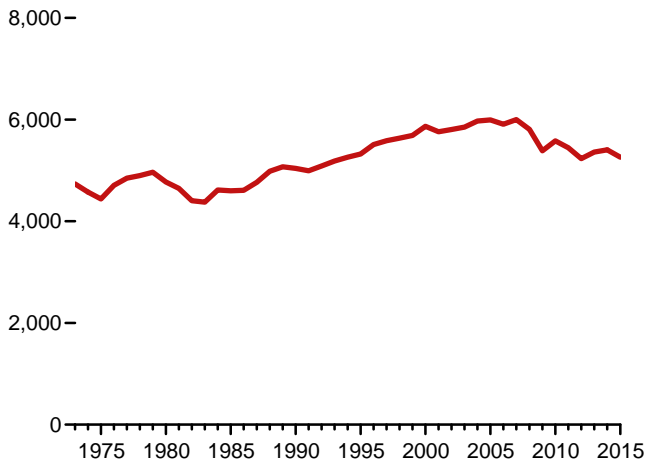


## **12. Environment**

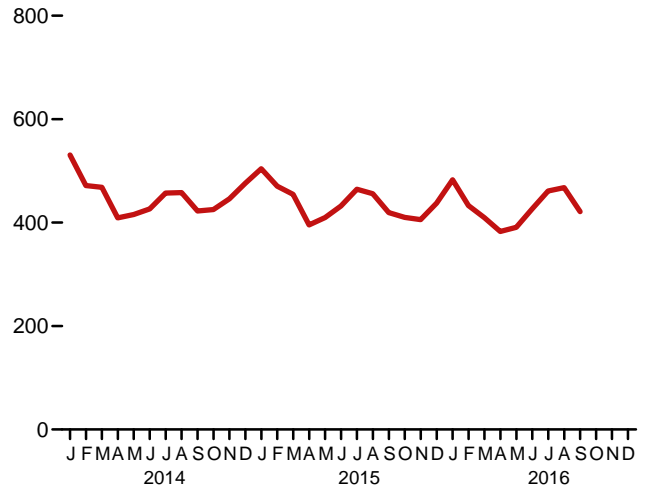
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**Figure 12.1 Carbon Dioxide Emissions From Energy Consumption by Source**  
(Million Metric Tons of Carbon Dioxide)

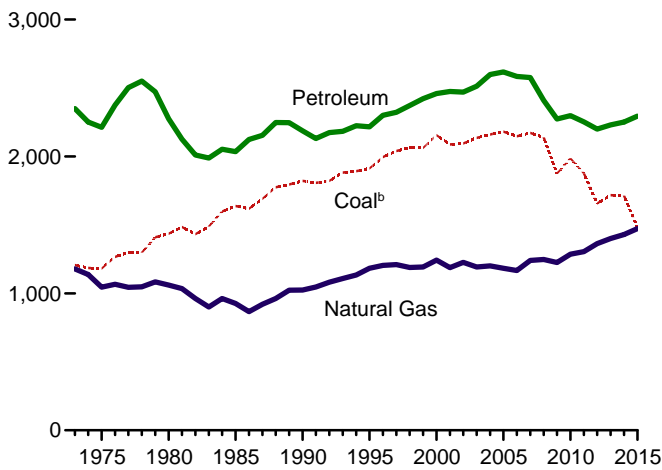
Total,<sup>a</sup> 1973–2015



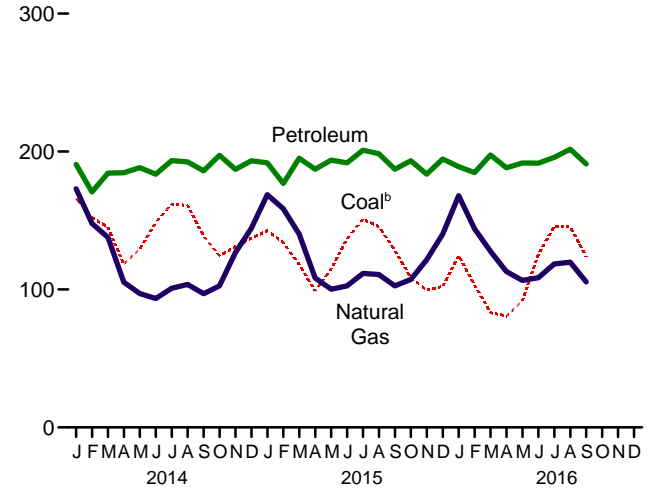
Total,<sup>a</sup> Monthly



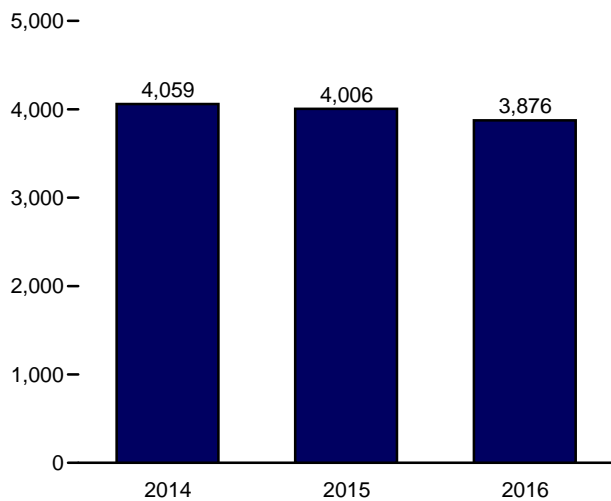
By Major Source, 1973–2015



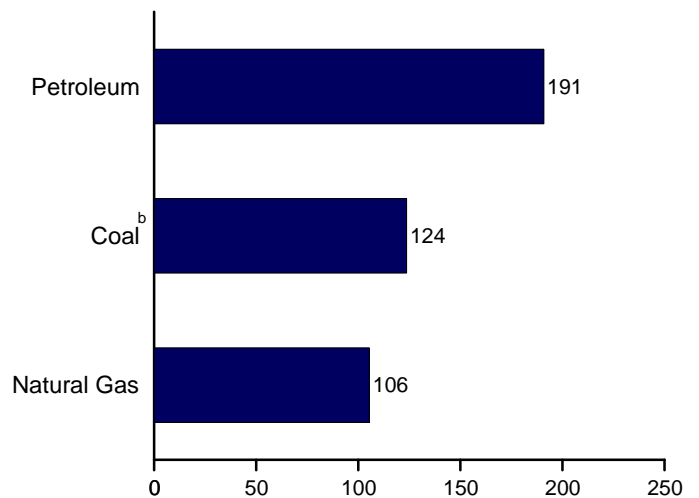
By Major Source, Monthly



Total,<sup>a</sup> January–September



By Major Source, September 2016



<sup>a</sup>Excludes emissions from biomass energy consumption.

<sup>b</sup>Includes coal coke net imports.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#environment>.  
Source: Table 12.1.

