

Dear Operator Letters – SPR/DOE Project. Gulf of Mexico properties

Sample Dear Operator Letter – Individual letters to specific operators regarding specific RIK properties may vary slightly and are not posted to this site.



United States Department of the Interior

MINERALS MANAGEMENT SERVICE
Washington, DC 20240



OMB Control Number 1010-0130

Expiration date: November 30, 1999

Revised

CVD/DAD/RM
MS-3670

JUL 27 1999

Dear Operator:

Our records indicate that your company is the operator or operating-rights owner for at least one Federal oil and gas lease or approved Federal unit agreement that the Minerals Management Service (MMS) included in the program to use royalties in-kind (RIK) to replenish the Strategic Petroleum Reserve (SPR). Our authority for taking royalties in-kind and transferring the RIK to the Department of Energy (DOE) is the Outer Continental Shelf Lands Act of 1953 (OCSLA) 43 U.S.C. 1353 and the royalty provisions in your Federal lease.

The DOE issued a request for offers and has awarded contracts to exchange the RIK from the selected leases for deliveries to the SPR. The Enclosure lists the leases that are included in contracts awarded by the DOE. Beginning August 1, 1999, and continuing through December 31, 1999, all royalties due on the properties listed in the Enclosure will be taken in-kind and delivered to DOE's contractor or the contractor's agent (contractor/agent) at the indicated Facility Measurement Point (FMP).

This letter provides the procedures and establishes the terms and conditions under which the United States (Lessor) will take crude oil during this program. For the purposes of this letter, "Royalty Oil" means the Federal daily lease production multiplied by the lease royalty rate. All Royalty Oil from the properties identified in the Enclosure must be delivered to DOE's contractor for the entire term of the program, including Royalty Oil from the newly producing wells on these leases or until the Lessor directs that deliveries should stop. The Lessor agrees to take title to the Royalty Oil at the lease and the DOE contractor/agent will take delivery of the Royalty Oil at the FMP. Royalty Oil must be delivered in marketable condition under royalty regulations in 30 CFR part 206 at no cost to the Lessor. Questions regarding marketable condition should be directed to the Lessor's Program Coordinator (under "Lessor Point of Contact" at the end of this letter).

Term

The term of this agreement begins at 12:01 a.m. on the 1st day of August 1999 and ends at midnight on the 31st day of December 1999, hereafter referred to as the Term.

Royalty- Applicability

The Operator must deliver Royalty Oil to DOE's contractor/agent at the same frequency as it is produced from the property. Unless otherwise notified, this will be assumed to be daily.

Fulfillment of Royalty Obligations

Delivery of the accurate volume of Royalty Oil (taking into account the effects of normal operational imbalances) in accordance with the terms of this letter will satisfy in full the Lessee's royalty obligation to the Lessor. The Lessor and DOE's contractor/agent will coordinate these deliveries with the Lessee and the Operator of the leases/properties in the program. All rent and/or minimum royalty obligations on any property in this program remain the responsibility of the Lessee. Further, the rights, duties, and obligations that currently exist between the Lessor, Lessee, and Operator for crude oil avoidably lost prior to the FMP under 30 CFR part 202 remain in effect.

Lessor Obligation to Take

The Lessor agrees to take 100 percent of the Royalty Oil delivered to DOE's contractor/agent at the FMP for the entire Term of this program. The DOE contractor or their agent, through customary industry practice in nominating and scheduling transportation services, will attempt to minimize the occurrence of imbalances with you or the Operator of your lease. To facilitate timely and accurate delivery of Royalty Oil, the DOE contractor or their agent will communicate with you and make arrangements for the delivery and transfer of Royalty Oil from these leases. You will incur no penalties if, through no fault of your own, DOE's contractor/agent fails to take 100 percent of the Royalty Oil.

