PENALTY COLLECTIONS FY 2016

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP15-073	Linn Operating, Inc.	Company knowingly or willfully failed to pay royalties on two Indian leases for sales months June 2011 through June 2015.	30 CFR 1241.60(a)(1)	\$51,641.00
CP15-013	Bill Barrett Corporation	Company failed to submit production reports on seven wells and twenty-seven leases or agreements over a three-year period.	30 CFR Part 1210, Subpart C	\$57,052.00
CP14-048	Columbia Production Company	Company failed to submit production reports for one agreement for the production months of January 2008 through August 2008 and October 2008 through November 2013.	30 CFR Part 1210, Subpart C	\$5,504.00
CP14-004	Chesapeake Energy	Company knowingly maintained inaccurate information on ONRR's database pertaining to royalty and/or production reports on two leases for 13 months.	30 CFR 1241.60(b)(1)	\$2,118,900.00

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.

Case Number	Company Name	Violations	Regulations/Laws	Amount
CP13-112	Advantage Resources, Inc.	Company failed to submit sales and royalty remittance reports for eight payments.	30 CFR Part 1210, Subpart B	\$10,272.00
CP13-088	Wasatch Oil and Gas Corp.	Company knowingly or willfully failed to pay Indian gas royalties over multiple reporting periods.	30 CFR 1241.60(a)(1)	\$54,269.25
CP11-119	Rako Operating Company	Company failed to report production on one lease for 22 production months. Company is paying its civil penalty via an installment plan.	30 CFR Part 1210, Subpart C	\$200.03
CP11-060	Lyon Oil Company	Company failed to report production on two wells over a five year period totaling 61 missing reports. Company is paying its civil penalty via an installment plan.	30 CFR Part 1210, Subpart C	\$36,600.00
			Total For Year:	\$2,334,438.28

Notes: Royalty and production reporting violation penalties are assessed from the date following receipt of violation notices though the compliance dates and are partially based on company size. Therefore, the amounts may not correlate with the number and period of the violations. Case numbers repeated in other years indicate penalty payments through extended payment plans.