**Table 12.1 Carbon Dioxide Emissions From Energy Consumption by Source**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal <sup>b</sup>	Natural Gas <sup>c</sup>	Petroleum										Total <sup>h,i</sup>	
			Aviation Gasoline	Distillate Fuel Oil <sup>d</sup>	Jet Fuel	Kero-sene	LPG <sup>e</sup>	Lubri-cants	Motor Gasoline <sup>f</sup>	Petroleum Coke	Residual Fuel Oil	Other <sup>g</sup>		Total
1973 Total	1,207	1,178	6	480	155	32	92	13	911	54	508	100	2,350	4,735
1975 Total	1,181	1,046	5	443	146	24	82	11	911	51	443	97	2,212	4,439
1980 Total	1,436	1,061	4	446	156	24	87	13	900	49	453	142	2,275	4,771
1985 Total	1,638	926	3	445	178	17	87	12	930	54	216	93	2,036	4,600
1990 Total	1,821	1,024	3	470	223	6	67	13	988	70	220	127	2,187	5,039
1995 Total	1,913	1,183	3	498	222	8	80	13	1,045	76	152	121	2,216	5,323
1996 Total	1,995	1,204	3	524	232	9	86	12	1,063	79	152	139	2,300	5,510
1997 Total	2,040	1,210	3	534	234	10	87	13	1,075	80	142	145	2,323	5,584
1998 Total	2,064	1,189	2	537	238	12	82	14	1,107	93	158	128	2,372	5,635
1999 Total	2,062	1,193	3	555	245	11	90	14	1,128	96	148	133	2,422	5,688
2000 Total	2,155	1,243	3	579	254	10	97	14	1,136	86	163	118	2,459	5,868
2001 Total	2,088	1,188	2	597	243	11	88	13	1,152	89	144	135	2,474	5,761
2002 Total	2,095	1,227	2	586	237	6	91	12	1,183	96	125	130	2,470	5,804
2003 Total	2,136	1,193	2	610	231	8	87	11	1,187	96	138	142	2,513	5,853
2004 Total	2,160	1,200	2	632	240	10	87	12	1,210	107	155	144	2,598	5,970
2005 Total	2,182	1,183	2	639	246	10	84	12	1,209	106	165	143	2,617	5,993
2006 Total	2,147	1,167	2	645	240	8	80	11	1,217	106	122	152	2,584	5,910
2007 Total	2,172	1,241	2	647	238	5	83	12	1,211	100	128	150	2,576	6,000
2008 Total	2,140	1,248	2	610	226	2	79	11	1,143	93	110	132	2,409	5,809
2009 Total	1,876	1,225	2	559	204	3	78	10	1,129	87	90	112	2,273	5,386
2010 Total	1,986	1,286	2	585	210	3	79	11	1,112	82	93	122	2,299	5,582
2011 Total	1,876	1,305	2	599	209	2	78	10	1,078	79	79	117	2,252	5,445
2012 Total	1,657	1,363	2	574	206	1	81	9	1,071	79	65	113	2,200	5,232
2013 Total	1,718	1,400	2	581	210	1	88	10	1,087	77	56	119	2,231	5,360
2014 January	166	173	(s)	56	17	(s)	10	1	86	8	5	8	191	531
February	152	148	(s)	49	16	(s)	7	1	81	5	3	9	171	472
March	145	138	(s)	52	18	(s)	7	1	91	3	3	9	184	468
April	118	105	(s)	50	18	(s)	6	1	90	6	4	10	185	409
May	129	97	(s)	51	17	(s)	5	1	94	7	3	9	188	416
June	148	93	(s)	49	19	(s)	6	1	91	6	4	9	184	426
July	162	101	(s)	50	19	(s)	6	1	96	8	4	9	193	457
August	161	104	(s)	50	19	(s)	6	1	97	6	3	9	193	458
September	139	97	(s)	49	18	(s)	6	1	89	7	4	11	186	423
October	124	103	(s)	55	18	(s)	7	1	95	7	4	10	197	425
November	131	127	(s)	49	18	(s)	8	1	90	7	5	9	187	446
December	137	144	(s)	54	19	(s)	8	1	93	5	4	9	193	476
Total	1,713	1,430	2	614	216	1	83	10	1,095	76	45	110	2,252	5,406
2015 January	R 143	169	(s)	54	17	(s)	9	1	90	7	4	8	192	504
February	134	159	(s)	53	16	(s)	8	1	83	4	3	9	177	470
March	118	140	(s)	53	19	(s)	7	1	94	7	4	9	195	R 455
April	99	R 108	(s)	50	18	(s)	6	1	93	7	2	9	187	R 395
May	115	100	(s)	49	19	(s)	6	1	96	7	4	12	194	410
June	137	103	(s)	49	20	(s)	6	1	95	7	3	11	192	R 432
July	151	112	(s)	50	21	(s)	7	1	99	7	5	11	201	R 464
August	R 145	111	(s)	50	20	(s)	7	1	99	8	4	10	198	R 456
September	129	103	(s)	51	18	(s)	6	1	94	5	4	9	187	R 419
October	R 108	R 107	(s)	52	20	(s)	7	1	96	6	4	7	193	R 410
November	100	122	(s)	47	18	(s)	7	1	92	5	4	9	184	R 406
December	102	140	(s)	49	20	(s)	8	1	95	5	5	10	195	438
Total	R 1,480	R 1,473	1	607	227	1	85	11	1,126	76	46	115	2,295	R 5,259
2016 January	125	168	(s)	49	18	(s)	9	1	90	6	5	10	189	483
February	103	144	(s)	48	18	(s)	8	1	90	6	3	11	185	433
March	83	R 128	(s)	51	19	(s)	7	1	98	7	6	9	198	409
April	81	113	(s)	48	19	(s)	6	1	93	5	7	9	188	383
May	92	107	(s)	48	19	(s)	6	1	98	5	5	9	192	391
June	126	109	(s)	48	21	(s)	5	1	97	4	6	9	192	427
July	146	119	(s)	46	21	(s)	6	1	100	6	7	9	196	R 461
August	145	120	(s)	50	21	(s)	6	1	100	8	5	11	202	468
September	124	106	(s)	49	20	(s)	7	1	96	5	4	10	191	421
9-Month Total	1,024	1,112	1	436	176	1	61	8	862	53	48	86	1,731	3,876
2015 9-Month Total	1,170	1,104	1	459	169	1	62	9	842	59	33	88	1,723	4,006
2014 9-Month Total	1,321	1,056	1	455	160	1	60	8	817	57	33	82	1,674	4,059

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

<sup>b</sup> Includes coal coke net imports.

<sup>c</sup> Natural gas, excluding supplemental gaseous fuels.

<sup>d</sup> Distillate fuel oil, excluding biodiesel.

<sup>e</sup> Liquefied petroleum gases.

<sup>f</sup> Finished motor gasoline, excluding fuel ethanol.

<sup>g</sup> Aviation gasoline blending components, crude oil, motor gasoline blending components, pentanes plus, petrochemical feedstocks, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products.

<sup>h</sup> Includes electric power sector use of geothermal energy and non-biomass waste. See Table 12.6.

<sup>i</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

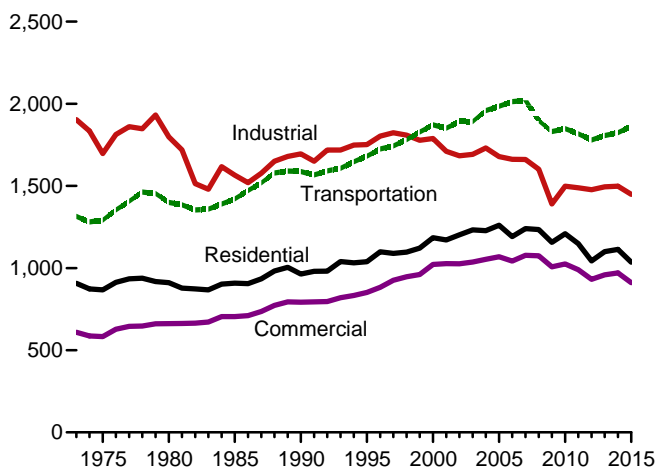
R=Revised. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption, including the nonfuel use of fossil fuels. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

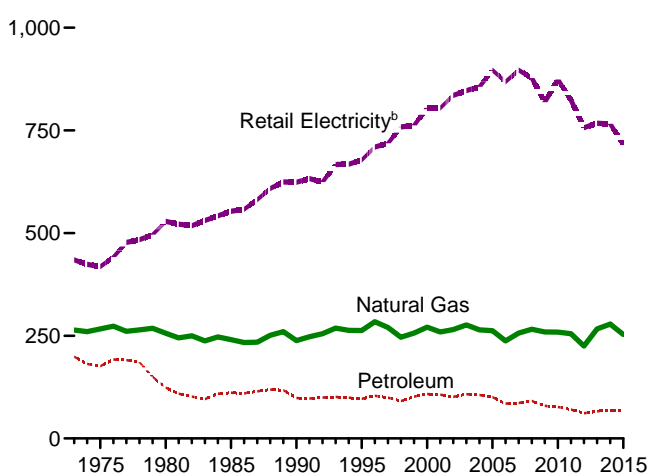
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973. Sources: See end of section.