Reporting

The Operator of the leases/properties in the program must continue to report crude oil production to MMS on the Oil and Gas Operations Report (OGOR) under current requirements and frequencies as specified in MMS regulations and the MMS *PAAS Reporter Handbook*. You will not be required to report crude oil revenues and values for the leases in this program on the Form MMS-2014 or other similar form for the term of the project, except under provisions described under "Imbalances During the Project Term and Balancing Account." The DOE contractor/agent will be required to continue to report only crude oil volumes on the Form MMS-2014. Reporting requirements for production and royalties for any natural gas or natural gas liquids for the leases included in the program will not change. All reporting for leases not included in this program will not change.

Communication with DOE's Contractor

No later than 10 working days before the first day of each month, the Operator must effectively notify the DOE contractor or their agent of the daily Royalty Oil volumes and qualities anticipated for the following month of production. Communication between the operator and DOE's contractor/agent will continue for each month of the project Term using normal industry practices. The Operator may make other arrangements to effectively notify the DOE contractor/agent of monthly anticipated Royalty Oil volume subject to the approval of the DOE

contractor/agent. The DOE contractor/agent understands that any such estimate is not a warranty of actual deliveries to be made but is provided to facilitate planning for receipt of Royalty Oil by the DOE contractor/agent.

The Operator must use reasonable efforts, consistent with industry practice, to inform the DOE contractor/agent regarding significant changes in oil production levels and/or royalty shares anticipated for project properties. Such communication must occur as soon as practicable after the Operator knows of such anticipated changes in production levels. The Operator must notify both the Lessor and DOE contractor/agent in the event of a production shut-in.

Imbalances During the Project Term and Balancing Account

For imbalances occurring during any month of the Term, the Operator and DOE's contractor/agent must work together as soon as practicable to arrange for increased or decreased deliveries in the subsequent month to resolve the imbalances. Variances in production levels are expected to be the cause of most imbalances. The Operator and/or Lessee will be required to maintain a balancing account to track monthly imbalances between the Operator and the DOE contractor/agent. The status of the balancing account will be reported to the DOE contractor/agent no later than 30 days after the end of the month. Imbalances during the project term will be settled by either increased or decreased deliveries in the subsequent month.

Imbalances occurring at the end of the project term will be settled through adjustments in royalty-in-kind deliveries if acceptable to Lessor and lessee for any leases that remain in-kind. If such imbalances at project termination cannot be settled volumetrically, they will be settled through cash payment. The price used to determine these cash payments will be based on MMS regulations at 30 CFR part 206. For settlement of positive imbalances (overdeliveries), Lessees may take credit against current royalties due in-kind on the same property for the net volume overdelivered during the project term. The Lessee may receive a refund for the overdelivered volumes if the Lessee is no longer responsible for paying royalties on the property.

Volume Reconciliations

The MMS analysts will reconcile production and volumes delivered with additional data, including pipeline data. Reconciliations will involve communication between Lessor, Operator, and DOE contractor/agent. The Lessor will conduct such reconciliation separately for each month of the project and will issue final reconciliations to Operators or Lessees through orders appealable under 30 CFR parts 243 and 290.

Interest

Interest is due from Operators/Lessees for underdeliveries or an interest credit is given to the Operators/Lessees for overdeliveries made during this program. Interest will be charged only on the underpaid or overpaid part of the amount due and only for the number of days overdue. The interest charged will be at the rate established by the Internal Revenue Service Code, 26 U.S.C. 6621(a)(2) (Supp. 1987).

Audit Rights

The Lessor may audit Operators' records regarding all information relevant to volumes and qualities of Royalty Oil produced, stored, used on lease, processed, measured, transported, and transferred. During the Term, the Lessor relinquishes the right to audit the financial records of Operators or Lessees for revenue and valuation information pertinent to those properties. However, if final reconciliation indicates an imbalance needing valuation using the provisions of 30 CFR part 206 ("Imbalances During the Project Term and Balancing Account"), MMS reserves the right to examine the financial records of Lessees of the project properties. The MMS also reserves the right to examine transportation expenditures, agreements, and accounts to ensure that amounts reimbursed to the Operator for transportation are accurate.

