.5	63.6	64.2	55.2
1998 Average	67.3	97.5	45.2	50.1	48.2	49.4	40.5
1999 Average	78.1	105.9	54.3	60.5	55.8	58.4	45.8
2000 Average	110.6	130.6	89.9	112.3	92.7	93.5	60.3
2001 Average	103.2	132.3	77.5	104.5	82.9	84.2	50.6
2002 January	70.6	111.8	58.2	98.0	63.6	60.5	38.1
February	71.8	110.6	58.5	99.6	62.3	61.6	35.0
March	87.2	122.6	64.4	101.3	70.1	70.2	39.5
April	100.4	129.8	70.1	87.3	72.0	75.3	41.7
May	99.9	128.9	70.9	91.5	70.9	75.5	40.5
June	99.1	127.3	68.8	83.6	67.8	73.7	37.9
July	100.3	139.2	72.2	80.7	70.9	75.6	38.4
August	100.1	136.9	75.3	79.8	73.4	79.5	41.5
September	100.1	139.1	82.8	99.1	81.8	86.7	46.9
October	104.0	143.0	84.7	111.1	81.8	89.1	47.1
November	101.2	141.8	76.7	104.4	80.0	84.0	46.9
December	98.1	139.8	81.1	115.2	87.5	85.9	49.9
Average	94.7	128.8	72.1	99.0	73.7	76.2	41.9
2003 January	106.0	139.7	91.4	121.0	98.3	93.2	57.3
February	122.1	W	101.8	137.2	114.5	110.3	69.5
March	130.1	W	104.3	138.6	112.9	111.3	68.0
April	120.0	W	82.1	127.7	91.2	94.2	52.7
May	110.0	139.8	75.9	NA	81.1	85.5	53.9
June	109.4	145.7	76.6	90.8	81.6	86.4	56.0
July	110.6	151.9	81.7	89.8	82.8	88.4	54.3
August	123.1	162.2	87.2	100.7	86.9	94.2	55.3
September	126.5	158.9	81.7	NA	81.4	88.9	53.8
October	115.0	150.8	84.5	117.2	88.2	91.9	55.8
November	109.5	W	87.8	120.9	89.1	91.7	55.9
December	106.5	146.6	92.9	NA	94.5	93.8	61.3
Average	115.6	149.3	87.2	122.4	93.3	94.4	57.7
2004 January	117.3	W	99.8	132.5	102.5	99.9	NA
February	125.6	W	101.3	93.9	99.4	103.3	87.7
March	133.8	W	102.7	NA	101.1	107.3	NA
April	139.6	177.4	106.6	139.8	101.9	114.6	67.4
May	157.1	194.9	117.0	111.7	107.2	120.0	74.8
June	154.7	193.2	110.3	105.2	104.9	113.9	71.5
July	148.6	187.0	116.9	W	113.2	120.1	77.6
August	145.4	185.8	127.2	125.8	122.6	128.3	88.1
September	145.2	189.2	133.3	W	129.9	135.3	^R 85.9
October	158.6	W	155.0	169.5	153.4	155.6	98.3

^a See Note 5 at end of section.

R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: • Sales to end users are those made directly to ultimate consumers, including bulk consumers (such as agriculture, industry, and electric utilities) and residential and commercial consumers. Sales for resale are shown in Table 9.6; they are sales made to purchasers other than

ultimate consumers. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 2.

Table 9.8a No. 2 Distillate Prices to Residences: Northeastern States
(Cents per Gallon, Excluding Taxes)

	Maine	New Hampshire	Vermont	Massachusetts	Rhode Island	Connecticut	New York	New Jersey	Pennsylvania
1978 Average	48.6	50.3	50.8	48.8	50.7	50.1	50.1	49.6	48.8
1979 Average	68.8	72.5	72.5	70.9	72.8	72.0	71.2	71.0	69.8
1980 Average	96.3	100.4	101.5	97.8	101.1	98.3	98.2	97.9	96.4
1981 Average	120.4	123.7	125.4	121.3	123.8	121.7	123.2	121.5	118.1
1982 Average	115.5	117.4	120.1	117.6	120.1	118.3	120.5	117.4	113.7
1983 Average	102.8	104.1	112.9	109.1	110.5	109.1	112.1	107.9	105.8
1984 Average	103.9	108.4	111.9	111.6	111.4	112.1	115.5	111.0	107.9
1985 Average	99.7	102.4	107.7	107.0	106.7	108.0	111.3	105.9	102.3
1986 Average	74.4	75.9	86.6	82.1	82.8	89.0	91.1	90.2	81.4
1987 Average	74.7	76.5	81.1	80.6	82.5	83.4	85.2	84.3	76.9
1988 Average	77.7	78.2	82.6	82.1	83.6	85.3	86.3	84.8	77.8
1989 Average	89.4	89.3	90.5	92.6	93.9	92.9	95.8	91.8	85.1
1990 Average	98.9	102.8	107.0	108.4	108.6	109.8	112.5	108.7	102.6
1991 Average	96.0	91.6	101.9	103.0	99.9	106.2	111.3	104.0	99.7
1992 Average	87.1	85.6	92.1	92.5	91.2	94.7	102.8	93.9	89.0
1993 Average	82.6	82.8	90.4	89.7	89.3	91.9	100.1	92.4	86.3
1994 Average	81.8	79.2	87.6	87.0	88.5	89.0	96.6	89.5	85.7
1995 Average	78.7	77.9	85.3	84.4	87.4	86.4	95.5	88.8	82.6
1996 Average	97.2	94.0	96.9	97.6	98.6	98.6	106.3	102.4	95.3
1997 Average	94.2	94.2	98.7	96.0	98.9	96.3	106.5	103.3	95.0
1998 Average	78.8	78.8	87.3	81.8	86.8	83.1	94.8	89.2	81.4
1999 Average	81.3	77.0	85.4	83.6	85.8	85.2	96.9	91.3	81.5
2000 Average	129.7	128.1	125.5	127.3	125.9	129.1	144.2	140.4	122.4
2001 Average	121.7	125.6	126.1	122.1	123.6	123.9	136.3	131.4	115.9
2002 January	109.5	113.2	117.9	107.4	112.1	108.3	121.5	113.8	102.9
February	108.6	114.1	117.6	106.9	110.9	106.6	119.9	113.4	100.2
March	112.2	110.1	116.2	111.2	107.7	109.1	119.0	117.0	104.6
April	111.4	109.7	117.7	114.0	112.0	109.6	120.0	121.0	106.6
May	111.5	108.4	118.1	113.6	109.8	108.9	117.6	119.6	104.3
June	110.1	104.6	114.0	110.9	106.1	110.6	115.9	116.7	102.8
July	109.5	101.4	111.5	111.3	105.6	106.4	114.2	113.4	95.2
August	107.7	102.2	112.1	112.5	107.7	107.3	NA	114.7	96.1
September	111.2	106.0	114.3	113.7	110.6	110.7	116.6	120.7	101.4
October	116.7	111.4	117.6	116.2	110.5	112.0	120.1	123.6	106.6
November	115.4	113.4	117.9	118.5	114.4	115.5	125.1	127.5	111.3
December	119.4	118.1	120.5	125.0	120.8	121.5	130.1	135.4	117.5
Average	112.9	111.9	117.2	114.1	112.4	111.8	121.8	122.0	106.4
2003 January	128.0	127.2	126.4	135.0	132.3	130.9	139.2	145.8	127.4
February	142.5	145.0	138.9	152.4	151.8	149.6	156.1	166.6	147.7
March	147.0	148.4	144.0	153.9	151.4	152.2	160.0	170.5	153.7
April	130.1	132.6	131.9	136.0	131.5	133.5	141.6	146.1	132.8
May	125.2	126.4	125.8	132.7	123.9	127.8	137.8	135.9	124.0
June	124.5	121.4	122.3	129.5	119.9	124.6	130.0	133.9	NA
July	121.3	118.7	120.3	127.1	117.3	120.6	128.4	128.5	105.6
August	120.6	119.1	121.0	127.4	NA	120.8	124.9	NA	108.8
September	121.5	119.4	121.3	125.9	120.6	122.6	128.9	126.1	110.7
October	122.8	120.4	126.0	126.0	121.1	124.4	131.8	133.3	116.3
November	124.3	121.8	126.9	129.8	127.3	129.8	137.5	136.5	121.4
December	129.4	126.1	129.0	134.9	133.1	133.6	142.4	144.7	128.4
Average	131.4	131.2	130.9	138.6	134.4	135.5	143.6	148.9	130.4
2004 January	135.4	136.4	135.6	143.1	143.4	140.8	148.9	152.1	138.0
February	138.3	139.8	137.3	144.3	141.7	139.8	150.9	155.5	138.6
March	137.0	135.2	137.9	142.9	137.0	138.7	147.2	153.9	136.9
April	136.9	133.6	138.9	142.0	137.4	137.7	146.8	151.1	135.6
May	138.6	133.7	138.8	145.1	141.1	139.7	148.4	152.3	136.1
June	141.6	135.8	144.0	144.6	137.8	143.3	148.5	151.9	134.8
July	145.1	138.8	150.6	149.4	140.1	146.9	151.8	151.8	133.2
August	153.2	146.5	155.1	156.4	148.3	152.1	155.5	158.6	142.1
September	^R 161.4	^R 153.5	160.0	^R 165.5	155.7	^R 162.4	^R 162.9	^R 164.2	^R 153.1
October	177.8	172.5	176.2	183.1	177.4	177.6	184.1	191.6	169.8

R=Revised. NA=Not available.

Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates.

See Note 6 at end of section.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 18.

Table 9.8b No. 2 Distillate Prices to Residences: Selected South Atlantic and Midwestern States

(Cents per Gallon, Excluding Taxes)

	Delaware	District of Columbia	Maryland	Virginia	West Virginia	Ohio	Michigan	Indiana	Illinois	Wisconsin	Minnesota
1978 Average	47.8	50.7	49.2	49.1	46.2	47.4	47.9	48.5	46.5	44.7	47.8
1979 Average	68.2	74.2	70.1	70.4	65.1	68.6	70.9	72.7	68.8	67.3	72.4
1980 Average	95.4	102.6	97.9	98.5	92.2	91.9	97.8	99.6	95.8	91.5	99.9
1981 Average	117.3	127.4	121.4	120.5	115.0	113.2	118.3	118.5	114.9	109.1	118.4
1982 Average	111.3	124.5	117.1	117.7	109.3	110.2	113.9	114.3	110.9	107.8	115.1
1983 Average	106.0	117.0	110.3	108.7	101.0	101.3	106.4	100.7	100.4	101.2	103.1
1984 Average	109.6	118.7	113.5	110.5	102.1	102.1	105.0	103.1	100.1	101.0	104.1
1985 Average	104.6	114.3	108.8	106.3	98.0	99.7	102.1	99.1	97.5	98.3	101.9
1986 Average	85.0	93.1	91.4	86.6	74.6	77.7	81.0	74.8	NA	75.6	79.2
1987 Average	79.3	91.8	86.6	79.5	76.4	74.7	77.5	75.4	79.8	75.1	74.6
1988 Average	80.1	91.6	87.0	80.5	74.2	74.7	77.5	75.4	77.6	73.9	73.5
1989 Average	88.2	98.6	93.8	87.0	83.0	81.6	85.3	83.2	80.9	81.1	82.4
1990 Average	105.8	107.8	111.9	110.6	99.1	98.1	100.9	99.3	96.1	94.2	101.4
1991 Average	99.7	112.2	108.4	101.1	93.4	91.0	94.2	91.8	92.7	89.5	91.1
1992 Average	92.3	105.7	100.0	92.8	86.4	83.6	87.2	81.2	87.7	81.6	82.6
1993 Average	89.9	104.5	98.1	89.3	85.6	84.0	87.2	81.0	84.4	82.3	83.2
1994 Average	89.4	100.0	95.0	85.3	80.9	81.2	86.3	81.2	78.4	81.1	80.6
1995 Average	87.0	101.0	93.6	84.4	81.5	80.8	86.0	81.6	78.5	81.2	80.1
1996 Average	98.4	117.8	106.3	95.2	96.0	92.1	97.7	91.2	89.3	89.9	90.9
1997 Average	98.4	117.4	105.7	94.8	96.2	91.3	94.2	86.5	87.0	93.3	89.9
1998 Average	85.8	102.2	90.2	85.6	81.8	76.7	80.4	74.8	73.5	80.1	73.8
1999 Average	88.4	101.1	90.7	87.0	78.9	82.0	88.3	79.3	71.6	84.7	77.4
2000 Average	127.0	W	135.1	126.9	125.1	122.0	NA	120.7	109.5	117.1	115.6
2001 Average	123.4	143.1	134.2	120.2	113.9	116.0	NA	113.3	112.1	118.0	112.2
2002 January	114.2	W	115.8	101.7	96.7	94.2	102.2	91.7	87.0	97.0	91.2
February	111.0	W	115.1	99.9	95.7	94.3	101.8	95.7	84.4	95.9	91.6
March	113.0	W	117.6	102.2	99.5	101.4	103.6	93.9	85.0	100.3	94.0
April	116.2	129.2	118.9	100.7	101.5	103.1	108.3	94.9	84.7	105.3	102.0
May	106.1	NA	114.2	97.2	102.3	100.6	106.4	W	83.7	106.4	102.6
June	100.5	111.5	111.5	97.1	101.6	96.9	107.0	W	NA	101.7	101.7
July	98.2	W	109.4	98.0	101.5	95.3	106.8	W	96.6	102.0	101.9
August	99.5	W	110.9	100.2	102.4	100.5	107.4	W	NA	103.3	105.2
September	111.2	W	116.4	103.1	107.1	107.1	113.1	W	101.2	112.3	111.1
October	114.8	129.2	120.1	108.7	111.1	114.5	120.9	W	105.6	118.0	116.6
November	119.8	W	124.7	111.1	113.7	115.8	122.2	114.0	111.9	120.2	114.9
December	129.1	W	131.3	120.2	121.1	119.5	124.7	121.0	111.0	121.5	117.0
Average	116.4	W	120.1	105.7	105.4	105.8	110.9	102.5	97.5	107.3	105.1
2003 January	138.4	W	141.4	130.9	131.7	129.4	130.5	130.3	116.6	127.1	120.5
February	161.4	W	158.2	147.2	155.5	144.8	148.5	146.7	130.5	138.5	135.3
March	168.5	W	165.5	143.4	155.9	141.3	148.8	142.4	131.8	140.2	133.7
April	142.2	NA	145.2	127.7	130.9	126.0	130.5	W	112.5	125.4	119.6
May	130.0	NA	135.7	119.3	116.5	115.4	120.9	W	108.1	117.9	113.4
June	125.5	127.6	128.4	120.3	113.2	113.4	114.0	W	106.1	113.6	114.6
July	119.7	W	124.4	118.5	109.5	111.5	113.5	W	NA	112.1	113.8
August	117.2	W	125.6	120.4	113.8	113.9	119.6	106.0	114.9	114.1	115.4
September	121.7	128.6	126.9	121.1	112.3	114.1	119.8	W	114.0	117.5	113.3
October	125.6	W	133.8	122.7	117.2	120.5	122.1	W	116.5	121.9	119.6
November	130.0	W	136.5	123.8	119.3	122.3	125.9	112.8	117.7	122.7	118.3
December	139.8	W	143.0	129.0	128.9	125.3	126.5	123.0	119.9	123.8	119.1
Average	143.3	W	145.5	131.1	130.4	128.4	132.1	120.2	119.8	126.9	121.8
2004 January	147.3	NA	152.2	135.6	137.6	132.4	133.2	130.1	125.4	132.6	125.4
February	150.6	W	155.9	134.7	140.4	134.9	137.8	133.3	126.6	132.0	126.5
March	148.6	W	153.6	134.2	137.2	137.6	140.4	134.0	132.6	132.3	127.9
April	148.6	W	153.1	130.0	136.3	140.3	139.8	W	134.2	134.1	133.0
May	146.7	160.4	150.1	NA	140.3	137.7	141.0	W	136.2	NA	134.9
June	140.2	154.7	145.9	125.8	NA	134.9	138.1	W	134.5	136.2	135.1
July	140.8	W	150.3	134.3	137.2	141.4	143.2	W	139.8	141.8	139.4
August	147.5	W	156.6	141.7	147.3	147.4	150.0	W	144.9	148.6	150.2
September	^R 156.9	W	^R 166.6	^R 152.8	^R 154.0	^R 153.8	^R 162.5	W	NA	^R 157.3	^R 160.0
October	178.8	W	185.3	176.8	177.3	176.1	180.1	181.0	177.2	173.7	175.6

R=Revised. NA=Not available. W=Value withheld to avoid disclosure of individual company data.

Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary.

• Prices prior to 1983 are Energy Information Administration (EIA) estimates. See Note 6 at end of section.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 18.

Table 9.8c No. 2 Distillate Prices to Residences: Selected Western States and U.S. Average

(Cents per Gallon, Excluding Taxes)

	Idaho	Washington	Oregon	Alaska	U.S. Average
1978 Average	43.6	48.6	45.8	53.2	49.0
1979 Average	62.1	69.7	68.0	68.2	70.4
1980 Average	91.6	100.8	97.3	97.8	97.4
1981 Average	110.4	116.5	111.4	118.0	119.4
1982 Average	110.4	117.6	111.6	117.4	116.0
1983 Average	101.8	109.0	103.6	108.8	107.8
1984 Average	98.5	102.6	99.3	106.9	109.1
1985 Average	97.2	101.1	97.1	108.3	105.3
1986 Average	73.8	77.5	70.4	94.9	83.6
1987 Average	68.8	79.5	72.5	86.5	80.3
1988 Average	68.8	78.5	70.9	86.9	81.3
1989 Average	77.8	87.4	80.2	96.4	90.0
1990 Average	97.4	102.9	97.0	110.1	106.3
1991 Average	95.1	101.6	93.3	105.0	101.9
1992 Average	85.7	94.0	87.6	94.1	93.4
1993 Average	86.2	99.9	91.8	96.1	91.1
1994 Average	78.9	95.0	88.7	86.5	88.4
1995 Average	83.9	96.2	89.4	83.4	86.7
1996 Average	93.3	108.0	98.9	90.9	98.9
1997 Average	95.3	113.9	103.1	97.3	98.4
1998 Average	78.4	97.8	86.1	85.2	85.2
1999 Average	76.2	106.5	93.8	96.6	87.6
2000 Average	117.0	144.5	136.8	133.7	131.1
2001 Average	103.8	133.6	121.1	137.7	125.0
2002 January	74.7	108.9	93.7	114.0	109.7
February	74.5	108.2	94.4	114.5	108.4
March	82.2	117.0	104.3	110.4	110.0
April	92.6	124.1	108.0	111.8	111.6
May	90.0	124.9	107.5	104.6	109.3
June	89.0	122.4	103.9	106.0	105.7
July	88.0	117.7	NA	102.7	102.9
August	89.9	117.0	107.6	105.8	103.8
September	96.6	124.2	115.5	110.0	109.9
October	103.4	128.5	118.5	110.5	114.8
November	103.5	131.2	119.3	113.0	118.0
December	103.0	131.2	118.0	113.9	123.8
Average	91.9	120.4	106.0	108.7	112.9
2003 January	107.6	137.9	124.4	115.7	133.2
February	120.5	155.4	144.6	121.1	150.8
March	133.9	179.5	158.6	137.4	153.9
April	121.1	154.8	130.6	129.9	134.6
May	111.4	143.0	120.6	122.2	126.7
June	NA	143.3	125.3	122.6	121.7
July	107.4	141.0	131.1	NA	116.4
August	114.3	145.4	130.3	127.2	117.6
September	114.0	137.0	119.1	NA	118.8
October	NA	135.1	116.8	NA	123.6
November	122.4	141.8	123.5	126.6	128.3
December	120.7	146.2	125.6	127.3	134.1
Average	118.8	148.7	130.3	124.3	135.5
2004 January	122.6	147.7	129.0	129.1	141.7
February	124.1	157.7	140.3	130.8	143.2
March	134.2	166.4	144.6	136.8	141.3
April	144.3	178.7	159.3	143.5	141.1
May	162.5	191.5	177.0	155.3	142.0
June	148.9	185.5	163.5	159.2	140.8
July	142.7	182.2	171.8	165.4	142.9
August	155.2	180.9	164.2	163.3	149.8
September	^R 161.8	^R 187.2	^R 175.7	162.4	^R 159.8
October	193.2	209.8	192.0	177.2	180.1

R=Revised. NA=Not available.

Notes: • States are grouped in Tables 9.8a, 9.8b, and 9.8c by geographic region of the country. • Values for the current month are preliminary. • Prices prior to 1983 are Energy Information Administration (EIA) estimates.

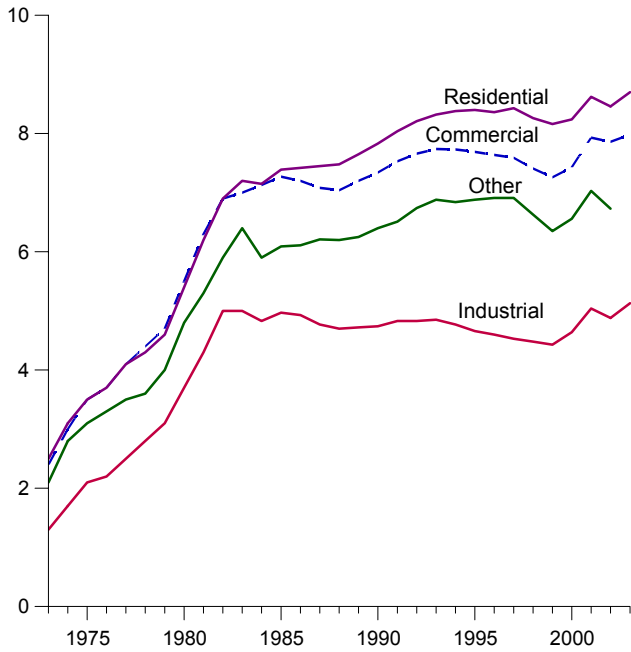
See Note 6 at end of section.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

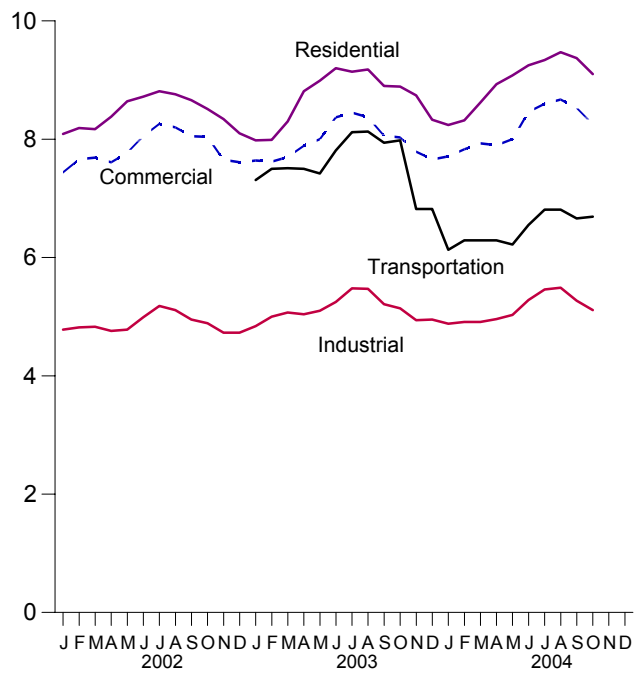
Source: EIA, *Petroleum Marketing Monthly*, January 2005, Table 18.

Figure 9.2 Average Retail Prices of Electricity
(Cents per Kilowatthour)

By Sector, 1973-2003



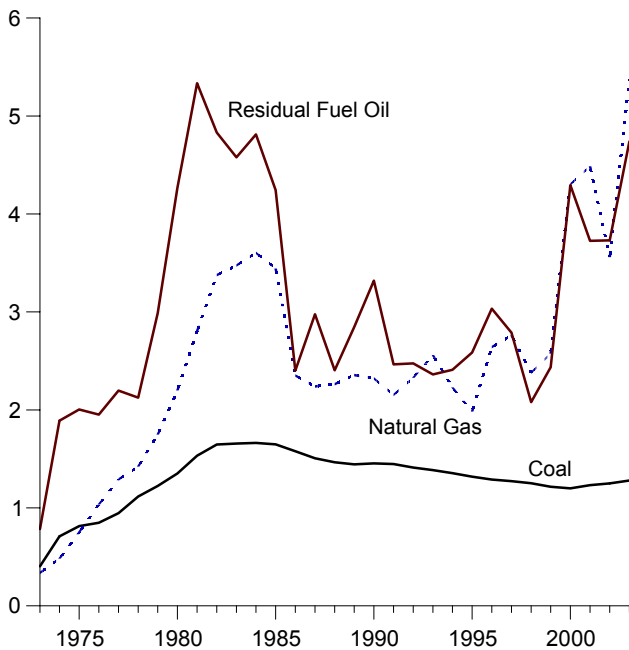
By Sector, Monthly



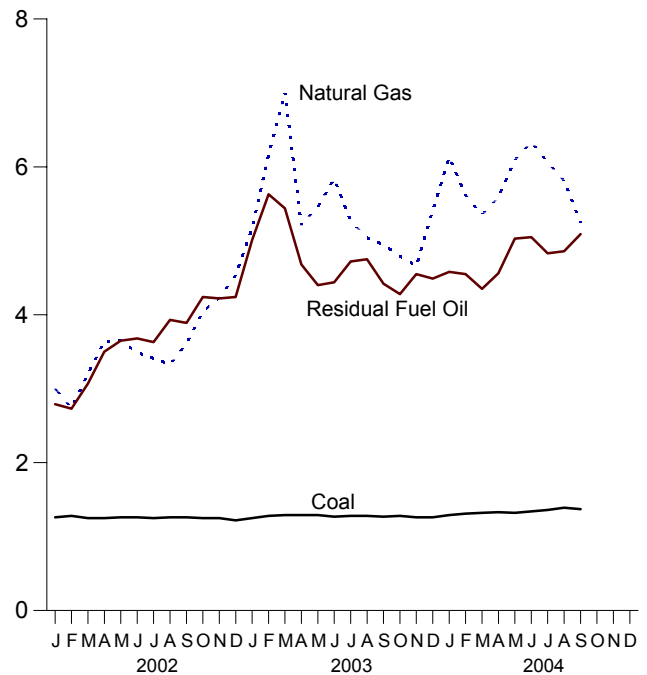
Note: Includes taxes.
Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.
Source: Table 9.9.

Figure 9.3 Cost of Fossil-Fuel Receipts at Electric Generating Plants
(Dollars per Million Btu)

Costs, 1973-2003



Costs, Monthly



Note: Because vertical scales differ, graphs should not be compared.
Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.
Source: Table 9.10.

Table 9.9 Average Retail Prices of Electricity
(Cents per Kilowatthour, Including Taxes)

	Residential	Commercial ^a	Industrial ^b	Transportation ^c	Other ^d	Total
1973 Average	2.5	2.4	1.3	NA	2.1	2.0
1974 Average	3.1	3.0	1.7	NA	2.8	2.5
1975 Average	3.5	3.5	2.1	NA	3.1	2.9
1976 Average	3.7	3.7	2.2	NA	3.3	3.1
1977 Average	4.1	4.1	2.5	NA	3.5	3.4
1978 Average	4.3	4.4	2.8	NA	3.6	3.7
1979 Average	4.6	4.7	3.1	NA	4.0	4.0
1980 Average	5.4	5.5	3.7	NA	4.8	4.7
1981 Average	6.2	6.3	4.3	NA	5.3	5.5
1982 Average	6.9	6.9	5.0	NA	5.9	6.1
1983 Average	7.2	7.0	5.0	NA	6.4	6.3
1984 Average	7.15	7.13	4.83	NA	5.90	6.25
1985 Average	7.39	7.27	4.97	NA	6.09	6.44
1986 Average	7.42	7.20	4.93	NA	6.11	6.44
1987 Average	7.45	7.08	4.77	NA	6.21	6.37
1988 Average	7.48	7.04	4.70	NA	6.20	6.35
1989 Average	7.65	7.20	4.72	NA	6.25	6.45
1990 Average	7.83	7.34	4.74	NA	6.40	6.57
1991 Average	8.04	7.53	4.83	NA	6.51	6.75
1992 Average	8.21	7.66	4.83	NA	6.74	6.82
1993 Average	8.32	7.74	4.85	NA	6.88	6.93
1994 Average	8.38	7.73	4.77	NA	6.84	6.91
1995 Average	8.40	7.69	4.66	NA	6.88	6.89
1996 Average	8.36	7.64	4.60	NA	6.91	6.86
1997 Average	8.43	7.59	4.53	NA	6.91	6.85
1998 Average	8.26	7.41	4.48	NA	6.63	6.74
1999 Average	8.16	7.26	4.43	NA	6.35	6.64
2000 Average	8.24	7.43	4.64	NA	6.56	6.81
2001 Average	8.62	7.93	5.04	NA	7.03	7.32
2002 January	8.09	7.44	4.78	NA	6.58	6.98
February	8.19	7.66	4.82	NA	6.76	7.01
March	8.17	7.69	4.83	NA	6.79	7.00
April	8.38	7.61	4.76	NA	6.86	6.97
May	8.64	7.77	4.78	NA	6.79	7.11
June	8.72	8.05	4.99	NA	6.83	7.41
July	8.81	8.26	5.18	NA	6.66	7.65
August	8.76	8.20	5.11	NA	6.57	7.58
September	8.66	8.05	4.95	NA	6.56	7.38
October	8.51	8.04	4.89	NA	6.75	7.22
November	8.34	7.65	4.73	NA	6.71	6.97
December	8.10	7.61	4.73	NA	6.94	6.99
Average	8.46	7.86	4.88	NA	6.73	7.21
2003 January	7.98	R 7.64	R 4.84	R 7.31	—	R 7.03
February	R 7.99	R 7.62	R 5.00	R 7.50	—	R 7.03
March	R 8.30	R 7.70	R 5.07	R 7.51	—	R 7.15
April	R 8.81	R 7.89	R 5.04	R 7.50	—	R 7.28
May	R 8.99	R 8.00	R 5.10	R 7.42	—	R 7.42
June	R 9.20	R 8.37	R 5.25	R 7.81	—	R 7.73
July	R 9.14	R 8.45	R 5.48	R 8.12	—	R 7.94
August	R 9.18	R 8.37	R 5.47	R 8.13	—	R 7.92
September	8.90	R 8.06	R 5.21	R 7.94	—	R 7.57
October	R 8.89	R 8.03	R 5.14	R 7.98	—	R 7.40
November	8.74	R 7.79	R 4.94	R 6.82	—	R 7.21
December	R 8.33	R 7.66	R 4.95	R 6.82	—	R 7.16
Average	R 8.70	R 7.98	R 5.13	R 7.58	—	R 7.42
2004 January	8.24	7.71	R 4.88	R 6.13	—	7.18
February	8.32	R 7.83	4.91	R 6.29	—	7.21
March	8.62	R 7.93	4.91	R 6.29	—	7.27
April	8.93	R 7.90	R 4.96	R 6.29	—	7.29
May	R 9.08	R 8.00	R 5.03	R 6.22	—	7.41
June	9.25	8.46	5.28	R 6.55	—	R 7.85
July	9.34	R 8.60	5.46	R 6.81	—	8.05
August	9.47	R 8.67	R 5.49	R 6.81	—	R 8.11
September	9.37	8.53	R 5.27	R 6.66	—	7.92
October	9.10	8.25	5.11	6.69	—	7.57
10-Month Average	8.98	8.21	5.14	6.48	—	7.61
2003 10-Month Average	8.73	8.03	5.17	7.73	—	7.46
2002 10-Month Average	8.51	7.90	4.91	NA	6.71	7.25

^a Commercial sector. For 1973-2002, prices exclude public street and highway lighting, interdepartmental sales, and other sales to public authorities.

