

February 10, 2012

NOTICE OF COMPETITIVE LEASE SALE
OIL AND GAS

The Colorado State Office is offering competitively 34 parcels containing 32285.50 acres of Federal lands in the State of Colorado for oil and gas leasing. This notice provides:

- the time and place of the sale,
- how to participate in the bidding process,
- the sale process,
- the conditions of the sale,
- how to file a noncompetitive offer after the sale,
- how to file a presale noncompetitive offer, and
- how to file a protest.

Attached to this notice is a list of the lands being offered by parcel number and legal land description. We have included stipulations that apply to each parcel.

When and where will the sale take place?

When: The competitive oral sale will begin at 9 a.m. on May 10, 2012. The sale room will open one hour earlier to allow you to register and obtain your bid number. Registration begins at 8 a.m.

Where: The sale is held at the Bureau of Land Management, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215. Parking is available.

Access: The sale room is accessible to persons with disabilities. If assistance is needed for the hearing or visually impaired, contact Karen Zurek at (303) 239-3795.

How will the sale be conducted?

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the national minimum acceptable bid.

How do I participate in the bidding process?

To participate in the Bureau of Land Management (BLM) bidding process, you must register and obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. The BLM will begin registering bidders at 8 a.m. on the day of the sale.

When you register to bid, you will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

You will be asked to sign a statement to confirm that any bid you cast will represent a good faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed. Further, you will acknowledge that you understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your qualifications, bidder registration and intent to bid, acceptance of a lease, or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a "responsible qualified bidder" (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a "responsible qualified bidder" and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at 9 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order they are shown in the attached Lease Sale Notice;
- all bids are on a per-acre basis, rounded up to whole acres, for the entire acreage in the parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum acceptable bid; and
- the decision of the auctioneer is final.

The minimum acceptable bid is \$2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.401 acres requires a minimum bid of \$202 (\$2 x 101 acres).

How long will the sale last?

We begin the sale at 9 a.m.; and it continues until all of the parcels in this Lease Sale Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is completed by noon.

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the State Office Information Access Center (Public Room). If we cancel the sale, we will try to notify all interested parties early enough to stop them from traveling to the sale site.
- **Fractional interests:** 43 CFR 3120.1-2(c) If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel we will show that information with the parcel. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2 x 200 acres) and the advance annual rental will be \$300 (\$1.50 x 200 acres) for the first 5 years and \$400 (\$2 x 200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net.
- **Payment is due on the day of the sale:** You cannot withdraw a bid. Your bid is a legally binding contract. For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$150. You must pay these monies at the sale site or by 4 p.m. at the Colorado State Office. You must pay any remaining balance due by **4 p.m. <BALANCE DUE_DATE>**, which is the tenth working day following the sale. **If you do not pay the balance due by this date, you forfeit the right to the lease and all money paid the day of the sale.** If you forfeit a parcel, we may offer it at a future sale.

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 312035-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment then is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus, salary or administrative offset, offset of Federal and state payments, including goods or services, Federal and state tax refund offset, and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996, 31 CFR 285, Debt Collection Authorities Under the Debt Collection Act of 1966).

- **Form of payment:** You can pay by:

personal check, certified check, money order, or credit card (Visa, MasterCard, American Express, and Discover cards only).

Effective February 1, 2005, BLM will not accept credit or debit card payments to the Bureau for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. **Colorado BLM will no longer accept payments by Automated Clearing House (ACH) or Fed Wire Transfers.**

We cannot accept cash. Make checks payable to: **Department of the Interior-BLM**. If a check you have sent to us in the past has been returned for insufficient funds, we may require that you give us a guaranteed payment, such as a certified check. If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements (If you plan on submitting your payment on the day of the sale using a credit card please be sure that you call and notify your bank). *However, we cannot grant you any extension of time to pay the money that is due the day of the sale.*

- **Bid form:** On the day of the sale, if you are the successful bidder, you must give us a properly completed and signed competitive bid form (Form 3000-2 dated August 2007 or later) with the required payment on the day of the sale. This form constitutes a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. *We will not accept any bid form that has information crossed out or is otherwise altered.*

We recommend you get a copy of the bid form and complete all but the parcel number and money part before the sale. You can fill out the money part at the sale. Your completed bid form certifies:

(1) that you and/or the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and

(2) that both of you have complied with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

- **Federal acreage limitations:** Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement or development contract that you hold, own, or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