Lessees, Operators, and revenue payors are required to maintain all records of transactions mentioned in the above paragraph for a period of 6 years from the day on which the relevant transaction occurred unless MMS notifies the record holder of an audit or investigation. When an audit or investigation is underway, records will be maintained until the record holder is released in writing from the obligation to maintain the records. The Operator should keep on file copies of all correspondence between Operator and DOE's contractor/agent.

Lessor Point of Contact

Additional information may be obtained from the contacts below, including address, point of contact, and telephone numbers of the DOE's contractor/agent by property. Points of contact for the Government are as follows:

Contracting Officer:

Mr. Michael G. Waggoner

Telephone: 504-734-4444; Fax: 504-734-4947

Lessor Program Coordinator:

Mr. Bonn J. Macy

Telephone: 202-208-3827; FAX: 202-208-3918

Reporting Issues:

Mr. Larry Barker

Telephone: 303-231-3157; FAX: 303-231-3189

Electronic Funds Transfer:

Mr. Dave Menard

Telephone: 303-231-3574; FAX: 303-231-3501

Operators and Lessees should communicate with the above points of contact to answer any further questions.

The Paperwork Reduction Act of 1995 requires us to inform you that this information is being collected by the Minerals Management Service to document fulfillment of royalty obligations of minerals from leases on Federal lands. We will use this information to maintain and audit lease accounts, and we estimate the burden for reporting electronically is 2 minutes per line. Comments on the accuracy of this burden estimate or suggestions on reducing this burden should be directed to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, N. W., Washington, DC 20240 and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Desk Officer for the U.S. Department of the Interior, Washington, DC 20503. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552 (b)(4)), and the Departmental Regulations (43 CFR 2). Storage of such information and access to it is controlled by strict security measures. An agency may not conduct or sponsor and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Sincerely,