**Figure 12.2 Carbon Dioxide Emissions From Energy Consumption by Sector**  
(Million Metric Tons of Carbon Dioxide)

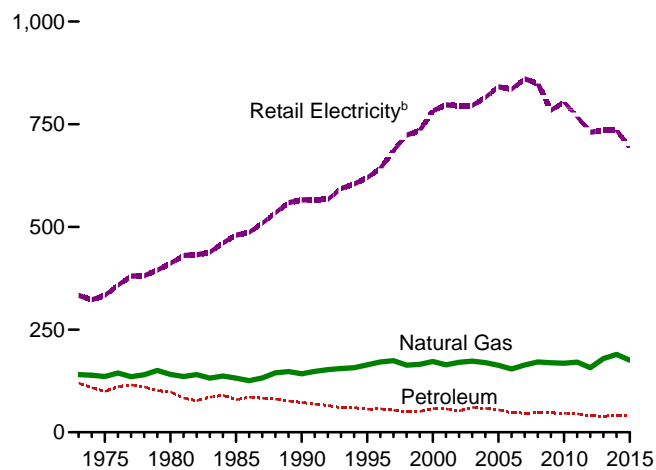
Total<sup>a</sup> by End-Use Sector,<sup>b</sup> 1973–2015



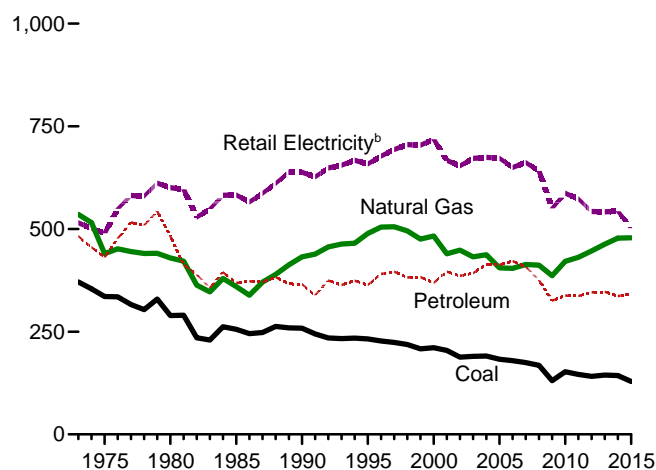
Residential Sector by Major Source, 1973–2015



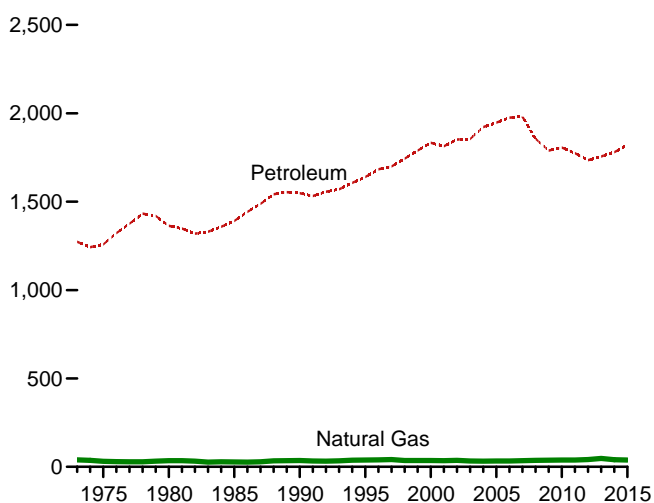
Commercial Sector by Major Source, 1973–2015



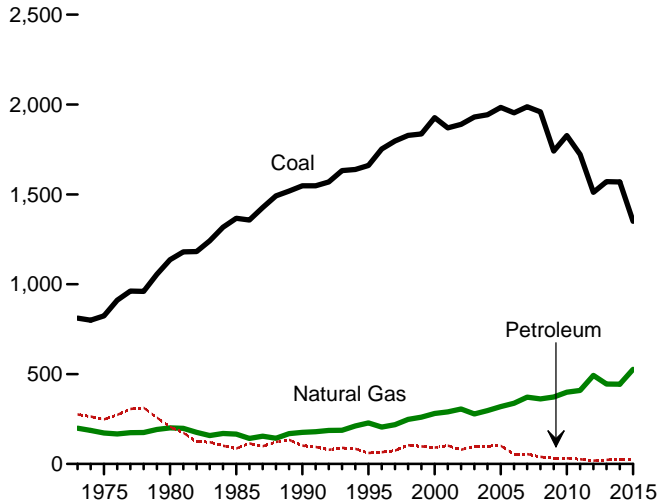
Industrial Sector by Major Source, 1973–2015



Transportation Sector by Major Source, 1973–2015



Electric Power Sector by Major Source, 1973–2015



<sup>a</sup> Excludes emissions from biomass energy consumption.

<sup>b</sup> Emissions from energy consumption in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of

total electricity retail sales.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#environment>.  
Sources: Tables 12.2–12.6.

**Table 12.2 Carbon Dioxide Emissions From Energy Consumption: Residential Sector**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal	Natural Gas <sup>b</sup>	Petroleum				Retail Electricity <sup>e</sup>	Total <sup>f</sup>
			Distillate Fuel Oil <sup>c</sup>	Kerosene	LPG <sup>d</sup>	Total		
1973 Total	9	264	147	16	36	199	435	907
1975 Total	6	266	132	12	32	176	419	867
1980 Total	3	256	96	8	20	124	529	911
1985 Total	4	241	80	11	20	111	553	909
1990 Total	3	238	72	5	22	98	624	963
1995 Total	2	263	66	5	25	96	678	1,039
1996 Total	2	284	68	6	30	104	710	1,099
1997 Total	2	270	64	7	29	99	719	1,090
1998 Total	1	247	56	8	27	91	759	1,097
1999 Total	1	257	60	8	33	102	762	1,122
2000 Total	1	271	66	7	35	108	805	1,185
2001 Total	1	259	66	7	33	106	805	1,171
2002 Total	1	265	63	4	34	101	835	1,203
2003 Total	1	276	68	5	34	108	847	1,232
2004 Total	1	264	67	6	32	106	856	1,227
2005 Total	1	262	62	6	32	101	897	1,261
2006 Total	1	237	52	5	28	85	869	1,191
2007 Total	1	257	53	3	31	86	897	1,241
2008 Total	NA	266	55	2	35	91	877	1,234
2009 Total	NA	259	43	2	35	79	819	1,157
2010 Total	NA	259	41	2	33	77	874	1,210
2011 Total	NA	255	38	1	31	70	823	1,148
2012 Total	NA	225	35	1	25	61	757	1,043
2013 Total	NA	267	36	1	30	66	768	1,100
2014 January	NA	57	4	(s)	3	8	84	149
February	NA	47	5	(s)	2	7	72	126
March	NA	38	4	(s)	2	7	63	108
April	NA	19	2	(s)	2	4	47	70
May	NA	11	3	(s)	2	5	51	67
June	NA	7	2	(s)	2	5	65	77
July	NA	6	2	(s)	2	4	77	88
August	NA	6	2	(s)	2	5	77	88
September	NA	7	3	(s)	2	5	63	76
October	NA	12	3	(s)	2	6	51	68
November	NA	30	4	(s)	3	6	54	90
December	NA	39	4	(s)	3	7	63	110
Total	NA	278	39	1	29	69	766	1,113
2015 January	NA	51	5	(s)	3	8	R 71	R 131
February	NA	50	4	(s)	3	7	R 66	123
March	NA	35	4	(s)	2	6	57	98
April	NA	18	2	(s)	2	4	42	64
May	NA	10	2	(s)	2	5	49	63
June	NA	7	1	(s)	2	4	R 65	76
July	NA	6	1	(s)	2	4	81	R 90
August	NA	6	2	(s)	2	4	R 77	R 87
September	NA	6	2	(s)	2	4	R 64	R 74
October	NA	11	4	(s)	2	7	R 48	R 66
November	NA	22	5	(s)	3	7	R 44	R 74
December	NA	32	5	(s)	3	8	R 51	92
Total	NA	253	38	1	30	68	R 714	R 1,036
2016 January	NA	49	6	(s)	3	9	65	123
February	NA	38	6	(s)	3	8	52	99
March	NA	25	4	(s)	3	7	41	73
April	NA	18	4	(s)	2	6	38	62
May	NA	11	3	(s)	2	6	43	60
June	NA	7	2	(s)	2	4	66	77
July	NA	6	2	(s)	2	5	R 84	95
August	NA	6	2	(s)	2	4	R 83	93
September	NA	6	2	(s)	2	5	65	76
9-Month Total	NA	165	31	(s)	22	53	538	757
2015 9-Month Total	NA	187	24	(s)	22	46	572	806
2014 9-Month Total	NA	198	28	1	21	50	601	848

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

<sup>b</sup> Natural gas, excluding supplemental gaseous fuels.

<sup>c</sup> Distillate fuel oil, excluding biodiesel.

<sup>d</sup> Liquefied petroleum gases.

<sup>e</sup> Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 12.6.

<sup>f</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973. Sources: See end of section.

