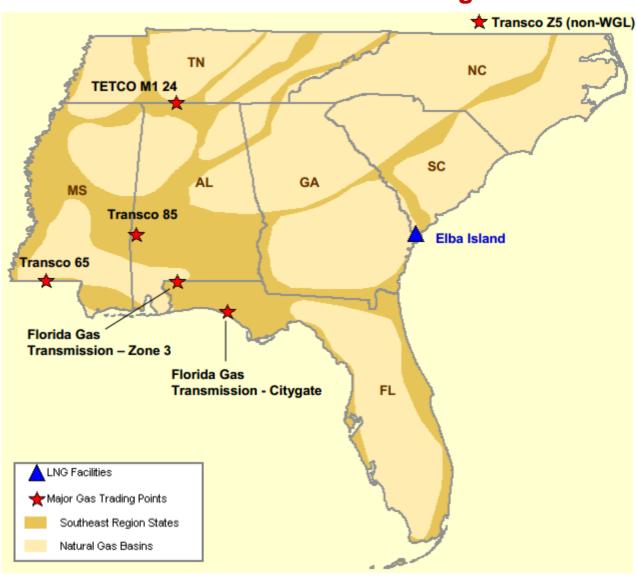
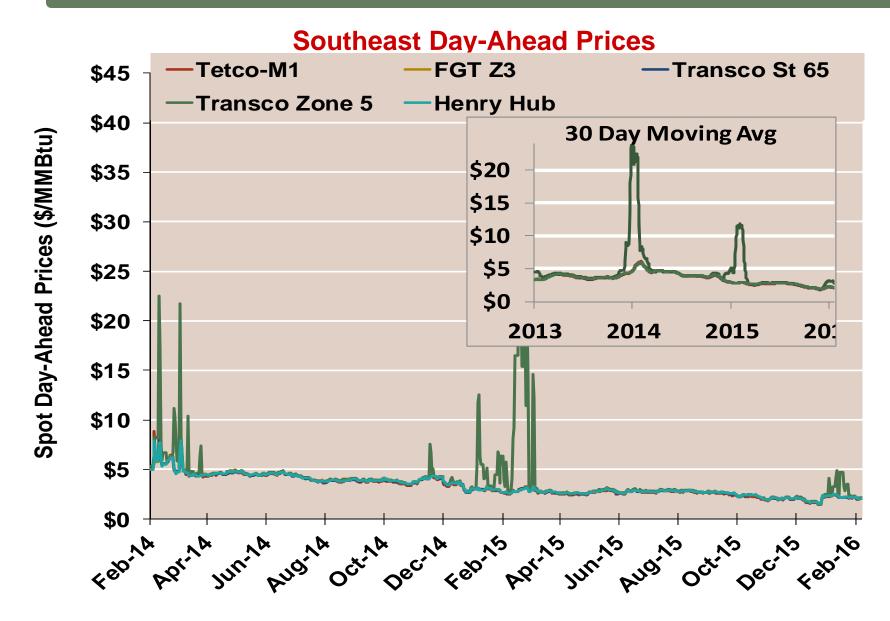
# **Southeast Natural Gas Region**



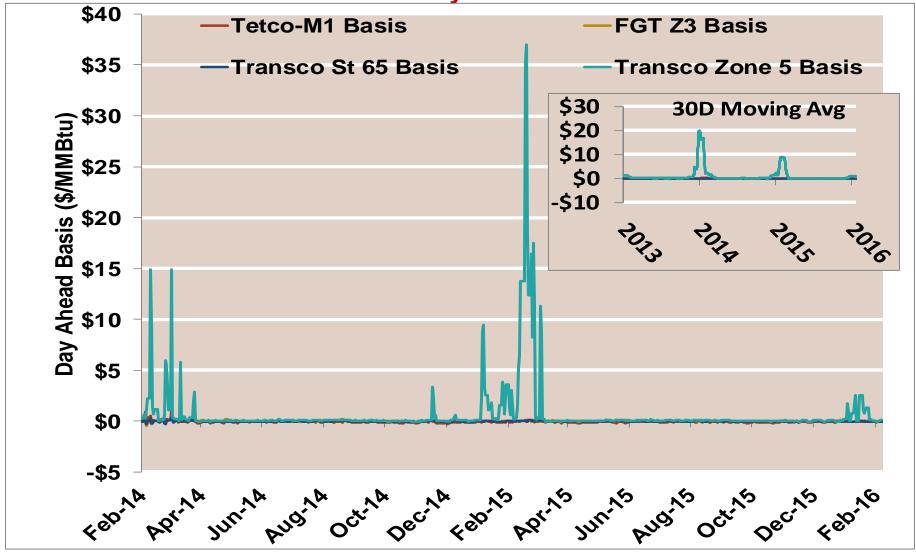
# **Southeast Day-Ahead Prices Averaged Annually/Seasonally**