Acting Lucy Querques Denett
Associate Director for
Royalty Management

Enclosure

Enclosure

Line Code	Lease/Agree	FMP Number	Sys	FMP Location	Lease Location	Operator	Opr. Number	DOE'S Contractor
WD089	054-001088-D	20177193905	390	WD 0089 A	WC 89	AGIP PETROLEUM CO INC	F1620	Equiva Trading Co.
SM192	054-005473-D	20171092650	265	BAYOU BLACK, LA.	SM 192	AMERACA HESS CORPORATION	F0590	Equiva Trading Co.
WD075a	054-001085-D	20177193906	390	WD 009J A	WC 75	AMOCO PRODUCTION COMPANY	F1140	Equiva Trading Co.
WD075b	054-001085-D	20177193908	390	WD 0075 D	WC 75	AMOCO PRODUCTION COMPANY	F1140	Equiva Trading Co.
WD090	054-001089-D	20177193906	390	WD 009J A	WD 90	AMOCO PRODUCTION COMPANY	F1140	Equiva Trading Co.
EI208	055-000576-D	20177092605	260	EI 0215 B	EI 208	AMOCO PRODUCTION COMPANY	F1140	Equiva Trading Co.
VK780	754-398005-A	20608165113	511	VK 0780 A/SPIRIT PLATFORM	VK 780	AMOCO PRODUCTION COMPANY	F1140	Equiva Trading Co.
EW826	054-005800-D	20608102601	260	EW 0826 A	EW 826	BP EXPLORATION & OIL INC	L6800	Equiva Trading Co.
VK989	054-006898-D	20608165102	510	VK 0989 A	VK 989	BP EXPLORATION & OIL INC	L6800	Equiva Trading Co.
MC027	054-007923-D	20608165102	510	VK 0989 A	MC 27	BP EXPLORATION & OIL INC	L6800	Equiva Trading Co.
MC072	054-008483-D	20608165102	510	VK 0989 A	MC 72	BP EXPLORATION & OIL INC	L6800	Equiva Trading Co.
MC028	054-009771-D	20608165102	510	VK 0989 A	MC 28	BP EXPLORATION & OIL INC	L6800	Equiva Trading Co.
EI237	054-000981-D	2017709260K	260	PAREN FOR EIO231A/0252I	EI 237	CHEVRON USA INC	F0780	Equiva Trading Co.
EI238	054-000982-D	2017709260K	260	PAREN FOR EIO231A/0252I	EI 238	CHEVRON USA INC	F0780	Equiva Trading Co.
EI252	054-000983-D	2017709260K	260	PAREN FOR EIO231A/0252I	EI 252	CHEVRON USA INC	F0780	Equiva Trading Co.
ST051	054-001240-D	2017715360A	360	ST 0052 C	ST 51	CHEVRON USA INC	F0780	Equiva Trading Co.
ST052	054-001241-D	2017715360A	360	ST 0052 C	ST 52	CHEVRON USA INC	F0780	Equiva Trading Co.
ST177	054-001260-D	20177153605	360	ST 0177 E	ST 177	CHEVRON USA INC	F0780	Equiva Trading Co.
ST148e	054-001960-D	2017715360B	360	ST 0151 Z	ST 148	CHEVRON USA INC	F0780	Equiva Trading Co.
VR214	054-002076-D	20177052600	260	VR 0214 A	VR 214	CHEVRON USA INC	F0780	Equiva Trading Co.
EI360b	054-002323-D	2017710260K	260	EI 0360 E	EI 360	CHEVRON USA INC	F0780	Equiva Trading Co.
EI361a	054-002324-D	2017710260J	260	EI 0361 A	EI 361	CHEVRON USA INC	F0780	Equiva Trading Co.
EI361b	054-002324-D	2017710260K	260	EI 0360 E	EI 361	CHEVRON USA INC	F0780	Equiva Trading Co.
EI341	054-002914-D	20177102958	295	EI 0341 A	EI 341	CHEVRON USA INC	F0780	Equiva Trading Co.
ST135a	891-006669-D	20170573602	360	PASS FOURCHON TERMINAL	ST 35	CHEVRON USA INC	F0780	Equiva Trading Co.
VR313b	054-001172-D	20177062605	260	VR 0313 B	VR 313	CNG PRODUCING COMPANY	F2820	Equiva Trading Co.