^b Industrial sector. For 1973-2002, prices exclude agriculture and irrigation.

^c Transportation sector, including railroads and railways.

^d Public street and highway lighting, interdepartmental sales, other sales to public authorities, agriculture and irrigation, and transportation including railroads and railways.

R=Revised. NA=Not available. —=Not applicable.

Notes: • Beginning in 2003, the category "Other" has been replaced by "Transportation," and the categories "Commercial" and "Industrial" have been redefined. • Prices are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of energy service provider billing and accounting procedures. That lack of correspondence could result in uncharacteristic increases or decreases in the monthly prices. • Prices include State and local taxes, energy or demand charges, customer service charges, environmental surcharges, franchise fees, fuel adjustments,

and other miscellaneous charges applied to end-use customers during normal billing operations. Prices do not include deferred charges, credits, or other adjustments, such as fuel or revenue from purchased power, from previous reporting periods. • See Note 7 at end of section for plant coverage, and for information on preliminary and final values. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Sources: • **1973-September 1977:** Federal Power Commission, Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income." • **October 1977-February 1980:** Federal Energy Regulatory Commission (FERC), Form FPC-5, "Monthly Statement of Electric Operating Revenues and Income." • **March 1980-1982:** FERC, Form FERC-5, "Electric Utility Company Monthly Statement." • **1983:** Energy Information Administration (EIA), Form EIA-826, "Electric Utility Company Monthly Statement." • **1984-1989:** EIA, Form EIA-861, "Annual Electric Utility Report." • **1990 forward:** EIA, *Electric Power Monthly*, January 2005, Table 5.3.

Previously, this table indicated that taxes were not included in the prices shown. Recent investigation resulted in a conclusion that, in fact, taxes are included in the prices. See the third bullet under "Notes" for more information.

Table 9.10 Cost of Fossil-Fuel Receipts at Electric Generating Plants
(Dollars per Million Btu)

	Coal	Petroleum				Natural Gas ^d	All Fossil Fuels ^e
		Residual Fuel Oil ^a	Distillate Fuel Oil ^b	Petroleum Coke	Total ^c		
1973 Average	0.41	0.79	NA	NA	0.80	0.34	0.48
1974 Average	.71	1.89	NA	NA	1.91	.48	.91
1975 Average	.81	2.01	NA	NA	2.02	.75	1.04
1976 Average	.85	1.95	NA	NA	1.99	1.03	1.12
1977 Average	.95	2.20	NA	NA	2.25	1.29	1.30
1978 Average	1.12	2.13	NA	NA	2.19	1.42	1.41
1979 Average	1.22	2.99	NA	NA	3.07	1.75	1.64
1980 Average	1.35	4.27	NA	NA	4.35	2.20	1.93
1981 Average	1.53	5.33	NA	NA	5.43	2.81	2.26
1982 Average	1.65	4.83	NA	NA	4.92	3.38	2.25
1983 Average	1.66	4.58	NA	NA	4.63	3.47	2.21
1984 Average	1.66	4.81	NA	NA	4.86	3.60	2.19
1985 Average	1.65	4.24	NA	NA	4.32	3.44	2.09
1986 Average	1.58	2.40	NA	NA	2.44	2.35	1.75
1987 Average	1.51	2.98	NA	NA	3.01	2.24	1.71
1988 Average	1.47	2.41	NA	NA	2.44	2.26	1.64
1989 Average	1.45	2.85	NA	NA	2.89	2.36	1.68
1990 Average	1.45	3.32	5.38	.80	3.35	2.32	1.69
1991 Average	1.45	2.47	4.83	.81	2.53	2.15	1.60
1992 Average	1.41	2.48	4.51	.75	2.51	2.33	1.59
1993 Average	1.39	2.36	4.22	.70	2.37	2.56	1.59
1994 Average	1.36	2.41	3.99	.69	2.42	2.23	1.52
1995 Average	1.32	2.59	3.99	.65	2.57	1.98	1.45
1996 Average	1.29	3.03	4.87	.78	3.03	2.64	1.52
1997 Average	1.27	2.79	4.49	.91	2.73	2.76	1.52
1998 Average	1.25	2.08	3.30	.71	2.02	2.38	1.44
1999 Average	1.22	2.44	4.03	.65	2.36	2.57	1.44
2000 Average	1.20	4.29	6.65	.58	4.18	4.30	1.74
2001 Average	1.23	3.73	6.30	.78	3.69	4.49	1.73
2002 January ^f	1.26	2.79	4.51	0.90	2.55	3.00	1.51
February	1.28	2.73	4.15	.94	2.42	2.74	1.49
March	1.25	3.07	4.46	.82	2.68	3.20	1.51
April	1.25	3.50	5.15	.75	3.16	3.64	1.48
May	1.26	3.65	5.24	.75	3.30	3.65	1.52
June	1.26	3.68	4.87	.76	3.34	3.49	1.51
July	1.25	3.63	5.19	.71	3.29	3.41	1.51
August	1.26	3.93	5.30	.72	3.46	3.33	1.53
September	1.26	3.89	6.05	.91	3.38	3.61	1.47
October	1.25	4.24	6.19	.70	3.74	4.04	1.53
November	1.25	4.22	5.78	1.02	3.96	4.23	1.57
December	1.22	4.24	6.39	.56	3.88	4.53	1.55
Average	1.25	3.73	5.34	.78	3.34	3.56	1.52
2003 January	1.25	R 5.01	R 6.68	R .72	R 4.63	R 5.17	R 2.14
February	1.28	R 5.63	R 7.78	R .68	R 5.55	6.16	R 2.39
March	1.29	R 5.44	R 9.14	R .79	R 5.72	R 7.00	R 2.55
April	R 1.29	R 4.68	R 6.64	R .66	R 4.43	5.21	R 2.14
May	R 1.29	R 4.40	R 6.09	R .69	R 4.17	R 5.46	R 2.23
June	R 1.27	4.44	R 5.83	R .67	R 4.17	R 5.84	R 2.34
July	R 1.28	R 4.72	R 6.02	R .80	R 4.39	R 5.27	R 2.47
August	R 1.28	R 4.75	R 6.65	R .71	R 4.29	R 5.04	R 2.42
September	R 1.27	R 4.42	R 6.46	.75	R 3.93	R 4.95	R 2.18
October	R 1.28	R 4.28	R 6.51	R .71	R 3.92	R 4.79	R 2.06
November	R 1.26	R 4.55	R 6.79	.70	R 3.86	R 4.66	R 1.96
December	R 1.26	R 4.49	R 6.58	R .74	R 4.12	R 5.41	2.10
Average	R 1.28	R 4.74	R 6.90	R .72	R 4.45	R 5.37	R 2.25
2004 January	R 1.29	R 4.58	R 7.45	R .72	R 4.43	R 6.13	R 2.37
February	1.31	R 4.55	R 7.43	R .74	R 4.25	R 5.62	R 2.32
March	1.32	R 4.35	R 7.72	R .80	R 3.97	5.35	R 2.19
April	R 1.33	R 4.56	R 7.61	R .72	R 4.17	R 5.59	R 2.33
May	1.32	R 5.03	R 7.65	R .73	R 4.44	6.09	R 2.53
June	1.34	R 5.05	R 8.78	R .78	R 4.57	R 6.34	R 2.67
July	R 1.36	R 4.83	8.11	R .80	R 4.45	R 6.06	R 2.78
August	1.39	R 4.86	R 8.47	R .72	R 4.38	R 5.81	R 2.64
September	1.37	5.09	9.01	.76	4.45	5.25	2.42
9-Month Average	1.34	4.77	7.96	.75	4.36	5.82	2.48
2003 9-Month Average	1.28	4.83	6.96	.72	4.59	5.49	2.32
2002 9-Month Average	1.26	3.50	5.06	.80	3.13	3.36	1.50

^a For 1973-2001, electric utility data are for heavy oil (fuel oil nos. 5 and 6, and small amounts of fuel oil no. 4).

^b For 1973-2001, electric utility data are for light oil (fuel oil nos. 1 and 2).

^c Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, and waste oil. For 1973-1982, data do not include refined motor oil, bunker oil, and liquefied petroleum gases. For 1973-1989, data do not include petroleum coke.

^d Natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately. For 1973-2000, data also include a small amount of blast furnace gas and other gases derived from fossil fuels.

^e Weighted average of costs shown under "Coal," "Petroleum," and "Natural

Gas."

^f Through 2001, data are for electric utilities only. Beginning in 2002, data also include independent power producers, and electric generating plants in the commercial and industrial sectors. See Note 8 at end of section for plant coverage.

R=Revised. NA=Not available.

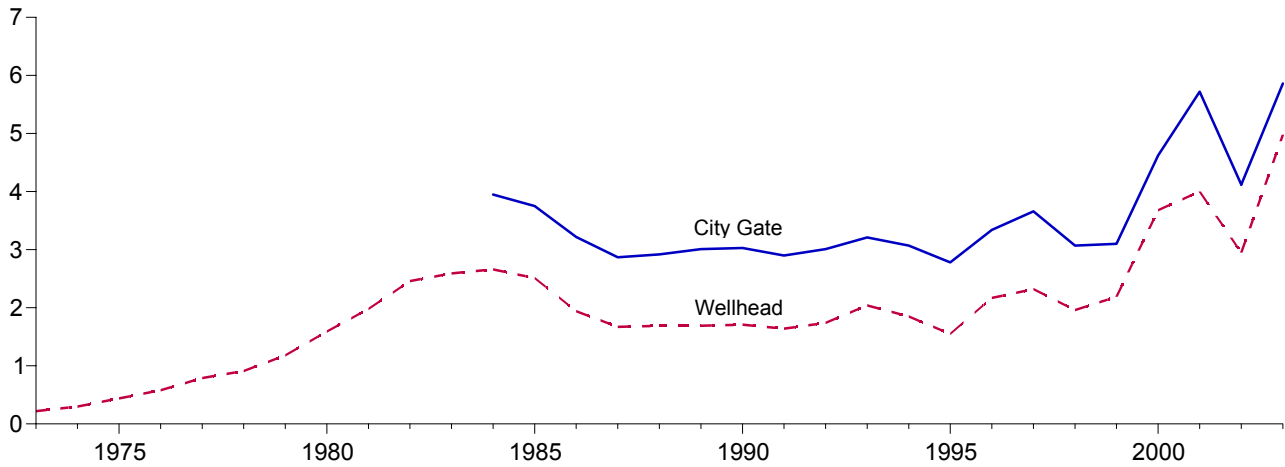
Notes: • Receipts are purchases of fuel. • Yearly costs are averages of monthly values, weighted by quantities in Btu. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

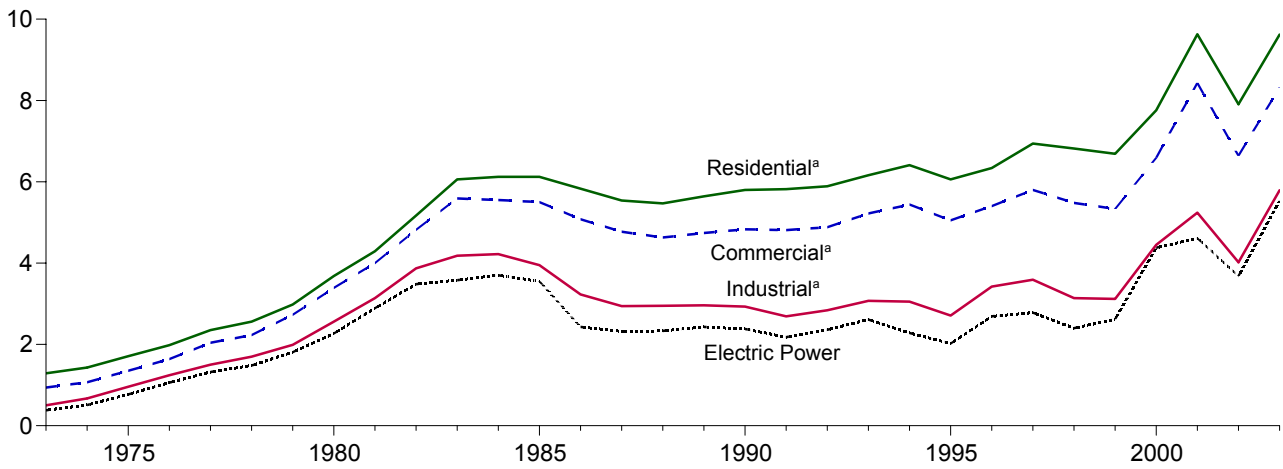
Sources: See end of section.

Figure 9.4 Natural Gas Prices
(Dollars per Thousand Cubic Feet)

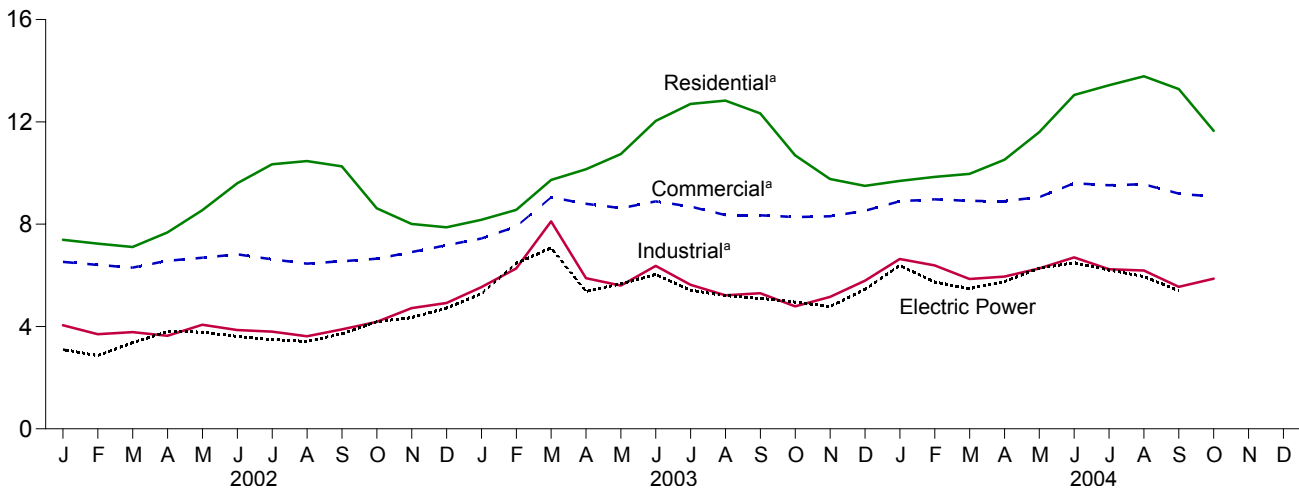
Selected Prices, 1973-2003



Consuming Sectors, 1973-2003



Consuming Sectors, Monthly



^aIncludes taxes.

Note: Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.

Source: Table 9.11.

Table 9.11 Natural Gas Prices
(Dollars per Thousand Cubic Feet)

	Wellhead Price	City Gate Price	Consuming Sectors ^a							
			Residential		Commercial ^b		Industrial ^c		Electric Power ^d	
			Price ^e	Percentage of Sector ^f	Price ^e	Percentage of Sector ^f	Price ^e	Percentage of Sector ^f	Price	Percentage of Sector ^f
1973 Average	0.22	NA	1.29	NA	0.94	NA	0.50	NA	0.38	92.1
1974 Average	.30	NA	1.43	NA	1.07	NA	.67	NA	.51	92.7
1975 Average	.44	NA	1.71	NA	1.35	NA	.96	NA	.77	96.1
1976 Average	.58	NA	1.98	NA	1.64	NA	1.24	NA	1.06	96.2
1977 Average	.79	NA	2.35	NA	2.04	NA	1.50	NA	1.32	97.1
1978 Average	.91	NA	2.56	NA	2.23	NA	1.70	NA	1.48	98.0
1979 Average	1.18	NA	2.98	NA	2.73	NA	1.99	NA	1.81	96.1
1980 Average	1.59	NA	3.68	NA	3.39	NA	2.56	NA	2.27	96.9
1981 Average	1.98	NA	4.29	NA	4.00	NA	3.14	NA	2.89	97.6
1982 Average	2.46	NA	5.17	NA	4.82	NA	3.87	85.1	3.48	92.6
1983 Average	2.59	NA	6.06	NA	5.59	NA	4.18	80.7	3.58	93.9
1984 Average	2.66	3.95	6.12	NA	5.55	NA	4.22	74.7	3.70	94.4
1985 Average	2.51	3.75	6.12	NA	5.50	NA	3.95	68.8	3.55	94.0
1986 Average	1.94	3.22	5.83	NA	5.08	NA	3.23	59.8	2.43	91.7
1987 Average	1.67	2.87	5.54	NA	4.77	93.1	2.94	47.4	2.32	91.6
1988 Average	1.69	2.92	5.47	NA	4.63	90.7	2.95	42.6	2.33	89.6
1989 Average	1.69	3.01	5.64	99.9	4.74	89.1	2.96	36.9	2.43	88.6
1990 Average	1.71	3.03	5.80	99.3	4.83	86.6	2.93	35.2	2.38	89.2
1991 Average	1.64	2.90	5.82	99.2	4.81	85.1	2.69	32.7	2.18	93.2
1992 Average	1.74	3.01	5.89	99.1	4.88	83.2	2.84	30.3	2.36	93.2
1993 Average	2.04	3.21	6.16	99.1	5.22	83.9	3.07	29.7	2.61	93.4
1994 Average	1.85	3.07	6.41	99.1	5.44	79.3	3.05	25.5	2.28	93.5
1995 Average	1.55	2.78	6.06	99.1	5.05	76.7	2.71	24.5	2.02	92.0
1996 Average	2.17	3.34	6.34	99.1	5.40	77.6	3.42	19.4	2.69	92.2
1997 Average	2.32	3.66	6.94	98.8	5.80	70.8	3.59	18.1	2.78	91.0
1998 Average	1.96	3.07	6.82	97.7	5.48	67.0	3.14	16.1	2.40	82.5
1999 Average	2.19	3.10	6.69	95.2	5.33	66.1	3.12	18.8	2.62	75.3
2000 Average	3.68	4.62	7.76	92.6	6.59	63.9	4.45	19.8	4.38	64.3
2001 Average	4.00	5.72	9.63	92.4	8.43	66.0	5.24	20.8	4.61	41.9
2002 January	2.50	3.79	7.39	NA	6.53	80.8	4.05	20.1	^d 3.10	^d 80.8
February	2.19	3.76	7.21	NA	6.41	81.2	3.70	20.4	2.86	87.4
March	2.40	3.84	7.11	NA	6.30	82.3	3.78	20.0	3.37	86.1
April	2.94	4.21	7.68	NA	6.57	77.8	3.64	26.1	3.80	84.4
May	2.94	4.07	8.55	NA	6.69	74.1	4.07	23.8	3.78	81.8
June	2.96	4.15	9.60	NA	6.82	74.4	3.86	25.4	3.61	78.7
July	2.92	3.95	10.34	NA	6.63	72.7	3.80	23.8	3.49	74.5
August	2.76	3.67	10.47	NA	6.46	73.3	3.62	22.4	3.42	78.6
September	2.97	3.99	10.26	NA	6.55	71.0	3.89	22.4	3.71	79.1
October	3.24	4.32	8.62	NA	6.65	74.7	4.18	21.6	4.19	81.0
November	3.59	4.65	8.01	NA	6.91	79.5	4.72	21.7	4.35	84.9
December	3.96	4.74	7.88	NA	7.18	80.7	4.92	23.0	4.72	88.2
Average	2.95	4.12	7.91	91.4	6.64	78.4	4.02	22.5	3.68	81.1
2003 January	^E 4.47	5.32	8.17	NA	^R 7.44	79.0	5.54	21.1	5.28	NA
February	^E 5.45	5.86	8.56	NA	7.91	79.6	6.27	22.0	^R 6.47	NA
March	^E 6.69	^R 7.62	^R 9.73	NA	9.05	80.2	8.11	21.2	^R 7.08	NA
April	^E 4.71	5.61	10.15	NA	8.80	76.9	5.89	21.2	^R 5.37	NA
May	^E 4.97	5.67	10.74	NA	^R 8.63	^R 73.5	5.60	20.5	^R 5.67	NA
June	^E 5.35	6.37	12.04	NA	^R 8.89	^R 72.5	6.37	20.0	^R 6.03	NA
July	^E 4.91	5.82	12.70	NA	8.69	^R 71.2	5.63	25.7	^R 5.42	NA
August	^E 4.72	5.50	^R 12.83	NA	8.36	^R 73.5	5.22	23.7	^R 5.21	NA
September	^E 4.58	5.59	^R 12.33	NA	8.35	^R 72.3	5.30	23.1	^R 5.10	NA
October	^E 4.43	5.30	10.69	NA	8.28	72.2	4.79	23.4	^R 4.96	NA
November	^E 4.34	5.55	9.77	NA	8.31	77.3	5.16	22.3	4.78	NA
December	^E 5.08	5.90	9.50	NA	8.52	79.9	5.79	23.3	5.45	NA
Average	^E 4.98	5.86	9.62	^E 92.1	^R 8.32	^R 77.3	^R 5.79	^R 22.3	^R 5.53	NA
2004 January	^E 5.53	6.39	9.69	NA	8.90	80.7	6.64	22.2	6.38	NA
February	^E 5.15	6.34	9.85	NA	8.97	80.7	6.39	23.2	^R 5.74	NA
March	^E 4.97	6.24	9.97	NA	8.91	78.4	5.86	22.4	^R 5.48	NA
April	^E 5.20	6.33	10.52	NA	8.90	76.5	5.95	23.0	5.76	NA
May	^E 5.63	6.48	11.60	NA	9.06	73.1	6.27	22.7	^R 6.28	NA
June	^E 5.85	6.92	13.05	NA	9.60	^R 71.4	6.70	24.4	^R 6.49	NA
July	^E 5.60	^R 6.69	13.43	NA	9.52	^R 70.9	6.24	24.6	^R 6.21	NA
August	^E 5.36	6.46	13.78	NA	^R 9.56	^R 70.4	6.19	23.8	^R 5.95	NA
September	^E 4.86	6.07	13.28	NA	^R 9.20	^R 70.6	5.55	22.7	^R 5.40	NA
October	^E 5.45	6.31	11.65	NA	9.07	72.3	5.87	22.8	NA	NA
10-Month Average	^E 5.36	6.39	10.58	NA	9.05	76.8	6.17	23.1	NA	NA
2003 10-Month Average	^E 5.03	5.90	9.63	NA	8.29	76.9	5.85	22.2	5.58	NA
2002 10-Month Average	2.78	3.94	7.90	NA	6.52	77.9	3.85	22.6	3.55	NA

^a See Note 9 at end of section.
^b Commercial sector, including commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See note at end of Section 7.
^c Industrial sector, including industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See note at end of Section 7.
^d The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for electric utilities only; beginning in 2002, data also include independent power producers. See Note 8 at end of section for plant coverage.
^e Includes taxes.

^f The percentage of the sector's consumption in Table 4.4 for which price data are available.
R=Revised. NA=Not available. E=Estimate.
Notes: • Prices are for natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately. • Prices are intended to include all taxes. See Note 9 at end of section. • Wellhead annual and year-to-date prices are simple averages of the monthly prices; all other annual and year-to-date prices are volume-weighted averages of the monthly prices. • Geographic coverage is the 50 States and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/prices.html>.
Sources: See end of section.

Energy Prices

Note 1. The average domestic first purchase price represents the average price at which all domestic crude oil is purchased. Prior to February 1976, the price represented an estimate of the average of posted prices; beginning with February 1976, the price represents an average of actual first purchase prices. The data series was previously called "Actual Domestic Wellhead Price."

Note 2. F.O.B. literally means "Free on Board." It denotes a transaction whereby the seller makes the product available with an agreement on a given port at a given price; it is the responsibility of the buyer to arrange for the transportation and insurance.

Note 3. The landed cost of imported crude oil from selected countries does not represent the total cost of all imported crude. Prior to April 1975, imported crude costs to U.S. company-owned refineries in the Caribbean were not included in the landed cost, and costs of crude oil from countries that export only small amounts to the United States were also excluded. Beginning in April 1975, however, coverage was expanded to include U.S. company-owned refineries in the Caribbean. Landed costs do not include supplemental fees.

Note 4. Beginning with January 1981, refiner acquisition costs of crude oil are from data collected on Energy Information Administration (EIA) Form EIA-14, "Refiners' Monthly Cost Report." Those costs were previously published from data collected on Economic Regulatory Administration (ERA) Form ERA-49, "Domestic Crude Oil Entitlements Program Refiners Monthly Report." Form ERA-49 was discontinued with the decontrol of crude oil on January 28, 1981. Crude oil purchases and costs are defined for Form EIA-14 in accordance with conventions used for Form ERA-49. The respondents for the two forms are also essentially the same. However, due to possible different interpretations of the filing requirements and a different method for handling prior period adjustments, care must be taken when comparing the data collected on the two forms.

The refiner acquisition cost of crude oil is the average price paid by refiners for crude oil booked into their refineries in accordance with accounting procedures generally accepted and consistently and historically applied by the refiners concerned. Domestic crude oil is that oil produced in the United States or from the outer continental shelf as defined in 43 USC Section 1331. Imported crude oil is either that oil reported on Form ERA-51, "Transfer Pricing Report," or any crude oil that is not domestic oil. The composite cost is the weighted average of domestic and imported crude oil costs.

Crude oil costs and volumes reported on Form ERA-49 excluded unfinished oils but included the Strategic Petroleum Reserve (SPR). Crude oil costs and volumes reported on Federal Energy Administration (FEA) Form

FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report," included unfinished oils but excluded SPR. Imported averages derived from Form ERA-49 exclude oil purchased for SPR, whereas the composite averages derived from Form ERA-49 include SPR. None of the prices derived from Form EIA-14 include either unfinished oils or SPR.

Note 5. Several different series of motor gasoline prices are published in this section. U.S. city average retail prices of motor gasoline are calculated monthly by the Bureau of Labor Statistics during the development of the Consumer Price Index (CPI). These prices include all Federal, State, and local taxes paid at the time of sale. From 1974-1977, prices were collected in 56 urban areas. From 1978 forward, prices were collected from a new sample of service stations in 85 urban areas selected to represent all urban consumers-about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-serve).

Refiner prices of finished motor gasoline for resale and to end users are determined by the EIA in a monthly survey of refiners and gas plant operators (Form EIA-782A). The prices do not include any Federal, State, or local taxes paid at the time of sale. Estimates of prices prior to January 1983 are based on Form FEA-P302-M-1/EIA-460, "Petroleum Industry Monthly Report for Product Prices," and also exclude all Federal, State, or local taxes paid at the time of sale. Sales for resale are those made to purchasers who are other-than-ultimate consumers. Sales to end users are sales made directly to the consumer of the product, including bulk consumers (such as agriculture, industry, and utilities) and residential and commercial consumers.