**Table 12.3 Carbon Dioxide Emissions From Energy Consumption: Commercial Sector**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal	Natural Gas <sup>b</sup>	Petroleum							Retail Electricity <sup>f</sup>	Total <sup>g</sup>
			Distillate Fuel Oil <sup>c</sup>	Kerosene	LPG <sup>d</sup>	Motor Gasoline <sup>e</sup>	Petroleum Coke	Residual Fuel Oil	Total		
1973 Total	15	141	47	5	9	6	NA	52	120	334	609
1975 Total	14	136	43	4	8	6	NA	39	100	333	583
1980 Total	11	141	38	3	6	8	NA	44	98	412	662
1985 Total	13	132	46	2	6	7	NA	18	79	480	704
1990 Total	12	142	39	1	6	8	0	18	73	566	793
1995 Total	11	164	35	2	7	1	(s)	11	56	620	851
1996 Total	12	171	35	2	8	2	(s)	11	57	643	883
1997 Total	12	174	32	2	8	3	(s)	9	54	686	926
1998 Total	9	164	31	2	7	3	(s)	7	50	724	947
1999 Total	10	165	32	2	9	2	(s)	6	51	735	960
2000 Total	9	173	36	2	9	3	(s)	7	58	783	1,022
2001 Total	9	164	37	2	9	3	(s)	6	57	797	1,027
2002 Total	9	170	32	1	9	3	(s)	6	52	795	1,026
2003 Total	8	173	36	1	10	4	(s)	9	60	796	1,037
2004 Total	10	170	34	1	10	3	(s)	10	58	815	1,053
2005 Total	9	163	33	2	8	3	(s)	9	55	841	1,069
2006 Total	6	154	29	1	8	3	(s)	6	47	835	1,043
2007 Total	7	164	28	1	8	4	(s)	6	46	861	1,078
2008 Total	8	171	28	(s)	10	3	(s)	6	47	849	1,075
2009 Total	7	169	29	(s)	9	4	(s)	6	47	784	1,007
2010 Total	7	168	29	(s)	9	3	(s)	5	46	804	1,025
2011 Total	6	171	29	(s)	9	3	(s)	4	45	768	990
2012 Total	4	157	26	(s)	9	3	(s)	2	40	731	932
2013 Total	4	179	25	(s)	10	3	(s)	2	40	736	959
2014 January	1	31	3	(s)	1	(s)	(s)	(s)	4	66	102
February	1	27	3	(s)	1	(s)	(s)	(s)	4	59	90
March	(s)	23	3	(s)	1	(s)	(s)	(s)	4	59	87
April	(s)	14	1	(s)	1	(s)	(s)	(s)	2	52	68
May	(s)	10	2	(s)	1	(s)	(s)	(s)	3	59	71
June	(s)	8	2	(s)	1	(s)	0	(s)	3	66	76
July	(s)	8	1	(s)	1	(s)	(s)	(s)	2	71	81
August	(s)	7	1	(s)	1	(s)	(s)	(s)	3	72	82
September	(s)	8	2	(s)	1	(s)	(s)	(s)	3	63	75
October	(s)	11	2	(s)	1	(s)	(s)	(s)	3	58	73
November	(s)	20	3	(s)	1	(s)	(s)	(s)	4	56	80
December	(s)	23	3	(s)	1	(s)	(s)	(s)	4	57	84
Total	4	190	26	(s)	10	4	(s)	1	40	736	970
2015 January	(s)	29	3	(s)	1	(s)	(s)	(s)	5	R 60	R 94
February	(s)	28	3	(s)	1	(s)	(s)	(s)	4	R 56	R 89
March	(s)	21	2	(s)	1	(s)	(s)	(s)	4	R 52	R 77
April	(s)	13	1	(s)	1	(s)	(s)	(s)	3	R 48	64
May	(s)	9	1	(s)	1	(s)	(s)	(s)	3	56	R 67
June	(s)	7	1	(s)	1	(s)	0	(s)	2	65	R 74
July	(s)	7	1	(s)	1	(s)	0	(s)	2	R 71	R 80
August	(s)	7	1	(s)	1	(s)	(s)	(s)	2	R 69	R 79
September	(s)	8	1	(s)	1	(s)	(s)	(s)	2	R 62	R 72
October	(s)	11	3	(s)	1	(s)	(s)	(s)	4	R 55	R 70
November	(s)	16	3	(s)	1	(s)	(s)	(s)	4	R 50	R 70
December	(s)	19	3	(s)	1	(s)	(s)	(s)	5	49	R 73
Total	3	176	25	(s)	10	4	(s)	1	40	R 692	R 911
2016 January	1	28	4	(s)	1	(s)	(s)	(s)	5	55	89
February	1	23	4	(s)	1	(s)	(s)	(s)	5	47	75
March	(s)	16	3	(s)	1	(s)	(s)	(s)	4	43	64
April	(s)	13	2	(s)	1	(s)	(s)	(s)	4	R 43	60
May	(s)	9	2	(s)	1	(s)	0	(s)	3	50	63
June	(s)	8	1	(s)	1	(s)	(s)	(s)	3	R 63	R 73
July	(s)	7	2	(s)	1	(s)	(s)	(s)	3	71	81
August	(s)	8	1	(s)	1	(s)	0	(s)	2	72	82
September	(s)	8	2	(s)	1	(s)	0	(s)	3	62	73
9-Month Total	3	120	21	(s)	7	3	(s)	(s)	32	505	660
2015 9-Month Total	2	130	16	(s)	7	3	(s)	(s)	27	538	697
2014 9-Month Total	3	135	19	(s)	7	3	(s)	(s)	29	564	732

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

<sup>b</sup> Natural gas, excluding supplemental gaseous fuels.

<sup>c</sup> Distillate fuel oil, excluding biodiesel.

<sup>d</sup> Liquefied petroleum gases.

<sup>e</sup> Finished motor gasoline, excluding fuel ethanol.

<sup>f</sup> Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 12.6.