GA241	054-001172-D	20427060151	05	GA 0255 A	GA 241	COASTAL OIL & GAS CORPORATION	F4910	Vastar Resources, Inc.
GA242	054-001173-D	20427060151	05	GA 0255 A	GA 241	COASTAL OIL & GAS CORPORATION	F4910	Vastar Resources, Inc.
MP223	054-012056-D	2017724511C	511	MP0225 A	MP 223	COASTAL OIL & GAS CORPORATION	F4910	MobilSupply, Trading & Transp.
EI259	054-000985-D	2017709260A	260	EI 0259 C	EI 259	CXY ENERGY OFFSHORE INC	S0790	Equiva Trading Co.
EI255a	054-001958-D	20177092609	260	EI 0258 B	EI 255	CXY ENERGY OFFSHORE INC	S0790	Equiva Trading Co.
EC349	054-014365-D	20177042205	220	EC038A	EC 349	EEX CORPORATION	S2110	Vitol S.A., Inc.
EI184	054-005458-D	2017709260I	260	EI 0184 A	EI 184	ELF EXPLORATION INC	L5000	Equiva Trading Co.
ST038	054-009637-D	20177153032	303	ST 0038 A	ST 38	ELF EXPLORATION INC	L5000	Vitol S.A., Inc.
EI183a	054-017981-D	2017709260I	260	EI 0184 A	EI 183	ELF EXPLORATION INC	L5000	Equiva Trading Co.
EI135	054-014467-D	20171092650	265	BAYOU BLACK, LA.	EI 135	ENRON OIL & GAS COMPANY	L1030	Equiva Trading Co.
WD091	054-001090-D	20170513700	370	Exxon Term. At GRAND ISLE, LA.	WD 91	EXXON COMPANY, U.S.A.	F2761	Vitol S.A., Inc.
SP093	054-001619-D	20170513700	370	Exxon Term at GRAND ISLE, LA.	SP 93	EXXON COMPANY, U.S.A.	F2761	Vitol S.A., Inc.
WD072	891-008916-D	20170513700	370	Exxon Term at GRAND ISLE, LA.	WD073	EXXON COMPANY, U.S.A.	F2761	Vitol S.A., Inc.
WD073	891-011680-D	20170513700	370	Exxon Term at GRAND ISLE, LA.	WD073	EXXON COMPANY, U.S.A.	F2761	Vitol S.A., Inc.
VR265b	054-001955-D	20177062201	220	VR 0265 A	VR 265	EXXON CORPORATION	F2761	Vitol S.A., Inc.
GA192	054-003229-D	20427060150	015	GA 0209 B	GA 192	EXXON CORPORATION	F2761	Vastar Resources, Inc.
GA209	054-006093-D	20427060150	015	GA 0209 B	GA 209	EXXON CORPORATION	F2761	Vastar Resources, Inc.
SS219	055-000829-D	2017711260J	260	SS 0219 A2	SS 219	FORCENERGY INC	L8320	Equiva Trading Co.
EI255	054-010742-D	2017709260J	260	EI 0255 A	EI 255	FOREST OIL CORPORATION	F0480	Equiva Trading Co.
EI053	055-000479-D	20171012500	250	TERREEONE HANDLING /CALUMET, LA	EI 53	FOREST OIL CORPORATION	F0480	Vitol S.A., Inc.
EI208b	055-000577-D	20171012300	230	MOBIL BURNS TERMINAL	EI 208	GREENHILL PETROLEUM	L5700	Equiva Trading Co.
VR218	891-008816-D	2117132800	260	PECAN ISLAND, LA.	VR218	KELLEY OIL CORP./BURLINGTON RESOURCES OFFSHORE	L9040/52190	Equiva Trading Co.
SS239b	054-001025-D	20177122600	260	SS 0239 A	SS 239	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.
SS233c	054-001528-D	2017711260T	260	SS 0233 B	SS 233	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.
SS315	054-009631-D	20177122950	285	SS 0300 B	SS 315	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.
ST265	054-012980-D	20177163600	360	ST 0265 A	ST 265	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.
SS214	055-000828-D	2017711260T	260	SS 0233 B	SS 214	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.