Note 6. Starting in January 1983, Form EIA-782, "Monthly Petroleum Product Sales Report," replaced 10 previous surveys. Every attempt was made to continue the most important price series. However, prices published through December 1982 and those published since January 1983 do not necessarily form continuous data series due to changes in survey forms, definitions, instructions, populations, samples, processing systems, and statistical procedures. To provide historical data, continuous series were generated for annual data 1978-1982 and for monthly data 1981 and 1982 by estimating the prices that would have been published had Form EIA-782 survey and system been in operation at that time. This form of estimation was performed after detailed adjustment was made for product and sales type matching and for discontinuity due to other factors. An important difference between the previous and present prices is the distinction between wholesale and resale and between retail and end user. The resale category continues to include sales among resellers. However, sales to bulk consumers, such as utility, industrial, and commercial accounts previously included in the wholesale category, are now counted as

made to end users. The end-user category continues to include retail sales through company-owned and operated outlets but also includes sales to the bulk consumers such as agriculture, industry, and electric utilities. Additional information may be found in “Estimated Historic Time Series for the EIA-782,” a feature article reprinted from the December 1983 [3] *Petroleum Marketing Monthly*, published by EIA.

Note 7. Average annual retail prices of electricity have the following plant coverage: Through 1979, annual data are for Classes A and B privately owned electric utilities only. For 1980-1982, annual data are for selected Class A utilities whose electric operating revenues were \$100 million or more during the previous year. For 1983, annual data are for a selected sample of electric utilities. Beginning in 1984, data are for a census of electric utilities. Beginning in 1996, annual data also include energy service providers selling to retail customers.

Average monthly retail prices of electricity have the following plant coverage: Through 1985, monthly data are derived from selected privately owned electric utilities and, therefore, are not national averages. Beginning in 1986, monthly data are based on a sample of publicly and privately owned electric utilities. Beginning in 1996, monthly data also include energy service providers selling to retail customers.

Preliminary monthly data are from Form EIA-826, "Monthly Electric Sales and Revenue Report With State Distributions Report," which is a monthly collection of data from approximately 450 of the largest publicly and privately owned electric utilities as well as a census of energy service providers with retail sales in deregulated States; a model is then applied to the collected data to estimate for the entire universe of U.S. electric utilities. Preliminary annual data are the sum of the monthly revenues divided by the sum of the monthly sales. When final annual data become available each year from Form EIA-861, "Annual Electric Power Industry Report," their ratios to the preliminary Form EIA-826 values are used to derive adjusted final monthly values.

Note 8. Data for 1973–1982 cover all regulated electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 25 megawatts or greater. From 1974–1982, peaking units were included in the data and counted towards the 25-megawatt-or-greater total. Data for 1983–1990 cover all regulated electric generating plants at which the generator nameplate capacity of all steam-electric units combined totaled 50 megawatts or greater. Data for 1991–2001 cover all regulated electric generating plants at which the generator nameplate capacity of all steam-electric units and combined-cycle units together totaled 50 megawatts or greater. Data for 2002 forward cover the aforementioned regulated generating plants plus unregulated generating plants (independent power producers, as well as combined-heat-and-power generating plants and electricity-only plants in the commercial and industrial sector) whose total facility fossil-fueled nameplate

generating capacity is 50 or more megawatts, regardless of unit type.

Note 9. Natural gas prices are intended to include all taxes. Instructions on the data collection forms specifically direct that all Federal, State, and local taxes, surcharges, and/or adjustments billed to consumers are to be included. However, sales and other taxes itemized on more than 3,000 consumers' bills are sometimes excluded by the reporting utilities. Delivered-to-consumers prices for 1987 forward represent natural gas delivered and sold to residential, commercial, industrial, and electric power consumers. They do not include the price of natural gas delivered to industrial and commercial consumers on behalf of third parties. Volumes of natural gas delivered on behalf of third parties are included in the consumption data shown in Table 4.4. Additional information is available in the EIA *Natural Gas Monthly*, Appendix C.

Table 9.1 Sources

Domestic First Purchase Price

1973–1976: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*, “Crude Petroleum and Petroleum Products” chapter.

1977: Federal Energy Administration (FEA), based on Form FEA-P124, “Domestic Crude Oil Purchaser’s Monthly Report.”

1978 forward: Energy Information Administration (EIA), *Petroleum Marketing Monthly*, January 2005, Table 1.

F.O.B. and Landed Cost of Imports

December 1973–September 1977: Federal Energy Administration, Form FEA-F701-M-0, “Transfer Pricing Report.”

October–December 1977: EIA, Form FEA-F701-M-0, “Transfer Pricing Report.”

1978 forward: EIA, *Petroleum Marketing Monthly*, January 2005, Table 1.

Refiner Acquisition Cost

1973: EIA estimates. The domestic price was derived by adding estimated transportation costs to the reported domestic first purchase price. The imported price was derived by adding an estimated ocean transport cost to the average “Free Alongside Ship” value published by the U.S. Bureau of the Census.

1974–1976: DOI, BOM, *Minerals Yearbook*, “Crude Petroleum and Petroleum Products” chapter.

1977: January–September, FEA, based on Form FEA-P110-M-1, “Refiners’ Monthly Cost Allocation Report.” October–December, EIA, based on Form FEA-P110-M-1, “Refiners’ Monthly Cost Allocation Report.”

1978 forward: EIA, *Petroleum Marketing Monthly*, January 2005, Table 1.

Table 9.2 Sources

October 1973–September 1977: Federal Energy Administration, Form FEA-F701-M-0, “Transfer Pricing Report.”

October 1977–December 1977: Energy Information Administration (EIA), Form FEA-F701-M-0, “Transfer Pricing Report.”

1978 forward: EIA, *Petroleum Marketing Monthly*, January 2005, Table 24.

Table 9.10 Sources

1973–September 1977: Federal Power Commission, Form FPC-423, “Monthly Report on Cost and Quality of Fuels for Electric Utility Plants.”

October 1977–December 1977: Federal Energy Regulatory Commission, Form FERC-423, “Monthly Report on Cost and Quality of Fuels for Electric Utility Plants.”

1978 and 1979: Energy Information Administration (EIA), Form FERC-423, “Monthly Report on Cost and Quality of Fuels for Electric Utility Plants.”

1980–1989: EIA, *Electric Power Monthly*, May issues.

1990–2000: EIA, *Electric Power Monthly*, March 2003, Table 26.

2001 forward: EIA, *Electric Power Monthly*, January 2005, Table 4.1; Federal Energy Regulatory Commission, Form FERC-423, “Monthly Report on Cost and Quality of Fuels for Electric Utility Plants”; and EIA, Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report.”

Table 9.11 Sources

Wellhead Price:

1973–1998: Energy Information Administration (EIA), *Natural Gas Annual 2000*, Table 96.

1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 4.

City Gate Price:

1984–1987: EIA, *Natural Gas Monthly*, March 1990, Table 4; 1988–1992: EIA, *Natural Gas Monthly*, March 1995, Table 4;

1993–1998: EIA, *Natural Gas Monthly*, December 1999, Table 4.

1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 4.

Residential, Commercial, and Industrial Sector Prices:

1973–1998: EIA, *Natural Gas Annual 2001*, Table 96.

1999 forward: EIA, *Natural Gas Monthly*, December 2004, Table 4.

Percentage of Residential, Commercial, and Industrial Sectors, Annual

Calculated from EIA, *Natural Gas Annual, Volume 1*, report series, Table 1, “Summary Statistics for Natural Gas in the

United States,” as total amount of natural gas delivered to the sector’s consumers minus the amount delivered for the account of others (to derive the amount on system) divided by the total amount delivered to the sector.

Percentage of Commercial, and Industrial Sectors, Monthly

EIA, table titled, “Percentage of Total Deliveries Represented by Onsystem Sales, by State,” in the *Natural Gas Monthly* issues as follows:

April 1988–March 1989	Table C-1
April 1989–December 1991	Table 33
January 1992–February 1993	Table 32
March 1993–October 1995	Table 28
November 1995–December 1997	Table 24
January 1998–Present	Table 25

Electric Power Sector Price:

1973–1998: EIA, *Natural Gas Annual 2000*, Table 96.
1999–2002: EIA, *Natural Gas Monthly*, October 2004, Table 4.

2003: Federal Energy Regulatory Commission, Form FERC-423, “Monthly Report on Cost and Quality of Fuels for Electric Utility Plants,” and EIA, Form EIA-423 “Monthly Cost and Quality of Fuels for Electric Plants Report.”

2004: EIA, *Natural Gas Monthly*, December 2004, Table 4.

Percentage of Electric Power Sector:

1973–2001: Calculated by EIA as the quantity of natural gas receipts reported on FERC Form-423, “Monthly Report on Cost and Quantity of Fuels for Electric Utility Plants” (and predecessor forms) divided by the quantity of natural gas consumed in the electric power sector, as shown on *Monthly Energy Review* Table 7.3b. Natural gas receipts, 1973–1975: Federal Power Commission, “Annual Summary of Cost and Quality of Steam-Electric Plant Fuels,” 1973 edition (page ii), 1974 edition (page ii), and 1975 edition (Table 3); 1976–1981: EIA, *Electric Power Annual*, November 1982, Table 68; 1982–1985: EIA, *Electric Power Annual 1986*, September 1987, Table 16; 1986–1995: EIA, *Electric Power Monthly*, December 1996, Table 26; 1996–2000: EIA, *Electric Power Monthly*, March 2002, Table 26; and 2001: EIA, *Electric Power Monthly*, June 2004, Table 4.1.

2002 forward: Calculated by EIA as the quantity of natural gas receipts reported on FERC Form-423, “Monthly Report on Cost and Quantity of Fuels for Electric Utility Plants” (and published in EIA, *Electric Power Monthly*, January 2005, Table 4.1), and Form EIA-423, “Monthly Cost and Quality of Fuels for Electric Plants Report,” divided by the quantity of natural gas consumed in the electric power sector, as shown on *Monthly Energy Review* Table 7.3b.

Section 10. Renewable Energy

Sources. The Nation consumed 6.2 quadrillion Btu of renewable energy in 2003, accounting for 6 percent¹ of total energy consumption during the year. At 2.8 quadrillion Btu, conventional hydroelectric power was the largest component of the renewable energy total, measuring 45 percent of the total. Wood was the next largest component at 2.1 quadrillion Btu and 33 percent of the total. Waste, the third largest component of the renewable energy total, contributed 0.6 quadrillion Btu in 2003, a 9-percent share of the total.

Electric Power Sector. In 2003, the electric power sector consumed 3.7 quadrillion Btu of renewable energy resources, 1.2 quadrillion Btu more than all of the end-use sectors combined and a share of 60 percent of the total. Conventional hydroelectric power recorded 2.7 quadrillion Btu in 2003, for 74 percent of the electric power sector total. Waste, at 0.4 quadrillion Btu, was the second largest

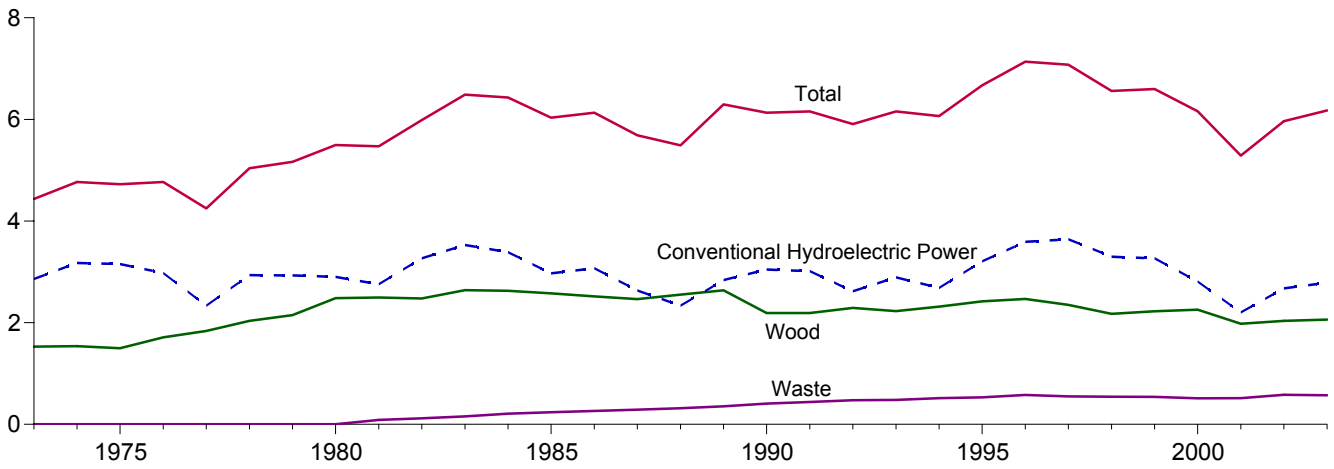
source consumed for electricity generation, followed by geothermal and wood.

End-Use Sectors. Of the end-use sectors, the industrial sector was the largest consumer of renewable energy in 2003. Industrial facilities used 1.7 quadrillion Btu of renewable energy in 2003, 87 percent in the form of wood. The residential sector was the next largest end-use sector in the use of renewable energy, consuming 0.4 quadrillion Btu--83 percent in the form of wood, 13 percent solar, and 4 percent geothermal. The transportation sector consumed renewable energy in the form of alcohol fuels used in the blending of motor gasoline; in 2003, alcohol fuel use was 0.2 quadrillion Btu. The commercial sector used 0.1 quadrillion Btu in 2003, 44 percent of it as waste and 41 percent as wood.

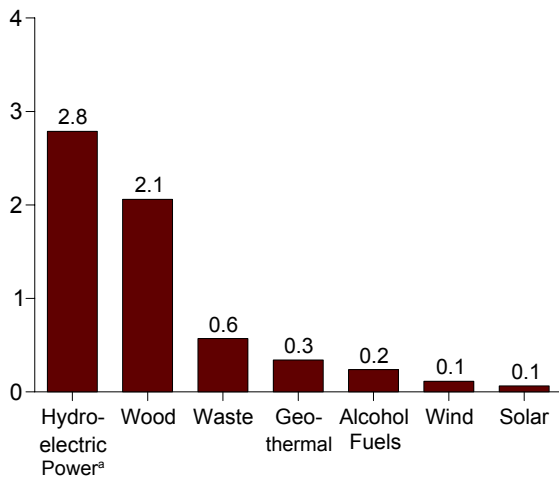
¹A small amount of alcohol fuel (ethanol blended into motor gasoline) is both fossil fuel (as petroleum) and renewable energy and is counted in both those subtotals but counted only once in total energy consumption.

Figure 10.1 Renewable Energy Consumption
(Quadrillion Btu)

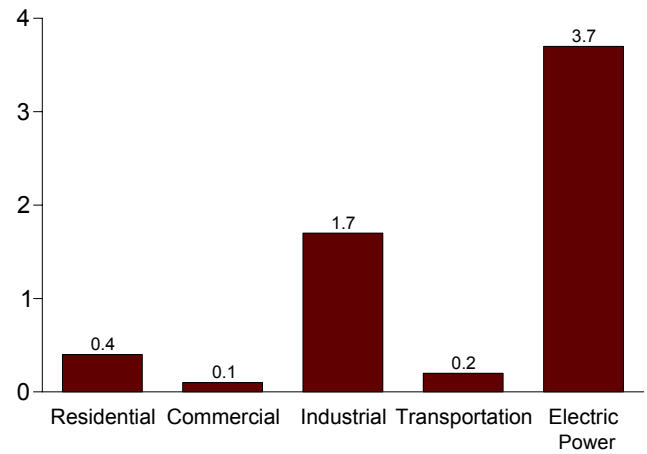
Total and Major Sources, 1973-2003



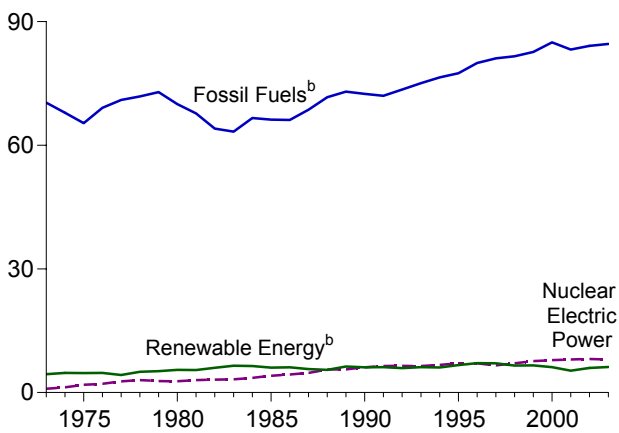
By Source, 2003



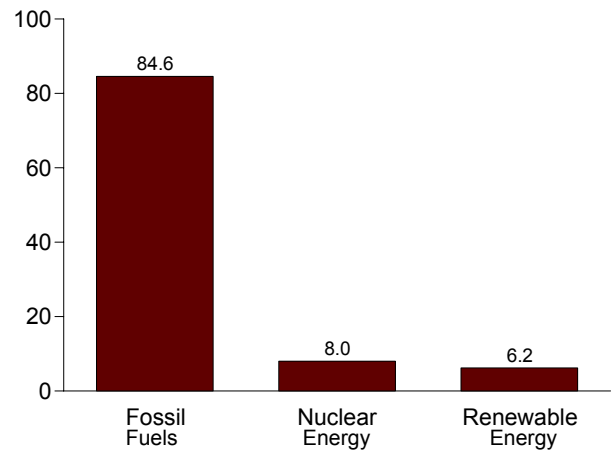
By Sector, 2003



Compared With Other Resources, 1973-2003



Compared With Other Resources, 2003



^aConventional hydroelectric power.

^bA small amount of alcohol (ethanol blended into motor gasoline) is both fossil fuel (as petroleum) and renewable energy and is counted in both

those subtotals but counted only once in total energy consumption.

Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.

Sources: Tables 1.3 and 10.1-10.2c.

Table 10.1 Renewable Energy Consumption by Source
(Trillion Btu)

	Conventional Hydroelectric Power ^a	Wood ^b	Waste ^c	Alcohol Fuels ^d	Geothermal ^e	Solar ^f	Wind ^g	Total
1973 Total	2,861	1,527	2	NA	43	NA	NA	4,433
1974 Total	3,177	1,538	2	NA	53	NA	NA	4,769
1975 Total	3,155	1,497	2	NA	70	NA	NA	4,723
1976 Total	2,976	1,711	2	NA	78	NA	NA	4,768
1977 Total	2,333	1,837	2	NA	77	NA	NA	4,249
1978 Total	2,937	2,036	1	NA	64	NA	NA	5,039
1979 Total	2,931	2,150	2	NA	84	NA	NA	5,166
1980 Total	2,900	2,483	2	NA	110	NA	NA	5,494
1981 Total	2,758	2,495	88	7	123	NA	NA	5,471
1982 Total	3,266	2,477	119	19	105	NA	NA	5,985
1983 Total	3,527	2,639	157	35	129	NA	(s)	6,488
1984 Total	3,386	2,629	208	43	165	(s)	(s)	6,431
1985 Total	2,970	2,576	236	52	198	(s)	(s)	6,033
1986 Total	3,071	2,518	263	60	219	(s)	(s)	6,132
1987 Total	2,635	2,465	289	69	229	(s)	(s)	5,687
1988 Total	2,334	2,552	315	70	217	(s)	(s)	5,489
1989 Total	2,837	2,637	354	71	317	55	22	6,294
1990 Total	3,046	2,191	408	63	336	60	29	6,133
1991 Total	3,016	2,190	440	73	346	63	31	6,158
1992 Total	2,617	2,290	473	83	349	64	30	5,907
1993 Total	2,892	2,227	479	97	364	66	31	6,156
1994 Total	2,683	2,315	515	109	338	69	36	6,065
1995 Total	3,205	2,420	531	117	294	70	33	6,669
1996 Total	3,590	2,467	577	84	316	71	33	7,137
1997 Total	3,640	2,350	551	106	325	70	34	7,075
1998 Total	3,297	2,175	542	117	328	70	31	6,561
1999 Total	3,268	2,224	540	122	331	69	46	6,599
2000 Total	2,811	2,257	511	139	317	66	57	6,158
2001 Total	2,201	1,980	514	147	311	65	68	5,286
2002 January	221	173	49	13	29	5	8	497
February	204	152	43	12	26	5	7	449
March	213	163	49	12	28	5	9	478
April	245	162	46	12	25	5	10	506
May	270	171	48	14	28	6	11	547
June	285	163	49	12	26	6	11	552
July	258	180	52	15	29	6	9	547
August	213	167	51	14	28	6	10	490
September	173	175	48	15	27	5	7	450
October	174	184	48	17	28	5	7	464
November	200	170	48	20	27	5	7	476
December	219	178	50	19	28	5	8	506
Total	2,675	2,036	581	174	328	64	105	5,963
2003 January	R 208	R 174	R 49	17	R 30	5	6	R 490
February	R 200	R 158	R 43	20	R 27	5	R 8	R 459
March	R 245	R 171	R 48	17	R 29	5	10	R 526
April	R 250	R 168	R 47	20	R 28	5	11	R 529
May	R 297	R 169	R 48	19	R 28	6	R 10	R 576
June	R 289	R 167	R 47	19	R 29	6	R 11	R 567
July	R 251	R 179	50	20	R 29	6	R 10	R 544
August	R 232	R 177	R 49	21	R 29	6	8	R 521
September	R 187	R 169	R 47	18	R 28	5	R 9	R 463
October	R 186	R 174	R 47	21	R 28	5	9	R 470
November	199	R 171	R 46	24	R 27	5	10	R 482
December	R 243	R 182	R 50	25	R 30	5	11	R 546
Total	R 2,788	R 2,060	R 570	239	R 341	63	R 113	R 6,174
2004 January	235	R 184	R 46	24	30	5	R 11	R 535
February	R 213	170	43	22	28	5	R 11	R 492
March	R 231	R 176	46	24	28	5	R 13	524
April	R 212	R 177	46	24	27	5	R 13	504
May	242	R 171	50	25	28	6	17	538
June	255	R 173	R 49	25	28	6	14	R 548
July	235	R 185	48	25	29	6	11	R 538
August	R 220	180	48	24	29	6	10	R 517
September	208	R 171	44	26	27	5	11	R 493
October	193	181	45	25	29	5	10	489
10-Month Total	2,245	1,768	464	244	283	54	121	5,178
2003 10-Month Total	2,345	1,706	474	190	284	54	92	5,146
2002 10-Month Total	2,256	1,688	483	136	273	54	90	4,981

^a Hydroelectricity generated by pumped storage is not included in renewable energy.
^b Wood, black liquor, and other wood waste.
^c Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.
^d Ethanol blended into motor gasoline.
^e Geothermal electricity net generation, heat pump, and direct use energy.
^f Solar thermal and photovoltaic electricity net generation, and solar thermal

direct use energy.
^g Wind electricity net generation.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.
Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.
Sources: Tables 10.2a, 10.2b, and 10.2c.

**Table 10.2a Estimated Renewable Energy Consumption:
Residential and Commercial Sectors**
(Trillion Btu)

	Residential Sector				Commercial Sector ^a				
	Wood ^b	Geothermal ^c	Solar ^d	Total	Hydropower ^e	Wood ^b	Waste ^f	Geothermal ^c	Total
1973 Total	354	NA	NA	354	NA	7	NA	NA	7
1974 Total	371	NA	NA	371	NA	7	NA	NA	7
1975 Total	425	NA	NA	425	NA	8	NA	NA	8
1976 Total	482	NA	NA	482	NA	9	NA	NA	9
1977 Total	542	NA	NA	542	NA	10	NA	NA	10
1978 Total	622	NA	NA	622	NA	12	NA	NA	12
1979 Total	728	NA	NA	728	NA	14	NA	NA	14
1980 Total	859	NA	NA	859	NA	21	NA	NA	21
1981 Total	869	NA	NA	869	NA	21	NA	NA	21
1982 Total	937	NA	NA	937	NA	22	NA	NA	22
1983 Total	925	NA	NA	925	NA	22	NA	NA	22
1984 Total	923	NA	NA	923	NA	22	NA	NA	22
1985 Total	899	NA	NA	899	NA	24	NA	NA	24
1986 Total	876	NA	NA	876	NA	27	NA	NA	27
1987 Total	852	NA	NA	852	NA	29	NA	NA	29
1988 Total	885	NA	NA	885	NA	32	NA	NA	32
1989 Total	918	5	53	976	1	36	22	3	61
1990 Total	581	6	56	642	1	39	28	3	71
1991 Total	613	6	58	677	1	41	26	3	72
1992 Total	645	6	60	711	1	44	32	3	81
1993 Total	548	7	62	616	1	46	33	3	84
1994 Total	537	6	64	607	1	46	35	4	86
1995 Total	596	7	65	667	1	46	40	5	92
1996 Total	595	7	65	667	1	50	53	5	110
1997 Total	433	8	65	506	1	49	58	6	113
1998 Total	387	8	65	459	1	48	54	7	111
1999 Total	414	9	64	486	1	52	54	7	114
2000 Total	433	9	61	503	1	53	47	8	109
2001 Total	370	9	60	439	1	40	39	8	89
2002 January	27	1	5	32	(s)	4	3	1	7
February	24	1	5	29	(s)	3	3	1	7
March	27	1	5	32	(s)	4	3	1	7
April	26	1	5	31	(s)	3	3	1	7
May	27	1	5	32	(s)	4	4	1	8
June	26	1	5	31	(s)	3	4	1	8
July	27	1	5	32	(s)	4	4	1	8
August	27	1	5	32	(s)	4	4	1	8
September	26	1	5	31	(s)	3	4	1	8
October	27	1	5	32	(s)	4	4	1	8
November	26	1	5	31	(s)	3	4	1	8
December	27	1	5	32	(s)	4	3	1	7
Total	313	10	59	382	(s)	42	42	9	93
2003 January	30	2	5	37	(s)	4	R 4	1	R 9
February	28	1	4	33	(s)	3	3	1	8
March	30	2	5	37	(s)	4	4	1	9
April	30	1	5	36	(s)	R 4	4	1	9
May	30	2	5	37	(s)	4	4	1	9
June	30	1	5	36	(s)	R 4	4	1	9
July	30	2	5	37	(s)	4	4	1	9
August	30	2	5	37	(s)	4	4	1	9
September	30	1	5	36	(s)	R 4	4	1	R 9
October	30	2	5	37	(s)	4	4	1	9
November	30	1	5	36	(s)	R 4	4	1	9
December	30	2	5	37	(s)	4	4	1	9
Total	359	18	58	435	1	R 43	R 47	15	R 106
2004 January	30	2	5	37	(s)	4	4	1	9
February	28	1	5	34	(s)	3	R 3	1	8
March	30	2	5	37	(s)	4	4	1	9
April	29	1	5	36	(s)	4	4	1	9
May	30	2	5	37	(s)	4	4	1	9
June	29	1	5	36	(s)	3	4	1	9
July	30	2	5	37	(s)	4	4	1	9
August	30	2	5	37	(s)	4	4	1	9
September	29	1	5	36	(s)	4	4	1	9
October	30	2	5	37	(s)	4	4	1	9
10-Month Total ...	299	15	48	362	1	36	40	13	89
2003 10-Month Total ...	299	15	48	362	1	36	40	13	89
2002 10-Month Total ...	261	8	49	318	(s)	35	35	7	78

^a Commercial sector fuel use, including that at commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See note at end of Section 7.

^b Wood, black liquor, and other wood waste.

^c Geothermal heat pump and direct use energy.

^d Solar thermal direct use energy and photovoltaic electricity generation. Small amounts of commercial sector use are included in the residential sector.

^e Conventional hydroelectric power.

^f Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.

Sources: See end of section.

**Table 10.2b Estimated Renewable Energy Consumption:
Industrial and Transportation Sectors**
(Trillion Btu)

	Industrial Sector ^a					Transportation Sector
	Hydropower ^b	Wood ^c	Waste ^d	Geothermal ^e	Total	Alcohol Fuels ^f
1973 Total	35	1,165	NA	NA	1,200	NA
1974 Total	33	1,159	NA	NA	1,192	NA
1975 Total	32	1,063	NA	NA	1,096	NA
1976 Total	33	1,220	NA	NA	1,253	NA
1977 Total	33	1,281	NA	NA	1,314	NA
1978 Total	32	1,400	NA	NA	1,432	NA
1979 Total	34	1,405	NA	NA	1,439	NA
1980 Total	33	1,600	NA	NA	1,633	NA
1981 Total	33	1,602	87	NA	1,722	7
1982 Total	33	1,516	118	NA	1,667	19
1983 Total	33	1,690	155	NA	1,879	35
1984 Total	33	1,679	204	NA	1,916	43
1985 Total	33	1,645	230	NA	1,908	52
1986 Total	33	1,610	256	NA	1,899	60
1987 Total	33	1,576	282	NA	1,891	69
1988 Total	33	1,625	308	NA	1,965	70
1989 Total	28	1,584	200	2	1,814	71
1990 Total	31	1,442	192	2	1,667	63
1991 Total	30	1,410	185	2	1,626	73
1992 Total	31	1,461	179	2	1,672	83
1993 Total	30	1,483	181	2	1,696	97
1994 Total	62	1,580	199	3	1,844	109
1995 Total	55	1,652	195	3	1,905	117
1996 Total	61	1,683	224	3	1,971	84
1997 Total	58	1,731	184	3	1,976	106
1998 Total	55	1,603	180	3	1,841	117
1999 Total	49	1,620	171	4	1,843	122
2000 Total	42	1,636	145	4	1,828	139
2001 Total	32	1,443	150	5	1,630	147
2002 January	3	130	15	(s)	149	13
February	3	114	13	(s)	131	12
March	3	120	15	(s)	138	12
April	3	121	14	(s)	139	12
May	3	130	14	(s)	147	14
June	3	122	14	(s)	139	12
July	3	137	14	(s)	154	15
August	3	124	14	(s)	141	14
September	2	132	14	(s)	148	15
October	3	141	15	(s)	159	17
November	5	128	15	(s)	148	20
December	5	133	16	(s)	155	19
Total	39	1,531	174	5	1,748	174
2003 January	4	R 125	R 15	(s)	R 144	17
February	R 3	R 114	R 14	(s)	R 131	20
March	R 4	R 123	R 15	(s)	R 142	17
April	R 2	R 122	R 14	(s)	R 139	20
May	R 4	R 123	14	(s)	141	19
June	R 4	R 121	13	(s)	R 138	19
July	R 4	R 130	R 14	(s)	148	20
August	R 4	R 127	14	(s)	R 145	21
September	R 3	R 122	14	(s)	R 139	18
October	R 3	R 126	R 14	(s)	R 144	21
November	4	R 124	14	(s)	R 141	24
December	R 5	R 133	R 14	(s)	R 153	25
Total	R 43	R 1,491	R 168	5	R 1,707	239
2004 January	5	136	14	(s)	R 155	24
February	R 5	124	13	(s)	R 143	22
March	4	R 128	14	(s)	R 146	24
April	4	R 132	14	(s)	149	24
May	4	124	15	(s)	R 144	25
June	3	R 127	15	(s)	R 146	25
July	3	R 134	14	(s)	R 152	25
August	4	131	14	(s)	149	24
September	5	R 125	13	(s)	R 143	26
October	4	133	14	(s)	151	25
10-Month Total	41	1,294	141	4	1,479	244
2003 10-Month Total	34	1,234	140	4	1,413	190
2002 10-Month Total	29	1,270	143	4	1,446	136

^a Industrial sector fuel use, including that at industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See note at end of Section 7.

