

## United States Department of the

OFFICE OF THE SECRETARY Washington, D.C. 20240

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

SEP 2 9 1995

Re: Order to Perform--Data Required on Dual Accounting

Dear Sir or Madam:

The Secretary of the Interior has a trust responsibility to ensure compliance with Indian oil and gas lease terms and regulations. Regulations at 30 CFR 206.155 (1994) require that, where lease terms provide, dual accounting (accounting for comparison) must be performed to determine the value of natural gas production for royalty purposes. As a royalty payor on Indian leases, you must comply with any dual accounting requirements embodied in the lease terms. The Minerals Management Service (MMS) emphasized your obligation to properly determine and pay royalties on production from Indian leases in Dear Payor letters dated September 30, 1988; July 27, 1992; and February 2, 1993.

The MMS is reviewing whether companies have complied with the dual accounting requirements of Indian oil and gas leases. This review will assist MMS in ensuring that royalty payments are in compliance with applicable laws, regulations, directives, and lease terms. After this review, MMS may require a more comprehensive audit or other investigation of the company records.

For this review, dual accounting is defined as: A valuation method that compares the value of the gas as a single commodity (unprocessed gas) to the value of that same gas after processing (the combined values of the residue gas and gas plant products, less processing and transportation costs). Under MMS rules, you are required to pay royalty on the greater value determined by dual accounting or the gross proceeds accruing to the lessee. See 30 CFR 206.153(h). This review is authorized by Sections 103(a) and 107(a)(1) of the Federal Oil and Gas Royalty Management Act of 1982(a) (FOGRMA), 30 U.S.C. 1713(a) and 1717(a)(1), 30 CFR 212.50 and 212.51(a), and relevant lease terms.

To assist in this review, you are hereby ordered to do the following:

- 1. Complete and return the enclosed Special Report (Enclosure A) within 60 days after receipt of this order. List all Indian oil and gas leases for which your company had royalty payment responsibility during the period of January 1, 1990, to the present. Identify whether dual accounting was required under the lease terms. Indicate whether dual accounting was performed.
- 2. Complete and return the enclosed Declaration (Enclosure B) within 60 days after receipt of this order. The Declaration must be submitted by a knowledgeable and responsible officer (e.g. Chief Executive Officer, Chief Operating Officer, General Counsel). The Declaration provides for a company policy statement indicating whether dual accounting was performed on the Indian leases identified on the Special Report. Finally, the Declaration allows for a company to indicate that dual accounting is not required (e.g. gas from lease never processed), when applicable. If this condition is shown, a written explanation is required.
- 3. Mail information required in Enclosures A and B to:

Deputy Associate Director for Compliance Royalty Management Program Minerals Management Service P.O. Box 25165, Mail Stop 3600 Denver, Colorado 80225-0165

A separate letter is being sent to each payor code with Indian leases on the MMS system. If your company receives multiple copies of this letter, submit only one response consolidating all payor codes.

This order is not in derogation of MMS's right, under existing statutes, regulations, and lease terms including those cited above, to require further documents, information, or answers to questions in the course of any audit of any specific lease or royalty payor.

Because this order is signed by an Assistant Secretary of the Department of the Interior, it is not subject to appeal to the Interior Board of Land Appeals (IBLA) and is the final action of the Department. <u>Blue Star, Inc.</u>, 41 IBLA 333 (1979); <u>Marathon Oil Co.</u>, 108 IBLA 177 (1989)

The MMS will vigorously enforce the dual accounting requirement where it is applicable on Indian leases. The MMS does recognize that payors sometimes have questions on the calculation for dual accounting. The MMS is willing to assist payors in assuring compliance with the dual accounting requirement.

If you have any questions, please call Mr. Kenneth Moyers of the MMS at (303) 231-3185.

Sincerely,

Bob Armstrong

Assistant Secretary

Boh Cumstion,

Land and Minerals Management

2 Enclosures

U.S. DEPARTMENT OF THE INTERIOR Minerals Management Service

Poyalty Management Program

#### Enclosure A

# DUAL ACCOUNTING SPECIAL REPORT

OMB No. 1010-0097
Expires August 31, 1997
The Paperwork Reduction Act of 1980 (44
U.S.C. 3501 et seq.) requires us to inform
you that this information is being collected
to determine if dual accounting requirements
are being met in compliance with terms in
Indian leases and with applicable regulations
when calculating and paying royalties.

Company Name:	
Payor Code:	

List all Indian leases for which the company had royalty payor responsibility during January 1, 1990, to the present. Indicate under 'Dual Accounting' whether the requirement is in the lease. Indicate under 'Royalty Computation' if dual accounting is performed. When the gas is never processed, dual accounting is not required. One consolidated report should be filed for a company identifying all payor codes.

LEASE NUMBER	INDIAN TRIBE OR AGENCY	DUAL ACCOUNTING LEASE TERMS R = Required N = No	ROYALTY COMPUTATION  1 = Performed 2 = Not Performed 3 = Not Required
			-

U.S. DEPARTMENT OF THE INTERIOR Minerals Management Service Royalty Management Program

### Enclosure B

### **DUAL ACCOUNTING**

OMB No. 1010-0097
Expires August 31, 1997
The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to determine if dual accounting requirements are being met in compliance with terms in Indian leases and with applicable regulations when calculating and paying royalties.

DECLARATION OF	(Name of	when calculating and paying royalties.
1. My name is		I am currently
employed by	(Company)	(City)
	(State), as	
•	ledgeable regarding the effort of	and orders of the Minerals Management of the company to comply with the order of _ ("Armstrong order") covering dual
gas as a single commodity (unprocesse of the residue gas and gas plant produc	d gas) to the value of that same ts, less processing and transport	ation method that compares the value of the gas after processing (the combined values tation costs). Under MMS rules, royalties ting or (2) gross proceeds accruing to the
Following reasonable investigation company personnel whom I believe to leases, I affirm the following statement	be familiar with calculating and	npany's files, and discussion with l paying royalties under the terms of Inc
As a matter of company policy, perso under oil and gas leases on Indian tri 1990, to present:	-	
Did perform Dual Accounting Did not perform Dual Accounting Verified that Dual Accounting is (Example: gas from lease is never	not required	
A listing of all Indian leases for the conwith this Declaration.	npany and the status of each lea	se is shown on the Special Report provided
Pursuant to 28 U.S.C. §1746, I declare of my knowledge.	under penalty of perjury that th	ne foregoing is true and correct, to the best
xecuted on		