- **Lease terms:** A lease issued as a result of this sale has a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. Rental at \$1.50 per acre for the first 5 years (\$2 per acre after that) is due on or before the lease anniversary date each year until production begins. Once a lease becomes producing, royalty of 12.5 percent must be paid. You will find other lease terms on our standard lease form (Form 3100-11, October 2008). (**Note:** You may copy the lease form, but if you copy an obsolete lease form, your offer will be rejected. The copy you make must be legible.)
- **Split Estate:** Information regarding leasing of Federal minerals overlain with private surface, referred to as "Split Estate," is available at the Washington Office website provided below. A Split Estate brochure is available at this site. The brochure outlines the rights, responsibilities, and opportunities if private surface owners and oil and gas operators are in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

www.blm.gov/bmp/Split_Estate.htm

- **Stipulations:** Stipulations are part of the lease and supersede any inconsistent provisions of the lease form.

Stipulations for parcels located within Forest Service boundaries can be viewed at the following website by selecting the bulleted item for Stipulations and Maps for Forest Service Administered Parcels under the sale date:

http://www.blm.gov/co/st/en/BLM_Programs/oilandgas/leasing.html

- **Lease issuance:** After we have received the bid form and all monies due, the lease can be issued. The lease effective date is the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

Legal Land Descriptions: We prepared the Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

The township and range contains additional zeros. For example, T. 9 S., R. 92 W., is shown as, T. 0090S., R. 0920W. (additional zeros underlined).

Lands are described separately by lots, tracts, minor aliquot parts, aliquot parts, and exceptions to survey for each section.

Cellular Phone Usage: Cellular phones are not allowed to be used in the sale room. Please remember to silence your phones before the sale begins.

Other Conditions of the Sale: At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

Mailings and Deliveries: All mailings and deliveries to the Bureau of Land Management must have return addresses or we won't be able to accept delivery of them.

NONCOMPETITIVE OFFERS TO LEASE

How do I file a noncompetitive day-after-sale offer after the sale?

Parcels that do not receive a bid are available on a first-come, first-served basis for a two-year period beginning the day after the sale. If you want to file a noncompetitive offer on an unsold parcel, you must file in this office:

- an offer to lease form (Form 3100-11, dated October 2008) properly filled out and signed. The lands in your offer must be described as specified in our regulations at 43 CFR 3110.5; and
- your remittance for the total of the \$375 filing fee and the advanced first year's rental (\$1.50 per acre). Remember to round up any fractional acreage when you calculate the amount of rental.

We will have a drop box in the payment room. All offers, filed the day of a sale and the first business day after it are considered filed simultaneously. When a parcel receives more than one filing by 4 p.m. on the day after the sale, a drawing is held to determine the winner. A presale offer has priority over any offer filed after the sale. After the day-after-sale drawing, any parcels remaining are available for a period of two years. Offers receive priority as of the date and time of filing in this office.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that:

- are available,
- have not been under lease during the previous one-year period, or
- have not been included in a competitive lease sale within the previous two-year period.

If we do not get a bid for the parcel that contains the lands in your presale offer, it has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any additional stipulations.

If you want to file a presale offer you must file in this office:

- an offer to lease form properly filled out and signed. The lands in your offer must be described as specified in our regulations at 43 CFR 3110.5; and
- your remittance for the total of the \$375 filing fee and the advanced first year's rental (\$1.50 per acre). Remember to round up any fractional acreage when you calculate the amount of rental.

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for **AUGUST 09, 2012**. Expressions of Interest (EOI's) cutoff for the **February 14, 2013** Sale is **March, 20, 2012**. We can make no guarantee as to when a given parcel will be offered for competitive sale. We will try to put EOI's on the earliest possible sale.

How do I file an Expression of Interest (EOI)?

An Expression of Interest (EOI) is an informal nomination to request that certain lands be included in an oil and gas competitive lease sale. This request must be made in writing or can be E-mailed to:

co_leasing_info@blm.gov

No filing fee or rental is required with an EOI. We are required (43 CFR 3120.4-2) to post the Notice of Competitive Sale 90 days prior to the sale. The oil and gas plats also must be notated with the parcels 90 days prior to the sale. This is a very complicated and lengthy process. Please keep this in mind when making future plans regarding a federal oil and gas lease.