^b Conventional hydroelectric power.

^c Wood, black liquor, and other wood waste.

^d Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.

^e Geothermal heat pump and direct use energy.

^f Ethanol blended into motor gasoline.

R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.

Sources: See end of section.

Table 10.2c Renewable Energy Consumption: Electric Power Sector
(Trillion Btu)

	Hydropower ^a	Wood ^b	Waste ^c	Geothermal ^d	Solar ^e	Wind ^f	Total
1973 Total	2,827	1	2	43	NA	NA	2,873
1974 Total	3,143	1	2	53	NA	NA	3,199
1975 Total	3,122	(s)	2	70	NA	NA	3,194
1976 Total	2,943	1	2	78	NA	NA	3,024
1977 Total	2,301	3	2	77	NA	NA	2,383
1978 Total	2,905	2	1	64	NA	NA	2,973
1979 Total	2,897	3	2	84	NA	NA	2,986
1980 Total	2,867	3	2	110	NA	NA	2,982
1981 Total	2,725	3	1	123	NA	NA	2,852
1982 Total	3,233	2	1	105	NA	NA	3,341
1983 Total	3,494	2	2	129	NA	(s)	3,627
1984 Total	3,353	5	4	165	(s)	(s)	3,527
1985 Total	2,937	8	7	198	(s)	(s)	3,150
1986 Total	3,038	5	7	219	(s)	(s)	3,270
1987 Total	2,602	8	7	229	(s)	(s)	2,846
1988 Total	2,302	10	8	217	(s)	(s)	2,536
1989 Total ^g	2,808	100	132	308	3	22	3,372
1990 Total	3,014	129	188	326	4	29	3,689
1991 Total	2,985	126	229	335	5	31	3,710
1992 Total	2,586	140	262	338	4	30	3,360
1993 Total	2,861	150	265	351	5	31	3,662
1994 Total	2,620	152	282	325	5	36	3,420
1995 Total	3,149	125	296	280	5	33	3,889
1996 Total	3,528	138	300	300	5	33	4,305
1997 Total	3,581	137	309	309	5	34	4,375
1998 Total	3,241	137	308	311	5	31	4,032
1999 Total	3,218	138	315	312	5	46	4,034
2000 Total	2,768	134	318	296	5	57	3,579
2001 Total	2,169	126	324	289	6	68	2,982
2002 January	218	13	30	27	(s)	8	296
February	201	10	27	24	(s)	7	270
March	210	13	30	26	(s)	9	288
April	242	11	28	23	(s)	10	316
May	267	11	30	26	1	11	345
June	283	12	31	24	1	11	362
July	255	13	33	27	1	9	337
August	211	13	33	26	1	10	293
September	170	14	31	25	1	7	248
October	170	13	30	26	(s)	7	247
November	195	13	30	25	(s)	7	270
December	214	14	32	26	(s)	8	293
Total	2,636	150	365	305	6	105	3,567
2003 January	R 205	R 16	R 30	R 26	(s)	6	R 283
February	R 197	R 13	R 26	R 24	(s)	R 8	R 267
March	241	R 14	R 30	R 25	1	10	R 321
April	248	12	R 29	R 25	1	11	R 325
May	R 293	R 12	R 30	R 25	1	R 10	R 370
June	R 285	13	R 30	R 26	1	R 11	R 366
July	R 247	R 15	R 31	R 26	1	R 10	R 330
August	R 228	R 16	R 31	R 26	1	8	R 309
September	R 183	R 14	R 29	R 25	1	R 9	R 261
October	R 183	R 14	R 28	R 25	(s)	9	R 260
November	R 196	14	R 29	R 24	(s)	10	R 273
December	238	15	R 31	R 27	(s)	11	322
Total	R 2,744	R 167	R 354	R 303	5	R 113	R 3,687
2004 January	230	15	R 28	26	(s)	R 11	R 309
February	209	14	26	25	(s)	R 11	284
March	R 227	14	28	25	1	R 13	R 308
April	R 209	12	28	24	1	R 13	286
May	R 238	13	30	25	1	17	323
June	252	R 13	29	25	1	14	333
July	231	16	30	26	1	11	315
August	R 216	15	30	26	1	10	R 297
September	203	R 14	27	24	1	11	280
October	188	14	27	26	(s)	10	266
10-Month Total	2,203	138	283	251	6	121	3,003
2003 10-Month Total	2,310	138	295	252	5	92	3,092
2002 10-Month Total	2,227	123	304	254	5	90	3,003

^a Conventional hydroelectric power.
^b Wood, black liquor, and other wood waste.
^c Municipal solid waste, landfill gas, sludge waste, tires, agricultural byproducts, and other biomass.
^d Geothermal electricity net generation.
^e Solar thermal and photovoltaic electricity net generation.
^f Wind electricity net generation.
^g Through 1988, data are for consumption at electric utilities only. Beginning in 1989, data also include consumption at independent power producers.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.
• Totals may not equal sum of components due to independent rounding.
• Geographic coverage is the 50 states and the District of Columbia.
Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.
Sources: • **Wood and Waste:** 1973-1988—Table 7.3b. 1989 forward—Table 7.4b. • **Hydropower, Geothermal, Solar, and Wind:** Tables 7.2b and A6.

Renewable Energy

Tables 10.2a and 10.2b Sources

Wood, Residential

1973–1979: Energy Information Administration (EIA), *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980–1983*, Table ES1.

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 1.

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of Biofuels Consumption in the United States During 1987*, Table 2.

1988: Value interpolated.

1989–2001: EIA, *Renewable Energy Trends 2003* (August 2004), Table B1.

2002 forward: Annual estimates are from EIA, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF). Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month.

Wood, Commercial

1973–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980–1983*, Table ES1.

1984: EIA, CNEAF, estimate.

1985–1988: Values interpolated.

1989–2001: EIA, *Renewable Energy Trends 2003* (August 2004), Table B1.

2002 forward: Annual estimates are created by adding annual values for wood consumption at commercial combined heat-and-power (CHP) plants (see sources for Table 7.4c) and annual CNEAF estimates for wood consumption at other commercial plants. Monthly estimates are created by adding monthly values for wood consumption at commercial CHP plants (see sources for Table 7.4c) and monthly estimates for wood consumption at other commercial plants. (For other commercial plants, monthly estimates are created by dividing the annual CNEAF estimate by the number of days in the year and then multiplying by the number of days in the month.)

Wood, Industrial

1973–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980–1983*, Table ES1.

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 1.

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of Biofuels Consumption in the United States During 1987*, Table 2.

1988: Value interpolated.

1989–2001: EIA, *Renewable Energy Trends 2003* (August 2004), Table B1.

2002 forward: Annual estimates are created by adding annual values for wood consumption at industrial CHP plants (see Table 7.4c) and annual CNEAF estimates for wood consumption at other industrial plants. Monthly estimates are created by adding monthly values for wood consumption at industrial CHP plants (see Table 7.4c) and monthly estimates for wood consumption at other industrial plants. (For wood consumption at other industrial plants, monthly estimates are created by dividing the annual CNEAF estimate by the number of days in the year and then multiplying by the number of days in the month.)

Waste, Commercial

Table 7.4c

Waste, Industrial

1981: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8, total waste consumption, minus electric utilities' use of waste to produce electricity (see Table 10.3a).

1982 and 1983: EIA, CNEAF, estimates for total waste consumption, minus electric utilities' use of waste to produce electricity (see Table 10.3a).

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8, total waste consumption, minus electric utilities' use of waste to produce electricity (see Table 10.3a).

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8, total waste consumption, minus electric utilities' use of waste to produce electricity (see Table 10.3a).

1988: Value interpolated.

1989–2001: EIA, *Renewable Energy Trends 2003* (August 2004), Table B1.

2002 forward: Annual estimates are created by adding annual values for waste consumption at industrial CHP plants (see Table 7.4c) and annual CNEAF estimates for waste consumption at other industrial plants. Monthly estimates are created by adding monthly values for waste consumption at industrial CHP plants (see Table 7.4c) and monthly estimates for waste consumption at other industrial plants. (For waste consumption at other industrial plants, monthly estimates are created by dividing the annual CNEAF estimate by the number of days in the year and then multiplying by the number of days in the month.)

Hydroelectric, Commercial

Conventional hydroelectric power total (see Table 7.2a), minus conventional hydroelectric power in the electric power sector (see Table 7.2b) and industrial sector (see Table 7.2c), times the fossil-fueled-plants heat rate (see Table A6).

Hydroelectric, Industrial

1973–1988: Tables 7.1 and A6.

1989 forward: Tables 7.2c and A6.

Alcohol Fuels

1981: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 10.

1982 and 1983: EIA, CNEAF, estimates.

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 10.

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 10.

1988: Value interpolated.

1989: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 10.

1990: EIA, *Estimates of U.S. Biomass Energy Consumption 1992*, Table D1.

1991: Value interpolated.

1992: EIA, *Estimates of U.S. Biomass Energy Consumption 1992*, Table D1.

1993 forward: EIA, *Petroleum Supply Monthly (PSM)*, Tables 2 and 28, and *Monthly Energy Review (MER)* Table A1. Ten percent of the “Field Production” of “Oxygenated Finished Motor Gasoline” from *PSM* Table 2 is added to the “Refinery Input of Fuel Ethanol” from *PSM* Table 28. The sum is multiplied by the conversion factor of 3.539 million Btu per barrel as shown in the *MER* Table A1.

Geothermal and Solar

1989–2001: EIA *Renewable Energy Trends 2003* (August 2004), Table B1.

2002 forward: Annual estimates are from CNEAF. Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month.

Section 11. International Petroleum

Crude Oil Production. World crude oil production during October 2004 was 74 million barrels per day, up 0.4 million barrels per day from the level in the previous month.

Organization of Petroleum Exporting Countries (OPEC) production during October 2004 averaged 31 million barrels per day, up slightly from the level in the previous month. During October 2004, production increased in Venezuela by 100 thousand barrels per day; Iran by 5 thousand barrels per day; and the United Arab Emirates by 2 thousand barrels per day. Production decreased in Iraq by 100 thousand barrels per day and Indonesia by 5 thousand barrels per day. Production remained unchanged in Saudi Arabia, Nigeria, Kuwait, Algeria, Libya, and Qatar.

Among the non-OPEC nations, production during October 2004 increased in Norway by 249 thousand barrels per day; the United Kingdom by 117 thousand barrels per day; Canada by 42 thousand per day; the United States by 21 thousand barrels per day; and Mexico by 20 thousand barrels per day. Production decreased in Russia by 36 thousand barrels per day; China by 30 thousand barrels per day; and Egypt by 1 thousand barrels per day.

Petroleum Consumption. In September 2004, consumption in all Organization for Economic Cooperation and Development (OECD) countries was 49.4 million barrels per day, 1 percent¹ higher than the September 2003 rate. Comparing September rates in 2004 and 2003, consumption was higher in 2004 in the United Kingdom (+5 percent); Canada (+4 percent); South Korea (+3 percent); the United States (+2 percent); and Italy less than 1 percent. The September 2004 consumption rate was lower in France (-2 percent); Japan and Germany (both -1 percent), compared with the rate 1 year earlier.

Petroleum Stocks. For all OECD countries, petroleum stocks at the end of September 2004 totaled 4.0 billion barrels, 1 percent¹ higher than the ending stock level in September 2003. Stock levels were higher in September 2004 in Canada (+10 percent); France and the United States (both +3 percent). Stock levels were lower Japan (-3 percent); South Korea (-2 percent); Italy, Germany, and the United Kingdom (each -1 percent), compared with levels 1 year earlier.

¹Percentage changes are based on unrounded data.

Table 11.1a World Crude Oil Production: OPEC Members
(Thousand Barrels per Day)

	Algeria	Indonesia	Iran	Iraq	Kuwait ^a	Libya	Nigeria	Qatar	Saudi Arabia ^a	United Arab Emirates	Venezuela	OPEC ^b
1973 Average	1,097	1,339	5,861	2,018	3,020	2,175	2,054	570	7,596	1,533	3,366	30,629
1974 Average	1,009	1,375	6,022	1,971	2,546	1,521	2,255	518	8,480	1,679	2,976	30,351
1975 Average	983	1,307	5,350	2,262	2,084	1,480	1,783	438	7,075	1,664	2,346	26,771
1976 Average	1,075	1,504	5,883	2,415	2,145	1,933	2,067	497	8,577	1,936	2,294	30,327
1977 Average	1,152	1,686	5,663	2,348	1,969	2,063	2,085	445	9,245	1,999	2,238	30,893
1978 Average	1,231	1,635	5,242	2,563	2,131	1,983	1,897	487	8,301	1,831	2,165	29,464
1979 Average	1,224	1,591	3,168	3,477	2,500	2,092	2,302	508	9,532	1,831	2,356	30,581
1980 Average	1,106	1,577	1,662	2,514	1,656	1,787	2,055	472	9,900	1,709	2,168	26,606
1981 Average	1,002	1,605	1,380	1,000	1,125	1,140	1,433	405	9,815	1,474	2,102	22,481
1982 Average	987	1,339	2,214	1,012	823	1,150	1,295	330	6,483	1,250	1,895	18,778
1983 Average	968	1,343	2,440	1,005	1,064	1,105	1,241	295	5,086	1,149	1,801	17,497
1984 Average	1,014	1,412	2,174	1,209	1,157	1,087	1,388	394	4,663	1,146	1,798	17,442
1985 Average	1,037	1,325	2,250	1,433	1,023	1,059	1,495	301	3,388	1,193	1,677	16,181
1986 Average	945	1,390	2,035	1,690	1,419	1,034	1,467	308	4,870	1,330	1,787	18,275
1987 Average	1,048	1,343	2,298	2,079	1,585	972	1,341	293	4,265	1,541	1,752	18,517
1988 Average	1,040	1,342	2,240	2,685	1,492	1,175	1,450	346	5,086	1,565	1,903	20,324
1989 Average	1,095	1,409	2,810	2,897	1,783	1,150	1,716	380	5,064	1,860	1,907	22,071
1990 Average	1,175	1,462	3,088	2,040	1,175	1,375	1,810	406	6,410	2,117	2,137	23,195
1991 Average	1,230	1,592	3,312	305	190	1,483	1,892	395	8,115	2,386	2,375	23,275
1992 Average	1,214	1,504	3,429	425	1,058	1,433	1,943	423	8,332	2,266	2,371	24,398
1993 Average	1,162	1,511	3,540	512	1,852	1,361	1,960	413	8,198	2,159	2,450	25,119
1994 Average	1,180	1,510	3,618	553	2,025	1,378	1,931	415	8,120	2,193	2,588	25,510
1995 Average	1,202	1,503	3,643	560	2,057	1,390	1,993	442	8,231	2,233	2,750	26,004
1996 Average	1,242	1,547	3,686	579	2,062	1,401	2,001	510	8,218	2,278	2,938	26,461
1997 Average	1,277	1,520	3,664	1,155	2,007	1,446	2,132	550	8,362	2,316	3,280	27,710
1998 Average	1,246	1,518	3,634	2,150	2,085	1,390	2,153	696	8,389	2,345	3,167	28,774
1999 Average	1,202	1,472	3,557	2,508	1,898	1,319	2,130	665	7,833	2,199	2,826	27,579
2000 Average	1,254	1,423	3,696	2,571	2,079	1,410	2,165	737	8,404	2,368	3,155	29,262
2001 Average	1,310	1,340	3,724	2,390	1,998	1,367	2,256	714	8,031	2,205	3,010	28,344
2002 January	1,221	1,310	3,385	2,315	1,850	1,260	2,150	625	7,300	2,060	2,630	26,106
February	1,215	1,280	3,365	2,545	1,803	1,280	2,100	625	7,210	2,050	2,600	26,073
March	1,235	1,280	3,385	2,515	1,850	1,290	2,120	635	7,310	2,055	2,620	26,295
April	1,245	1,270	3,375	1,215	1,860	1,300	2,130	655	7,455	2,070	2,530	25,105
May	1,275	1,270	3,395	1,865	1,880	1,310	2,070	675	7,450	2,060	2,730	25,980
June	1,285	1,270	3,415	1,525	1,890	1,320	2,060	665	7,500	2,060	2,735	25,725
July	1,305	1,265	3,425	1,835	1,910	1,330	2,050	675	7,700	2,080	2,735	26,310
August	1,315	1,260	3,440	1,505	1,910	1,330	2,100	685	7,730	2,090	2,765	26,130
September	1,345	1,260	3,485	1,825	1,930	1,350	2,143	695	7,880	2,103	2,955	26,971
October	1,395	1,260	3,535	2,425	1,930	1,350	2,140	725	7,900	2,113	2,980	27,753
November	1,383	1,250	3,535	2,395	1,940	1,350	2,150	730	8,100	2,100	2,972	27,905
December	1,445	1,230	3,585	2,325	1,970	1,350	2,200	755	8,050	2,140	1,020	26,069
Average	1,306	1,267	3,444	2,023	1,894	1,319	2,118	679	7,634	2,082	2,604	26,370
2003 January	1,490	1,230	3,660	2,555	1,990	1,375	2,310	760	8,570	2,200	630	26,769
February	1,495	1,225	3,735	2,490	2,050	1,400	2,360	785	8,870	2,250	1,450	28,110
March	1,555	1,200	3,760	1,373	2,300	1,405	2,030	785	9,460	2,450	2,390	28,708
April	1,645	1,180	3,755	53	2,400	1,430	1,965	785	9,600	2,450	2,555	27,818
May	1,645	1,170	3,755	293	2,285	1,435	2,050	785	9,400	2,400	2,665	27,883
June	1,625	1,165	3,755	453	2,100	1,430	2,150	735	8,700	2,350	2,640	27,103
July	1,645	1,165	3,785	573	2,100	1,430	2,185	735	8,610	2,350	2,640	27,218
August	1,645	1,150	3,785	1,053	2,100	1,425	2,260	735	8,610	2,340	2,640	27,743
September	1,645	1,150	3,785	1,403	2,100	1,425	2,360	735	8,550	2,300	2,640	28,093
October	1,645	1,145	3,785	1,753	2,200	1,420	2,360	735	8,650	2,330	2,640	28,663
November	1,645	1,140	3,835	1,853	2,200	1,420	2,410	785	8,500	2,350	2,540	28,678
December	1,645	1,140	3,950	1,953	2,300	1,450	2,460	785	8,660	2,400	2,540	29,283
Average	1,611	1,171	3,779	1,312	2,178	1,421	2,241	762	8,848	2,348	2,335	28,006
2004 January	1,645	1,130	3,950	2,103	2,300	1,450	2,530	785	8,700	2,400	2,540	29,533
February	1,645	1,130	3,950	2,003	2,300	1,450	2,530	795	8,700	2,420	2,540	29,463
March	1,645	1,120	3,960	2,203	2,355	1,450	2,530	795	8,400	2,370	2,540	29,368
April	1,645	1,120	3,970	2,303	2,350	1,450	2,530	795	8,400	2,220	2,540	29,323
May	1,645	1,115	3,980	1,903	2,400	1,450	2,530	795	8,500	2,280	2,540	29,138
June	1,665	1,105	3,990	1,703	2,400	1,500	2,580	835	9,500	2,510	2,540	30,328
July	1,695	1,100	4,010	2,003	2,400	1,550	2,580	835	9,500	2,530	2,540	30,743
August	1,695	1,100	4,030	1,803	2,400	1,560	2,480	835	9,500	2,600	2,540	30,543
September	1,695	1,100	4,030	2,303	2,400	1,560	2,480	835	9,500	2,600	2,540	31,043
October	1,695	1,095	4,035	2,203	2,400	1,560	2,480	835	9,500	2,602	2,640	31,045
10-Mo. Avg.	1,667	1,111	3,991	2,053	2,371	1,498	2,525	814	9,021	2,454	2,550	30,055
2003 10-Mo. Avg.	1,604	1,178	3,756	1,193	2,163	1,418	2,202	757	8,902	2,343	2,294	27,809
2002 10-Mo. Avg.	1,284	1,272	3,421	1,955	1,882	1,312	2,106	666	7,546	2,074	2,729	26,250

^a Except for the period from August 1990 through May 1991, includes about one-half of the production in the Kuwait-Saudi Arabia Neutral Zone. Kuwaiti Neutral Zone output was discontinued following Iraq's invasion of Kuwait on August 2, 1990, but was resumed in June 1991. In October 2004, Neutral Zone production by both Kuwait and Saudi Arabia totaled about 600 thousand barrels per day.

^b Current members of OPEC are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela. Ecuador and Gabon, which withdrew from OPEC membership at the end of 1992 and 1994,

respectively, are excluded from all OPEC totals.

Notes: • Crude oil includes lease condensate but excludes natural gas plant liquids. • Monthly data are often preliminary figures and may not average to the annual totals because of rounding or because updates to the preliminary monthly data are not available.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.

Sources: See end of section.

Table 11.1b World Crude Oil Production: Persian Gulf Nations, Non-OPEC, and World

(Thousand Barrels per Day)

	Persian Gulf Nations ^a	Selected Non-OPEC Producers								Total Non-OPEC	World	
		Canada	China	Egypt	Mexico	Norway	Former U.S.S.R.	Russia	United Kingdom			United States
1973 Average	20,668	1,798	1,090	165	465	32	8,324	NA	2	9,208	25,050	55,679
1974 Average	21,282	1,551	1,315	150	571	35	8,912	NA	2	8,774	25,366	55,716
1975 Average	18,934	1,430	1,490	235	705	189	9,523	NA	12	8,375	26,058	52,828
1976 Average	21,514	1,314	1,670	330	831	279	10,060	NA	245	8,132	27,018	57,344
1977 Average	21,725	1,321	1,874	415	981	280	10,603	NA	768	8,245	28,814	59,707
1978 Average	20,606	1,316	2,082	485	1,209	356	11,105	NA	1,082	8,707	30,694	60,158
1979 Average	21,066	1,500	2,122	525	1,461	403	11,384	NA	1,568	8,552	32,094	62,674
1980 Average	17,961	1,435	2,114	595	1,936	528	11,706	NA	1,622	8,597	32,994	59,600
1981 Average	15,245	1,285	2,012	598	2,313	501	11,850	NA	1,811	8,572	33,595	56,076
1982 Average	12,156	1,271	2,045	670	2,748	520	11,912	NA	2,065	8,649	34,703	53,481
1983 Average	11,081	1,356	2,120	727	2,689	614	11,972	NA	2,291	8,688	35,759	53,256
1984 Average	10,784	1,438	2,296	822	2,780	697	11,861	NA	2,480	8,879	37,047	54,489
1985 Average	9,630	1,471	2,505	887	2,745	788	11,585	NA	2,530	8,971	37,801	53,982
1986 Average	11,696	1,474	2,620	813	2,435	870	11,895	NA	2,539	8,680	37,952	56,227
1987 Average	12,103	1,535	2,690	896	2,548	1,022	12,050	NA	2,406	8,349	38,149	56,666
1988 Average	13,457	1,616	2,730	848	2,512	1,158	12,053	NA	2,232	8,140	38,413	58,737
1989 Average	14,837	1,560	2,757	865	2,520	1,554	11,715	NA	1,802	7,613	37,792	59,863
1990 Average	15,278	1,553	2,774	873	2,553	1,704	10,975	NA	1,820	7,355	37,371	60,566
1991 Average	14,741	1,548	2,835	874	2,680	1,890	9,992	NA	1,797	7,417	36,932	60,207
1992 Average	15,970	1,605	2,845	881	2,669	2,229	-	7,632	1,825	7,171	35,815	60,213
1993 Average	16,715	1,679	2,890	890	2,673	2,350	-	6,730	1,915	6,847	35,117	60,236
1994 Average	16,964	1,746	2,939	896	2,685	2,521	-	6,135	2,375	6,662	35,481	60,991
1995 Average	17,208	1,805	2,990	920	2,618	2,768	-	5,995	2,489	6,560	36,331	62,335
1996 Average	17,367	1,837	3,131	922	2,855	3,104	-	5,850	2,568	6,465	37,250	63,711
1997 Average	18,095	1,922	3,200	856	3,023	3,143	-	5,920	2,518	6,452	37,980	65,690
1998 Average	19,337	1,981	3,198	834	3,070	3,017	-	5,854	2,616	6,252	38,147	66,921
1999 Average	18,667	1,907	3,195	852	2,906	3,018	-	6,079	2,684	5,881	38,269	65,848
2000 Average	19,892	1,977	3,249	748	3,012	3,197	-	6,479	2,275	5,822	39,081	68,342
2001 Average	19,098	2,029	3,300	698	3,157	3,117	-	6,917	2,282	5,801	39,598	67,942
2002 January	17,570	2,091	3,365	627	3,253	3,079	-	7,017	2,396	5,848	40,350	66,456
February	17,633	2,167	3,330	629	3,142	3,150	-	7,094	2,392	5,871	40,469	66,542
March	17,785	2,159	3,350	624	3,125	2,787	-	7,157	2,334	5,883	40,088	66,383
April	16,665	2,204	3,333	630	3,178	3,157	-	7,179	2,388	5,859	40,679	65,784
May	17,360	2,130	3,365	667	3,136	3,028	-	7,184	2,338	5,924	40,398	66,378
June	17,090	2,155	3,415	635	3,158	2,918	-	7,337	2,323	5,915	40,499	66,224
July	17,660	2,201	3,395	628	3,145	3,114	-	7,441	2,114	5,770	40,413	66,723
August	17,395	2,165	3,490	624	3,214	2,896	-	7,574	1,953	5,811	40,412	66,542
September	17,953	2,135	3,430	628	3,162	2,752	-	7,686	2,186	5,411	40,155	67,126
October	18,663	2,179	3,447	625	3,257	2,993	-	7,735	2,364	5,363	40,704	68,457
November	18,835	2,224	3,379	629	3,080	3,059	-	7,753	2,350	5,597	40,691	68,596
December	18,859	2,238	3,371	630	3,269	2,962	-	7,721	2,375	5,699	40,808	66,877
Average	17,792	2,171	3,390	631	3,177	2,990	-	7,408	2,292	5,746	40,472	66,842
2003 January	19,769	2,220	3,354	630	3,330	2,935	-	7,678	2,256	5,785	40,766	67,535
February	20,215	2,215	3,375	630	3,325	3,015	-	7,789	2,275	5,791	41,003	69,113
March	20,163	2,235	3,385	625	3,317	2,965	-	7,836	2,250	5,817	40,940	69,648
April	19,078	2,185	3,445	625	3,282	2,860	-	7,873	2,145	5,774	40,763	68,581
May	18,953	2,190	3,430	625	3,320	2,845	-	7,991	2,005	5,733	40,703	68,586
June	18,128	2,250	3,450	620	3,396	2,576	-	8,106	1,950	5,701	40,676	67,779
July	18,188	2,405	3,405	610	3,400	2,840	-	8,238	1,988	5,526	41,169	68,387
August	18,658	2,365	3,425	605	3,426	2,699	-	8,291	1,892	5,595	41,100	68,843
September	18,908	2,350	3,371	614	3,417	2,689	-	8,426	2,047	5,683	41,455	69,548
October	19,488	2,325	3,401	615	3,398	2,816	-	8,448	2,171	5,635	41,762	70,425
November	19,558	2,440	3,426	610	3,380	2,941	-	8,445	1,956	5,560	41,960	70,638
December	20,083	2,480	3,438	610	3,455	2,978	-	8,444	2,192	5,579	42,625	71,908
Average	19,262	2,306	3,409	618	3,371	2,846	-	8,132	2,093	5,681	41,246	69,252
2004 January	20,273	2,414	3,440	610	3,417	3,143	-	8,457	2,041	E 5,644	R 42,414	R 71,947
February	20,203	2,470	3,474	607	3,360	3,179	-	8,503	1,898	E 5,584	R 42,383	R 71,846
March	20,118	2,440	3,393	590	3,368	3,089	-	8,562	2,028	E 5,622	R 42,430	R 71,798
April	20,073	2,363	3,435	580	3,439	3,064	-	8,639	1,966	E 5,568	R 42,441	R 71,764
May	19,893	2,384	3,420	591	3,394	3,028	-	8,708	1,800	E 5,612	R 42,345	R 71,483
June	20,973	2,430	3,460	585	3,436	3,068	-	8,883	1,926	E 5,403	R 42,730	R 73,058
July	21,313	2,410	3,486	595	3,363	3,079	-	8,924	1,824	E 5,404	R 42,573	R 73,316
August	21,203	2,370	3,500	596	3,354	2,625	-	9,013	R 1,640	E 5,280	R 41,897	R 72,440
September	21,703	2,407	3,574	605	3,431	2,734	-	9,042	R 1,580	E 5,091	R 42,147	R 73,190
October	21,610	2,449	3,544	604	3,451	2,983	-	9,006	1,697	E 5,112	E 42,512	73,557
10-Mo. Avg.	20,738	2,413	3,472	596	3,401	2,998	-	8,775	1,840	E 5,432	42,387	72,442
2003 10-Mo. Avg.	19,149	2,275	3,404	620	3,361	2,823	-	8,070	2,097	5,703	41,035	68,844
2002 10-Mo. Avg.	17,580	2,158	3,393	632	3,177	2,986	-	7,342	2,277	5,765	40,416	66,666

^a The Persian Gulf Nations are Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates. Production from the Neutral Zone between Kuwait and Saudi Arabia is included in "Persian Gulf Nations."