<sup>g</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

**Table 12.4 Carbon Dioxide Emissions From Energy Consumption: Industrial Sector**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal	Coal Coke Net Imports	Natural Gas <sup>b</sup>	Petroleum								Retail Elec- tricity <sup>g</sup>	Total <sup>h</sup>	
				Distillate Fuel Oil <sup>c</sup>	Kero- sene	LPG <sup>d</sup>	Lubri- cants	Motor Gasoline <sup>e</sup>	Petroleum Coke	Residual Fuel Oil	Other <sup>f</sup>			Total
1973 Total	371	-1	536	106	11	44	7	18	52	144	100	483	515	1,904
1975 Total	336	2	440	97	9	39	6	16	51	117	97	431	490	1,697
1980 Total	289	-4	429	96	13	61	7	11	48	105	142	483	601	1,798
1985 Total	256	-2	360	81	3	59	6	15	54	57	93	369	583	1,566
1990 Total	258	1	432	84	1	37	7	13	67	31	127	366	638	1,695
1995 Total	233	7	489	82	1	47	7	14	67	25	121	364	659	1,751
1996 Total	227	3	505	86	1	48	6	14	71	24	139	391	678	1,803
1997 Total	224	5	505	88	1	50	7	15	70	21	145	396	694	1,824
1998 Total	219	8	495	88	2	47	7	14	80	16	128	382	706	1,809
1999 Total	208	7	475	86	1	47	7	11	85	14	133	383	704	1,778
2000 Total	211	7	483	87	1	52	7	11	76	17	118	369	719	1,788
2001 Total	204	3	440	95	2	45	6	21	79	14	135	396	667	1,711
2002 Total	188	7	448	88	1	47	6	22	79	13	130	386	654	1,683
2003 Total	190	6	432	85	2	41	6	23	78	16	142	392	672	1,692
2004 Total	191	16	437	88	2	44	6	26	85	18	144	413	674	1,731
2005 Total	183	5	405	92	3	42	6	25	82	20	143	413	672	1,678
2006 Total	179	7	404	91	2	43	6	26	85	16	152	422	650	1,662
2007 Total	175	3	414	91	1	43	6	21	83	13	150	408	662	1,661
2008 Total	168	5	412	98	(s)	32	6	17	78	13	132	376	642	1,602
2009 Total	131	-3	386	78	(s)	33	5	16	73	8	112	325	550	1,390
2010 Total	153	-1	421	84	1	35	6	17	68	6	122	338	587	1,498
2011 Total	146	1	431	90	(s)	36	5	17	65	6	117	337	574	1,489
2012 Total	141	(s)	447	93	(s)	45	5	17	70	3	113	346	543	1,477
2013 Total	144	-2	463	92	(s)	46	5	17	65	2	119	347	542	1,495
2014 January	12	(s)	44	12	(s)	5	(s)	1	7	(s)	8	34	46	135
February	12	(s)	40	8	(s)	4	(s)	1	4	(s)	9	27	42	121
March	12	(s)	42	9	(s)	4	1	1	2	(s)	9	25	44	124
April	11	(s)	39	9	(s)	3	(s)	1	5	(s)	10	29	41	120
May	12	(s)	38	8	(s)	2	(s)	1	6	(s)	9	27	46	122
June	12	(s)	37	7	(s)	3	(s)	1	5	(s)	9	25	47	121
July	12	(s)	38	7	(s)	3	(s)	1	7	(s)	9	27	50	127
August	12	(s)	39	6	(s)	3	(s)	1	5	(s)	9	26	51	127
September	12	(s)	37	7	(s)	3	1	1	6	(s)	11	29	45	123
October	12	(s)	39	10	(s)	3	(s)	1	6	(s)	10	31	44	126
November	12	(s)	41	7	(s)	4	(s)	1	6	(s)	9	29	44	126
December	13	(s)	43	10	(s)	4	(s)	1	4	(s)	9	29	42	126
Total	143	-2	478	100	(s)	42	5	14	64	2	110	337	543	1,499
2015 January	12	(s)	45	11	(s)	5	1	1	6	(s)	8	32	41	130
February	11	(s)	41	11	(s)	4	(s)	1	2	(s)	9	28	41	121
March	11	(s)	42	10	(s)	4	1	1	6	(s)	9	31	39	123
April	10	(s)	39	9	(s)	3	1	1	6	(s)	9	29	37	115
May	11	(s)	39	7	(s)	3	1	1	6	(s)	12	29	42	121
June	11	(s)	37	8	(s)	3	(s)	1	6	(s)	11	30	47	124
July	11	(s)	38	8	(s)	3	1	1	6	(s)	11	30	48	128
August	11	(s)	39	7	(s)	3	(s)	1	7	(s)	10	29	47	125
September	10	(s)	37	9	(s)	3	(s)	1	4	(s)	9	27	43	118
October	R 11	(s)	39	7	(s)	3	1	1	5	(s)	7	25	40	115
November	10	(s)	40	5	(s)	3	(s)	1	5	(s)	9	24	38	112
December	10	(s)	42	6	(s)	4	(s)	1	4	(s)	10	27	36	116
Total	129	-2	478	R 98	(s)	42	6	15	65	2	115	342	R 502	R 1,449
2016 January	11	(s)	45	7	(s)	5	(s)	1	6	(s)	10	29	38	122
February	R 11	(s)	42	7	(s)	4	(s)	1	5	(s)	11	30	R 33	115
March	10	(s)	42	8	(s)	4	1	1	6	(s)	9	28	31	111
April	9	(s)	39	6	(s)	3	(s)	1	4	(s)	9	24	32	105
May	9	(s)	39	6	(s)	3	(s)	1	4	(s)	9	23	36	107
June	10	(s)	38	6	(s)	2	1	1	3	(s)	9	23	42	113
July	10	(s)	R 39	4	(s)	3	(s)	1	5	(s)	9	22	46	117
August	R 11	(s)	40	7	(s)	3	(s)	1	7	(s)	11	29	46	125
September	10	(s)	39	7	(s)	3	(s)	1	4	(s)	10	27	40	115
9-Month Total	90	-1	363	58	(s)	30	4	11	44	2	86	235	345	1,032
2015 9-Month Total	98	-2	356	80	(s)	31	4	11	50	1	88	266	387	1,105
2014 9-Month Total	106	-2	355	72	(s)	30	4	11	48	1	82	248	413	1,120

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.  
<sup>b</sup> Natural gas, excluding supplemental gaseous fuels.  
<sup>c</sup> Distillate fuel oil, excluding biodiesel.  
<sup>d</sup> Liquefied petroleum gases.  
<sup>e</sup> Finished motor gasoline, excluding fuel ethanol.  
<sup>f</sup> Aviation gasoline blending components, crude oil, motor gasoline blending components, pentanes plus, petrochemical feedstocks, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products.  
<sup>g</sup> Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 12.6.  
<sup>h</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

R=Revised. (s)=Less than 0.5 million metric tons and greater than -0.5 million metric tons.  
 Notes: • Data are estimates for carbon dioxide emissions from energy consumption, including the nonfuel use of fossil fuels. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.  
 Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.  
 Sources: See end of section.

**Table 12.5 Carbon Dioxide Emissions From Energy Consumption: Transportation Sector**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal	Natural Gas <sup>b</sup>	Petroleum							Retail Electricity <sup>f</sup>	Total <sup>g</sup>	
			Aviation Gasoline	Distillate Fuel Oil <sup>c</sup>	Jet Fuel	LPG <sup>d</sup>	Lubricants	Motor Gasoline <sup>e</sup>	Residual Fuel Oil			Total
1973 Total	(s)	39	6	163	152	3	6	886	57	1,273	2	1,315
1975 Total	(s)	32	5	155	145	3	6	889	56	1,258	2	1,292
1980 Total	(h)	34	4	204	155	1	6	881	110	1,363	2	1,400
1985 Total	(h)	28	3	232	178	2	6	908	62	1,391	3	1,421
1990 Total	(h)	36	3	268	223	1	7	967	80	1,548	3	1,588
1995 Total	(h)	38	3	307	222	1	6	1,029	72	1,640	3	1,681
1996 Total	(h)	39	3	327	232	1	6	1,047	67	1,683	3	1,725
1997 Total	(h)	41	3	341	234	1	6	1,057	56	1,700	3	1,744
1998 Total	(h)	35	2	352	238	1	7	1,090	53	1,743	3	1,782
1999 Total	(h)	36	3	365	245	1	7	1,115	52	1,789	3	1,828
2000 Total	(h)	36	3	377	254	1	7	1,122	70	1,833	4	1,873
2001 Total	(h)	35	2	387	243	1	6	1,128	46	1,813	4	1,852
2002 Total	(h)	37	2	394	237	1	6	1,158	53	1,852	4	1,892
2003 Total	(h)	33	2	408	231	1	6	1,161	45	1,854	5	1,892
2004 Total	(h)	32	2	433	240	1	6	1,181	58	1,922	5	1,959
2005 Total	(h)	33	2	444	246	2	6	1,182	66	1,948	5	1,986
2006 Total	(h)	33	2	467	240	2	5	1,188	71	1,976	5	2,014
2007 Total	(h)	35	2	469	238	1	6	1,186	78	1,980	5	2,021
2008 Total	(h)	37	2	424	226	3	5	1,124	73	1,856	5	1,898
2009 Total	(h)	38	2	405	204	2	5	1,109	62	1,789	5	1,832
2010 Total	(h)	38	2	426	210	2	5	1,091	70	1,806	5	1,849
2011 Total	(h)	39	2	437	209	2	5	1,058	61	1,774	4	1,818
2012 Total	(h)	41	2	416	206	2	5	1,051	53	1,735	4	1,780
2013 Total	(h)	47	2	424	210	3	5	1,066	46	1,756	4	1,807
2014 January	(h)	5	(s)	35	17	(s)	(s)	85	2	140	(s)	145
February	(h)	4	(s)	32	16	(s)	(s)	80	2	130	(s)	134
March	(h)	4	(s)	36	18	(s)	(s)	89	2	146	(s)	150
April	(h)	3	(s)	37	18	(s)	(s)	89	3	148	(s)	151
May	(h)	3	(s)	38	17	(s)	(s)	93	3	152	(s)	155
June	(h)	3	(s)	38	19	(s)	(s)	90	3	150	(s)	153
July	(h)	3	(s)	40	19	(s)	(s)	95	3	158	(s)	161
August	(h)	3	(s)	40	19	(s)	(s)	96	3	158	(s)	161
September	(h)	3	(s)	37	18	(s)	(s)	88	3	146	(s)	150
October	(h)	3	(s)	39	18	(s)	(s)	94	3	155	(s)	159
November	(h)	4	(s)	35	18	(s)	(s)	88	4	146	(s)	150
December	(h)	4	(s)	37	19	(s)	(s)	92	3	152	(s)	156
Total	(h)	40	2	443	216	3	5	1,077	35	1,780	4	1,824
2015 January	(h)	4	(s)	34	17	(s)	1	89	3	144	(s)	149
February	(h)	4	(s)	33	16	(s)	(s)	82	(s)	132	(s)	137
March	(h)	4	(s)	37	19	(s)	1	93	3	153	(s)	157
April	(h)	3	(s)	37	18	(s)	(s)	91	2	150	(s)	153
May	(h)	3	(s)	38	19	(s)	1	95	3	155	(s)	158
June	(h)	3	(s)	38	20	(s)	(s)	93	2	155	(s)	158
July	(h)	3	(s)	40	21	(s)	1	97	4	R 163	(s)	166
August	(h)	3	(s)	40	20	(s)	(s)	97	4	161	(s)	165
September	(h)	3	(s)	38	18	(s)	(s)	92	3	152	(s)	R 156
October	(h)	3	(s)	38	20	(s)	(s)	95	3	156	(s)	159
November	(h)	3	(s)	34	18	(s)	(s)	90	4	147	(s)	150
December	(h)	4	(s)	35	20	(s)	(s)	94	4	153	(s)	157
Total	(h)	39	1	441	227	3	5	1,107	36	1,821	4	1,864
2016 January	(h)	4	(s)	32	18	(s)	(s)	89	4	144	(s)	149
February	(h)	4	(s)	31	18	(s)	(s)	88	2	140	(s)	144
March	(h)	3	(s)	36	19	(s)	(s)	96	5	157	(s)	161
April	(h)	3	(s)	35	19	(s)	(s)	91	6	153	(s)	156
May	(h)	3	(s)	37	19	(s)	(s)	97	4	158	(s)	161
June	(h)	3	(s)	37	21	(s)	(s)	96	5	160	(s)	163
July	(h)	3	(s)	38	21	(s)	(s)	98	6	164	(s)	167
August	(h)	3	(s)	40	21	(s)	(s)	98	4	164	(s)	168
September	(h)	3	(s)	37	20	(s)	(s)	94	4	155	(s)	158
9-Month Total	(h)	29	1	323	176	2	4	847	41	1,395	3	1,427
2015 9-Month Total	(h)	29	1	335	169	2	4	828	25	1,365	3	1,397
2014 9-Month Total	(h)	30	1	331	160	2	4	803	25	1,326	3	1,359