As of August 8, 1995, all BLM offices must hold as confidential the names of all parties that file an informal EOI until 2 days following the last day of the competitive sale, or in other words, until the next day following the conclusion of the noncompetitive day-after-the sale filings. Make sure your EOI contains the minimum following information:

- your name or company name with mailing address and telephone number
- complete legal land description

Effective immediately, if you are submitting an informal Expression of Interest (EOI) which includes split estate lands (private surface/Federal minerals), you must provide, with the EOI, the name and address of current private surface owners(s) along with your EOI. The Bureau of Land Management (BLM) will send a courtesy letter to the surface owners(s) providing notice of the scheduled auction as well as information about the BLM's regulations and procedures for Federal oil and gas leasing and development on split estate lands.

In the future, an EOI which includes split estate lands that does not provide the name and address of the surface owner(s) will not be processed by the BLM. In addition, any EOI which is currently pending in a BLM State Office will not be placed in the Notice of Competitive Lease Sale until the required information is provided.

How can I find out the results of this sale?

We will post the sale results in the State Office Information Access Center (Public Room) and on our public Internet site when we have compiled them. You may buy a printed copy of the results list for \$5 plus \$5 for postage and handling from the Information Access Center. The list will also be available on our public Internet site:

http://www.blm.gov/co/st/en/BLM_Programs/oilandgas/leasing.html

PROTEST INFORMATION

Protests for the August 9, 2012 Competitive Oil & Gas Sale must be received by

4:00 P.M. on June 11, 2012

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this lease sale notice. All protests must meet the following requirements:

- The BLM Colorado State Office must receive a protest no later than close of business on the 30th calendar day after the posting of the notice of the lease sale. No protests should be received by BLM District or Resource Area Offices. All protests must be received by the Colorado State Office, located at 2850 Youngfield St., Lakewood, CO 80215. If the State Office is not open on the 30th day after the posting of the sale notice, a protest received on the next day our office is open to the public will be considered timely filed. Close of business for the Colorado State office is **4:00 p.m.** which is when the Information Center (Public Room) closes. The protest must also include a statement of reasons to support the protest. **We will dismiss a late-filed protest, a protest filed without a statement of reasons, or a protest listing the internal 4-digit parcel ID number.**
- A protest must state the interest of the protesting party, their mailing address, **and reference the specific COC 5-digit serial number being protested.**
- You may file a protest by mail in hardcopy form or by telefax directly to the BLM Colorado State Office. You may not file a protest by electronic mail. A protest filed by fax must be sent to **303-239-3799**. A

protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.

- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. **NOTE:** an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. **NOTE:** an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if—

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it; and
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

FOREST SERVICE PARCELS: All bidders are hereby notified that stipulations for parcels located within the administrative boundaries of some Forest Service units are described in terms of the appropriate Forest Plan. Copies of the original maps and stipulations may be reviewed in the appropriate District Ranger's Office, the Forest Supervisor's Office, or the Rocky Mountain Regional Forester's Office at 740 Simms St., Lakewood, Colorado (303) 275-5090. Information for parcels located within Forest Service boundaries may also be viewed at the following website by selecting the bulleted item for Stipulations and Maps for Forest Service Administered Parcels under the sale date:

http://www.blm.gov/co/st/en/BLM_Programs/oilandgas/leasing.html

NOTE: The posting of this notice serves to withdraw the lands listed herein from filings under 43 CFR 3110.1(a)(1)(ii).

Who should I contact if I have questions?

If you have questions on BLM stipulations, lease notices, etc., please contact the appropriate BLM Field Office for assistance. If you have questions on another surface management agency's stipulations or restrictions, etc., for parcels under their surface management jurisdiction, please contact that agency.

For general information about the competitive oil and gas lease sale process, or this Lease Sale Notice, you may e-mail or call:

Mr. Kristian Lee: e-mail klee@blm.gov. Telephone number (303) 239-3786
Ms. Sharon Sales: e-mail ssales@blm.gov. Telephone number (303) 239-3987
Mrs. Rebecca Skinner: e-mail rskinner@blm.gov. Telephone number (303) 239-3780

Karen Zurek
Chief, Fluid Minerals Adjudication

SURFACE MANAGEMENT AGENCY DESCRIPTION

The list of parcels offered for competitive sale includes a description of the surface management agency(ies) involved. Where the surface is administered by a federal agency other the BLM, the coordinating BLM District And Resource Area Offices are depicted immediately below. The following abbreviations are used:

	Surface Management Agencies
BLM	Bureau of Land Management
PVT	Private surface
FS	Forest Service surface
BOR	Bureau of Reclamation surface
DOE	Department of Energy surface
NF	National Forest
NG	National Grassland
STCO	State of Colorado
	BLM District Offices
CDO	Craig District Office
CCDO	Canon City District Office
MDO	Montrose District Office
GJDO	Grand Junction District Office
	BLM Resource Area Offices
KRA	Kremmling Resource Area (CDO)
LSRA	Little Snake Resource Area (CDO)
WRRRA	White River Resource Area (CDO)
GJRA	Grand Junction Resource Area (GJDO)
GSRA	Glenwood Springs Resource Area (GJDO)
UBRA	Uncompahgre Basin Resource Area (MDO)
GBRA	Gunnison Basin Resource Area (MDO)
SJRA	San Juan Resource Area (MDO)
*NERA	Northeast Resource Area (CCDO)
SLRA	San Luis Resource Area (CCDO)
RGRA	Royal Gorge Resource Area (CCDO)

*The Northeast Resource Area (NERA) has been merged into the Royal Gorge Resource Area (RGRA)

Sample Number 1: PVT; BLM; CCDO: NERA (This entry shows the parcel contains both private and BLM surface located in the Canon City District Office in the Northeast Resource Area.)

Sample Number 2: FS; Routt NF; CDO: LSRA (This entry shows the parcel is Forest Service land in the Routt National Forest. The coordinating BLM office is in the Little Snake Resource Area in the Craig District.)

THE FOLLOWING PUBLIC DOMAIN LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL ID: 6152 SERIAL #: COC75297

T. 0010S., R 1000W., 6TH PM
Sec. 20: ALL;

Rio Blanco County
Colorado 640.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0010S., R.1000W., 6TH PM
Sec. 20: E2NE,NENW,E2SE;

The following lands are subject to Exhibit WR-NSO-08 to protect threatened and endangered plant species:

T. 0010S., R 1000W., 6TH PM
Sec. 20: NENE;

The following lands are subject to Exhibit WR-NSO-09 to protect sensitive plants:

T. 0010S., R 1000W., 6TH PM
Sec. 20: SESE;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0010S., R 1000W., 6TH PM
Sec. 20: E2,NENW,SWSW;

PVT/BLM; CDO: WRRRA

PARCEL ID: 6154 SERIAL #: COC75298

T. 0010S., R 1000W., 6TH PM
Sec. 6: Lot 8-28;
Sec. 6: S2NE,SENW,E2SW,SE;
Sec. 7: Lot 5-12;
Sec. 7: E2,E2W2;

Rio Blanco County
Colorado 1674.820 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0010S., R 1000W., 6TH PM
Sec. 6: Lot 8-11,15-21,23,25-28;
Sec. 6: S2NE,SENW,E2SW,W2SE;
Sec. 7: Lot 5-8;
Sec. 7: E2,E2W2;

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0010S., R 1000W., 6TH PM
Sec 6: Lot 28
Sec. 6: NESE,SESE
Sec 7: Lot 5
Sec 7: E2NE,NESE;

BLM; CDO: WRRRA

PARCEL ID: 6155 SERIAL #: COC75299

T. 0010S., R 1000W., 6TH PM
Sec. 18: Lot 5,6;
Sec. 18: E2,E2NW;

Rio Blanco County
Colorado 454.990 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0010S., R 1000W., 6TH PM
Sec. 18: Lot 5;
Sec. 18: NE,E2NW,W2SE,NESE;

BLM; CDO: WRRRA

PARCEL ID: 6156 SERIAL #: COC75300

T. 0040S., R 1000W., 6TH PM
Sec. 3: N2NE,SWNE;

Rio Blanco County
Colorado 120.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0040S., R 1000W., 6TH PM
Sec. 3: N2NE;

All lands are subject to Exhibit WR-CSU-02 to protect areas of critical environmental concern

All lands are subject to Exhibit WR-CSU-06 to protect Colorado River cutthroat trout habitat.

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range.

BLM; CDO: WRRRA

PARCEL ID: 6157 SERIAL #: COC75301

T. 0010S., R 1010W., 6TH PM
Sec. 5: Lot 7,8;

Rio Blanco County
Colorado 79.790 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-LN-03 to alert lessee of potential restrictions due to wild horse habitat.

All lands are subject to Exhibit WR-NSO-01 to protect landslide areas.