R=Revised. NA=Not available. --=Not applicable. E=Estimate.

Notes: • Crude oil includes lease condensate but excludes natural gas plant liquids. • Monthly data are often preliminary figures and may not

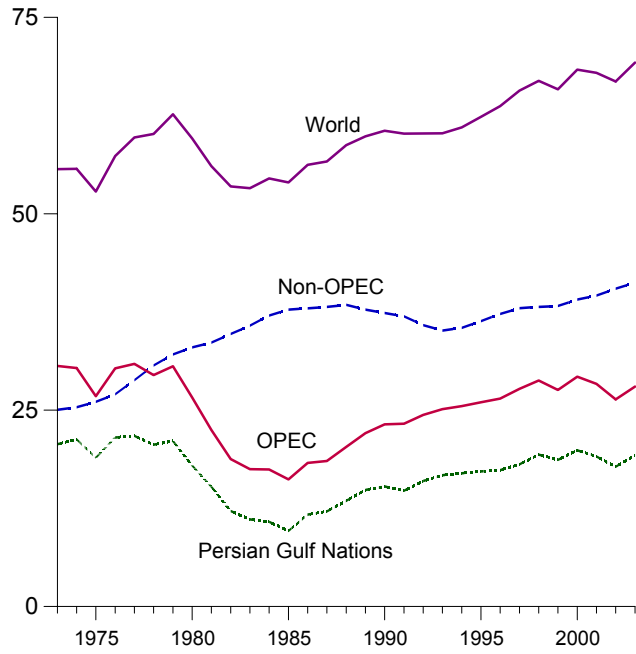
average to the annual totals because of rounding or because updates to the preliminary monthly data are not available. • Data for countries may not sum to World totals due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.

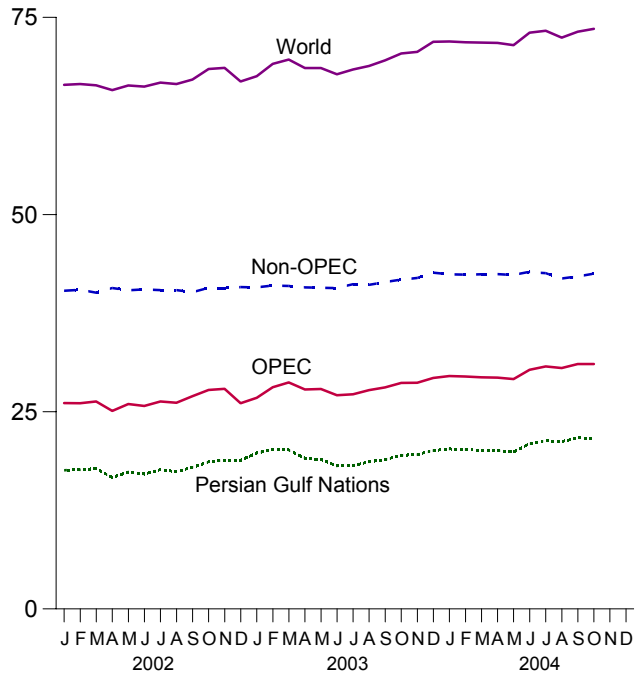
Sources: See end of section.

Figure 11.1a Crude Oil Production Overview
(Million Barrels per Day)

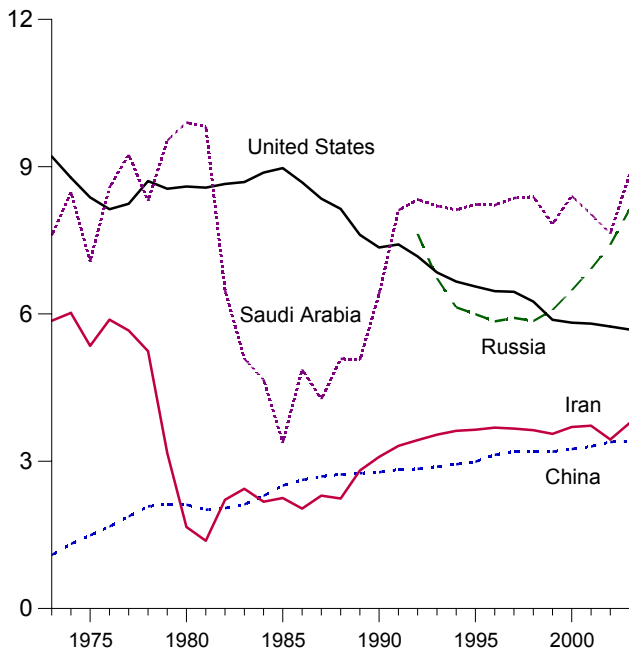
World Production, 1973-2003



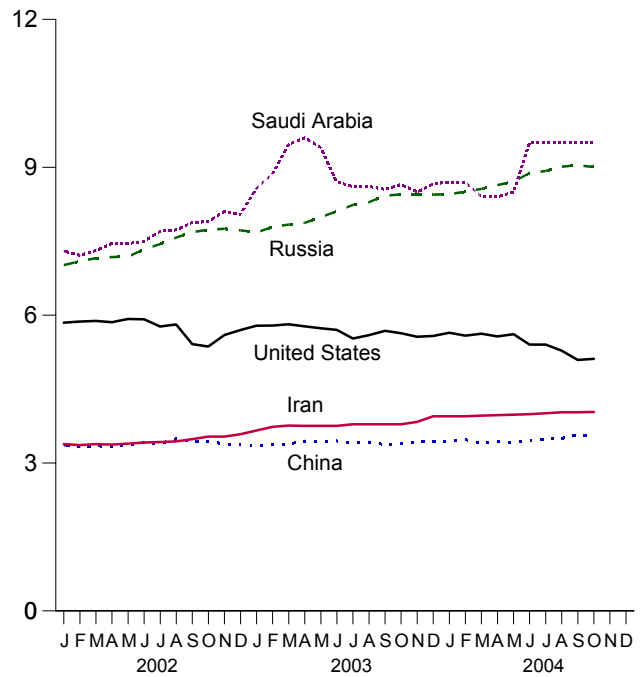
World Production, Monthly



Selected Producers, 1973-2003



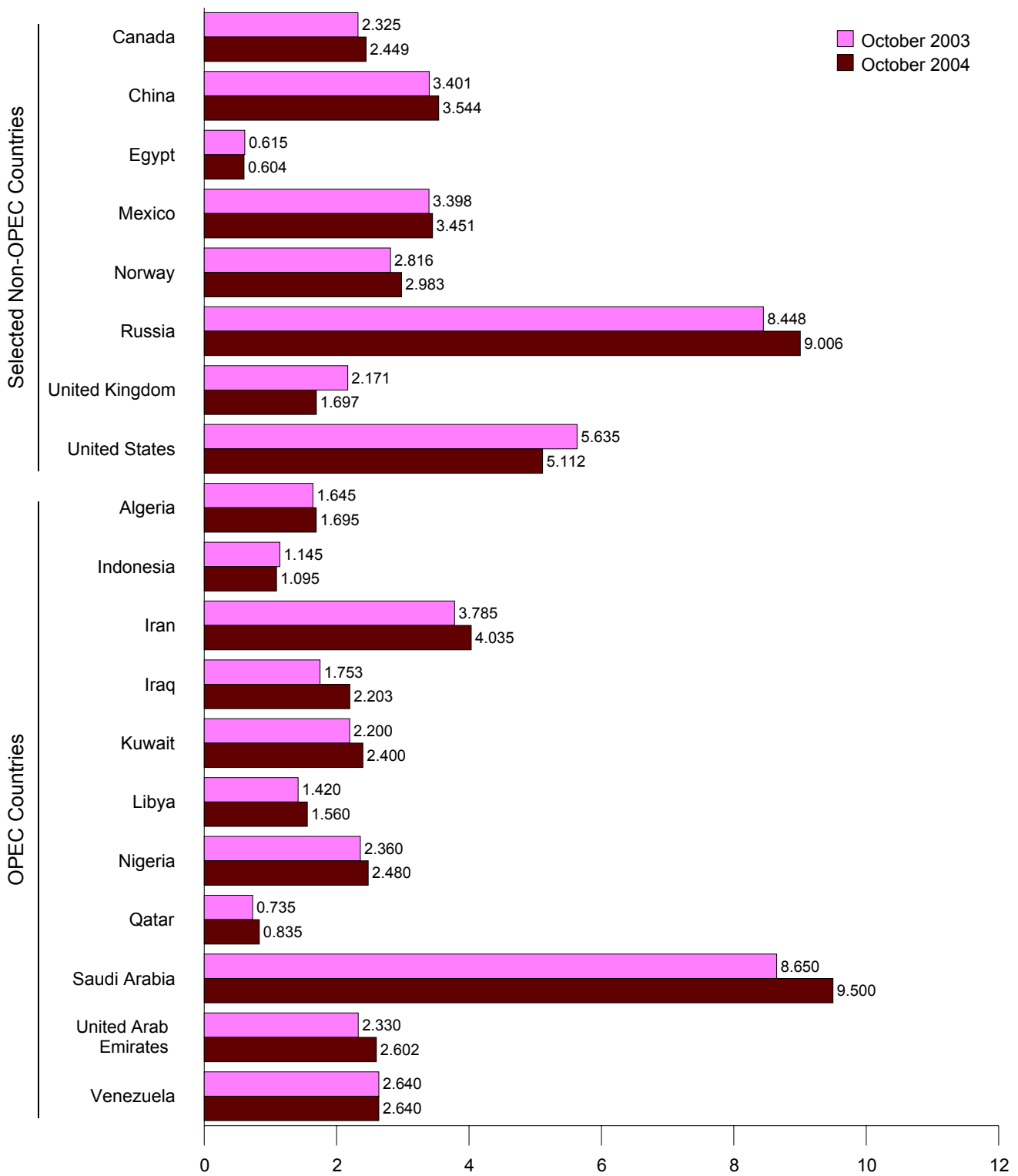
Selected Producers, Monthly



Notes: • OECD is the Organization for Economic Cooperation and Development. • Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.
Source: Tables 11.1a and 11.1b.

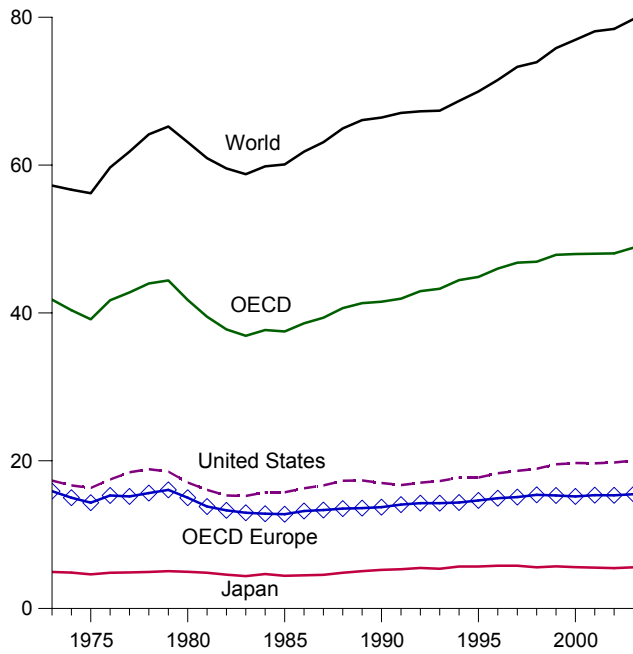
Figure 11.1b Crude Oil Production by Selected Country
(Million Barrels per Day)



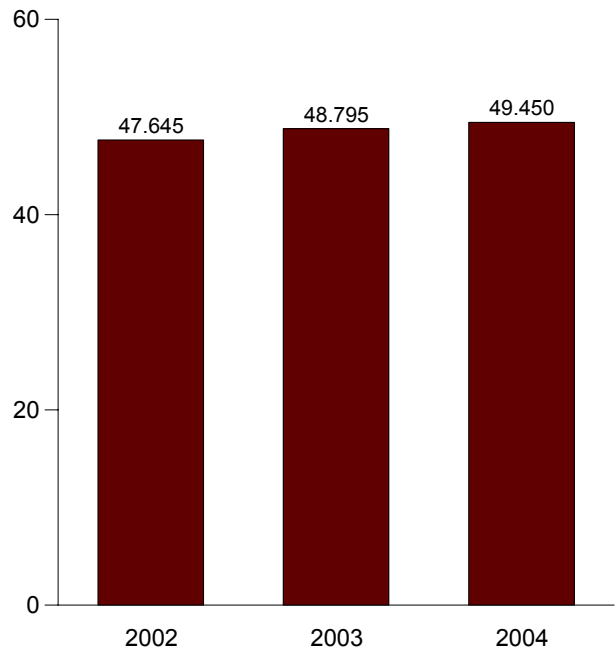
Note: OPEC is the Organization of Petroleum Exporting Countries.
 Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.
 Sources: Tables 11.1a and 11.1b.

Figure 11.2 Petroleum Consumption in OECD Countries
(Million Barrels per Day)

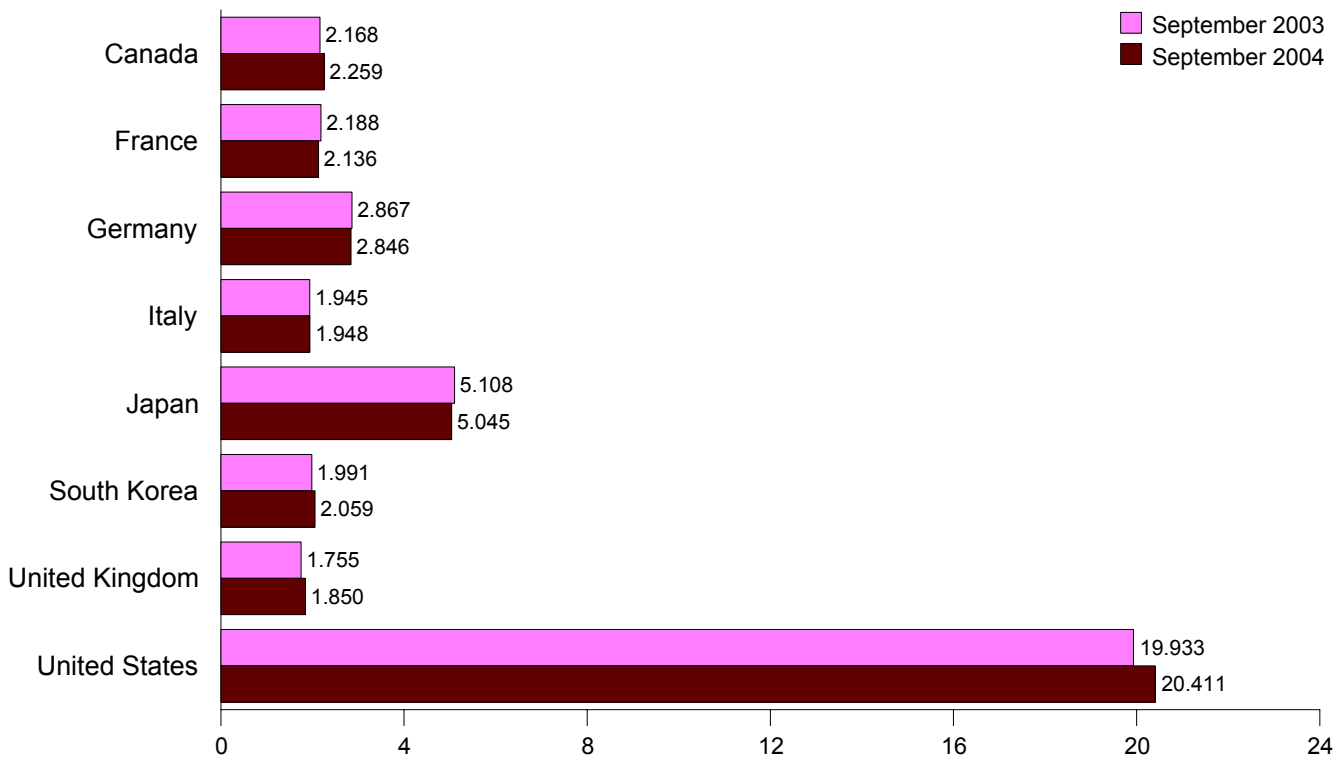
Overview, 1973-2003



OECD Total, September



By Selected OECD Country



Notes: • OECD is the Organization for Economic Cooperation and Development. • Because vertical scales differ, graphs should not be compared.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.
Source: Table 11.2.

Table 11.2 Petroleum Consumption in OECD Countries
(Thousand Barrels per Day)

	Canada	France	Germany ^a	Italy	Japan	South Korea	United Kingdom	United States	OECD Europe ^b	Other OECD ^c	OECD ^d	World
1973 Average	1,729	2,601	3,324	2,068	4,949	281	2,341	17,308	15,598	1,658	41,523	57,237
1974 Average	1,779	2,447	3,030	2,004	4,864	287	2,210	16,653	14,699	1,806	40,089	56,677
1975 Average	1,779	2,252	2,957	1,855	4,621	311	1,911	16,322	13,998	1,794	38,825	56,198
1976 Average	1,818	2,420	3,206	1,971	4,837	357	1,892	17,461	14,964	1,946	41,382	59,673
1977 Average	1,850	2,294	3,212	1,897	4,880	422	1,905	18,431	14,810	2,035	42,429	61,826
1978 Average	1,902	2,408	3,290	1,952	4,945	482	1,938	18,847	15,247	2,194	43,616	64,158
1979 Average	1,971	2,463	3,373	2,039	5,050	525	1,971	18,513	15,668	2,278	44,005	65,220
1980 Average	1,873	2,256	3,082	1,934	4,960	537	1,725	17,056	14,640	2,342	41,408	63,108
1981 Average	1,768	2,023	2,804	1,874	4,848	536	1,590	16,058	13,452	2,479	39,141	60,944
1982 Average	1,578	1,880	2,743	1,781	4,582	534	1,590	15,296	12,965	2,484	37,439	59,543
1983 Average	1,448	1,835	2,661	1,750	4,395	561	1,531	15,231	12,650	2,303	36,588	58,779
1984 Average	1,520	1,771	2,557	1,720	4,666	554	1,825	15,726	R 12,819	2,408	R 37,693	R 59,822
1985 Average	1,526	1,753	2,651	1,705	4,436	552	1,617	15,726	R 12,774	2,469	R 37,483	R 60,087
1986 Average	1,531	1,764	2,792	1,734	4,503	592	1,637	16,281	R 13,202	2,491	R 38,600	R 61,825
1987 Average	1,607	1,785	2,723	1,815	4,567	627	1,611	16,665	R 13,327	2,549	R 39,342	R 63,104
1988 Average	1,681	1,801	2,723	1,829	4,849	746	1,692	17,283	R 13,514	2,578	R 40,652	R 64,963
1989 Average	1,754	1,844	2,581	1,897	5,058	860	1,731	17,325	R 13,588	R 2,745	R 41,330	R 66,092
1990 Average	R 1,746	1,826	2,682	1,874	R 5,218	1,048	1,776	16,988	R 13,711	2,804	R 41,515	R 66,443
1991 Average	R 1,675	1,940	2,829	1,862	R 5,325	1,263	1,802	16,714	R 14,060	2,897	R 41,934	R 67,061
1992 Average	R 1,722	1,932	2,841	1,894	R 5,493	1,527	1,815	17,033	R 14,252	2,919	R 42,946	R 67,273
1993 Average	R 1,754	1,877	2,908	1,891	R 5,380	1,684	1,829	17,237	R 14,262	2,942	R 43,259	R 67,372
1994 Average	R 1,766	1,865	2,883	1,869	R 5,673	1,840	1,833	17,718	R 14,343	3,089	R 44,429	R 68,679
1995 Average	1,819	1,919	2,882	1,942	5,676	2,008	1,815	17,725	R 14,636	3,005	R 44,868	R 69,955
1996 Average	1,870	1,949	2,922	1,920	5,785	2,101	1,851	18,309	R 14,939	2,996	R 46,000	R 71,522
1997 Average	1,956	1,969	2,917	1,934	5,797	2,255	1,803	18,620	R 15,075	3,091	R 46,795	R 73,292
1998 Average	1,942	2,040	2,923	1,941	5,577	1,917	1,791	18,917	R 15,384	3,191	R 46,928	R 73,932
1999 Average	2,027	2,029	2,838	1,891	5,698	2,084	1,794	19,519	R 15,288	3,236	R 47,853	R 75,826
2000 Average	2,027	2,001	2,772	1,854	5,607	2,135	1,758	19,701	R 15,175	3,325	R 47,970	R 76,954
2001 Average	2,043	2,051	2,815	1,837	5,530	2,132	1,724	19,649	R 15,331	3,326	R 48,010	R 78,105
2002 January	2,038	2,213	2,583	1,947	5,811	2,404	1,737	19,454	R 15,582	3,210	R 48,498	NA
February	2,117	2,068	2,684	2,032	6,147	2,266	1,797	19,444	R 15,594	3,418	R 48,985	NA
March	2,072	1,954	2,648	1,866	5,555	2,286	1,806	19,676	R 15,076	3,211	R 47,876	NA
April	1,986	1,932	2,675	1,828	5,034	2,144	1,786	19,552	R 15,048	3,319	R 47,082	NA
May	2,001	1,785	2,491	1,811	4,638	1,865	1,778	19,728	R 14,558	3,231	R 46,200	NA
June	2,056	1,936	2,775	1,831	4,721	1,886	1,679	19,875	R 15,124	3,189	R 46,850	NA
July	2,089	2,093	2,921	1,941	5,199	1,866	1,801	20,076	R 15,723	3,293	R 48,247	NA
August	2,144	1,865	2,789	1,757	5,170	1,965	1,725	20,221	R 14,955	3,299	R 47,753	NA
September	2,025	1,998	2,933	1,842	5,216	2,107	1,738	19,461	R 15,554	3,281	R 47,645	NA
October	2,142	2,069	2,771	1,934	5,273	2,118	1,808	19,678	R 15,850	3,339	R 48,401	NA
November	2,170	1,978	2,746	1,794	6,099	2,334	1,801	19,991	R 15,443	3,207	R 49,244	NA
December	2,115	1,908	2,642	1,869	6,753	2,555	1,757	19,943	R 15,329	3,376	R 50,072	NA
Average	2,079	1,983	2,721	1,870	5,465	2,149	1,768	19,761	R 15,318	3,280	R 48,052	R 78,439
2003 January	2,125	2,173	2,359	1,796	6,224	2,520	1,759	20,017	R 15,287	3,299	R 49,472	NA
February	2,267	2,244	2,698	2,047	6,665	2,408	1,746	20,375	R 16,113	3,395	R 51,224	NA
March	2,113	1,927	2,530	1,821	6,241	2,206	1,742	19,708	R 14,964	3,343	R 48,575	NA
April	2,166	1,972	2,735	1,834	5,302	1,970	1,740	19,830	R 15,342	3,414	R 48,024	NA
May	2,189	1,885	2,752	1,808	5,073	1,991	1,684	19,344	R 15,057	3,448	R 47,100	NA
June	2,111	2,026	2,676	1,870	5,127	2,051	1,684	19,793	R 15,177	3,383	R 47,642	NA
July	R 2,190	2,141	2,641	1,918	4,994	1,920	1,714	20,094	R 15,594	3,470	R 48,262	NA
August	R 2,246	1,887	2,454	1,762	5,012	1,951	1,608	20,586	R 14,712	3,336	R 47,843	NA
September	2,168	2,188	2,867	1,945	5,108	1,991	1,755	19,933	R 16,130	3,466	R 48,795	NA
October	2,275	2,193	2,742	1,924	5,377	2,203	1,720	20,182	R 16,111	3,402	R 49,550	NA
November	2,209	1,928	2,608	1,808	5,510	2,331	1,737	19,873	R 15,226	3,355	R 48,504	NA
December	2,239	2,168	2,591	1,976	6,372	2,489	1,784	20,679	R 15,910	3,575	R 51,265	NA
Average	R 2,191	2,060	2,636	1,874	5,578	2,168	1,722	20,034	R 15,463	3,407	R 48,842	R 79,772
2004 January	2,219	2,122	2,502	1,796	6,002	2,376	1,797	20,393	R 15,266	3,391	R 49,646	NA
February	2,301	2,159	2,677	1,903	6,203	2,247	1,866	20,549	R 15,909	3,523	R 50,731	NA
March	2,307	2,117	2,764	1,949	5,980	2,248	1,887	20,161	R 16,162	3,498	R 50,355	NA
April	2,246	2,094	2,643	1,831	5,184	2,041	1,993	20,207	R 15,888	3,369	R 48,934	NA
May	2,188	1,778	2,340	1,787	4,803	1,972	1,794	20,209	R 14,574	3,435	R 47,182	NA
June	R 2,324	2,009	2,641	1,929	4,868	2,033	1,858	20,333	R 15,761	3,479	R 48,798	NA
July	R 2,217	2,020	2,687	1,965	5,201	1,897	1,844	20,601	R 15,803	3,491	R 49,210	NA
August	R 2,280	1,859	2,669	1,745	5,360	2,030	1,800	20,732	R 15,191	3,369	R 48,962	NA
September	2,259	2,136	2,846	1,948	5,045	2,059	1,850	20,411	16,227	3,448	49,450	NA
9-Mo. Avg.	2,260	2,031	2,640	1,872	5,403	2,100	1,854	20,399	15,637	3,444	49,243	NA
2003 9-Mo. Avg.	2,174	2,047	2,633	1,865	5,519	2,110	1,714	19,961	15,365	3,395	48,523	NA
2002 9-Mo. Avg.	2,058	1,982	2,722	1,872	5,270	2,086	1,761	19,725	15,242	3,271	47,653	NA

^a Data are for unified Germany, i.e., the former East Germany and West Germany.

^b "OECD Europe" consists of Austria, Belgium, Czech Republic (beginning in 1984), Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Poland, Portugal, Slovakia, (beginning in 1984) Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

^c "Other OECD" consists of Australia, Mexico, New Zealand, and the U.S. Territories.

^d The Organization for Economic Cooperation and Development (OECD) consists of Canada, Japan, South Korea, the United States, "OECD Europe" and "Other OECD."

R=Revised. NA=Not available.

Notes: • Totals may not equal sum of components due to independent rounding.

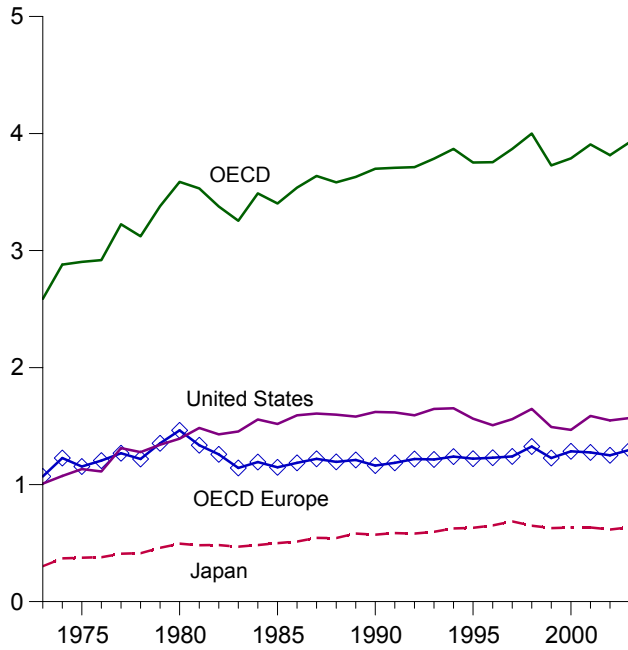
• U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.