	Average Day					
	Ahead Prices			Transco	Transco	
	(\$/MMBtu)	FGT Z3	Tetco-M1	St 65	Zone 5	<b>Henry Hub</b>
2013	Annual	3.77	3.66	3.71	4.01	3.72
	Summer	3.83	3.68	3.74	3.88	3.76
	Winter 2013/2014	4.62	4.61	4.60	9.44	4.61
2014	Annual	4.34	4.28	4.30	6.32	4.32
	Summer	4.21	4.12	4.16	4.24	4.18
	Winter 2014/2015	3.21	3.14	3.19	5.57	3.21
2015	Annual	2.62	2.53	2.58	3.58	2.60
	Summer	2.69	2.58	2.65	2.73	2.67
	Winter 2015/2016	2.07	2.00	2.03	2.46	2.06
2016 YTD	Annual	2.16	2.11	2.14	2.97	2.16
	Summer					
	Winter 2016/2017					

Notes:

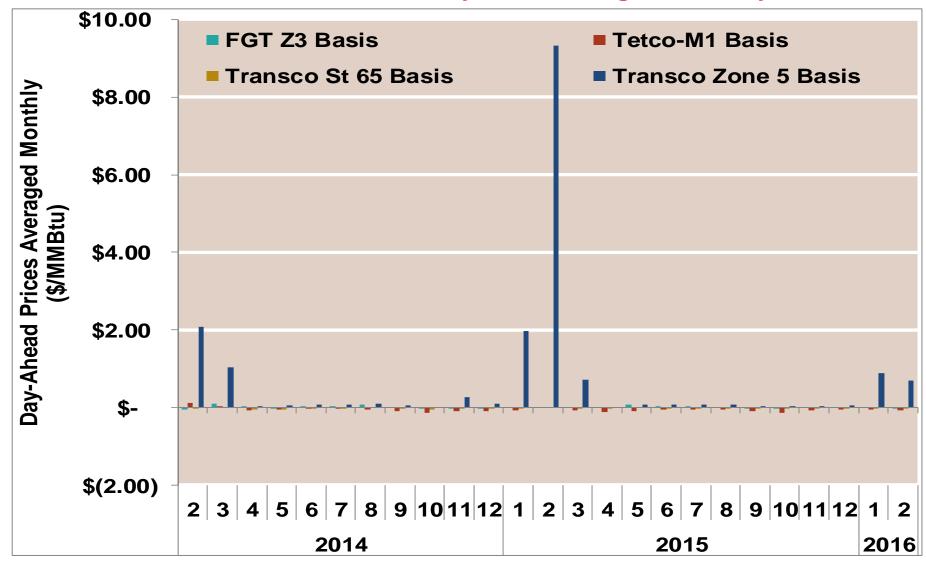


## **Southeast Day-Ahead Basis**



Notes:

# **Southeast Basis to Henry Hub Averaged Monthly**



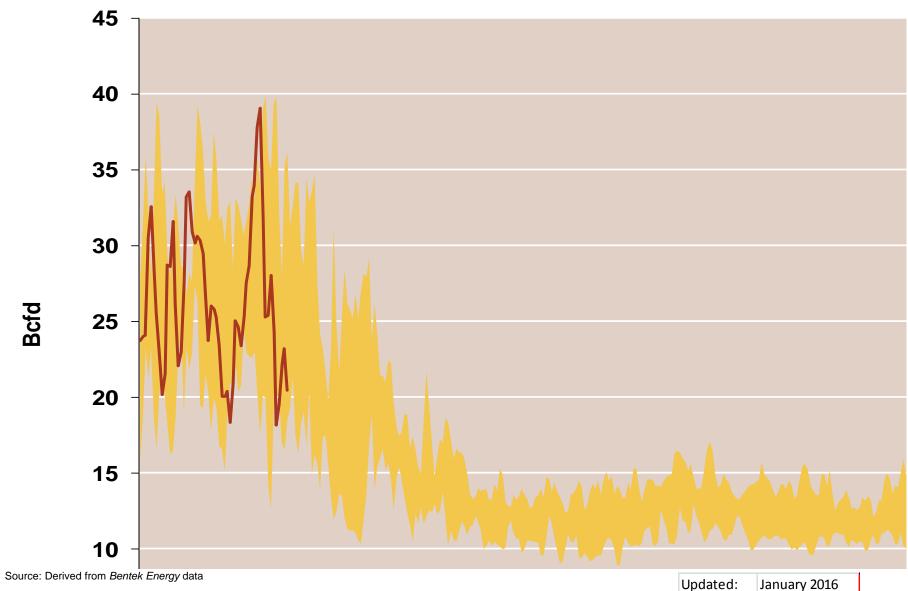
Notes:

Source: Derived from ICE data

Updated Feb-2016

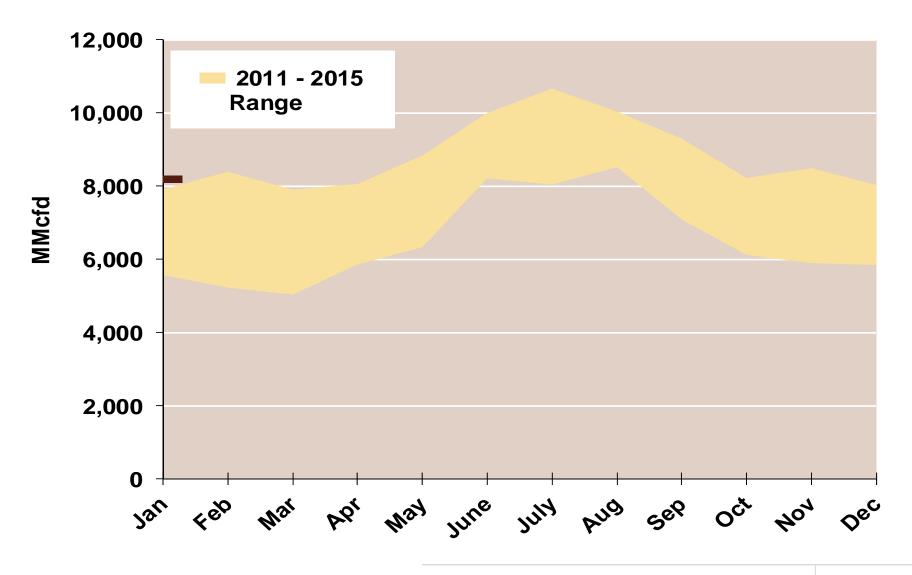
2046

# **Daily Southeast Natural Gas Demand All Sectors**



Updated:

## **Southeast Natural Gas Consumption for Power Generation**



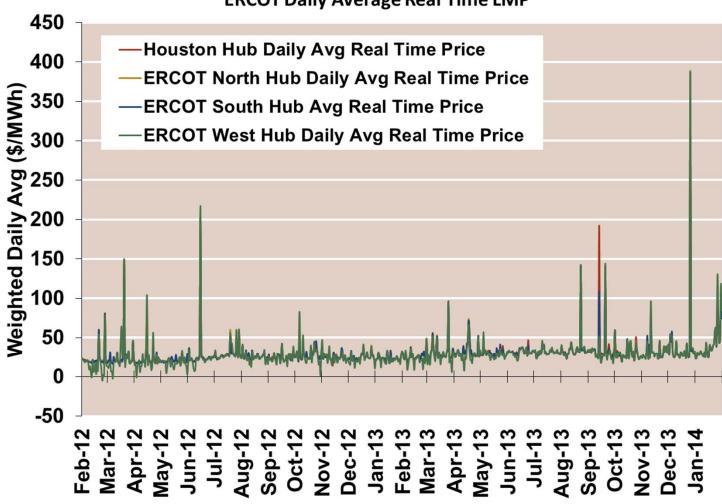
Source: Derived from Bentek Energy data

Updated:

January 2016

#### **ERCOT Real Time Prices—Two Year History**

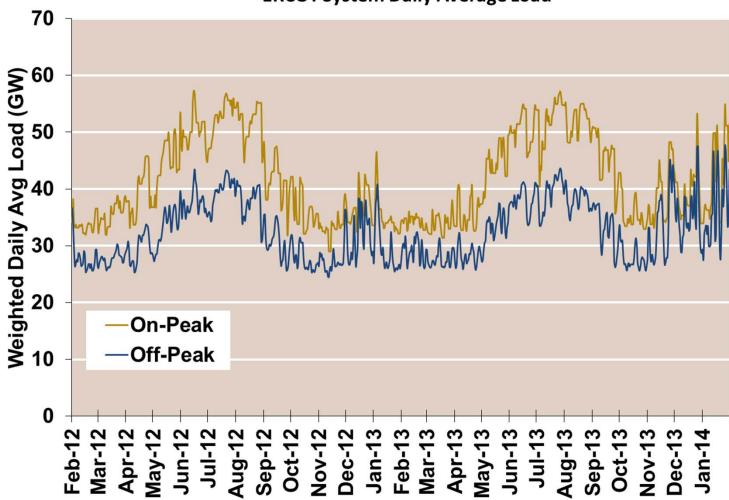
**ERCOT Daily Average Real Time LMP** 



Source: Genscape via Bloomberg

# **ERCOT System Daily Average Load —Two Year History**





Source: Genscape via Bloomberg