

NORTH PLATTE RIVER OPERATING PLAN
 Year Beginning Dec 2016

HYDROLOGY OPERATIONS

Seminole Reservoir Operations		Initial Content 773.0 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft. Min 31.7 Kaf, 6239.02 Ft.					
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Total Inflow	kaf	24.6	22.7	23.4	51.6	112.7	240.9	316.7	94.8	34.7	19.0	30.2	28.5
Total Inflow	cfs	400.	369.	421.	839.	1894.	3918.	5322.	1542.	564.	319.	491.	479.
Turbine Release	kaf	32.6	32.6	29.5	61.5	107.1	153.7	180.5	116.8	61.5	35.7	32.6	31.6
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	14.9	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	32.6	32.6	29.5	61.5	107.1	153.7	195.4	116.8	61.5	35.7	32.6	31.6
Total Release	cfs	530.	530.	531.	1000.	1800.	2500.	3284.	1900.	1000.	600.	530.	531.
Evaporation	kaf	1.4	1.3	1.3	2.7	5.1	5.2	9.2	10.5	8.8	6.3	4.9	2.6
End-month content	kaf	764.3	753.6	746.8*	735.0*	735.8*	814.4*	927.6*	895.7*	860.8*	838.5*	831.9	828.7*
End-month elevation	ft	6343.1	6342.4	6342.0	6341.3	6341.3	6346.1	6352.4	6350.7	6348.8	6347.5	6347.1	6347.0

Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft. Min 1.7 Kaf, 6092.73 Ft.					
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Total Inflow	kaf	32.6	32.6	29.5	61.5	107.1	153.7	195.4	116.8	61.5	35.7	32.6	31.6
Total Inflow	cfs	530.	530.	531.	1000.	1800.	2500.	3284.	1900.	1000.	600.	530.	531.
Turbine Release	kaf	32.5	32.6	29.5	61.5	107.1	153.7	155.3	116.8	61.5	35.7	32.6	31.6
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	40.1	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	32.5	32.6	29.5	61.5	107.1	153.7	195.4	116.8	61.5	35.7	32.6	31.6
Total Release	cfs	529.	530.	531.	1000.	1800.	2500.	3284.	1900.	1000.	600.	530.	531.

Pathfinder Reservoir Operations		Initial Content 899.1 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft. Min 31.4 Kaf, 5746.00 Ft.					
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Sweetwater Inflow	kaf	3.5	3.7	3.8	4.9	12.9	18.7	16.4	5.0	2.2	1.3	3.2	3.6
Kortes-Path Gain	kaf	0.0	1.0	1.9	5.0	6.8	8.3	3.2	4.1	6.5	3.6	1.0	-0.1
Inflow from Kortes	kaf	32.5	32.6	29.5	61.5	107.1	153.7	195.4	116.8	61.5	35.7	32.6	31.6
Total Inflow	kaf	36.0	37.3	35.2	71.4	126.8	180.7	215.0	125.9	70.2	40.6	36.8	35.1
Total Inflow	cfs	585.	607.	634.	1161.	2131.	2939.	3613.	2048.	1142.	682.	598.	590.
Turbine Release	kaf	24.9	26.3	23.8	45.0	67.4	123.2	151.9	169.1	148.2	72.2	3.3	25.6
Jetflow Release	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	34.1	4.6	4.5	4.6	4.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	29.5	30.9	28.0	49.6	71.9	127.8	156.4	203.2	152.8	76.7	7.9	30.1
Total Release	cfs	480.	503.	504.	807.	1208.	2078.	2628.	3305.	2485.	1289.	128.	506.
Evaporation	kaf	1.7	1.7	1.7	3.6	6.9	8.6	13.2	14.5	12.1	8.8	5.5	3.0
End-month content	kaf	903.9	908.6	914.1	932.3	980.3	1024.6	1070.0	978.2	883.5	838.6	862.0	864.0
End-month elevation	ft	5844.8	5845.0	5845.3	5846.2	5848.4	5850.5	5852.5	5848.3	5843.8	5841.5	5842.7	5842.8

Alcova Reservoir Operations		Initial Content 156.9 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft. Min 145.3 Kaf, 5483.12 Ft.					
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Total Inflow	kaf	29.5	30.9	28.0	49.6	71.9	127.8	156.4	203.2	152.8	76.7	7.9	30.1
Total Inflow	cfs	480.	503.	504.	807.	1208.	2078.	2628.	3305.	2485.	1289.	128.	506.
Turbine Release	kaf	30.3	30.7	27.8	49.2	47.6	116.8	141.0	184.6	135.4	65.6	30.7	29.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	10.0	14.0	17.0	16.0	10.0	0.0	0.0
Total Release	kaf	30.3	30.7	27.8	49.2	47.6	126.8	155.0	201.6	151.4	75.6	30.7	29.8
Total Release	cfs	493.	499.	501.	800.	800.	2062.	2605.	3279.	2462.	1270.	499.	501.
Evaporation	kaf	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	0.7	0.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	155.9*	155.9*
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	5487.9	5487.9