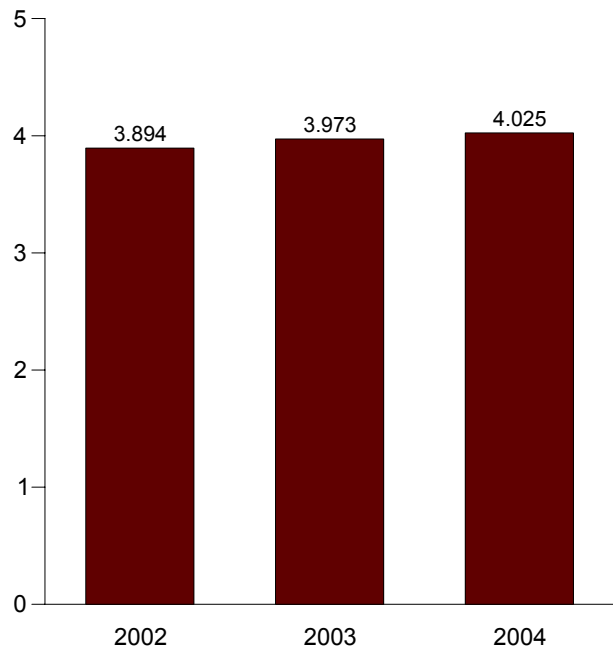
Sources: • **United States:** Table 3.1a. • **U.S. Territories: 1983-2004**—Energy Information Administration, (EIA), International Energy Database. • **East Germany, Former Czechoslovakia, Hungary, Mexico, Poland, South Korea, Non-OECD Countries, and World: 1973-1979**—EIA, International Energy Database. **1980-1983**—EIA, *International Energy Annual 2002*, May 2004, Table 1.2. • **Non-OECD Countries: 1984-2002**—EIA, *International Energy Annual 2002*, May 2004, Table 1.2. **2003**—EIA, *Short Term Energy Outlook*, December 2004, Table 3 (adjusted to remove Slovakia). • **World: 1984-2003**—Sum of OECD and Non-OECD Countries. *All Other Data: 1973-1981*—International Energy Agency (IEA), *Quarterly Oil Statistics and Energy Balances in OECD Countries*, various issues. **1982-1983**—IEA, Monthly Oil and Gas Statistics Database. **1984-2004**—IEA, Monthly Oil Data Service, December 10, 2004.

Figure 11.3 Petroleum Stocks in OECD Countries
(Billion Barrels)

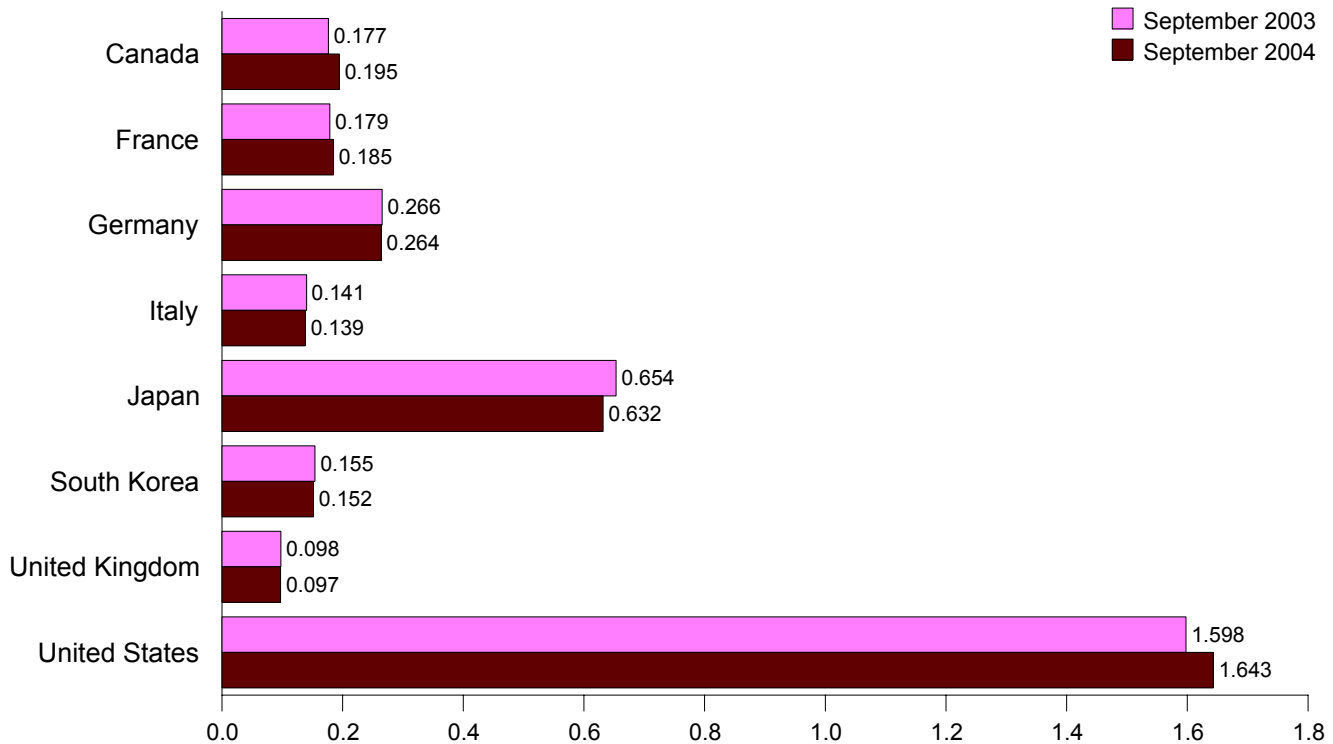
Overview, End of Year, 1973-2003



OECD Stocks, End of Month, September



By Selected OECD Country



Note: OECD is the Organization for Economic Cooperation and Development.
Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.
Source: Table 11.3.

Table 11.3 Petroleum Stocks in OECD Countries
(Million Barrels)

	Canada	France	Germany ^a	Italy	Japan	South Korea	United Kingdom	United States	OECD Europe ^b	Other OECD ^c	OECD ^d
1973 Year	140	201	181	152	303	NA	156	1,008	1,070	67	2,588
1974 Year	145	249	213	167	370	NA	191	1,074	1,227	64	2,880
1975 Year	174	225	187	143	375	NA	165	1,133	1,154	67	2,903
1976 Year	153	234	208	143	380	NA	165	1,112	1,205	68	2,918
1977 Year	167	239	225	161	409	NA	148	1,312	1,268	68	3,224
1978 Year	144	201	238	154	413	NA	157	1,278	1,219	68	3,122
1979 Year	150	226	272	163	460	NA	169	1,341	1,353	75	3,379
1980 Year	164	243	319	170	495	NA	168	1,392	1,464	72	3,587
1981 Year	161	214	297	167	482	NA	143	1,484	1,337	67	3,531
1982 Year	136	193	272	179	484	NA	125	1,430	1,258	68	3,376
1983 Year	121	153	249	149	470	NA	118	1,454	1,142	68	3,255
1984 Year	129	153	280	158	483	NA	129	1,556	1,193	112	3,488
1985 Year	112	139	277	156	500	NA	131	1,519	1,148	110	3,402
1986 Year	111	127	295	154	514	NA	133	1,593	1,186	113	3,538
1987 Year	128	127	304	168	545	NA	133	1,607	1,221	115	3,637
1988 Year	119	140	303	155	543	NA	126	1,597	1,194	114	3,583
1989 Year	118	138	310	162	582	NA	131	1,581	1,211	114	3,629
1990 Year	143	143	265	143	572	NA	103	1,621	1,163	117	3,700
1991 Year	140	161	288	134	586	NA	109	1,617	1,185	113	3,707
1992 Year	127	157	311	149	582	NA	104	1,592	1,219	115	3,712
1993 Year	128	153	310	139	597	NA	109	1,647	1,215	115	3,785
1994 Year	142	153	314	143	625	NA	109	1,653	1,239	114	3,869
1995 Year	132	155	302	141	631	NA	101	1,563	1,222	113	3,753
1996 Year	127	154	303	135	651	NA	103	1,507	1,229	118	3,756
1997 Year	144	161	299	147	685	124	100	1,560	1,241	115	3,869
1998 Year	139	161	323	135	649	129	104	1,647	1,325	111	4,000
1999 Year	142	160	290	130	629	132	101	1,493	1,227	105	3,727
2000 Year	144	170	272	140	634	140	100	1,468	1,285	117	3,788
2001 Year	156	165	273	134	634	143	116	1,586	1,275	112	3,906
2002 January	156	164	277	140	631	142	116	1,591	R 1,310	114	R 3,943
February	160	167	276	138	620	137	114	1,576	R 1,316	116	R 3,925
March	160	163	276	132	630	144	109	1,573	R 1,290	110	R 3,907
April	159	164	276	133	624	140	111	1,588	R 1,283	114	R 3,907
May	155	173	274	136	626	144	108	1,611	R 1,297	110	R 3,942
June	155	170	269	132	634	154	116	1,616	R 1,294	112	R 3,965
July	159	169	264	137	633	153	116	1,611	R 1,288	111	R 3,954
August	162	171	264	142	633	152	108	1,596	R 1,285	123	R 3,952
September	163	174	259	136	627	149	107	1,574	R 1,266	115	R 3,894
October	162	176	254	140	628	150	113	1,573	R 1,287	111	R 3,911
November	159	170	253	143	616	149	113	1,578	R 1,265	114	R 3,881
December	155	175	253	138	615	140	105	1,548	R 1,250	105	R 3,815
2003 January	155	170	265	140	618	140	105	1,504	R 1,257	107	R 3,780
February	150	162	260	128	614	140	103	1,460	R 1,227	110	R 3,701
March	154	175	266	136	619	137	105	1,474	R 1,279	115	R 3,779
April	161	174	266	139	619	141	106	1,496	R 1,282	104	R 3,804
May	163	180	267	137	632	142	108	1,533	R 1,275	110	R 3,855
June	168	173	268	135	647	152	101	1,560	R 1,271	107	R 3,905
July	R 176	174	270	136	650	158	103	1,570	R 1,279	103	R 3,937
August	R 176	184	276	140	651	150	100	1,572	R 1,304	101	R 3,953
September	R 177	179	266	141	654	155	98	1,598	R 1,287	103	R 3,973
October	177	176	269	139	642	148	98	1,602	R 1,282	99	R 3,950
November	175	183	272	139	636	149	106	1,598	R 1,303	107	R 3,968
December	175	185	272	135	636	155	102	1,568	R 1,296	96	R 3,926
2004 January	171	183	277	132	631	143	105	1,552	R 1,314	99	R 3,909
February	170	178	275	132	625	151	102	1,547	R 1,291	100	R 3,883
March	170	176	270	136	614	143	101	1,566	R 1,293	97	R 3,884
April	171	181	267	134	612	148	98	1,574	R 1,278	108	R 3,891
May	R 170	186	270	131	625	146	98	1,600	R 1,294	104	R 3,939
June	R 175	184	267	135	622	153	98	1,629	R 1,294	99	R 3,972
July	R 175	184	269	133	630	154	102	1,647	R 1,295	99	R 4,000
August	R 185	185	271	137	627	150	93	1,657	R 1,313	99	R 4,030
September	195	185	264	139	632	152	97	1,643	1,304	99	4,025

^a Through December 1983, the data for Germany are for the former West Germany only. Beginning with January 1984, the data for Germany are for the unified Germany, i.e., the former East Germany and West Germany.

^b "OECD Europe" consists of Austria, Belgium, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, and the United Kingdom, and, for 1984 forward, Czech Republic, Hungary, Poland, and Slovakia.

^c "Other OECD" consists of Australia, New Zealand, and the U.S. Territories, and, for 1984 forward, Mexico.

^d The Organization for Economic Cooperation and Development (OECD) consists of Canada, Japan, South Korea, the United States, "OECD Europe" and "Other OECD."

R=Revised. NA=Not available.

Notes: • Stocks are at end of period. • Petroleum stocks include crude oil (including strategic reserves), unfinished oils, natural gas plant liquids, and refined

products. • In the United States in January 1975, 1981, and 1983, numerous respondents were added to bulk terminal and pipeline surveys, thereby affecting subsequent stocks reported. New-basis end-of-year U.S. stocks, in million barrels, would have been 1,121 in 1974, 1,425 in 1980, and 1,461 in 1982.

• Totals may not equal sum of components due to independent rounding. • U.S. geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/inter.html>.

Sources: • **United States:** Table 3.1a. • **U.S. Territories: 1983-2004**—Energy Information Administration, International Energy Database.

• **All Other Data: 1973-1982**—International Energy Agency (IEA), *Quarterly Oil Statistics and Energy Balances*, various issues. **1983**—IEA, *Monthly Oil and Gas Statistics Database*. **1984-2003**—IEA, *Monthly Oil Data Service*, December 10, 2004.

International Petroleum

Tables 11.1a and 11.1b Sources

United States: See Table 3.1a.

All Other Countries: Monthly Data

2002 forward: Energy Information Administration (EIA), *International Petroleum Monthly*.

All Other Countries: Annual Data

1973–1979: Energy Information Administration (EIA), *International Energy Annual 1981*, Table 8.

1980–2002: Office of Energy Markets and End Use, International Energy Database, February 2004.

2003: Average of monthly data.

World: Monthly Data

2002 forward: EIA, *International Petroleum Monthly*, sum of all countries' monthly data.

World: Annual Data

1973–1979: EIA, *International Energy Annual 1981*, Table 8.

1980–2002: Office of Energy Markets and End Use, International Energy Database, February 2004.

2003: Average of monthly data.

Appendix A. Thermal Conversion Factors

The thermal conversion factors presented in the following tables can be used to estimate the heat content in British thermal units (Btu) of a given amount of energy measured in physical units, such as barrels or cubic feet. For example, 10 barrels of asphalt has a heat content of approximately 66.36 million Btu (10 barrels x 6.636 million Btu per barrel = 66.36 million Btu).

The heat content rates (i.e., thermal conversion factors) provided in this section represent the gross (or upper) energy content of the fuels. Gross heat content rates are applied in all Btu calculations for the *Monthly Energy Review* and are commonly used in energy calculations in the United States; net (or lower) heat content rates are typically used in European energy calculations. The difference between the two rates is the amount of energy that is consumed to vaporize water that is created during the combustion process. Generally, the difference ranges from 2 percent to 10 percent, depending on the specific fuel and its hydrogen content. Some fuels, such as unseasoned wood, can be more than 40 percent different in their gross

and net heat content rates. See **British Thermal Unit (Btu)** in the Glossary for more information.

Thermal conversion factors for hydrocarbon mixes (Table A1) are weighted averages of the thermal conversion factors for each hydrocarbon included in the mix. For example, in calculating the thermal conversion factor for a 60-40 butane-propane mixture, the thermal conversion factor for butane is weighted 1.5 times the thermal conversion factor for propane.

In general, the annual thermal conversion factors presented in Tables A2 through A6 are computed from final annual data or from the best available data and labeled “preliminary.” Often, the previous year’s factor is used as a preliminary value until data become available to calculate the factor appropriate to the year. The source of each factor is described in the section entitled “Thermal Conversion Factor Source Documentation,” which follows Table A6 in this appendix.

Table A1. Approximate Heat Content of Petroleum Products (Million Btu per Barrel)

Petroleum Product	Heat Content	Petroleum Product	Heat Content
Asphalt	6.636	Natural Gasoline and Isopentane	4.620
Aviation Gasoline	5.048	Pentanes Plus	4.620
Butane	4.326	Petrochemical Feedstocks	
Butane-Propane Mixture ^a	4.130	Naptha Less Than 401°F	5.248
Distillate Fuel Oil	5.825	Other Oils Equal to or Greater Than 401°F	5.825
Ethane	3.082	Still Gas	6.000
Ethane-Propane Mixture ^b	3.308	Petroleum Coke	6.024
Isobutane	3.974	Plant Condensate	5.418
Jet Fuel, Kerosene Type	5.670	Propane	3.836
Jet Fuel, Naptha Type	5.355	Residual Fuel Oil	6.287
Kerosene	5.670	Road Oil	6.636
Lubricants	6.065	Special Naphthas	5.248
Motor Gasoline		Still Gas	6.000
Conventional ^c	5.253	Unfinished Oils	5.825
Reformulated ^c	5.150	Unfractionated Stream	5.418
Oxygenated ^c	5.150	Waxes	5.537
Fuel Ethanol ^d	3.539	Miscellaneous	5.796

^a 60 percent butane and 40 percent propane

^b 70 percent ethane and 30 percent propane

^c See Table A3 for motor gasoline annual weighted averages beginning in 1994.

^d Fuel ethanol, which is derived from agricultural feedstocks (primarily corn), is not a petroleum product but is blended into motor gasoline. Its gross heat content (3.539 million Btu per barrel) is used in *Monthly Energy Review* calculations; its net heat content (3.192 million Btu per barrel) is used in the Energy Information Administration’s *Renewable Energy Annual* calculations.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See “Thermal Conversion Factor Source Documentation,” which follows Table A6.

Table A2. Approximate Heat Content of Petroleum Production, Imports, and Exports
(Million Btu per Barrel)

	Production		Imports			Exports		
	Crude Oil	Natural Gas Plant Liquids	Crude Oil	Petroleum Products	Total	Crude Oil	Petroleum Products	Total
1973	5.800	4.049	5.817	5.983	5.897	5.800	5.752	5.752
1974	5.800	4.011	5.827	5.959	5.884	5.800	5.773	5.774
1975	5.800	3.984	5.821	5.935	5.858	5.800	5.747	5.748
1976	5.800	3.964	5.808	5.980	5.856	5.800	5.743	5.745
1977	5.800	3.941	5.810	5.908	5.834	5.800	5.796	5.797
1978	5.800	3.925	5.802	5.955	5.839	5.800	5.814	5.808
1979	5.800	3.955	5.810	5.811	5.810	5.800	5.864	5.832
1980	5.800	3.914	5.812	5.748	5.796	5.800	5.841	5.820
1981	5.800	3.930	5.818	5.659	5.775	5.800	5.837	5.821
1982	5.800	3.872	5.826	5.664	5.775	5.800	5.829	5.820
1983	5.800	3.839	5.825	5.677	5.774	5.800	5.800	5.800
1984	5.800	3.812	5.823	5.613	5.745	5.800	5.867	5.850
1985	5.800	3.815	5.832	5.572	5.736	5.800	5.819	5.814
1986	5.800	3.797	5.903	5.624	5.808	5.800	5.839	5.832
1987	5.800	3.804	5.901	5.599	5.820	5.800	5.860	5.858
1988	5.800	3.800	5.900	5.618	5.820	5.800	5.842	5.840
1989	5.800	3.826	5.906	5.641	5.833	5.800	5.869	5.857
1990	5.800	3.822	5.934	5.614	5.849	5.800	5.838	5.833
1991	5.800	3.807	5.948	5.636	5.873	5.800	5.827	5.823
1992	5.800	3.804	5.953	5.623	5.877	5.800	5.774	5.777
1993	5.800	3.801	5.954	5.620	5.883	5.800	5.777	5.779
1994	5.800	3.794	5.950	5.534	5.861	5.800	5.777	5.779
1995	5.800	3.796	5.938	5.483	5.855	5.800	5.740	5.746
1996	5.800	3.777	5.947	5.468	5.847	5.800	5.728	5.736
1997	5.800	3.762	5.954	5.469	5.862	5.800	5.726	5.734
1998	5.800	3.769	5.953	5.462	5.861	5.800	5.710	5.720
1999	5.800	3.744	5.942	5.421	5.840	5.800	5.684	5.699
2000	5.800	3.733	5.959	5.432	5.849	5.800	5.651	5.658
2001	5.800	3.735	5.976	5.443	5.862	5.800	5.751	5.752
2002	5.800	3.729	5.971	5.451	5.863	5.800	5.687	5.688
2003	5.800	3.739	5.970	5.438	5.857	5.800	5.739	5.740
2004 ^E	5.800	3.739	5.970	5.438	5.857	5.800	5.739	5.740

E=Estimate.

Note: Crude oil includes lease condensate.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A3. Approximate Heat Content of Petroleum Consumption
(Million Btu per Barrel)

	Total Petroleum ^a						Liquefied Petroleum Gases	Motor Gasoline
	End-Use Sectors				Electric Power Sector ^b	Total		
	Residential	Commercial	Industrial	Transportation				
1973	5.205	5.749	5.568	5.395	6.245	5.515	3.746	5.253
1974	5.196	5.740	5.538	5.394	6.238	5.504	3.730	5.253
1975	5.192	5.704	5.528	5.392	6.250	5.494	3.715	5.253
1976	5.215	5.726	5.538	5.395	6.251	5.504	3.711	5.253
1977	5.213	5.733	5.555	5.400	6.249	5.518	3.677	5.253
1978	5.213	5.716	5.553	5.404	6.251	5.519	3.669	5.253
1979	5.298	5.769	5.418	5.428	6.258	5.494	3.680	5.253
1980	5.245	5.803	5.376	5.440	6.254	5.479	3.674	5.253
1981	5.191	5.751	5.313	5.432	6.258	5.448	3.643	5.253
1982	5.167	5.751	5.263	5.422	6.258	5.415	3.615	5.253
1983	5.022	5.642	5.273	5.415	6.255	5.406	3.614	5.253
1984	5.129	5.700	5.223	5.422	6.251	5.395	3.599	5.253
1985	5.115	5.660	5.221	5.423	6.247	5.387	3.603	5.253
1986	5.130	5.691	5.286	5.427	6.257	5.418	3.640	5.253
1987	5.095	5.659	5.253	5.430	6.249	5.403	3.659	5.253
1988	5.118	5.657	5.248	5.434	6.250	5.410	3.652	5.253
1989	5.057	5.619	5.234	5.440	^b 6.240	5.410	3.683	5.253
1990	4.950	5.617	5.272	5.444	6.244	5.411	3.625	5.253
1991	4.912	5.590	5.190	5.442	6.246	5.384	3.614	5.253
1992	4.942	5.577	5.188	5.445	6.238	5.378	3.624	5.253
1993	4.942	5.571	5.195	5.438	6.230	5.379	3.606	5.253
1994	4.936	5.580	5.165	5.426	6.213	5.361	3.635	^c 5.230
1995	4.925	5.546	5.133	5.419	6.188	5.341	3.623	5.215
1996	4.869	5.494	5.129	5.421	6.195	5.336	3.613	5.216
1997	4.870	5.459	5.133	5.417	6.199	5.336	3.616	5.213
1998	4.842	5.440	5.149	5.414	6.210	5.349	3.614	5.212
1999	4.749	5.349	5.105	5.415	6.205	5.328	3.616	5.211
2000	4.754	5.388	5.072	5.423	6.189	5.326	3.607	5.210
2001	4.824	5.422	5.120	5.421	6.199	5.345	3.614	5.210
2002	^E 4.824	^E 5.422	^E 5.120	^E 5.421	^E 6.173	5.324	3.613	5.208
2003	^E 4.824	^E 5.422	^E 5.120	^E 5.421	^F 6.181	5.340	3.629	5.207
2004	^E 4.824	^E 5.422	^E 5.120	^E 5.421	^E 6.181	^E 5.340	^E 3.629	^E 5.207

^a Petroleum products supplied, including natural gas plant liquids and crude oil burned directly as fuel.

^b Electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only; beginning in 1989, data are for electric utilities and independent power producers.

^c There is a discontinuity in this time series between 1993 and 1994; beginning in 1994, the single constant factor is replaced by a factor that is a quantity-weighted average of motor gasoline's major components. See Table A1.

P=Preliminary. E=Estimate.

Note: Weighted averages of the products included in each category are calculated by using heat content values shown in Table A1.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A4. Approximate Heat Content of Natural Gas
(Btu per Cubic Foot)

	Production		Consumption ^a			Imports	Exports
	Marketed	Dry	End-Use Sectors	Electric Power Sector ^b	Total		
1973	1,093	1,021	1,020	1,024	1,021	1,026	1,023
1974	1,097	1,024	1,024	1,022	1,024	1,027	1,016
1975	1,095	1,021	1,020	1,026	1,021	1,026	1,014
1976	1,093	1,020	1,019	1,023	1,020	1,025	1,013
1977	1,093	1,021	1,019	1,029	1,021	1,026	1,013
1978	1,088	1,019	1,016	1,034	1,019	1,030	1,013
1979	1,092	1,021	1,018	1,035	1,021	1,037	1,013
1980	1,098	1,026	1,024	1,035	1,026	1,022	1,013
1981	1,103	1,027	1,025	1,035	1,027	1,014	1,011
1982	1,107	1,028	1,026	1,036	1,028	1,018	1,011
1983	1,115	1,031	1,031	1,030	1,031	1,024	1,010
1984	1,109	1,031	1,030	1,035	1,031	1,005	1,010
1985	1,112	1,032	1,031	1,038	1,032	1,002	1,011
1986	1,110	1,030	1,029	1,034	1,030	997	1,008
1987	1,112	1,031	1,031	1,032	1,031	999	1,011
1988	1,109	1,029	1,029	1,028	1,029	1,002	1,018
1989	1,107	1,031	1,031	^b 1,028	1,031	1,004	1,019
1990	1,105	1,029	1,030	1,027	1,029	1,012	1,018
1991	1,108	1,030	1,031	1,025	1,030	1,014	1,022
1992	1,110	1,030	1,031	1,025	1,030	1,011	1,018
1993	1,106	1,027	1,028	1,025	1,027	1,020	1,016
1994	1,105	1,028	1,029	1,025	1,028	1,022	1,011
1995	1,106	1,026	1,027	1,021	1,026	1,021	1,011
1996	1,109	1,026	1,027	1,020	1,026	1,022	1,011
1997	1,107	1,026	1,027	1,020	1,026	1,023	1,011
1998	1,109	1,031	1,033	1,024	1,031	1,023	1,011
1999	1,107	1,027	1,028	1,022	1,027	1,022	1,006
2000	1,107	1,025	1,026	1,021	1,025	1,023	1,006
2001	1,105	1,030	1,031	1,026	1,030	1,023	1,010
2002	1,107	1,028	1,030	1,020	1,028	1,022	1,008
2003 ^P	1,106	1,028	1,029	1,025	1,028	1,023	1,008
2004 ^E	1,106	1,028	1,029	1,025	1,028	1,023	1,008

^a Consumption factors are for natural gas, plus a small amount of supplemental gaseous fuels that cannot be identified separately.

^b Electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only; beginning in 1989, data are for electric utilities and independent power producers.

P=Preliminary. E=Estimate.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A5. Approximate Heat Content of Coal and Coal Coke

(Million Btu per Short Ton)

	Coal								Coal Coke
	Production	Consumption					Imports	Exports	Imports and Exports
		End-Use Sectors				Electric Power Sector ^b			
		Residential and Commercial	Industrial		Total				
Coke Plants	Other ^a								
1973	23.376	22.831	26.780	22.586	22.246	23.057	25.000	26.596	24.800
1974	23.072	22.479	26.778	22.419	21.781	22.677	25.000	26.700	24.800
1975	22.897	22.261	26.782	22.436	21.642	22.506	25.000	26.562	24.800
1976	22.855	22.774	26.781	22.530	21.679	22.498	25.000	26.601	24.800
1977	22.597	22.919	26.787	22.322	21.508	22.265	25.000	26.548	24.800
1978	22.248	22.466	26.789	22.207	21.275	22.017	25.000	26.478	24.800
1979	22.454	22.242	26.788	22.452	21.364	22.100	25.000	26.548	24.800
1980	22.415	22.543	26.790	22.690	21.295	21.947	25.000	26.384	24.800
1981	22.308	22.474	26.794	22.585	21.085	21.713	25.000	26.160	24.800
1982	22.239	22.695	26.797	22.712	21.194	21.674	25.000	26.223	24.800
1983	22.052	22.775	26.798	22.691	21.133	21.576	25.000	26.291	24.800
1984	22.010	22.844	26.799	22.543	21.101	21.573	25.000	26.402	24.800
1985	21.870	22.646	26.798	22.020	20.959	21.366	25.000	26.307	24.800
1986	21.913	22.947	26.798	22.198	21.084	21.462	25.000	26.292	24.800
1987	21.922	23.404	26.799	22.381	21.136	21.517	25.000	26.291	24.800
1988	21.823	23.571	26.799	22.360	20.900	21.328	25.000	26.299	24.800
1989	21.765	23.650	26.800	22.347	^b 20.898	21.307	25.000	26.160	24.800
1990	21.822	23.137	26.799	22.457	20.779	21.197	25.000	26.202	24.800
1991	21.681	23.114	26.799	22.460	20.730	21.120	25.000	26.188	24.800
1992	21.682	23.105	26.799	22.250	20.709	21.068	25.000	26.161	24.800
1993	21.418	22.994	26.800	22.123	20.677	21.010	25.000	26.335	24.800
1994	21.394	23.112	26.800	22.068	20.589	20.929	25.000	26.329	24.800
1995	21.326	23.118	26.800	21.950	20.543	20.880	25.000	26.180	24.800
1996	21.322	23.011	26.800	22.105	20.547	20.870	25.000	26.174	24.800
1997	21.296	22.494	26.800	22.172	20.518	20.830	25.000	26.251	24.800
1998	21.418	21.620	27.426	23.164	20.516	20.881	25.000	26.800	24.800
1999	21.070	23.880	27.426	22.489	20.490	20.818	25.000	26.081	24.800
2000	21.072	25.020	27.426	22.433	20.511	20.828	25.000	26.117	24.800
2001	20.865	24.909	27.426	23.209	20.337	20.707	25.000	25.998	24.800
2002	20.742	22.962	27.426	23.793	20.238	20.612	25.000	26.062	24.800
2003 ^P	20.861	24.916	27.425	23.941	20.381	20.754	25.000	25.972	24.800
2004 ^E	20.861	24.916	27.425	23.941	20.381	20.754	25.000	25.972	24.800

^a Includes transportation.

^b Electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only; beginning in 1989, data are for electric utilities and independent power producers.

P=Preliminary. E=Estimate.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See "Thermal Conversion Factor Source Documentation," which follows Table A6.