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

<sup>b</sup> Natural gas, excluding supplemental gaseous fuels.

<sup>c</sup> Distillate fuel oil, excluding biodiesel.

<sup>d</sup> Liquefied petroleum gases.

<sup>e</sup> Finished motor gasoline, excluding fuel ethanol.

<sup>f</sup> Emissions from energy consumption (for electricity and a small amount of useful thermal output) in the electric power sector are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Tables 7.6 and 12.6.

<sup>g</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

<sup>h</sup> Beginning in 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

R=Revised. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy consumption, including the nonfuel use of fossil fuels. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.



**Table 12.6 Carbon Dioxide Emissions From Energy Consumption: Electric Power Sector**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	Coal	Natural Gas <sup>b</sup>	Petroleum				Geo-thermal	Non-Biomass Waste <sup>d</sup>	Total <sup>e</sup>
			Distillate Fuel Oil <sup>c</sup>	Petroleum Coke	Residual Fuel Oil	Total			
1973 Total	812	199	20	2	254	276	NA	NA	1,286
1975 Total	824	172	17	(s)	231	248	NA	NA	1,244
1980 Total	1,137	200	12	1	194	207	NA	NA	1,544
1985 Total	1,367	166	6	1	79	86	NA	NA	1,619
1990 Total	1,548	176	7	3	92	102	(s)	6	1,831
1995 Total	1,661	228	8	8	45	61	(s)	10	1,960
1996 Total	1,752	205	8	8	50	66	(s)	10	2,033
1997 Total	1,797	219	8	10	56	75	(s)	10	2,101
1998 Total	1,828	248	10	13	82	105	(s)	10	2,192
1999 Total	1,836	260	10	11	76	97	(s)	10	2,204
2000 Total	1,927	281	13	10	69	91	(s)	10	2,310
2001 Total	1,870	290	12	11	79	102	(s)	11	2,273
2002 Total	1,890	306	9	18	52	79	(s)	13	2,288
2003 Total	1,931	278	12	18	69	98	(s)	11	2,319
2004 Total	1,943	297	8	22	69	99	(s)	11	2,350
2005 Total	1,984	319	8	24	69	101	(s)	11	2,416
2006 Total	1,954	338	5	21	28	55	(s)	12	2,358
2007 Total	1,987	372	6	17	31	54	(s)	11	2,425
2008 Total	1,959	362	5	15	19	39	(s)	12	2,373
2009 Total	1,741	373	5	13	14	33	(s)	11	2,158
2010 Total	1,828	399	6	14	12	32	(s)	11	2,270
2011 Total	1,723	409	5	14	7	26	(s)	11	2,170
2012 Total	1,511	493	4	9	6	19	(s)	11	2,034
2013 Total	1,571	444	4	13	6	23	(s)	11	2,050
2014 January	154	36	2	1	2	5	(s)	1	196
February	140	30	1	1	1	2	(s)	1	173
March	133	31	1	1	1	3	(s)	1	167
April	107	30	(s)	1	(s)	1	(s)	1	139
May	118	35	(s)	1	(s)	2	(s)	1	156
June	137	39	(s)	1	(s)	2	(s)	1	179
July	150	46	(s)	1	(s)	2	(s)	1	198
August	149	49	(s)	1	(s)	2	(s)	1	201
September	127	42	(s)	1	(s)	2	(s)	1	172
October	112	38	(s)	1	(s)	1	(s)	1	153
November	119	33	(s)	1	(s)	2	(s)	1	154
December	125	35	(s)	1	(s)	2	(s)	1	162
Total	1,569	444	6	12	7	26	(s)	11	2,050
2015 January	130	39	1	1	1	3	(s)	1	173
February	R 123	36	2	1	2	5	(s)	1	164
March	R 107	39	(s)	1	(s)	2	(s)	1	148
April	R 89	R 36	(s)	1	(s)	R 1	(s)	1	R 127
May	104	40	(s)	1	(s)	2	(s)	1	R 147
June	126	49	(s)	1	(s)	2	(s)	1	R 177
July	140	R 57	(s)	1	1	2	(s)	1	R 200
August	135	R 56	(s)	1	1	2	(s)	1	R 194
September	R 118	49	(s)	1	(s)	2	(s)	1	R 170
October	R 98	R 43	(s)	1	(s)	2	(s)	1	R 144
November	R 89	40	(s)	1	(s)	2	(s)	1	R 132
December	92	42	(s)	1	(s)	R 1	(s)	1	136
Total	R 1,350	R 527	5	11	7	24	(s)	11	R 1,913
2016 January	113	R 42	R (s)	1	1	2	(s)	1	159
February	92	38	(s)	1	1	2	(s)	1	133
March	73	41	(s)	1	(s)	2	(s)	1	116
April	71	40	(s)	1	(s)	2	(s)	1	R 113
May	R 82	44	(s)	1	(s)	2	(s)	1	129
June	116	R 53	(s)	1	(s)	2	(s)	1	172
July	136	63	(s)	1	1	2	(s)	1	R 201
August	135	R 63	(s)	1	1	2	(s)	1	R 201
September	114	50	(s)	1	(s)	2	(s)	1	167
9-Month Total	932	434	3	10	4	17	(s)	8	1,391
2015 9-Month Total	1,071	401	4	9	6	19	(s)	8	1,500
2014 9-Month Total	1,213	338	5	9	6	21	(s)	8	1,581

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.

<sup>b</sup> Natural gas, excluding supplemental gaseous fuels.

<sup>c</sup> Distillate fuel oil, excluding biodiesel.

<sup>d</sup> Municipal solid waste from non-biogenic sources, and tire-derived fuels. Through 1994, also includes blast furnace gas, and other manufactured and waste gases derived from fossil fuels.

<sup>e</sup> Excludes emissions from biomass energy consumption. See Table 12.7.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.

Notes: • Data are estimates for carbon dioxide emissions from energy

consumption. See "Section 12 Methodology and Sources" at end of section.

• See "Carbon Dioxide" in Glossary. • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Data exclude emissions from biomass energy consumption. See Table 12.7 and Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.

Sources: See end of section.