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Gray Reef Reservoir Operations		Initial Content		1.5 Kaf		Operating Limits: Max				1.1 Kaf, 5327.42 Ft.				
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		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Min	Sep	Oct	Nov
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Total Inflow	kaf	30.3	30.7	27.8	49.2	47.6	116.8	141.0	184.6	135.4	65.6	30.7	29.8	
Total Inflow	cfs	493.	499.	501.	800.	800.	1900.	2370.	3002.	2202.	1102.	499.	501.	
Total Release	kaf	30.7	30.7	27.8	49.2	47.6	116.8	140.9	184.5	135.3	65.5	30.7	29.8	
Total Release	cfs	499.	499.	501.	800.	800.	1900.	2368.	3001.	2200.	1101.	499.	501.	
Glendo Reservoir Operations		Initial Content		229.7 Kaf		Operating Limits: Max				789.4 Kaf, 4654.45 Ft.				
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		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Min	Sep	Oct	Nov
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Alcova-Glendo Gain	kaf	7.2	8.4	15.7	17.5	45.2	68.2	13.0	-0.9	-3.2	8.9	11.7	11.1	
Infl from Gray Reef	kaf	30.7	30.7	27.8	49.2	47.6	116.8	140.9	184.5	135.3	65.5	30.7	29.8	
Total Inflow	kaf	37.9	39.1	43.5	66.7	92.8	185.0	153.9	183.6	132.1	74.4	42.4	40.9	
Total Inflow	cfs	616.	636.	783.	1085.	1560.	3009.	2586.	2986.	2148.	1250.	690.	687.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	32.8	163.9	137.4	230.8	221.4	109.5	0.0	0.0	
Low Flow Release	kaf	0.0	0.0	0.0	0.0	0.0	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.7	68.2	0.0	0.0	0.0	
Total Release	kaf	0.0	0.0	0.0	0.0	32.8	165.4	138.9	328.0	291.1	111.0	1.5	1.5	
Total Release	cfs	0.	0.	0.	0.	551.	2690.	2334.	5334.	4734.	1865.	24.	25.	
Evaporation	kaf	0.8	0.8	1.0	1.8	3.2	5.0	6.9	7.0	4.6	2.5	1.2	0.8	
End-month content	kaf	266.8	305.1	347.6#	412.5*	469.3*	483.9*	492.0*	340.2#	174.7*	135.6*	175.3	213.9	
End-month elevation	ft	4611.9	4616.6	4621.3	4627.9	4633.1	4634.3	4635.0	4620.5	4598.9	4591.9	4599.0	4604.9	
Guernsey Reservoir Operations		Initial Content		0.0 Kaf		Operating Limits: Max				41.6 Kaf, 4418.28 Ft.				
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		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Min	Sep	Oct	Nov
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Glendo-Guerns Gain	kaf	1.8	1.5	1.1	0.9	5.7	8.5	2.7	2.3	0.3	5.2	3.4	2.1	
Inflow from Glendo	kaf	0.0	0.0	0.0	0.0	32.8	165.4	138.9	328.0	291.1	111.0	1.5	1.5	
Total Inflow	kaf	1.8	1.5	1.1	0.9	38.5	173.9	141.6	330.3	291.4	116.2	4.9	3.6	
Total Inflow	cfs	29.	24.	20.	15.	647.	2828.	2380.	5372.	4739.	1953.	80.	60.	
Turbine Release	kaf	0.0	0.0	0.0	0.0	9.6	53.6	51.8	53.6	53.6	55.8	0.0	0.0	
Seepage	kaf	1.8	1.5	1.1	0.9	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2	
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	118.4	85.8	272.5	234.4	85.5	0.0	0.0	
Total Release	kaf	1.8	1.5	1.1	0.9	10.0	173.2	140.6	329.2	290.5	141.6	0.3	0.2	
Total Release	cfs	29.	24.	20.	15.	168.	2817.	2363.	5354.	4725.	2380.	5.	3.	
Evaporation	kaf	0.0	0.0	0.0	0.0	0.5	0.7	1.0	1.1	0.9	0.6	0.1	0.2	
End-month content	kaf	0.0	0.0	0.0	0.0	28.0*	28.0*	28.0*	28.0*	28.0*	2.0*	6.5#	9.7	
End-month elevation	ft	4370.0	4370.0	4370.0	4370.0	4411.9	4411.9	4411.9	4411.9	4411.9	4388.0	4396.6	4400.0	
Physical EOM Cont	kaf	2096.8	2129.1	2170.3	2241.6	2398.7	2536.2	2702.9	2427.4	2132.3	2000.0	2037.5	2078.1	