BLM; CDO: WRRRA

PARCEL ID: 6158 SERIAL #: COC75302

T. 0010S., R 1010W., 6TH PM
Sec. 1: Lot 5,6,12,13;
Sec. 1: SENE,E2SE;

Rio Blanco County
Colorado 270.280 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0010S., R 1010W., 6TH PM
Sec. 1: Lot 12, 13;
Sec. 1: SENE,E2SE;

BLM; CDO: WRRRA

PARCEL ID: 6159 SERIAL #: COC75303

T. 0010S., R 1010W., 6TH PM
Sec. 23: SWSW;

Rio Blanco County
Colorado 40.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-TL-08 to protect big game severe winter range.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

BLM; CDO: WRRRA

PARCEL ID: 6160 SERIAL #: COC75304

T. 0010S., R 1010W., 6TH PM
Sec. 12: E2E2;

Rio Blanco County
Colorado 160.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-NSO-01 to protect landslide areas.

BLM; CDO: WRRRA

PARCEL ID: 6186 SERIAL #: COC75305

T. 0050S., R 1010W., 6TH PM

Sec. 19: Lot 9-12;

T. 0050S., R 1020W., 6TH PM

Sec. 13: E2SW;

Sec. 25: NE,N2NW,SENW;

Garfield County

Colorado 520.640 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range.

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0050S., R 1010W., 6TH PM

Sec. 19: Lot 9-12;

T. 0050S., R 1020W., 6TH PM

Sec. 25: NE,N2NW,SENW;

The following lands are subject to Exhibit WR-CSU-06 to protect Colorado River cutthroat trout habitat:

T. 0050S., R 1010W., 6TH PM

Sec. 19: Lot 12;

PVT/BLM; CDO: WRRRA

PARCEL ID: 6161 SERIAL #: COC75306

T. 0050S., R 1020W., 6TH PM
Sec. 13: E2NW;

Garfield County
Colorado 80.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas.

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range.

BLM; CDO: WRRRA

PARCEL ID: 6063 SERIAL #: COC75307

T. 0010S., R 1030W., 6TH PM
Sec. 10: S2NE,SE;
Sec. 14: S2;
Sec. 25: ALL;
Sec. 26: ALL;
Sec. 35: E2,W2NW;
Sec. 36: E2;

Rio Blanco County
Colorado 2560.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0010S., R 1030W., 6TH PM
Sec. 10: SENE,SE;
Sec. 14: S2;
Sec. 25: S2N2,NENW,S2SW,NWSE;
Sec. 26: NE,NENW,SESE;
Sec. 35: N2SE,SWSE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0010S., R. 103W., 6TH PM
Sec. 10: N2SE;
Sec. 14: N2SW,SESW,S2SE,NESE;
Sec. 25: SENE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0010S., R 1030W., 6TH PM
Sec. 25: SWNE,SENW,E2SE;
Sec. 26: SESW,SWSE;
Sec. 35: NWNE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0010S., R 1030W., 6TH PM
Sec. 25: W2NE,SENE,E2NW;
Sec. 25: NESW,SE;
Sec. 26: SESW,SWSE;
Sec. 35: W2NE,NWNW;

All lands are subject to Exhibit WR-TL-08 to protect big game severe winter range.

BLM; CDO: WRRRA

PARCEL ID: 6165 SERIAL #: COC75308

T. 0010S., R 1030W., 6TH PM
Sec. 28: ALL;
Sec. 29: ALL;
Sec. 32: N2,SE;
Sec. 33: ALL;

Rio Blanco County
Colorado 2400.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0010S., R 1030W., 6TH PM
Sec. 28: SWNW,SWSE;
Sec. 29: N2N2,SWNW,NESW;
Sec. 29: NESE,S2SE;
Sec. 32: NWNE,E2NW,SE;
Sec. 33: SENE,N2NW,SWNW,NWSW;
Sec. 33: SESW,N2SE,SESE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0010S., R 1030W., 6TH PM
Sec. 29: SENE,W2SW,W2SE;
Sec. 32:,E2NE,W2NW,S2SE;
Sec. 33: SWSW,SWSE;