Enclosure

Line Code	Lease/Agree	FMP Number	Sys	FMP Location	Lease Location	Operator	Opr. Number	DOE'S Contractor
SS229	055-000830-0	2017711260P	260	SS 0229 A	SS 229	KERR-MCGEE OIL & GAS CORPORATION	F0350	Equiva Trading Co.
SM133a	054-011919-0	20177082609	260	SM 0133 A	SM 133	LOUIS DREYFUS NATURAL GAS CORP	L1310	Equiva Trading Co.
WD057b	054-001449-0	20177194600	460	WD 0079 A	WD 57	MARATHON OIL COMPANY	F7240	Vitol S.A., Inc.
SP089a	054-001618-0	20177224600	460	SP 0089 B	SP 89	MARATHON OIL COMPANY	F7240	Equiva Trading Co.
SP089b	054-001618-0	20177224601	460	SP 0086 C	SP 89	MARATHON OIL COMPANY	F7240	Equiva Trading Co.
SP087	054-007799-0	20177224602	460	SP 0087 D	SP 87	MARATHON OIL COMPANY	F7240	Equiva Trading Co.
WD128	054-010883-0	20177224602	460	SP 0087 D	WD 128	MARATHON OIL COMPANY	F7240	Equiva Trading Co.
GI090	054-004003-0	20171012500	250	TERREBONE HANDLING /CALUMET, LA	GI 90	MOBIL OIL EXPLORATION & PRODUCTION	F5400	Vitol S.A., Inc.
SS224b	054-001023-0	2017711260M	260	SS 0224 PP	SS 224	MURPHY EXP & PROJ. CO	L6890	Equiva Trading Co.
ST086	055-000605-0	20177153601	360	ST 0086 D	ST 86	MURPHY EXP & PROJ. CO	L6890	Equiva Trading Co.
SS223a	054-001526-0	2017711260L	260	SS 0223 B	SS 223	MURPHY EXPLORATION & PRODUCTIO	L6890	Equiva Trading Co.
ST148a	054-001898-0	20171012500	250	TERREBONE HANDLING /CALUMET, LA	ST 148	NEWFIELD EXPLORATION COMPANY	L3640	Vitol S.A., Inc.
ST148b	054-001898-0	20177153602	360	ST 0148 B	ST 148	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
HI537	054-002698-0	20427090155	015	HIA0536 C	HI A 537	NEWFIELD EXPLORATION COMPANY	L3640	Vaster Resources, Inc.
EI182	054-004452-0	2017709260C	260	EI 0182 A	EI 182	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
MC357a	054-010988-0	20177223900	390	WD 0133 B	SP 88	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
MC357b	054-010988-0	20608173901	390	MC 0311 A	MC 357	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
SS354	054-015312-0	20171092650	265	BAYOU BLACK, LA.	SS 354	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
EI128	055-000442-0	20171012300	230	BURNS, LA.	EI 128	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
EW910b	754-396015-A	20608103600	360	EW 0910 A	EW963	NEWFIELD EXPLORATION COMPANY	L3640	Equiva Trading Co.
VR215b	054-00114C-0	20177052601	260	VR 0215 A	VR 215	OCEAN ENERGY INC	L7770	Equiva Trading Co.
SP070	054-001614-0	20177215114	511	SP 0070 C	SP 70	OCEAN ENERGY INC	L7770	Vitol S.A., Inc.
MP138	054-01650C-0	20170755200	520	VENICE MARATHON TERMINAL	MP 138	OCEAN ENERGY INC	L7770	Vitol S.A., Inc.
SP028	055-000694-0	20170754800	480	SP 27 Separation Fac. In EAST BAY, LA.	SP 28	OCEAN ENERGY INC	L7770	Equiva Trading Co.
EI105a	055-000797-0	20171012300	230	MOBIL BURNS TERMINAL	EI 105	OCEAN ENERGY INC	L7770	Equiva Trading Co.
HI576	054-014194-0	2042709015A	015	HIA0571 B	HI A 576	ORYX ENERGY COMPANY	F2500	Vaster Resources, Inc.