Table A6. Approximate Heat Rates for Electricity
(Btu per Kilowatthour)

	Electricity Net Generation			Electricity Consumption ^e
	Fossil-Fueled Plants ^{a,b}	Nuclear Plants ^c	Geothermal Energy Plants ^d	
1973	10,389	10,903	21,674	3,412
1974	10,442	11,161	21,674	3,412
1975	10,406	11,013	21,611	3,412
1976	10,373	11,047	21,611	3,412
1977	10,435	10,769	21,611	3,412
1978	10,361	10,941	21,611	3,412
1979	10,353	10,879	21,545	3,412
1980	10,388	10,908	21,639	3,412
1981	10,453	11,030	21,639	3,412
1982	10,454	11,073	21,629	3,412
1983	10,520	10,905	21,290	3,412
1984	10,440	10,843	21,303	3,412
1985	10,447	10,622	21,263	3,412
1986	10,446	10,579	21,263	3,412
1987	10,419	10,442	21,263	3,412
1988	10,324	10,602	21,096	3,412
1989	10,432	10,583	21,096	3,412
1990	10,402	10,582	21,096	3,412
1991	10,436	10,484	20,997	3,412
1992	10,342	10,471	20,914	3,412
1993	10,309	10,504	20,914	3,412
1994	10,316	10,452	20,914	3,412
1995	10,312	10,507	20,914	3,412
1996	10,340	10,503	20,960	3,412
1997	10,213	10,494	20,960	3,412
1998	10,197	10,491	21,017	3,412
1999	10,226	10,450	21,017	3,412
2000	10,201	10,429	21,017	3,412
2001	10,146	10,448	21,017	3,412
2002	^P 10,119	10,439	21,017	3,412
2003	^P 10,107	^P 10,439	^P 21,017	3,412
2004	^E 10,107	^E 10,439	^E 21,017	3,412

^a Through 2000, used as the thermal conversion factor for wood and waste electricity net generation at electric utilities. For all years, used as the thermal conversion factor for hydroelectric, solar, and wind electricity net generation.

^b Through 2000, heat rates are for fossil-fueled steam-electric plants at electric utilities. For 2001 and 2002, heat rates are for fossil-fueled steam-electric plants at electric utilities and independent power producers. For 2003 forward, heat rates are for all fossil-fueled plants at electric utilities and independent power producers.

^c Used as the thermal conversion factor for nuclear electricity net generation.

^d Used as the thermal conversion factor for geothermal electricity net generation.

^e Used as the thermal conversion factor for electricity retail sales, and electricity imports and exports.

P=Preliminary. E=Estimate.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: See "Thermal Conversion Factor Source Documentation," which follows this table.

Thermal Conversion Factor Source Documentation

Approximate Heat Content of Petro- leum and Natural Gas Plant Liquids

Asphalt. The Energy Information Administration (EIA) adopted the thermal conversion factor of 6.636 million British thermal units (Btu) per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Aviation Gasoline. EIA adopted the thermal conversion factor of 5.048 million Btu per barrel as adopted by the Bureau of Mines from the Texas Eastern Transmission Corporation publication *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Butane. EIA adopted the Bureau of Mines thermal conversion factor of 4.326 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Butane-Propane Mixture. EIA adopted the Bureau of Mines calculation of 4.130 million Btu per barrel based on an assumed mixture of 60 percent butane and 40 percent propane. See **Butane** and **Propane**.

Crude Oil Exports. Assumed by EIA to be 5.800 million Btu per barrel or equal to the thermal conversion factor for crude oil produced in the United States. See **Crude Oil Production**.

Crude Oil Imports. Calculated annually by EIA as the average of the thermal conversion factors for each type of crude oil imported weighted by the quantities imported. Thermal conversion factors for each type were calculated on a foreign country basis, by determining the average American Petroleum Institute (API) gravity of crude oil imported from each foreign country from Form ERA-60 in 1977 and converting average API gravity to average Btu content by using National Bureau of Standards, Miscellaneous Publication No. 97, *Thermal Properties of Petroleum Products*, 1933.

Crude Oil Production. EIA adopted the thermal conversion factor of 5.800 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Distillate Fuel Oil. EIA adopted the Bureau of Mines thermal conversion factor of 5.825 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Ethane. EIA adopted the Bureau of Mines thermal conversion factor of 3.082 million Btu per barrel as published in

the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Ethane-Propane Mixture. EIA calculation of 3.308 million Btu per barrel based on an assumed mixture of 70 percent ethane and 30 percent propane. See **Ethane** and **Propane**.

Fuel Ethanol (Blended Into Motor Gasoline). EIA adopted the thermal conversion factor of 3.539 million Btu per barrel published in "Oxygenate Flexibility for Future Fuels," a paper presented by William J. Piel of the ARCO Chemical Company at the National Conference on Reformulated Gasolines and Clean Air Act Implementation, Washington, D.C., October 1991.

Isobutane. EIA adopted the Bureau of Mines thermal conversion factor of 3.974 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Jet Fuel, Kerosene-Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel for "Jet Fuel, Commercial" as published by the Texas Eastern Transmission Corporation in the report *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Jet Fuel, Naphtha-Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.355 million Btu per barrel for "Jet Fuel, Military" as published by the Texas Eastern Transmission Corporation in the report *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Kerosene. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel as reported in a Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Liquefied Petroleum Gases Consumption. Calculated annually by EIA as the average of the thermal conversion factors for all liquefied petroleum gases consumed (see Table A1) weighted by the quantities consumed. The component products of liquefied petroleum gases are ethane (including ethylene), propane (including propylene), normal butane (including butylene), butane-propane mixtures, ethane-propane mixtures, and isobutane. For 1973-1980, quantities consumed are from EIA, Energy Data Reports, "Petroleum Statement, Annual," Table 1. For 1981 forward, quantities consumed are from EIA, *Petroleum Supply Annual*, Table 2.

Lubricants. EIA adopted the thermal conversion factor of 6.065 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Miscellaneous Products. EIA adopted the thermal conversion factor of 5.796 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Motor Gasoline Consumption. 1973–1993: EIA adopted the Bureau of Mines thermal conversion factor of 5.253 million Btu per barrel for “Gasoline, Motor Fuel” as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics. 1994 forward: EIA calculated national annual quantity-weighted average conversion factors for conventional, reformulated, and oxygenated motor gasolines (see Table A3). The factor for conventional motor gasoline is 5.253 million Btu per barrel, as used for previous years. The factors for reformulated and oxygenated gasolines, both currently 5.150 million Btu per barrel, are based on data published in Environmental Protection Agency, Office of Mobile Sources, National Vehicle and Fuel Emissions Laboratory report EPA 420-F-95-003, “Fuel Economy Impact Analysis of Reformulated Gasoline.” See **Fuel Ethanol (Blended Into Motor Gasoline)**.

Natural Gas Plant Liquids Production. Calculated annually by EIA as the average of the thermal conversion factors for each natural gas plant liquid produced weighted by the quantities produced.

Natural Gasoline. EIA adopted the thermal conversion factor of 4.620 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Pentanes Plus. EIA assumed the thermal conversion factor to be 4.620 million Btu or equal to that for natural gasoline. See **Natural Gasoline**.

Petrochemical Feedstocks, Naphtha less than 401° F. Assumed by EIA to be 5.248 million Btu per barrel, equal to the thermal conversion factor for special naphthas. See **Special Naphthas**.

Petrochemical Feedstocks, Other Oils equal to or greater than 401° F. Assumed by EIA to be 5.825 million Btu per barrel, equal to the thermal conversion factor for distillate fuel oil. See **Distillate Fuel Oil**.

Petrochemical Feedstocks, Still Gas. Assumed by EIA to be 6.000 million Btu per barrel, equal to the thermal conversion factor for still gas. See **Still Gas**.

Petroleum Coke. EIA adopted the thermal conversion factor of 6.024 million Btu per barrel as reported in Btu per short ton in the Bureau of Mines internal memorandum, “Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950.” The Bureau of Mines calculated this factor by dividing 30.120 million Btu per short ton, as given in the referenced Bureau of Mines internal memorandum, by 5.0 barrels per short ton, as given in the Bureau of Mines Form 6-1300-M and successor EIA forms.

Petroleum Consumption, Commercial Sector. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the commercial sector weighted by the estimated quantities consumed by the commercial sector. The quantities of petroleum products

consumed by the commercial sector are estimated in the State Energy Data System—see documentation at http://www.eia.doe.gov/emeu/states/sep_use/notes/use_petrol.pdf.

Petroleum Consumption, Electric Power Sector. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the electric power sector weighted by the quantities consumed by the electric power sector. Data are from Form EIA-860, “Annual Electric Generator Report”; Form EIA-906, “Power Plant Report”; and predecessor forms.

Petroleum Consumption, Industrial Sector. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the industrial sector weighted by the estimated quantities consumed by the industrial sector. The quantities of petroleum products consumed by the industrial sector are estimated in the State Energy Data System—see documentation at http://www.eia.doe.gov/emeu/states/sep_use/notes/use_petrol.pdf.

Petroleum Consumption, Residential Sector. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the residential sector weighted by the estimated quantities consumed by the residential sector. The quantities of petroleum products consumed by the residential sector are estimated in the State Energy Data System—see documentation at http://www.eia.doe.gov/emeu/states/sep_use/notes/use_petrol.pdf.

Petroleum Consumption, Total. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed weighted by the quantities consumed.

Petroleum Consumption, Transportation Sector. Calculated annually by EIA as the average of the thermal conversion factors for all petroleum products consumed by the transportation sector weighted by the estimated quantities consumed by the transportation sector. The quantities of petroleum products consumed by the transportation sector are estimated in the State Energy Data System—see documentation at http://www.eia.doe.gov/emeu/states/sep_use/notes/use_petrol.pdf.

Petroleum Products Exports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product exported weighted by the quantities exported.

Petroleum Products Imports. Calculated annually by EIA as the average of the thermal conversion factors for each petroleum product imported weighted by the quantities imported.

Plant Condensate. Estimated to be 5.418 million Btu per barrel by EIA from data provided by McClanahan Consultants, Inc., Houston, Texas.

Propane. EIA adopted the Bureau of Mines thermal conversion factor of 3.836 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Residual Fuel Oil. EIA adopted the thermal conversion factor of 6.287 million Btu per barrel as reported in the Bureau of Mines internal memorandum, "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Road Oil. EIA adopted the Bureau of Mines thermal conversion factor of 6.636 million Btu per barrel, which was assumed to be equal to that of asphalt (see **Asphalt**) and was first published by the Bureau of Mines in the *Petroleum Statement, Annual, 1970*.

Special Naphthas. EIA adopted the Bureau of Mines thermal conversion factor of 5.248 million Btu per barrel, which was assumed to be equal to that of the total gasoline (aviation and motor) factor and was first published in the *Petroleum Statement, Annual, 1970*.

Still Gas. EIA adopted the Bureau of Mines estimated thermal conversion factor of 6.000 million Btu per barrel, first published in the *Petroleum Statement, Annual, 1970*.

Total Petroleum Exports. Calculated annually by EIA as the average of the thermal conversion factors for crude oil and each petroleum product exported weighted by the quantities exported. See **Crude Oil Exports** and **Petroleum Products Exports**.

Total Petroleum Imports. Calculated annually by EIA as the average of the thermal conversion factors for each type of crude oil and petroleum product imported weighted by the quantities imported. See **Crude Oil Imports** and **Petroleum Products Imports**.

Unfinished Oils. EIA assumed the thermal conversion factor to be 5.825 million Btu per barrel or equal to that for distillate fuel oil (see **Distillate Fuel Oil**) and first published it in EIA's *Annual Report to Congress, Volume 3, 1977*.

Unfractionated Stream. EIA assumed the thermal conversion factor to be 5.418 million Btu per barrel or equal to that for plant condensate (see **Plant Condensate**) and first published it in EIA's *Annual Report to Congress, Volume 2, 1981*.

Waxes. EIA adopted the thermal conversion factor of 5.537 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Approximate Heat Content of Natural Gas

Natural Gas Consumption, Electric Power Sector. Calculated annually by EIA by dividing the heat content of natural gas consumed by the electric power sector by the quantity consumed. Data are from Form EIA-860, "Annual Electric Generator Report"; Form EIA-906, "Power Plant Report"; and predecessor forms.

Natural Gas Consumption, End-Use Sectors. Calculated annually by EIA by dividing the heat content of natural gas consumed by the end-use sectors (residential, commercial, industrial, and transportation) by the quantity consumed. Data are from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Natural Gas Consumption, Total. 1973–1979: EIA adopted the thermal conversion factor calculated annually by the American Gas Association (AGA) and published in *Gas Facts*, an AGA annual publication. 1980 forward: Calculated annually by EIA by dividing the total heat content of natural gas consumed by the total quantity consumed.

Natural Gas Exports. Calculated annually by EIA by dividing the heat content of natural gas exported by the quantity exported. For 1973–1995, data are from Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." Beginning in 1996, data are from U.S. Department of Energy, Office of Fossil Energy, *Natural Gas Imports and Exports*.

Natural Gas Imports. Calculated annually by EIA by dividing the heat content of natural gas imported by the quantity imported. For 1973–1995, data are from Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." Beginning in 1996, data are from U.S. Department of Energy, Office of Fossil Energy, *Natural Gas Imports and Exports*.

Natural Gas Production, Dry. Assumed by EIA to be equal to the thermal conversion factor for dry natural gas consumed. See **Natural Gas Consumption, Total**.

Natural Gas Production, Marketed. Calculated annually by EIA by dividing the heat content of dry natural gas produced (see **Natural Gas Production, Dry**) and natural gas plant liquids produced (see **Natural Gas Plant Liquids Production**) by the total quantity of marketed natural gas produced.

Approximate Heat Content of Coal and Coal Coke

Coal Coke Imports and Exports. EIA adopted the Bureau of Mines estimate of 24.800 million Btu per short ton.

Coal Consumption, Electric Power Sector. Calculated annually by EIA by dividing the heat content of coal consumed by the electric power sector by the quantity consumed. Data are from Form EIA-860, "Annual Electric Generator Report"; Form EIA-906, "Power Plant Report"; and predecessor forms.

Coal Consumption, End-Use Sectors. Calculated annually by EIA by dividing the heat content of coal consumed by the end-use sectors (residential, commercial, industrial, and transportation) by the quantity consumed.

Coal Consumption, Industrial Sector, Coke Plants. Calculated annually by EIA by dividing the heat content of coal consumed by coke plants by the quantity consumed. Data are from Form EIA-5, “Quarterly Coal Consumption and Quality Report—Coke Plants.”

Coal Consumption, Industrial Sector, Other. Calculated annually by EIA by dividing the heat content of coal consumed by manufacturing plants by the quantity consumed. Data are from Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants.”

Coal Consumption, Residential and Commercial Sectors. Calculated annually by EIA by dividing the heat content of coal consumed by the residential and commercial sectors by the quantity consumed. Through 1999, data are from Form EIA-6, “Coal Distribution Report.” Beginning in 2000, data are for commercial combined-heat-and-power (CHP) plants from Form EIA-860, “Annual Electric Generator Report”; and Form EIA-906, “Power Plant Report.”

Coal Consumption, Total. Calculated annually by EIA by dividing the total heat content of coal consumed by all sectors by the total quantity consumed.

Coal Exports. Calculated annually by EIA by dividing the heat content of steam coal and metallurgical coal exported by the quantity exported. Data are from U.S. Department of Commerce, Bureau of the Census, “Monthly Report EM 545.”

Coal Imports. Assumed by EIA to be 25,000 million Btu per short ton

Coal Production. Calculated annually by EIA to balance the heat content of coal supply (production and imports) and the heat content of coal disposition (exports, stock change, and consumption).

Approximate Heat Rates for Electricity

Electricity Net Generation, Fossil-Fueled Plants. There is no generally accepted practice for measuring the thermal conversion rates for power plants that generate electricity from hydro, wind, photovoltaic, or solar thermal energy sources. Therefore, EIA calculates a rate factor that is equal to the prevailing annual average heat rate factor for fossil-fueled power plants in the United States. By using that factor, it is possible to evaluate fossil fuel requirements for replacing those sources during periods of interruption, such as droughts. The heat content of a kilowatthour of electricity produced, regardless of the generation process, is 3,412 Btu. 1973–1988: The weighted annual average heat rate for fossil-fueled steam-electric power plants in the United States, as published in EIA, *Electric Plant Cost and Power Production Expenses 1991*, Table 9. 1989 forward: Calculated annually by EIA by using the heat rate reported on Form EIA-860, “Annual Electric Generator Report” (and predecessor forms); and the generation on Form EIA-906, “Power Plant Report.”

Electricity Net Generation, Geothermal Energy Plants. 1973–1981: Calculated annually by EIA by weighting the annual average heat rates of operating geothermal units by the installed nameplate capacities as reported on Form FPC-12, “Power System Statement.” 1982 forward: Estimated annually by EIA on the basis of an informal survey of relevant plants.

Electricity Net Generation, Nuclear Plants. 1973–1984: Calculated annually by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation were reported on Form FERC-1, “Annual Report of Major Electric Utilities, Licensees, and Others”; Form EIA-412, “Annual Report of Public Electric Utilities”; and predecessor forms. For 1982, the factors were published in EIA, *Historical Plant Cost and Annual Production Expenses for Selected Electric Plants 1982*, page 215. For 1983 and 1984, the factors were published in EIA, *Electric Plant Cost and Power Production Expenses 1991*, Table 13. 1985 forward: Calculated annually by EIA by using the heat rate reported on Form EIA-860, “Annual Electric Generator Report” (and predecessor forms); and the generation reported on Form EIA-906, “Power Plant Report.”

Appendix B. Metric and Other Physical Conversion Factors

Data presented in the *Monthly Energy Review* and in other Energy Information Administration publications are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94-168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100-418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table B1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table B2.

The conversion factors presented in Table B3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels x 42 gallons/barrel = 420 gallons).

Table B1. Metric Conversion Factors

Type of Unit	U.S. Unit		Equivalent in	Metric Units
Mass	1 short ton (2,000 lb)	=	0.907 184 7	metric tons (t)
	1 long ton	=	1.016 047	metric tons (t)
	1 pound (lb)	=	0.453 592 37 ^a	kilograms (kg)
	1 pound uranium oxide (lb U ₃ O ₈)	=	0.384 647 ^b	kilograms uranium (kgU)
	1 ounce, avoirdupois (avdp oz)	=	28.349 52	grams (g)
Volume	1 barrel of oil (bbl)	=	0.158 987 3	cubic meters (m ³)
	1 cubic yard (yd ³)	=	0.764 555	cubic meters (m ³)
	1 cubic foot (ft ³)	=	0.028 316 85	cubic meters (m ³)
	1 U.S. gallon (gal)	=	3.785 412	liters (L)
	1 ounce, fluid (fl oz)	=	29.573 53	milliliters (mL)
	1 cubic inch (in ³)	=	16.387 06	milliliters (mL)
Length	1 mile (mi)	=	1.609 344 ^a	kilometers (km)
	1 yard (yd)	=	0.914 4 ^a	meters (m)
	1 foot (ft)	=	0.304 8 ^a	meters (m)
	1 inch (in)	=	2.54 ^a	centimeters (cm)
Area	1 acre	=	0.404 69	hectares (ha)
	1 square mile (mi ²)	=	2.589 988	square kilometers (km ²)
	1 square yard (yd ²)	=	0.836 127 4	square meters (m ²)
	1 square foot (ft ²)	=	0.092 903 04 ^a	square meters (m ²)
	1 square inch (in ²)	=	6.451 6 ^a	square centimeters (cm ²)
Energy	1 British thermal unit (Btu) ^c	=	1,055.055 852 62 ^a	joules (J)
	1 calorie (cal)	=	4.186 8 ^a	joules (J)
	1 kilowatthour (kWh)	=	3.6 ^a	megajoules (MJ)
Temperature^d	32 degrees Fahrenheit (°F)	=	0 ^a	degrees Celsius (°C)
	212 degrees Fahrenheit (°F)	=	100 ^a	degrees Celsius (°C)

^aExact conversion.

^bCalculated by the Energy Information Administration.

^cThe Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

^dTo convert degrees Fahrenheit (°F) to degrees Celsius (°C) exactly, subtract 32, then multiply by 5/9.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units belong to the International System of Units (SI), and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, see <http://physics.nist.gov/cuu/Units/index.html>.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Sources: • General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 1993), pp. 9-11, 13, and 16. • U.S. Department of Commerce, National Institute of Standards and Technology, Special Publications 330, 811, and 814. • American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268-1992, pp. 28 and 29.

Table B2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10 ¹	deka	da	10 ⁻¹	deci	d
10 ²	hecto	h	10 ⁻²	centi	c
10 ³	kilo	k	10 ⁻³	milli	m
10 ⁶	mega	M	10 ⁻⁶	micro	μ
10 ⁹	giga	G	10 ⁻⁹	nano	n
10 ¹²	tera	T	10 ⁻¹²	pico	p
10 ¹⁵	peta	P	10 ⁻¹⁵	femto	f
10 ¹⁸	exa	E	10 ⁻¹⁸	atto	a
10 ²¹	zetta	Z	10 ⁻²¹	zepto	z
10 ²⁴	yotta	Y	10 ⁻²⁴	yocto	y

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p.10.

Table B3. Other Physical Conversion Factors

Energy Source	Original Unit		Equivalent in Final Units
Petroleum	1 barrel (bbl)	=	42 ^a U.S. gallons (gal)
Coal	1 short ton	=	2,000 ^a pounds (lb)
	1 long ton	=	2,240 ^a pounds (lb)
	1 metric ton (t)	=	1,000 ^a kilograms (kg)
Wood	1 cord (cd)	=	1.25 ^b shorts tons
	1 cord (cd)	=	128 ^a cubic feet (ft ³)

^aExact conversion.

^bCalculated by the Energy Information Administration.

Web Page: <http://www.eia.doe.gov/emeu/mer/append.html>.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *Specifications, Tolerances, and Other Technical Requirements for Weighing and Measuring Devices*, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17 and C-21.

Appendix C. List of Energy Plugs

Energy Plugs are synopses of products that have been released recently by the Energy Information Administration. They appear on a regular basis at the front of the *Monthly Energy Review*. Following is a list of the Energy Plug titles that have been published over the past few years. For a

complete list of all features that have appeared in the *Monthly Energy Review* since the first article was published in March 1975, go the Energy Plug web site at: <http://www.eia.doe.gov/emeu/plugs/plugsrgt.html>.

Title	Cover Date
2004	
<i>Annual Energy Outlook 2004</i>	January 2004
<i>Natural Gas Annual 2002</i>	February 2004
<i>Analysis of Restricted Natural Gas Supply Cases</i>	March 2004
<i>Performance Profiles of Major Energy Producers 2002</i>	March 2004
<i>International Energy Outlook 2004</i>	April 2004
<i>Biodiesel Performance, Costs, and Use</i>	August 2004
<i>State Renewable Energy Requirements and Goals</i>	September 2004
<i>Annual Energy Review 2003</i>	October 2004
<i>U.S. Natural Gas Pipeline and Underground Storage Expansions in 2003</i>	October 2004
<i>Oil Market Basics</i>	November 2004
<i>Unique Reactors</i>	December 2004
<i>Green Pricing and Net Metering Programs 2003</i>	December 2004
2003	
<i>Annual Energy Outlook 2003</i>	January 2003
<i>Performance Profiles of Major Energy Producers 2001</i>	February 2003
<i>Voluntary Reporting of Greenhouse Gases 2001</i>	March 2003
<i>Electric Power Annual 2001</i>	April 2003
<i>International Energy Outlook 2003</i>	May 2003
<i>Uranium Industry Annual 2002</i>	June 2003
<i>Residential Energy Consumption Special Topics</i>	July 2003
<i>New Reactor Designs</i>	August 2003
<i>Foreign Direct Investment in U.S. Energy in 2001</i>	September 2003
<i>Annual Energy Review 2002</i>	October 2003
<i>Annual Coal Report 2002</i>	November 2003
<i>Renewable Energy Annual 2002</i>	December 2003
2002	
<i>Performance Profiles of Major Energy Producers 2000</i>	January 2002
<i>Voluntary Reporting of Greenhouse Gases 2000</i>	February 2002
<i>Analysis of Corporate Average Fuel Economy Standards for Light Trucks and Increased Alternative Fuel Use</i>	March 2002
<i>Summer 2002 Motor Gasoline Outlook</i>	April 2002
<i>International Energy Outlook 2002</i>	April 2002
<i>Weekly Natural Gas Storage Report</i>	May 2002
<i>International Energy Annual 2000</i>	May 2002
<i>Delivered Energy Consumption Projections by Industry</i>	June 2002
<i>Uranium Industry Annual 2001</i>	June 2002
<i>Biomass for Electricity Generation</i>	July 2002
<i>Measuring Changes in Energy Efficiency</i>	July 2002
<i>Foreign Direct Investment in U.S. Energy in 2000</i>	August 2002
<i>U.S. Natural Gas Markets: Relationship Between Henry Hub Spot Prices and U.S. Wellhead Prices</i>	August 2002
<i>Diesel Fuel Price Pass-through</i>	September 2002

2002 (Continued)

<i>Winter Fuels Outlook: 2002-2003</i>	October 2002
<i>Annual Energy Review 2001</i>	November 2002
<i>Renewable Energy Annual 2001</i>	December 2002

2001

<i>Energy Education Resources</i>	January 2001
<i>Impact of Interruptible Natural Gas Service on Northeast Heating Oil Demand</i>	February 2001
<i>Performance Profiles of Major Energy Producers 1999</i>	February 2001
<i>Renewable Energy 2000: Issues and Trends</i>	March 2001
<i>Summer 2001 Motor Gasoline Outlook</i>	April 2001
<i>International Energy Outlook 2001</i>	April 2001
<i>State Energy Data Report 1999: Consumption Estimates</i>	May 2001
<i>The Transition to Ultra-Low-Sulfur Diesel Fuel: Effects on Prices and Supply</i>	May 2001
<i>Energy Market Maps</i>	June 2001
<i>Coal Industry Annual 1999</i>	July 2001
<i>Annual Energy Review 2000</i>	August 2001
<i>World Energy "Areas To Watch"</i>	August 2001
<i>Electric Power Annual 2000, Volume I</i>	September 2001
<i>Winter Fuels Outlook: 2001-2002</i>	October 2001
<i>Fuel Oil and Kerosene Sales 2000</i>	October 2001
<i>The Majors' Shift to Natural Gas</i>	October 2001
<i>Annual Energy Outlook 2002, Early Release</i>	November 2001
<i>Emissions of Greenhouse Gases in the United States 2000</i>	November 2001
<i>State Energy Price and Expenditure Report 1999</i>	November 2001
<i>Energy Education Resources</i>	December 2001
<i>U.S. Natural Gas Markets: Mid-Term Prospects for Natural Gas Supply</i>	December 2001

2000

<i>Inventory of Nonutility Electric Power Plants in the United States 1998</i>	January 2000
<i>The Changing Structure of the Electric Power Industry 1999: Mergers and Other Corporate Combinations</i>	January 2000
<i>International Energy Annual 1998</i>	February 2000
<i>Performance Profiles of Major Energy Producers 1998</i>	February 2000
<i>OPEC Revenues Fact Sheet</i>	March 2000
<i>Country Analysis Brief: Iran</i>	March 2000
<i>International Energy Outlook 2000</i>	April 2000
<i>Outlook for Biomass Ethanol Production and Demand</i>	April 2000
<i>Summer 2000 Motor Gasoline Outlook</i>	May 2000
<i>State Energy Price and Expenditure Report 1997</i>	June 2000
<i>Energy Consumption and Renewable Energy Development Potential on Indian Lands</i>	June 2000
<i>Annual Energy Review 1999</i>	July 2000
<i>A Primer on Gasoline Prices</i>	August 2000
<i>Long-Term World Oil Supply: A Resource Base/Production Path Analysis</i>	August 2000
<i>U.S. Carbon Dioxide Emissions From Energy Sources: 1999 Flash Estimate</i>	September 2000
<i>The Electric Transmission Network: A Multi-Region Analysis</i>	September 2000
<i>Propane Prices: What Consumers Should Know</i>	October 2000
<i>Winter Fuels Outlook: 2000-2001</i>	October 2000
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Glossary

Asphalt: A dark-brown-to-black cement-like material containing bitumens as the predominant constituents obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished aviation gasoline (e.g., straight run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Aviation Gasoline, Finished: A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Barrel (Petroleum): A unit of volume equal to 42 U.S. gallons.

Base Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

Black Liquor: A byproduct of the paper production process, alkaline spent liquor, that can be used as a source of energy. Alkaline spent liquor is removed from the digesters in the process of chemically pulping wood. After evaporation, the residual "black" liquor is burned as a fuel in a recovery furnace that permits the recovery of certain basic chemicals.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit). See **Heat Content of a Quantity of Fuel, Gross** and **Heat Content of a Quantity of Fuel, Net**.

Butane: A normally gaseous straight-chain or branched-chain hydrocarbon (C₄H₁₀). It is extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in

ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane: A normally gaseous branched-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane: A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene: An olefinic hydrocarbon (C₄H₈) recovered from refinery processes.

Capacity Factor: The ratio of the electrical energy produced by a generating unit for a given period of time to the electrical energy that could have been produced at continuous full-power operation during the same period.

Chained Dollars: A measure used to express real prices. Real prices are those that have been adjusted to remove the effect of changes in the purchasing power of the dollar; they usually reflect buying power relative to a reference year. Prior to 1996, real prices were expressed in constant dollars, a measure based on the weights of goods and services in a single year, usually a recent year. In 1996, the U.S. Department of Commerce introduced the chained-dollar measure. The new measure is based on the average weights of goods and services in successive pairs of years. It is "chained" because the second year in each pair, with its weights, becomes the first year of the next pair. The advantage of using the chained-dollar measure is that it is more closely related to any given period and is therefore subject to less distortion over time.

CIF: See **Cost, Insurance, Freight**.

City Gate: A point or measuring station at which a distribution gas utility receives gas from a natural gas pipeline company or transmission system.

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Coal Coke: See **Coke, Coal**.

Coal Stocks: Coal quantities that are held in storage for future use and disposition. *Note:* When coal data are collected for a particular reporting period (month, quarter, or year), coal stocks are commonly measured as of the last day of the period.