The following lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

T. 0010S., R 1030W., 6TH PM
Sec. 28: ALL;
Sec. 29: N2,E2SE;
Sec. 33: ALL;

BLM; CDO: LSRA

PARCEL ID: 6053 SERIAL #: COC75309

T. 0020N., R 0920W., 6TH PM
Sec. 18: Lot 8,9;
Sec. 18: W2SE;

Rio Blanco County
Colorado 120.040 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0020N., R 0920W., 6TH PM
Sec. 18: Lot 8;
Sec. 18: W2SE;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6153 SERIAL #: COC75310

T. 0020N., R 0920W., 6TH PM
Sec. 9: S2S2;
Sec. 16: ALL;
Sec. 17: E2;

Rio Blanco County
Colorado 1120.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0020N., R 0920W., 6TH PM
Sec. 9: S2SE;
Sec. 16: N2NE,SWNE,NWNW;
Sec. 16: S2NW,W2SE;
Sec. 17: N2NE,SENE,S2SE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0020N., R 0920W., 6TH PM
Sec. 9: S2SW,SESE;
Sec. 16: S2NE,SENE,N2NW,SWNW;

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0020N., R 0920W., 6TH PM
Sec. 16: SWNE,E2NE,SE;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6169 SERIAL #: COC75311

T. 0020N., R 0920W., 6TH PM
Sec. 21: NE,E2W2,N2SE,SWSE;
Sec. 28: Lot 8,10;
Sec. 28: E2NW;
Sec. 29: Lot 5,6,9,18,19;
Sec. 29: NWSW;
Sec. 30: Lot 2,3,5;

Rio Blanco County
Colorado 789.740 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0020N., R 0920W., 6TH PM
Sec. 28: Lot 8;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0020N., R 0920W., 6TH PM
Sec. 21: NENW,E2SW,N2SE,SWSE;
Sec. 28: E2NW;
Sec. 29: Lot 5,6,18;
Sec. 29: NWSW;
Sec. 30: Lot 2,3,5;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0020N., R 0920W., 6TH PM
Sec. 21: NESE,W2SE;
Sec. 29: Lot 5;
Sec. 30: Lot 5;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0020N., R 0920W., 6TH PM
Sec. 21: E2SW,NESE,W2SE;
Sec. 28: Lot 8;
Sec. 28: E2NW;
Sec. 29: Lot 5;
Sec. 30: Lot 2,3,5;

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0020N., R 0920W., 6TH PM
Sec. 21: NENE;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6163 SERIAL #: COC75312

T. 0030N., R 0920W., 6TH PM
Sec. 6: SENW;

Moffat County
Colorado 40.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit LS-107 Medium Priority Habitat Controlled Surface Use. A 5 percent surface disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat will be required for development of this lease.

All lands are subject to Exhibit LS-102 Timing Limitation to protect nesting greater sage-grouse.

All lands are subject to Exhibit LS-101 Timing Limitation to protect wintering elk, mule deer, pronghorn antelope and/or bighorn sheep. .

All lands are subject to Exhibit LS-104 Timing Limitation to protect wintering Columbian sharp-tailed grouse.

All lands are subject to Exhibit CO-28 to protect all types of riparian areas.

BLM; CDO: WRRRA

PARCEL ID: 6164 SERIAL #: COC75313

T. 0030N., R 0920W., 6TH PM
Sec. 15: N2,SW,W2SE;
Sec. 16: ALL;

Moffat County
Colorado 1200.000 Acres

All lands are subject to Exhibit CO-28 to protect all types of riparian areas.

All lands are subject to Exhibit LS-105 No Surface Occupancy to protect perennial water sources.

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit LS-109 Controlled Surface Use to protect the viewshed of the Thornburg/Battle of Milk Creek.

All lands are subject to Exhibit LS-107 Medium Priority Habitat Controlled Surface Use. A 5 percent surface disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat will be required for development of this lease:

All lands are subject to Exhibit LS-102 Timing Limitation to protect nesting greater sage-grouse:

The following lands are subject to Exhibit LS-101 Timing Limitation to protect wintering elk, mule deer, pronghorn antelope and/or bighorn sheep.