HI384A	754-393023-0	20427110153	015	HIA0379 B	HI 384A	ORYX ENERGY COMPANY	F2500	Vaster Resources, Inc.
EC323	054-002255-0	20177042203	220	EC 0322 A	EC 323	PIONEER NATURAL RESOURCES USA INC	L9350	Vitol S.A., Inc.
EC334	054-002062-0	2017704220A	220	EC 0334 E	EC 334	POGO PRODUCING COMPANY	L4050	Vitol S.A., Inc.
ST169	054-001253-0	2017715260H	260	ST 0196 A	ST 169	SAMEDAN OIL CORPORATION	F1850	Equiva Trading Co.
ST192	054-004463-0	2017715260H	260	ST 0196 A	ST 192	SAMEDAN OIL CORPORATION	F1850	Equiva Trading Co.
ST197	054-005611-0	2017715260H	260	ST 0196 A	ST 197	SAMEDAN OIL CORPORATION	F1850	Equiva Trading Co.
VR332	054-009514-0	20177062608	260	VR 0315 A	VR 332	SAMEDAN OIL CORPORATION	F1850	Equiva Trading Co.
EC331	754-392008-0	20177042208	220	EC 0332 A	EC331/332	SAMEDAN OIL CORPORATION	F1850	Vitol S.A., Inc.
ST179	054-012020-0	20171012500	250	TERREBONE HANDLING /CALUMET, LA	ST 178	SANTA FE SNYDER	L0350/L5510	Vitol S.A., Inc.
VR252	054-005431-0	2017706260A	260	VR 0252 A	VR 252	SENICA RESOURCES CORP	F5600	Equiva Trading Co.
VK784a	054-013060-0	2017724511D	511	MP0252B	VK 784	SHELL DEEPWATER PRODUCTION INC	L7280	Vitol S.A., Inc.
GC116b	754-388025-0	20177162600	260	COUGAR PLATFORM / ST 0300A	GC116	SHELL DEEPWATER PRODUCTION INC	L7280	Equiva Trading Co.
VK912	754-389014-A	20608165112	511	VK 0956 A/RAM-POWELL PLATFORM	VK912	SHELL DEEPWATER PRODUCTION INC	L7280	Equiva Trading Co.
GB471	754-389021-0	20608072600	260	GB 0426 A	GB471	SHELL DEEPWATER PRODUCTION INC	L7280	Equiva Trading Co.
SS274	054-001039-0	2017712260E	260	SS 0274 C	SS 274	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
EI158	054-001220-0	20177062600	260	EI 0158 C	EI 158	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
SM071	054-011911-0	20177072601	260	SM 0058 A	SM 71	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
GC110a	054-014023-0	20608117000	700	GC 0065 A	GC 110	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
GB172b	054-014221-0	20608077000	700	GB 0128 A ENCHILADA	GB 172	SHELL OFFSHORE INC	F6890	Vitol S.A., Inc.
PL025	054-014535-0	20171012500	250	TERREBONE HANDLING /CALUMET, LA	PL 25	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
WD104	055-000841-0	20177163903	390	WD 0104 C	WD 104	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
WD105	055-000842-0	20177163903	390	WD 0104 C	WD 105	SHELL OFFSHORE INC	F6890	Equiva Trading Co.
GB128b	754-395002-A	20608077000	700	GB 0128 A ENCHILADA	GB128	SHELL OFFSHORE INC	F6890	Vitol S.A., Inc.
MP261	054-013035-0	2017724511E	511	MP 0261 A	MP 261	SOCO OFFSHORE INC	F7480	Equiva Trading Co.
MP259	754-390012-0	2017724511B	511	MP 0259 A	MP259	SOCO OFFSHORE INC	F7480	Equiva Trading Co.
GI078	054-012989-0	20177173650	365	GI 0078 A	GI 78	SONAT EXPLORATION GOM INC	F2360	Equiva Trading Co.
FL023c	054-001238-0	20177133601	360	PL 0023 D	PL 23	STONE ENERGY CORPORATION	L8340	Mobil Supply, Trading & Transp.