NORTH PLATTE RIVER OPERATING PLAN
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OWNERSHIP OPERATIONS

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
North Platte Pathfinder		Initial Ownership 737.2 Kaf, Accrued this water year: 42.9 Kaf											
Net Accrual	kaf	26.6	25.9	27.6	58.3	125.9	68.5	0.0	0.0	0.0	0.0	30.0	29.5
Evaporation	kaf	1.5	1.5	1.5	3.2	6.5	8.5	13.4	13.6	12.0	7.4	4.4	2.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.4	102.6	0.0	0.0
End-month Ownership	kaf	763.8	789.7	817.3	875.6	1001.5	1070.0	1056.6	1043.0	820.6	710.6	740.6	770.1
North Platte Guernsey		Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	7.2	8.4	15.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	1.8	1.5	1.1	1.0	0.3	0.3	0.5	0.5	0.4	0.0	0.0	0.0
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.6	0.0	0.0	0.0
End-month Ownership	kaf	7.2	15.6	31.3	41.6	41.3	41.0	40.5	40.0	0.0	0.0	0.0	0.0
Inland Lakes		Initial Ownership 18.9 Kaf, Accrued this water year: 18.9 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	0.0	14.8	13.0
Evaporation/Seepage	kaf	0.0	0.0	0.1	0.1	0.1	0.3	0.0	0.0	0.0	0.0	0.3	0.2
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	10.0	32.4	0.0	0.0	0.0	0.0	0.0	0.0
End-month Ownership	kaf	18.9	18.9	18.8	18.7	32.7	0.0	0.0	0.0	0.0	0.0	14.8	27.8
Kendrick		Initial Ownership 1113.4 Kaf, Accrued this water year: 0.0 Kaf											
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	107.2	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	2.2	2.1	2.2	4.3	8.1	9.4	15.1	15.3	13.3	10.3	6.9	3.7
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	16.0	10.0	0.0	0.0
End-month Ownership	kaf	1111.2	1109.1	1106.9	1102.6	1094.5	1201.7	1186.6	1156.3	1127.0	1106.7	1099.8	1096.1
Glendo Unit		Initial Ownership 161.8 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	7.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.3	0.3	0.3	0.7	1.2	1.5	2.1	2.1	1.9	1.5	1.0	0.6
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
End-month Ownership	kaf	161.5	161.2	160.9	167.3	168.9	167.4	165.3	163.2	161.3	158.8	157.8	157.2
Re-regulation		Initial Ownership 8.1 Kaf, Accrued this water year: 0.0 Kaf											
Accrual	kaf	0.0	0.0	0.0	0.0	24.0	0.2	197.4	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.1	0.3	0.4	3.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.9	0.0	0.0	0.0	0.0
End-month total	kaf	8.1	8.1	8.1	8.1	32.0	31.9	228.9	0.0	0.0	0.0	0.0	0.0

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City of Cheyenne		Initial Ownership 9.1 Kaf,											
-----		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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Inflow	kaf	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	0.7	2.5
Evaporation	kaf	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	0.0	0.0
Ownership	kaf	9.8	10.3	10.9	11.7	11.9	8.4	9.4	9.9	10.5	11.1	11.8	14.3
Pacifcorp		Initial Ownership 2.0 Kaf,											
-----		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Other		Initial Ownership 14.4 Kaf,											
-----		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	0.0	0.0	0.0
Ownership	kaf	14.3	14.2	14.1	14.0	13.9	13.8	13.6	13.0	10.9	10.8	10.7	10.6

IRRIGATION DELIVERY

Kendrick (Casper Canal)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	10.0	14.0	17.0	16.0	10.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	10.0	14.0	17.0	16.0	10.0	0.0	0.0
Kendrick (River)		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Guernsey Deliveries		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
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North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	140.8	138.6	323.2	290.5	140.6	0.0	0.0
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	0.0	1.0	0.0	0.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	10.0	32.4	0.0	0.0	0.0	0.0	0.0	0.0
Total Requirement	kaf	0.0	0.0	0.0	0.0	10.0	173.2	140.6	329.2	290.5	141.6	0.0	0.0
Seepage	kaf	1.8	1.5	1.1	0.9	0.4	1.2	3.0	3.1	2.5	0.3	0.3	0.2
Actual Release	kaf	1.8	1.5	1.1	0.9	10.0	173.2	140.6	329.2	290.5	141.6	0.3	0.2