**Table 12.7 Carbon Dioxide Emissions From Biomass Energy Consumption**  
(Million Metric Tons of Carbon Dioxide<sup>a</sup>)

	By Source					By Sector					
	Wood <sup>b</sup>	Biomass Waste <sup>c</sup>	Fuel Ethanol <sup>d</sup>	Bio-diesel	Total	Residential	Commercial <sup>e</sup>	Industrial <sup>f</sup>	Transportation	Electric Power <sup>g</sup>	Total
<b>1973 Total</b> .....	143	(s)	NA	NA	143	33	1	109	NA	(s)	143
<b>1975 Total</b> .....	140	(s)	NA	NA	141	40	1	100	NA	(s)	141
<b>1980 Total</b> .....	232	(s)	NA	NA	232	80	2	150	NA	(s)	232
<b>1985 Total</b> .....	252	14	3	NA	270	95	2	168	3	1	270
<b>1990 Total</b> .....	208	24	4	NA	237	54	8	147	4	23	237
<b>1995 Total</b> .....	222	30	8	NA	260	49	9	166	8	28	260
<b>1996 Total</b> .....	229	32	6	NA	266	51	10	170	6	30	266
<b>1997 Total</b> .....	222	30	7	NA	259	40	10	172	7	30	259
<b>1998 Total</b> .....	205	30	8	NA	242	36	9	160	8	30	242
<b>1999 Total</b> .....	208	29	8	NA	245	37	9	161	8	30	245
<b>2000 Total</b> .....	212	27	9	NA	248	39	9	161	9	29	248
<b>2001 Total</b> .....	188	33	10	(s)	231	35	9	147	10	31	231
<b>2002 Total</b> .....	187	36	12	(s)	235	36	9	144	12	35	235
<b>2003 Total</b> .....	188	36	16	(s)	240	38	9	141	16	37	240
<b>2004 Total</b> .....	199	35	20	(s)	255	38	10	151	20	36	255
<b>2005 Total</b> .....	200	37	23	1	261	40	10	150	23	37	261
<b>2006 Total</b> .....	197	36	31	2	266	36	9	151	33	38	266
<b>2007 Total</b> .....	196	37	39	3	276	39	9	146	41	39	276
<b>2008 Total</b> .....	193	39	55	3	290	44	10	139	57	40	290
<b>2009 Total</b> .....	181	41	62	3	287	47	10	125	64	41	287
<b>2010 Total</b> .....	186	42	73	2	303	41	10	136	74	42	303
<b>2011 Total</b> .....	189	42	73	8	312	42	11	139	80	40	312
<b>2012 Total</b> .....	189	42	73	8	312	39	10	141	80	42	312
<b>2013 Total</b> .....	204	45	75	13	R 337	54	11	141	R 87	43	R 337
<b>2014</b> January .....	18	4	6	1	29	5	1	12	7	4	29
February .....	16	4	6	1	26	4	1	11	6	4	26
March .....	18	4	6	1	29	5	1	12	7	4	29
April .....	17	4	6	1	28	4	1	12	7	4	28
May .....	17	4	7	1	29	5	1	12	7	4	29
June .....	17	4	6	1	29	4	1	12	7	4	29
July .....	18	4	7	1	30	5	1	12	8	4	30
August .....	18	4	7	1	30	5	1	12	8	4	30
September .....	17	4	6	1	28	4	1	11	7	4	28
October .....	17	4	7	1	29	5	1	12	8	4	29
November .....	17	4	6	1	29	4	1	12	7	4	29
December .....	18	4	7	1	30	5	1	12	8	4	30
<b>Total</b> .....	209	47	76	13	345	54	11	143	88	49	345
<b>2015</b> January .....	17	4	6	(s)	R 27	3	1	12	7	4	R 27
February .....	15	4	6	1	25	3	1	11	7	4	25
March .....	16	4	7	1	27	3	1	12	7	4	27
April .....	R 16	4	6	1	27	3	1	12	7	4	27
May .....	16	4	7	1	28	3	1	12	8	4	28
June .....	16	4	7	2	28	3	1	R 11	8	4	28
July .....	17	4	7	1	29	3	1	12	8	4	29
August .....	R 17	4	7	1	29	3	1	12	8	4	29
September .....	16	4	7	1	R 28	3	1	11	8	4	R 28
October .....	R 15	4	7	1	28	3	1	R 11	8	4	28
November .....	16	4	7	1	27	3	1	R 12	7	4	27
December .....	16	4	7	1	R 29	3	1	12	8	4	R 29
<b>Total</b> .....	R 192	47	79	14	R 332	40	11	140	92	48	R 332
<b>2016</b> January .....	16	4	6	1	27	3	1	12	7	4	27
February .....	15	4	6	1	26	3	1	11	7	4	26
March .....	15	4	7	1	27	3	1	11	8	4	27
April .....	14	4	6	1	26	3	1	11	8	4	26
May .....	15	4	7	2	27	3	1	11	8	4	27
June .....	15	4	7	2	R 28	3	1	11	8	4	R 28
July .....	16	4	7	2	29	3	1	12	9	4	29
August .....	16	4	7	2	29	3	1	12	9	4	29
September .....	15	4	7	2	27	3	1	11	8	4	27
<b>9-Month Total</b> .....	137	36	61	14	247	27	9	103	74	35	247
<b>2015 9-Month Total</b> .....	144	35	59	11	249	30	9	105	69	36	249
<b>2014 9-Month Total</b> .....	156	35	56	10	257	41	9	106	65	37	257

<sup>a</sup> Metric tons of carbon dioxide can be converted to metric tons of carbon equivalent by multiplying by 12/44.  
<sup>b</sup> Wood and wood-derived fuels.  
<sup>c</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass.  
<sup>d</sup> Fuel ethanol minus denaturant.  
<sup>e</sup> Commercial sector, including commercial combined-heat-and-power (CHP) and commercial electricity-only plants.  
<sup>f</sup> Industrial sector, including industrial combined-heat-and-power (CHP) and industrial electricity-only plants.  
<sup>g</sup> The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

R=Revised. NA=Not available. (s)=Less than 0.5 million metric tons.  
 Notes: • Carbon dioxide emissions from biomass energy consumption are excluded from the energy-related carbon dioxide emissions reported in Tables 12.1–12.6. See Note 2, "Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion," at end of section. • Data are estimates. See "Section 12 Methodology and Sources" at end of section. • See "Carbon Dioxide" in Glossary.  
 • See Note 1, "Emissions of Carbon Dioxide and Other Greenhouse Gases," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.  
 Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#environment> (Excel and CSV files) for all available annual and monthly data beginning in 1973.  
 Sources: See end of section.

## Environment

**Note 1. Emissions of Carbon Dioxide and Other Greenhouse Gases.** Greenhouse gases are those gases—such as water vapor, carbon dioxide (CO<sub>2</sub>), methane, nitrous oxide, hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride—that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.

Energy-related carbon dioxide emissions account for about 98% of U.S. CO<sub>2</sub> emissions. The vast majority of CO<sub>2</sub> emissions come from fossil fuel combustion, with smaller amounts from the nonfuel use of fossil fuels, as well as from electricity generation using geothermal energy and non-biomass waste. Other sources of CO<sub>2</sub> emissions include industrial processes, such as cement and limestone production. Data in the U.S. Energy Information Administration's (EIA) *Monthly Energy Review (MER)* Tables 12.1–12.6 are estimates for U.S. CO<sub>2</sub> emissions from energy consumption, including the nonfuel use of fossil fuels (excluded are estimates for CO<sub>2</sub> emissions from biomass energy consumption, which appear in MER Table 12.7).

For annual U.S. estimates for emissions of CO<sub>2</sub> from all sources, as well as for emissions of other greenhouse gases, see EIA's *Emissions of Greenhouse Gases Report* at [http://www.eia.gov/environment/emissions/ghg\\_report/](http://www.eia.gov/environment/emissions/ghg_report/).

**Note 2. Accounting for Carbon Dioxide Emissions From Biomass Energy Combustion.** Carbon dioxide (CO<sub>2</sub>) emissions from the combustion of biomass to produce energy are excluded from the energy-related CO<sub>2</sub> emissions reported in MER Tables 12.1–12.6, but appear in MER Table 12.7. According to current international convention (see the Intergovernmental Panel on Climate Change's "2006 IPCC Guidelines for National Greenhouse Gas Inventories"), carbon released through biomass combustion is excluded from reported energy-related emissions. The release of carbon from biomass combustion is assumed to be balanced by the uptake of carbon when the feedstock is grown, resulting in zero net emissions over some period of time. (This is not to say that biomass energy is carbon-neutral. Energy inputs are required in order to grow, fertilize, and harvest the feedstock and to produce and process the biomass into fuels.)

However, analysts have debated whether increased use of biomass energy may result in a decline in terrestrial carbon stocks, leading to a net positive release of carbon rather than the zero net release assumed by its exclusion from reported energy-related emissions. For example, the clearing of forests for biofuel crops could result in an initial release of carbon that is not fully recaptured in subsequent use of the land for agriculture.

To reflect the potential net emissions, the international convention for greenhouse gas inventories is to report

biomass emissions in the category "agriculture, forestry, and other land use," usually based on estimates of net changes in carbon stocks over time.