Coke, Coal: A solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven at temperatures as high as 2,000° F so that the fixed carbon and residual ash are fused together. Coke is used as a fuel and as a reducing agent in smelting iron ore in a blast furnace. Coke (coal) has a heating value of 24.8 million Btu per ton.

Coke, Petroleum: A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (42 U.S. gallons each) per short ton. Coke (petroleum) has a heating value of 6.024 million Btu per barrel.

Coking Coal: Bituminous coal suitable for making coke. See **Coke, Coal**.

Combined-Heat-and-Power (CHP) Plant: A plant designed to produce both heat and electricity from a single heat source. *Note:* This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Policies Act (PURPA).

Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments. Various EIA programs differ in sectoral coverage—for more information see

<http://www.eia.doe.gov/neic/datadefinitions/Guideforwebcom.htm>.

See **End-Use Sectors** and **Energy-Use Sectors**.

Completion: The installation of permanent equipment for the production of oil or gas. If a well is equipped to produce only oil or gas from one zone or reservoir, the definition of a well (classified as an oil well or gas well) and the definition of a completion are identical. However, if a well is equipped

to produce oil and/or gas separately from more than one reservoir, a well is not synonymous with a completion.

Constant Dollars: See **Chained Dollars**.

Conventional Gasoline: Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Conventional Hydroelectric Power: Hydroelectric power generated from flowing water that is not created by **hydroelectric pumped storage**.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents. See **British Thermal Unit**.

Cost, Insurance, Freight (CIF): A sales transaction in which the seller pays for the transportation and insurance of the goods to the port of destination specified by the buyer.

Crude Oil: A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include: 1) small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included; 2) small amounts of nonhydrocarbons produced with the oil, such as sulfur and various metals; and 3) drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude Oil F.O.B. Price: The crude oil price actually charged at the oil-producing country's port of loading. Includes deductions for any rebates and discounts or additions of premiums, where applicable. It is the actual price paid with no adjustment for credit terms.

Crude Oil (Including Lease Condensate): A mixture of hydrocarbons that exists in liquid phase in underground

reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Where identifiable, liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded.

Crude Oil Landed Cost: The price of crude oil at the port of discharge, including charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. The cost does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

Crude Oil Refinery Input: The total crude oil put into processing units at refineries.

Crude Oil Stocks: Stocks of crude oil and lease condensate held at refineries, in pipelines, at pipeline terminals, and on leases.

Crude Oil Used Directly: Crude oil consumed as fuel by crude oil pipelines and on crude oil leases.

Crude Oil Well: A well completed for the production of crude oil from one or more oil zones or reservoirs. Wells producing both crude oil and natural gas are classified as oil wells.

Cubic Foot (Natural Gas): A unit of volume equal to 1 cubic foot at a pressure base of 14.73 pounds standard per square inch absolute and a temperature base of 60° F.

Degree-Day Normals: Simple arithmetic averages of monthly or annual degree-days over a long period of time (usually the 30-year period 1961–1990). The averages may be simple degree-day normals or population-weighted degree-day normals.

Degree-Days, Cooling (CDD): A measure of how warm a location is over a period of time relative to a base temperature, most commonly specified as 65 degrees Fahrenheit. The measure is computed for each day by subtracting the base temperature (65 degrees) from the average of the day's high and low temperatures, with negative values set equal to zero. Each day's cooling degree-days are summed to create a cooling degree-day measure for a specified reference period. Cooling degree-days are used in energy analysis as an indicator of air conditioning energy requirements or use.

Degree-Days, Heating (HDD): A measure of how cold a location is over a period of time relative to a base temperature, most commonly specified as 65 degrees Fahrenheit. The measure is computed for each day by subtracting the average of the day's high and low temperatures from the base temperature (65 degrees), with negative values set equal to zero. Each day's heating degree-days are summed

to create a heating degree-day measure for a specified reference period. Heating degree-days are used in energy analysis as an indicator of space heating energy requirements or use.

Degree-Days, Population-Weighted: Heating or cooling degree-days weighted by the population of the area in which the degree-days are recorded. To compute State population-weighted degree-days, each State is divided into from one to nine climatically homogeneous divisions, which are assigned weights based on the ratio of the population of the division to the total population of the State. Degree-day readings for each division are multiplied by the corresponding population weight for each division and those products are then summed to arrive at the State population-weighted degree-day figure. To compute national population-weighted degree-days, the Nation is divided into nine Census regions, each comprising from three to eight States, which are assigned weights based on the ratio of the population of the region to the total population of the Nation. Degree-day readings for each region are multiplied by the corresponding population weight for each region and those products are then summed to arrive at the national population-weighted degree-day figure.

Design Electrical Rating, Net: The nominal net electrical output of a nuclear unit as specified by the electric utility for the purpose of plant design.

Development Well: A well drilled within the proved area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive.

Direct Use: Use of electricity that 1) is self-generated, 2) is produced by either the same entity that consumes the power or an affiliate, and 3) is used in direct support of a service or industrial process located within the same facility or group of facilities that house the generating equipment. Direct use is exclusive of **station use**.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

Dry Hole: An exploratory or development well found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

Dry Natural Gas Production: See **Natural Gas (Dry) Production**.

Electrical System Energy Losses: The amount of

energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity: A form of energy characterized by the presence and motion of elementary charged particles generated by friction, induction, or chemical change.

Electricity Generation: The process of producing electric energy, or the amount of electric energy produced by transforming other forms of energy, commonly expressed in **kilowatthours** (kWh) or megawatthours (Mwh).

Electricity Generation, Gross: The total amount of electric energy produced by generating units and measured at the generating terminal in **kilowatthours** (kWh) or megawatthours (MWh).

Electricity Generation, Net: The amount of **gross electricity generation** less **station use** (the **electric energy** consumed at the generating station(s) for station service or auxiliaries). *Note:* Electricity required for pumping at **hydroelectric pumped-storage** plants is regarded as electricity for station service and is deducted from gross generation.

Electricity-Only Plant: A plant designed to produce electricity only. See also **Combined-Heat-and-Power (CHP) Plant**.

Electricity Retail Sales: The amount of electricity sold to customers purchasing electricity for their own use and not for resale.

Electric Power Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public—i.e., North American Industry Classification System 22 plants. See also **Combined-Heat-and-Power (CHP) Plant**, **Electricity-Only Plant**, **Electric Utility**, and **Independent Power Producer**.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. *Note:* Due to the issuance of FERC Order 888 that required traditional

electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

End-Use Sectors: The **residential**, **commercial**, **industrial**, and **transportation** sectors of the economy.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Consumption: The use of energy as a source of heat or power or as an input in the manufacturing process.

Energy Service Provider: An energy entity that provides service to a retail or end-use customer.

Energy-Use Sectors: A group of major energy-consuming components of U.S. society developed to measure and analyze energy use. The sectors most commonly referred to in EIA are: **residential**, **commercial**, **industrial**, **transportation**, and **electric power**.

Ethane: A normally gaseous straight-chain hydrocarbon (C₂H₆). It is a colorless, paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ethanol: An anhydrous denatured aliphatic alcohol intended for gasoline blending. See Oxygenates.

Ethylene: An olefinic hydrocarbon (C₂H₄) recovered from refinery processes or petrochemical processes.

Exploratory Well: A well drilled to find and produce oil or gas in an area previously considered an unproductive area, to find a new reservoir in a known field (i.e., one previously found to be producing oil or gas in another reservoir), or to extend the limit of a known oil or gas reservoir.

Exports: Shipments of goods from within the 50 States and the District of Columbia to U.S. possessions and territories or to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents, such as ethane, propane, and butane, at natural gas processing plants.

Federal Energy Administration (FEA): A predecessor of the Energy Information Administration.

Federal Energy Regulatory Commission (FERC): The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

First Purchase Price: The marketed first sales price of domestic crude oil, consistent with the removal price defined by the provisions of the Windfall Profits Tax on Domestic Crude Oil (Public Law 96-223, Sec. 4998 (c)).

Flared Natural Gas: Natural gas burned in flares on the base site or at gas processing plants.

F.O.B. (Free on Board): A sales transaction in which the seller makes the product available for pick up at a specified port or terminal at a specified price and the buyer pays for the subsequent transportation and insurance.

Footage Drilled: Total footage for wells in various categories, as reported for any specified period, includes (1) the deepest total depth (length of well bores) of all wells drilled from the surface, (2) the total of all bypassed footage drilled in connection with reported wells, and (3) all new footage drilled for directional sidetrack wells. Footage reported for directional sidetrack wells does not include footage in the common bore, which is reported as footage for the original well. In the case of old wells drilled deeper, the reported footage is that which was drilled below the total depth of the old well.

Former U.S.S.R.: See U.S.S.R.

Fossil Fuel: An energy source formed in the Earth's crust from decayed organic material, such as **petroleum**, **coal**, and **natural gas**.

Fossil-Fueled Steam-Electric Power Plant: An electricity generation plant in which the prime mover is a turbine rotated by high-pressure steam produced in a boiler by heat from burning fossil fuels.

Fuel Ethanol: An anhydrous, denatured aliphatic alcohol (C₂H₅OH) intended for motor gasoline blending. See **Oxygenates**.

Full-Power Operation: Operation of a nuclear generating unit at 100 percent of its design capacity. Full-power operation precedes commercial operation.

Gasohol: A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration between 5.7 percent and 10 percent by volume. See **Motor Gasoline**, **Oxygenated**.

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. (Wells producing both crude oil and natural gas are classified as oil wells.)

Geothermal Energy: Hot water or steam extracted from geothermal reservoirs in the earth's crust and used for geothermal heat pumps, water heating, or electricity generation.

Gross Domestic Product (GDP): The total value of goods and services produced by labor and property located in the United States. As long as the labor and property are located in the United States, the supplier (that is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

GT/IC: Gas turbine and internal combustion plants.

Heat Content of a Quantity of Fuel, Gross: The total amount of heat released when a fuel is burned. Coal, crude oil, and natural gas all include chemical compounds of carbon and hydrogen. When those fuels are burned, the carbon and hydrogen combine with oxygen in the air to produce carbon dioxide and water. Some of the energy released in burning goes into transforming the water into steam and is usually lost. The amount of heat spent in transforming the water into steam is counted as part of gross heat content but is not counted as part of net heat content. It is also referred to as the higher heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heat Content of a Quantity of Fuel, Net: The amount of usable heat energy released when a fuel is burned under conditions similar to those in which it is normally used. Also referred to as the lower heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam-electric power plants is heavy oil.

Hydrocarbon: An organic chemical compound of hydrogen and carbon in the gaseous, liquid, or solid phase. The molecular structure of hydrocarbon compounds varies from the simplest (methane, the primary constituent of natural gas) to the very heavy and very complex.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Hydroelectric Power Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Pumped Storage: Hydroelectricity that is generated during peak load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Imports: Receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an **electric utility**.

Industrial Sector: An **energy**-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes **generators** that produce **electricity** and/or **useful thermal output** primarily to support the above-mentioned industrial activities. Various EIA programs differ in sectoral coverage—for more information see <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebind.htm>. See **End-Use Sectors** and **Energy-Use Sectors**.

Injections (Natural Gas): Natural gas injected into storage reservoirs.

Isobutane: A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams. See **Butane**.

Isobutylene: An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isopentane: A saturated branched-chain hydrocarbon obtained by fractionation of natural gasoline or isomerization of normal pentane.

Jet Fuel: A refined petroleum product used in jet aircraft engines. It includes kerosene-type jet fuel and naphtha-type jet fuel.

Jet Fuel, Kerosene-Type: A kerosene-based product with a maximum distillation temperature of 400° F at the 10-percent recovery point and a final maximum boiling point of 572° F. Fuel specifications are provided in ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used primarily for commercial turbojet and turboprop aircraft engines.

Jet Fuel, Naphtha-Type: A fuel in the heavy naphtha boiling range, with an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290° to 470° F and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used by the military for turbojet and turboprop engines.

Kerosene: A petroleum distillate having a maximum distillation temperature of 401° F at the 10-percent recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699 (No. 1-K and No. 2-K) and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters; it is suitable for use as an illuminant when burned in wick lamps.

Kilowatt: A unit of electrical power equal to 1,000 **watts**.

Kilowatthour (kWh): A measure of electricity defined as a unit of work or energy, measured as 1 **kilowatt** (1,000 **watts**) of power expended for 1 hour. One kilowatthour is equivalent to 3,412 Btu. See **Watthour**.

Landed Costs: The dollar-per-barrel price of crude oil at the port of discharge. Included are the charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. Not included are charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage charges).

Lease and Plant Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and used as fuel in natural gas processing plants.

Lease Condensate: A mixture consisting primarily of pentanes and heavier hydrocarbons, which is recovered as a liquid from natural gas in lease or field separation facilities. Note: This category excludes natural gas liquids, such as butane and propane, which are recovered at natural gas processing plants or facilities.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: The lowest rank of coal. Often referred to as brown coal, it is used almost exclusively as fuel for steam-electric power generation. It is brownish-black and has a high inherent moisture content, sometimes as high as 45 percent. The heat content of lignite ranges from 9 to 17 million Btu per ton on a moist, mineral-matter-free basis. The heat content of lignite consumed in the United States averages 14 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260°F at atmospheric pressure.

Liquefied Petroleum Gases (LPG): Ethane, ethylene, propane, propylene, normal butane, butylene, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate new natural gas plant liquids.

Low-Power Testing: The period of time between a nuclear generating unit's initial fuel loading date and the issuance of its operating (full-power) license. The maximum level of operation during that period is 5 percent of the unit's design thermal rating.

Lubricants: Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Excluded are byproducts of lubricating oil refining, such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. Included are all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Lubricant categories are paraffinic and naphthenic.

Marketed Production (Natural Gas): Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Methane: A colorless, flammable, odorless, hydrocarbon gas (CH_4) that is the principal constituent of natural gas. It is also an important source of hydrogen in various industrial processes.

Methyl Tertiary Butyl Ether (MTBE): An ether, $(\text{CH}_3)_3\text{COCH}_3$, intended for motor gasoline blending. See **Oxygenates**.

Methanol: A light, volatile alcohol (CH_3OH) eligible for motor gasoline blending. See **Oxygenates**.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline Blending: Mechanical mixing of motor gasoline blending components and oxygenates as required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components: Naphtha (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Motor Gasoline, Finished: A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition. Motor gasoline, as defined in ASTM Specification D-4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122°F to 158°F at the 10-percent recovery point to 365°F to 374°F at the 90-percent recovery point. "Motor gasoline" includes conventional gasoline, all types of oxygenated gasoline including gasohol, and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, as well as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Motor Gasoline Grades: The classification of gasoline by octane ratings. Each type of gasoline (conventional, oxygenated, and reformulated) is classified by three grades: regular, midgrade, and premium. Note: Gasoline sales are reported by grade in accordance with their classification at the time of sale. In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the

United States, such as the Rocky Mountain States, the octane ratings for the gasoline grades may be 2 or more octane points lower.

Regular Gasoline: Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 85 and less than 88. Note: Octane requirements may vary by altitude. See **Motor Gasoline Grades**.

Midgrade Gasoline: Gasoline having an antiknock index, i.e., octane rating, greater than or equal to 88 and less than or equal to 90. Note: Octane requirements may vary by altitude. See **Motor Gasoline Grades**.

Premium Gasoline: Gasoline having an antiknock index, i.e., octane rating, greater than 90. Note: Octane requirements may vary by altitude. See **Motor Gasoline Grades**.

Motor Gasoline, Oxygenated: Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight and required by the U.S. Environmental Protection Agency (EPA) to be sold in areas designated by EPA as carbon monoxide (CO) nonattainment areas. Note: Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB). Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside CO nonattainment areas are included in data on oxygenated gasoline. Other data on gasohol are included in data on conventional gasoline.

Motor Gasoline, Reformulated: Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. Note: This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Motor Gasoline Retail Prices: Motor gasoline prices calculated each month by the Bureau of Labor Statistics (BLS) in conjunction with the construction of the Consumer Price Index (CPI). Those prices are collected in 85 urban areas selected to represent all urban consumers—about 80 percent of the total U.S. population. The service stations are selected initially, and on a replacement basis, in such a way that they represent the purchasing habits of the CPI population. Service stations in the current sample include those providing all types of service (i.e., full-, mini-, and self-service).

Motor Gasoline (Total): For stock level data, a sum including finished motor gasoline stocks plus stocks of motor gasoline blending components but excluding stocks of oxygenates.

MTBE: See **Methyl Tertiary Butyl Ether**.

NAICS (North American Industry Classification System) A coding system developed jointly by the United States, Canada, and Mexico to classify businesses and industries according to the type of economic activity in which they are engaged. NAICS replaces the Standard Industrial Classification (SIC) codes. For additional information on NAICS, go to <http://www.census.gov/epcd/www/naics.html>.

Naphtha: A generic term applied to a petroleum fraction with an approximate boiling range between 122 and 400° F.

Natural Gas: A gaseous mixture of hydrocarbon compounds, primarily methane, used as a fuel for electricity generation and in a variety of ways in buildings, and as raw material input and fuel for industrial processes.

Natural Gas, Dry: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

Natural Gas (Dry) Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include 1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and 2) gas vented and flared. Processing losses include 1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and 2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Natural Gas Marketed Production: Gross withdrawals of natural gas from production reservoirs, less gas used for reservoir repressuring; nonhydrocarbon gases removed in treating and processing operations; and quantities vented and flared.

Natural Gas Plant Liquids (NGPL): Natural gas liquids recovered from natural gas in processing plants and, in some situations, from natural gas field facilities, as well as those extracted by fractionators. Natural gas plant liquids are defined according to the published specifications of the Gas Processors Association and the American Society for Testing and Material as follows: ethane, propane, normal butane, isobutane, pentanes plus, and other products from natural gas processing plants (i.e., products meeting the standards for finished petroleum products produced at natural gas processing plants, such as finished motor gasoline,

finished aviation gasoline, special naphthas, kerosene, distillate fuel oil, and miscellaneous products).

Natural Gas Wellhead Price: The wellhead price of natural gas is calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Minerals Management Service. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

Natural Gasoline: A mixture of hydrocarbons (mostly pentanes and heavier) extracted from natural gas that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane, which is a saturated branch-chain hydrocarbon obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Summer Capacity: The maximum output, commonly expressed in **kilowatts** (kW) or megawatts (MW), that generating equipment can supply to system load, as demonstrated by a multi-hour test, at the time of summer peak demand. This output reflects a reduction in capacity due to electricity use for station service or auxiliaries.

Neutral Zone: A 6,200 square-mile area shared equally between Kuwait and Saudi Arabia under a 1992 agreement. The Neutral Zone contains an estimated 5 billion barrels of oil and 8 trillion cubic feet of natural gas.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nuclear Electric Power (Nuclear Power): Electricity generated by the use of the thermal energy released from the fission of nuclear fuel in a reactor.

Nuclear Electric Power Plant: A single-unit or multiunit facility in which heat produced in one or more reactors by the fissioning of nuclear fuel is used to drive one or more steam turbines.

Nuclear Reactor: An apparatus in which a nuclear fission chain reaction can be initiated, controlled, and sustained at a specific rate. A reactor includes fuel (fissionable material), moderating material to control the rate of fission, a heavy-walled pressure vessel to house reactor components, shielding to protect personnel, a system to conduct heat away from the reactor, and instrumentation for monitoring and controlling the reactor's systems.

Offshore: That geographic area that lies seaward of the coastline. In general, the coastline is the line of ordinary low water along with that portion of the coast that is in

direct contact with the open sea or the line marking the seaward limit of inland water.

Oil: See **Crude Oil**.

Operable Unit (Nuclear): In the United States, a nuclear generating unit that has completed low-power testing and been issued a full-power operating license by the Nuclear Regulatory Commission, or equivalent permission to operate.

Organization for Economic Cooperation and Development (OECD): Members are Australia, Austria, Belgium, Canada, Denmark, Faeroe Islands, Finland, France, Germany, Greece, Greenland, Hawaiian Trade Zone, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, Netherlands, New Zealand, Norway, Portugal, Spain, Sweden, Switzerland, Turkey, United Kingdom, and United States and its territories (Guam, Puerto Rico, and the Virgin Islands). In addition, Czech Republic, Hungary, Poland, and South Korea joined the OECD in 1996.

Organization of Petroleum Exporting Countries (OPEC): Countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

Oxygenates: Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

PAD Districts: Petroleum Administration for Defense Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts for the Petroleum Administration for Defense in 1950. The districts were originally instituted for economic and geographic reasons as Petroleum Administration for War (PAW) Districts, which were established in 1942.

Pentanes Plus: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Petrochemical Feedstocks: Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics.

Petroleum: A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. Note: Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

Petroleum Coke: See **Coke, Petroleum.**

Petroleum Consumption: The sum of all refined petroleum products supplied. For each refined petroleum product, the amount supplied is calculated by adding production and imports, then subtracting changes in primary stocks (net withdrawals are a plus quantity and net additions are a minus quantity) and exports.

Petroleum Imports: Imports of petroleum into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. territories and possessions. Included are imports for the Strategic Petroleum Reserve and withdrawals from bonded warehouses for onshore consumption, offshore bunker use, and military use. Excluded are receipts of foreign petroleum into bonded warehouses and into U.S. territories and U.S. Foreign Trade Zones.

Petroleum Products: Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Petroleum Products Supplied: Same as **Petroleum Consumption.**

Petroleum Stocks, Primary: For individual products, quantities that are held at refineries, in pipelines, and at bulk terminals that have a capacity of 50,000 barrels or more, or that are in transit thereto. Stocks held by product retailers and resellers, as well as tertiary stocks held at the point of consumption, are excluded. Stocks of individual products held at gas processing plants are excluded from individual product estimates but are included in other oils estimates and total.

Photovoltaic Energy: Direct-current electricity generated from sunlight through solid-state semiconductor devices that have no moving parts.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Condensate: One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquid at gas inlet separators or scrubbers in processing plants.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator; or, for reporting purposes, a device that converts energy to electricity directly.

Primary Consumption: Includes consumption of coal, natural gas, petroleum, nuclear electric power, hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, wind, net imports of coal coke, and net imports of electricity.

Propane: A normally gaseous straight-chain hydrocarbon (C₃H₈). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene: An olefinic hydrocarbon (C₃H₆) recovered from refinery or petrochemical processes.

Refiner Acquisition Cost of Crude Oil: The cost of crude oil to the refiner, including transportation and fees. The composite cost is the weighted average of domestic and imported crude oil costs.

Refinery (Petroleum): An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Renewable Energy: Energy obtained from sources that are essentially inexhaustible (unlike, for example, the **fossil fuels**, of which there is a finite supply). Renewable sources of energy include **conventional hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, and wind.**

Repressuring: The injection of a pressurized fluid (such as air, gas, or water) into oil and gas reservoir formations to effect greater ultimate recovery.

Residential Sector: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters. *Note:* Various EIA programs differ in sectoral coverage—for more information <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebres.htm>. See **End-Use Sectors** and **Energy-Use Sectors.**

Residual Fuel Oil: The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specifications D396 and 975. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; and No. 6, which includes Bunker C fuel oil and is used for commercial and industrial heating, for electricity generation, and to power ships. Imports of residual fuel oil include imported crude oil burned as fuel.

Road Oil: Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

Rotary Rig: A machine used for drilling wells that employs a rotating tube attached to a bit for boring holes through rock.

Short Ton (Coal): A unit of weight equal to 2,000 pounds.

SIC (Standard Industrial Classification): A set of codes developed by the U.S. Office of Management and Budget which categorizes industries into groups with similar economic activities. Replaced by **NAICS (North American Industry Classification System)**.

Solar Energy: See **Solar Thermal Energy** and **Photovoltaic Energy**.

Solar Thermal Energy: The radiant energy of the sun that can be converted into other forms of energy, such as heat or **electricity**.

Special Naphthas: All finished products within the naphtha boiling ranges that are used as paint thinner, cleaners or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks, are excluded.

Station Use: Energy that is used to operate an **electric power plant**. It includes energy consumed for plant lighting, power, and auxiliary facilities, regardless of whether the energy is produced at the plant or comes from another source.

Steam Coal: All nonmetallurgical coal.

Steam-Electric Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Still Gas (Refinery Gas): Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, and propylene. It is used primarily as refinery fuel and, petrochemical feedstock.

Stocks: See **Coal Stocks**, **Crude Oil Stocks**, or **Petroleum Stocks, Primary**.

Strategic Petroleum Reserve (SPR): Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Supplemental Gaseous Fuels: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Thermal Conversion Factor: See **Conversion Factor**.

Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. *Note:* Various EIA programs differ in sectoral coverage—for more information see <http://www.eia.doe.gov/neic/datadefinitions/Guideforwebtrans.htm>. See **End-Use Sectors** and **Energy-Use Sectors**

Unaccounted-for Crude Oil: Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of **crude oil** production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils: All oils requiring further refinery processing except those requiring only mechanical blending. Includes naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Stream: Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

Underground Storage: The storage of natural gas in underground reservoirs at a different location from which it was produced.

United States: The 50 States and the District of Columbia. Note: The United States has varying degrees of jurisdiction over a number of territories and other political entities outside the 50 States and the District of Columbia, including Puerto Rico, the U.S. Virgin Islands, Guam, American Samoa, Johnston Atoll, Midway Islands, Wake Island, and the Northern Mariana Islands. EIA data programs may include data from some or all of these areas in U.S. totals. For these programs, data products will contain notes explaining the extent of geographic coverage included under the term "United States."

Useful Thermal Output: The thermal energy made available in a combined-heat-and-power system for use in any industrial or commercial process, heating or cooling application, or delivered to other end users, i.e., total thermal energy made available for processes and applications other than electrical generation.

U.S.S.R.: The Union of Soviet Socialist Republics consisted of 15 constituent republics: Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine, and Uzbekistan. As a political entity, the U.S.S.R. ceased to exist as of December 31, 1991.

Vented Natural Gas: Gas released into the air on the production site or at processing plants.

Vessel Bunkering: Includes sales for the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies. Excluded are volumes sold to the U.S. Armed Forces.

Waste Energy: Municipal solid waste, landfill gas, methane, digester gas, liquid acetonitrile waste, tall oil, waste alcohol, medical waste, paper pellets, sludge waste, solid byproducts, tires, agricultural byproducts, closed loop biomass, fish oil, and straw used as fuel.

Watt (W): The unit of electrical power equal to one ampere under a pressure of one volt. A watt is equal to 1/746 horsepower.

Watt-hour (Wh): The electrical energy unit of measure equal to one watt of power supplied to, or taken from, an electric circuit steadily for one hour.

Waxes: Solid or semisolid material derived from petroleum distillates or residues. Waxes are light-colored, more or less translucent crystalline masses, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Included are all marketable waxes, whether crude scale or fully refined. Waxes are used primarily as industrial coating for surface protection.

Wellhead Price: The value of crude oil or natural gas at the mouth of the well.

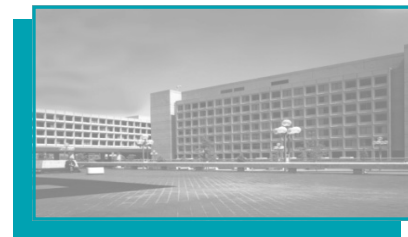
Wind Energy: Kinetic energy present in wind motion that can be converted to mechanical energy for driving pumps, mills, and electric power generators.

Wood Energy: Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.

Working Gas: The volume of gas in a reservoir that is in addition to the base gas. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.

Annual Historical Data Reports

from the Energy Information Administration



The Energy Information Administration (EIA) produces a set of annual statistical reports on major energy resources and industry activities. Included are:

Annual Energy Review

Long-term historical data on U.S. energy production, consumption, stocks, trade, and prices. Includes an overview of U.S. energy and detailed chapters on energy consumption, major fuels, financial indicators, energy resources, international energy data, and environmental indicators. Most series begin in 1949.

www.eia.doe.gov/aer

Petroleum Supply Annual

Information on the supply and disposition of crude oil and petroleum products. Volume 1 contains three sections: summary statistics, detailed statistics, and refinery statistics. Volume 2 contains final statistics for each month of the most recent publication year.

www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html

Petroleum Marketing Annual

Information on volumes and prices of crude oils and refined petroleum products, including motor gasoline, distillate fuel oil, residual fuel oil, aviation fuel, kerosene, and propane. Includes data at the State level.

www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma.html

Natural Gas Annual

Comprehensive review of U.S. natural gas activities. Summary tables for 1999 through 2003 are presented for each State; annual data are also shown at the national level.

www.eia.doe.gov/oil_gas/natural_gas/data_publications/natural_gas_annual/nga.html

Annual Coal Report

Annual data on U.S. coal production, number of mines, prices, recoverable reserves, employment, productivity, and productive capacity. Data are available at the State level.

www.eia.doe.gov/cneaf/coal/page/acr/acr_sum.html

Electric Power Annual

Overview of the electric power industry in the United States, including generation; capacity; demand, capacity resources, and capacity margins; emissions; trade; retail customers, sales, and revenue; revenue and expense statistics; and demand-side management.

www.eia.doe.gov/cneaf/electricity/epa/epa_sum.html

Renewable Energy Annual

Data on U.S. renewable energy consumption by sector and for electricity generation; solar thermal and photovoltaic manufacturing activity; geothermal heat pump activity; and green pricing and net metering programs. Some data are available at the State level.

www.eia.doe.gov/cneaf/solar.renewables/page/rea_data/rea_sum.html

Uranium Industry Annual

Comprehensive statistical review of the U.S. uranium industry's activities relating to uranium raw materials and uranium marketing. Contains data for the most recent survey year and industry's plans and commitments for the near-term future.

www.eia.doe.gov/cneaf/nuclear/uia/uia_sum.html