T. 0030N., R 0920W., 6TH PM
Sec. 16: NW, W2SW;

The following lands are subject to Exhibit LS-106 No Surface Occupancy to protect raptor nests:

T. 0030N., R 0920W., 6TH PM
Sec. 15: SWSW,E2SW,W2SE;
Sec. 16: W2NW,W2SW,SESW,S2SE;

The following lands are subject to Exhibit LS-103 Timing Limitation to protect raptor nesting and fledgling habitat:

T. 0030N., R 0920W., 6TH PM
Sec. 15: SWSW,E2SW,W2SE;
Sec. 16: W2NW,W2SW,SESW,S2SE

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

All lands are subject to Exhibit CO-26 to protect fragile soils:

The following lands are subject to Exhibit CO-27 to protect steep slopes:

T. 0030N., R 0920W., 6TH PM
Sec. 15: E2SE;

PVT/BLM;BLM; CDO: WRRRA

PARCEL ID: 6057 SERIAL #: COC75314

T. 0020N., R 0930W., 6TH PM
Sec. 3: Lot 3,4;
Sec. 3: S2NW,SW;
Sec. 4: Lot 24;
Sec. 4: SESE;

Rio Blanco County
Colorado 399.120 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0020N., R 0930W., 6TH PM
Sec. 3: Lot 3;
Sec. 3: S2NW,NESW,SWSW;
Sec. 4: Lot 24;
Sec. 4: SESE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0020N., R 0930W., 6TH PM
Sec. 3: Lot 3;
Sec. 3: SENW,NESW,W2SW,NESE;
Sec. 4: Lot 24;
Sec. 4: SESE;

All lands are subject to Exhibit WR-TL-04 to protect raptors:

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0020N., R 0930W., 6TH PM
Sec. 3: Lot 3,4;
Sec. 3: S2NW,SW;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6058 SERIAL #: COC75315

T. 0020N., R 0930W., 6TH PM
Sec. 9: Lot 5;
Sec. 9: NW,N2SW,SESW,NWSE;
Sec. 10: Lot 1,4,5,16;
Sec. 10: NENW;

Rio Blanco County
Colorado 492.040 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0020N., R 0930W., 6TH PM
Sec. 9: E2SW;
Sec. 10: Lot 4,16;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0020N., R 0930W., 6TH PM
Sec. 9: Lot 5;
Sec. 9: NW;
Sec. 10: Lot 1;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0020N., R 0930W., 6TH PM
Sec. 9: Lot 5;
Sec. 9: NW,NESW,NWSE;
Sec. 10: Lot 5,16;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0020N., R 0930W., 6TH PM
Sec. 9: Lot 5;
Sec. 9: NW,N2SW,NWSE;
Sec. 10: Lot 5,16,27,29;

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0020N., R 0930W., 6TH PM
Sec. 9: W2NW;
Sec. 10: Lot 1,5;
Sec. 10: NENW;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6168 SERIAL #: COC75316

T. 0030N., R 0930W., 6TH PM

Sec. 23: ALL;
Sec. 24: Lot 1-4;
Sec. 24: W2E2,W2;
Sec. 26: ALL;
Sec. 27: Lot 1;
Sec. 27: E2NW,SWNW,SW,E2SE;

Rio Blanco County

Colorado 2322.340 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0930W., 6TH PM

Sec. 23: SENE,SWSW,NESE,SWSE;
Sec. 24: Lot 3;
Sec. 24: NWSW,SESW;
Sec. 26: SENE,SENW,NESW,SESE;
Sec. 27: Lot 1;
Sec. 27: SWSW;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0930W., 6TH PM

Sec. 26: W2NW,SW;
Sec. 26: E2NW,E2SW,NESE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0930W., 6TH PM

Sec. 26: W2NE,SENE,W2W2,SE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0930W., 6TH PM

Sec. 26: ALL;
Sec. 27: E2SE;

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0030N., R 0930W., 6TH PM

Sec. 27: E2SW,SESE;

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

PVT/BLM; CDO: WRRRA

PARCEL ID: 6170 SERIAL #: COC75317

T. 0030N., R 0930W., 6TH PM
Sec. 25: W2,N2NE;
Sec. 34: Lot 1,4;
Sec. 34: E2,E2NW,SW;
Sec. 35: ALL;
Sec. 36: W2,N2SE,SWSE;