This indirect accounting of CO<sub>2</sub> emissions from biomass can potentially lead to confusion in accounting for and understanding the flow of CO<sub>2</sub> emissions within energy and non-energy systems. In recognition of this issue, reporting of CO<sub>2</sub> emissions from biomass combustion alongside other energy-related CO<sub>2</sub> emissions offers an alternative accounting treatment. It is important, however, to avoid misinterpreting emissions from fossil energy and biomass energy sources as necessarily additive. Instead, the combined total of direct CO<sub>2</sub> emissions from biomass and energy-related CO<sub>2</sub> emissions implicitly assumes that none of the carbon emitted was previously or subsequently reabsorbed in terrestrial sinks or that other emissions sources offset any such sequestration.

## Section 12 Methodology and Sources

To estimate carbon dioxide emissions from energy consumption for the *Monthly Energy Review (MER)*, Tables 12.1–12.7, the U.S. Energy Information Administration (EIA) uses the following methodology and sources:

### Step 1. Determine Fuel Consumption

Coal—Coal sectoral (residential, commercial, coke plants, other industrial, transportation, electric power) consumption data in thousand short tons are from MER Table 6.2. Coal sectoral consumption data are converted to trillion Btu by multiplying by the coal heat content factors in MER Table A5.

Coal Coke Net Imports—Coal coke net imports data in trillion Btu are derived from coal coke imports and exports data in MER Tables 1.4a and 1.4b.

Natural Gas (excluding supplemental gaseous fuels)—Natural gas sectoral consumption data in trillion Btu are from MER Tables 2.2–2.6.

Petroleum—Total and sectoral consumption (product supplied) data in thousand barrels per day for asphalt and road oil, aviation gasoline, distillate fuel oil, jet fuel, kerosene, liquefied petroleum gases (LPG), lubricants, motor gasoline, petroleum coke, and residual fuel oil are from MER Tables 3.5 and 3.7a–3.7c. For the component products of LPG (ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene) and "other petroleum" (aviation gasoline blending components, crude oil, motor gasoline blending components, naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, pentanes plus, special naphthas, still gas, unfinished oils, waxes, and miscellaneous petroleum products), consumption (product supplied) data in thousand barrels per day are from EIA's *Petroleum Supply Annual (PSA)*, *Petroleum Supply Monthly (PSM)*, and earlier

publications (see sources for MER Table 3.5). Petroleum consumption data by product are converted to trillion Btu by multiplying by the petroleum heat content factors in MER Tables A1 and A3.

Biomass—Sectoral consumption data in trillion Btu for wood, biomass waste, fuel ethanol (minus denaturant), and biodiesel are from MER Tables 10.2a–10.2c.

## Step 2. Remove Biofuels From Petroleum

Distillate Fuel Oil—Beginning in 2009, the distillate fuel oil data (for total and transportation sector) in Step 1 include biodiesel, a non-fossil renewable fuel. To remove the biodiesel portion from distillate fuel oil, data in thousand barrels per day for refinery and blender net inputs of renewable diesel fuel (from the PSA/PSM) are converted to trillion Btu by multiplying by the biodiesel heat content factor in MER Table A1, and then subtracted from the distillate fuel oil consumption values.

Motor Gasoline—Beginning in 1993, the motor gasoline data (for total, commercial sector, industrial sector, and transportation sector) in Step 1 include fuel ethanol, a non-fossil renewable fuel. To remove the fuel ethanol portion from motor gasoline, data in trillion Btu for fuel ethanol consumption (from MER Tables 10.2a, 10.2b, and 10.3) are subtracted from the motor gasoline consumption values. (Note that about 2% of fuel ethanol is fossil-based petroleum denaturant, to make the fuel ethanol undrinkable. For 1993–2008, petroleum denaturant is double counted in the PSA product supplied statistics, in both the original product category—e.g., pentanes plus—and also in the finished motor gasoline category; for this time period for MER Section 12, petroleum denaturant is removed along with the fuel ethanol from motor gasoline, but left in the original product. Beginning in 2009, petroleum denaturant is counted only in the PSA/PSM product supplied statistics for motor gasoline; for this time period for MER Section 12, petroleum denaturant is left in motor gasoline.)

## Step 3. Remove Carbon Sequestered by Nonfuel Use

The following fuels have industrial nonfuel uses as chemical feedstocks and other products: coal, natural gas, asphalt and road oil, distillate fuel oil, liquefied petroleum gases (ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene), lubricants (which have industrial and transportation nonfuel uses), naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, pentanes plus, petroleum coke, residual fuel oil, special naphthas, still gas, waxes, and miscellaneous petroleum products. In the nonfuel use of these fuels, some of the carbon is sequestered, and is thus subtracted from the fuel consumption values in Steps 1 and 2.

Estimates of annual nonfuel use and associated carbon sequestration are developed by EIA using the methodology

detailed in “Documentation for *Emissions of Greenhouse Gases in the United States 2008*” at [http://www.eia.gov/oiaf/1605/ggprt/documentation/pdf/0638\(2008\).pdf](http://www.eia.gov/oiaf/1605/ggprt/documentation/pdf/0638(2008).pdf).

To obtain monthly estimates of nonfuel use and associated carbon sequestration, monthly patterns for industrial consumption and product supplied data series are used. For coal nonfuel use, the monthly pattern for coke plants coal consumption from MER Table 6.2 is used. For natural gas, the monthly pattern for other industrial non-CHP natural gas consumption from MER Table 4.3 is used. For distillate fuel oil, petroleum coke, and residual fuel oil, the monthly patterns for industrial consumption from MER Table 3.7b are used. For the other petroleum products, the monthly patterns for product supplied from the PSA and PSM are used.

## Step 4. Determine Carbon Dioxide Emissions From Energy Consumption

Carbon dioxide (CO<sub>2</sub>) emissions data in million metric tons are calculated by multiplying consumption values in trillion Btu from Steps 1 and 2 (minus the carbon sequestered in nonfuel use in Step 3) by the CO<sub>2</sub> emissions factors at [http://www.eia.gov/oiaf/1605/ggprt/excel/CO2\\_coeffs\\_09\\_v2.xls](http://www.eia.gov/oiaf/1605/ggprt/excel/CO2_coeffs_09_v2.xls). Beginning in 2010, the 2009 factors are used.

Coal—CO<sub>2</sub> emissions for coal are calculated for each sector (residential, commercial, coke plants, other industrial, transportation, electric power). Total coal emissions are the sum of the sectoral coal emissions.

Coal Coke Net Imports—CO<sub>2</sub> emissions for coal coke net imports are calculated.

Natural Gas—CO<sub>2</sub> emissions for natural gas are calculated for each sector (residential, commercial, industrial, transportation, electric power). Total natural gas emissions are the sum of the sectoral natural gas emissions.

Petroleum—CO<sub>2</sub> emissions are calculated for each petroleum product. Total petroleum emissions are the sum of the product emissions. Total LPG emissions are the sum of the emissions for the component products (ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene); residential, commercial, and transportation sector LPG emissions are estimated by multiplying consumption values in trillion Btu from MER Tables 3.8a and 3.8c by the propane emissions factor; industrial sector LPG emissions are estimated as total LPG emissions minus emissions by the other sectors.

Geothermal and Non-Biomass Waste—Annual CO<sub>2</sub> emissions data for geothermal and non-biomass waste are EIA estimates based on Form EIA-923, “Power Plant Operations Report” (and predecessor forms). Monthly estimates are created by dividing the annual data by the number of days in the year and then multiplying by the number of days in the month. (Annual estimates for the current year are set equal to those of the previous year.)

Biomass—CO<sub>2</sub> emissions for wood, biomass waste, fuel ethanol (minus denaturant), and biodiesel are calculated for each sector. Total emissions for each biomass fuel are the sum of the sectoral emissions. The following factors, in million metric tons CO<sub>2</sub> per quadrillion Btu, are used: wood—93.80; biomass waste—90.70; fuel ethanol—68.44; and biodiesel—73.84. For 1973–1988, the biomass portion

of waste in MER Tables 10.2a–10.2c is estimated as 67%; for 1989–2000, the biomass portion of waste is estimated as 67% in 1989 to 58% in 2000, based on the biogenic shares of total municipal solid waste shown in EIA’s “Methodology for Allocating Municipal Solid Waste to Biogenic and Non-Biogenic Energy,” Table 1 at <http://www.eia.gov/totalenergy/data/monthly/pdf/historical/msw.pdf>.

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