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POWER GENERATION

		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov

Seminole Power Plant													
Turbine Release	kaf	32.6	32.6	29.5	61.5	107.1	153.7	180.5	116.8	61.5	35.7	32.6	31.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	14.9	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	33.437	33.488	30.233	33.484	32.406	33.379	31.881	32.645	32.922	32.050	33.144	32.130
Actual generation	gwh	5.607	5.607	5.065	10.501	18.228	26.436	31.881	20.790	10.886	6.283	5.708	5.530
Percent max generation		17.	17.	17.	31.	56.	79.	100.	64.	33.	20.	17.	17.
Average kwh/af		172.	172.	172.	171.	170.	172.	177.	178.	177.	176.	175.	175.

Kortes Power Plant													
Turbine Release	kaf	32.5	32.6	29.5	61.5	107.1	153.7	155.3	116.8	61.5	35.7	32.6	31.6
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	40.1	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	28.346	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	27.606	26.712
Actual generation	gwh	5.590	5.607	5.074	10.578	18.421	26.436	26.712	20.090	10.578	6.140	5.607	5.435
Percent max generation		20.	20.	20.	38.	69.	96.	100.	73.	38.	23.	20.	20.
Average kwh/af		172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.

Fremont Canyon													
Turbine Release	kaf	24.9	26.3	23.8	45.0	67.4	123.2	151.9	169.1	148.2	72.2	3.3	25.6
Bypass	kaf	4.6	4.6	4.2	4.6	4.5	4.6	4.5	34.1	4.6	4.5	4.6	4.5
Maximum generation	gwh	47.252	47.255	42.675	47.267	45.753	47.324	45.808	47.340	47.273	45.687	47.215	45.688
Actual generation	gwh	6.958	7.350	6.651	12.579	18.849	34.479	42.532	47.340	41.430	20.162	0.921	7.149
Percent max generation		15.	16.	16.	27.	41.	73.	93.	100.	88.	44.	2.	16.
Average kwh/af		279.	279.	279.	280.	280.	280.	280.	280.	280.	279.	279.	279.

Alcova Power Plant													
Turbine Release	kaf	30.3	30.7	27.8	49.2	47.6	116.8	141.0	184.6	135.4	65.6	30.7	29.8
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh	27.421	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	27.158	26.588
Actual generation	gwh	4.123	4.175	3.781	6.691	6.569	16.352	19.740	25.844	18.956	9.184	4.237	4.053
Percent max generation		15.	15.	15.	24.	25.	59.	74.	94.	69.	34.	16.	15.
Average kwh/af		136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	138.	136.

Glendo Power Plant													
Turbine Release	kaf	0.0	0.0	0.0	0.0	32.8	163.9	137.4	230.8	221.4	109.5	0.0	0.0
Bypass	kaf	0.0	0.0	0.0	0.0	0.0	1.5	1.5	97.2	69.7	1.5	1.5	1.5
Maximum generation	gwh	20.240	21.388	20.438	24.127	25.052	26.937	26.400	25.164	20.520	15.229	15.751	17.467
Actual generation	gwh	0.000	0.000	0.000	0.000	3.639	18.636	15.744	25.164	20.520	8.071	0.000	0.000
Percent max generation		0.	0.	0.	0.	15.	69.	60.	100.	100.	53.	0.	0.
Average kwh/af		0.	0.	0.	0.	111.	114.	115.	109.	93.	74.	0.	0.

Guernsey Power Plant													
Turbine Release	kaf	0.0	0.0	0.0	0.0	9.6	53.6	51.8	53.6	53.6	55.8	0.0	0.0
Bypass	kaf	1.8	1.5	1.1	0.9	0.4	119.6	88.8	275.6	236.9	85.8	0.3	0.2
Maximum generation	gwh	0.000	0.000	0.000	0.000	3.366	3.795	3.667	3.795	3.795	3.404	2.511	3.116
Actual generation	gwh	0.000	0.000	0.000	0.000	0.576	3.795	3.667	3.795	3.795	3.404	0.000	0.000
Percent max generation		0.	0.	0.	0.	17.	100.	100.	100.	100.	100.	0.	0.
Average kwh/af		0.	0.	0.	0.	60.	71.	71.	71.	71.	61.	0.	0.