Enclosure

Line Code	Lease/Agree	FMP Number	Sys	FMP Location	Lease Location	Operator	Opr. Number	DOE'S Contractor
SM069	054-001201-0	20177072206	220	SM 0069 B	SM 69	TAYLOR ENERGY COMPANY	F7740	Vitol S.A., Inc.
SM073	054-001205-0	20177072206	220	SM 0069 B	SM 73	TAYLOR ENERGY COMPANY	F7740	Vitol S.A., Inc.
VR031	054-002868-0	20177052100	210	VR0031A	VR 31	TEXACO EXPLORATION AND PRCD	F7710	Vitol S.A., Inc.
GB189	054-006358-0	20608070150	015	GB 0189 A	GB 189	TEXACO EXPLORATION AND PRCD	F7710	Equiva Trading Co.
GC006b	054-006987-0	2060812952	295	GB 0189 A	GC 6	TEXACO EXPLORATION AND PRCD	F7710	Equiva Trading Co.
EI276	054-000989-0	20177102601	260	EI 0276 B	EI 276	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
SS266b	054-001034-0	20177122608	260	SS 0266 A	SS 266	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
SS208	054-001228-0	201771260G	260	SS 0209 A	SS 208	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
SS215b	054-001230-0	201771260G	260	SS 0209 A	SS 215	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
HI334	054-002423-0	2042710150	015	HIA0334 B	HI A 334	UNION OIL COMPANY OF CALIFORNIA	F0031	Vastar Resources, Inc.
ST053	054-004000-0	20177153351	335	ST 0053 A	ST 53	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
SS209	055-000827-0	201771260G	260	SS 0209 A	SS 209	UNION OIL COMPANY OF CALIFORNIA	F0031	Equiva Trading Co.
GI100a	754-388016-0	2017102500	250	TERREBONE HANDLING /CALUMET,LA	EB165	UNION OIL COMPANY OF CALIFORNIA	F0031	Vitol S.A., Inc.
SM269	054-002311-0	20177072602	260	SM 0268 A	SM 269	UNION PACIFIC RESOURCES	F1480	Equiva Trading Co.
SS190b	054-010775-0	201771260E	260	SS 0207 A	SS 190	UNION PACIFIC RESOURCES	F1480	Equiva Trading Co.
EI254b	054-016361-0	2017709260Y	260	EI 0254 A	EI 254	UNION PACIFIC RESOURCES	F1480	Equiva Trading Co.
SS204	054-001520-0	201771260C	260	SS 0204 A	SS 204	UNION PACIFIC RESOURCES CO	F1480	Equiva Trading Co.
SS105	054-009614-0	2017709260F	261	EI 0189 B	SS 105	UNION PACIFIC RESOURCES CO	F1480	Equiva Trading Co.
EI253a	054-010741-0	2017709260K	260	PARENT FOR EIO231A/0252I	EI 253	UNION PACIFIC RESOURCES/CHEVRON USA INC.	F1480	Equiva Trading Co.
SS126	054-012940-0	2017709260F	260	EI 0189 B	SS 126	UNION PACIFIC RESOURCES/VASTAR RESOURCES INC.	F1480/L8552	Vitol S.A., Inc.
WC035a	054-001860-0	20170231110	111	GIBBSTOWN, LA/VASTAR TERMINAL	WC 35	VASTAR RESOURCES INC.	L8551	Vitol S.A., Inc.
WC065	054-002825-0	20170231100	110	VASTAR TERMINAL - CONDENSATE	WC 65	VASTAR RESOURCES INC.	L8551	Vitol S.A., Inc.
SS091	054-002919-0	20177112950	295	SS 0091 A	SS 91	VASTAR RESOURCES INC.	L8551	Vastar Resources, Inc.
EI174a	054-003782-0	20177092601	260	EI 0175 C	EI 174	VASTAR RESOURCES INC.	L8551	Equiva Trading Co.
EI173	054-013622-0	20177092601	260	EI 0175 C	EI 173	VASTAR RESOURCES INC.	L8551	Equiva Trading Co.
ST182	054-016431-0	20171012500	250	TERREBONE HANDLING /CALUMET,LA	ST 182	VASTAR RESOURCES INC.	L8551	Vitol S.A., Inc.
EI175	055-000438-0	20177092601	260	EI 0175 C	EI 175	VASTAR RESOURCES INC.	L8551	Equiva Trading Co.
VR279b	054-011881-0	20177062204	220	VR 0279 A	VR 279	W & T OFFSHORE INC	L2840	Vitol S.A., Inc.
SS227	054-012951-0	2017712260G	260	SS 0243 A	SS 227	ZILKHA ENERGY	L1380	Equiva Trading Co.
SS151	054-015282-0	2017709260F	260	EI 0189 B	SS 151	ZILKHA ENERGY	L1380	Vitol S.A., Inc.