Rio Blanco County
Colorado 2119.080 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0930W., 6TH PM
Sec. 25: N2NE,SWNW,N2SW,SWSW;
Sec. 34: Lot 4;
Sec. 35: N2NE,SWNE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0930W., 6TH PM
Sec. 25: SENE,SE;
Sec. 34: Lot 1;
Sec. 34: NE,E2NW;
Sec. 34: SW,N2SE,SWSE;
Sec. 35: NENW,SW,SWSE;
Sec. 36: SWSE,N2SE;
Sec. 36: NENW,S2NW,SW;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0930W., 6TH PM
Sec. 25: NW,S2SW;
Sec. 34: NWSW,S2SW,E2SE;
Sec. 35: NE,E2NW,NESW;
Sec. 35: W2SW,E2SE,NWSE;
Sec. 36: SWNE,W2,NESE,W2SE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0930W., 6TH PM
Sec. 25: SENE,W2,E2SE;
Sec. 34: Lot 4;
Sec. 34: S2NE,S2;
Sec. 35: N2,SW,NWSE,E2SE;
Sec. 36: W2,N2SE,SWSE;

The following lands are subject to Exhibit WR-TL-07 to protect elk production areas:

T. 0030N., R 0930W., 6TH PM
Sec. 34: Lot 4;
Sec. 34: E2,E2NW,SW;
Sec. 35: ALL;
Sec. 36: S2NW,SW,W2SE;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0030N., R 0930W., 6TH PM
Sec. 25: N2NE,W2;
Sec. 34: Lot 1,4;
Sec. 34: E2,E2NW,SW;
Sec. 35: ALL;
Sec. 36: W2,N2SE,SWSE;

PVT/BLM; CDO: WRRRA

PARCEL ID: 6171 SERIAL #: COC75318

T. 0030N., R 0930W., 6TH PM
Sec. 11: Lot 21;
Sec. 12: Lot 5,6;
Sec. 12: E2NW;

Moffat County
Colorado 150.780 Acres

All lands are subject to Exhibit LS-107 Medium Priority Habitat Controlled Surface Use. A 5 percent surface disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat will be required for development of this lease.

All lands are subject to Exhibit CO-28 to protect all types of riparian areas.

All lands are subject to Exhibit LS-105 No Surface Occupancy to protect perennial water sources.

All lands are subject to Exhibit LS-112 Timing Limitation to protect nesting Columbian sharp-tailed grouse.

All lands are subject to Exhibit LS-104 Timing Limitation to protect wintering Columbian sharp-tailed grouse.

All lands are subject to Exhibit LS-101 Timing Limitation to protect wintering elk, mule deer, pronghorn antelope and/or bighorn sheep.

The following lands are subject to Exhibit LS-102 Timing Limitation to protect nesting greater sage-grouse:

T. 0030N., R 0930W., 6TH PM
Sec. 12: Lot 5,6;
Sec. 12: E2NW;

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

BLM; CDO: LSRA

PARCEL ID: 6210 SERIAL #: COC75319

T. 0030N., R 0930W., 6TH PM
Sec. 22: Lot 14,20,22;
Sec. 33: Lot 12,13,16,24,26;

Rio Blanco County
Colorado 224.730 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0930W., 6TH PM
Sec. 22: Lot 20;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0930W., 6TH PM
Sec. 22: Lot 14,22;
Sec. 33: Lot 12,13,16,24,26;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0930W., 6TH PM
Sec. 33: Lot 13,16,24,26;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0930W., 6TH PM
Sec. 33: Lot 13,16,24,26;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0030N., R 0930W., 6TH PM
Sec. 22: Lot 14,20,22;
Sec. 33: Lot 12,13,16,24,26;

BLM; CDO: WRRRA

PARCEL ID: 6176 SERIAL #: COC75320

T. 0030N., R 0950W., 6TH PM
Sec. 2: SW;
Sec. 3: SESW;
Sec. 4: Lot 6;
Sec. 10: Lot 8;
Sec. 10: NW,S2SE,SENE;
Sec. 11: NW,S2;

Rio Blanco County
Colorado 1019.790 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0950W., 6TH PM
Sec. 2: NESW;
Sec. 10: Lot 8;
Sec. 10: N2NW,SENW,S2SE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0950W., 6TH PM
Sec. 2: NWSW;
Sec. 3: SESW;
Sec. 10: SENE,SESE;
Sec. 11: NENW,S2NW;
Sec. 11: SW,NESE,S2SE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0950W., 6TH PM
Sec. 10: SESE;
Sec. 11: SWSW;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0950W., 6TH PM
Sec. 3: SESW;
Sec. 10: S2SE;
Sec. 11: SWSW;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0030N., R 0950W., 6TH PM
Sec. 2: SW;
Sec. 3: SESW;
Sec. 4: Lot 6;
Sec. 10: Lot 8;
Sec. 10: SENE,NW,S2SE;
Sec. 11: NW,S2;

BLM; CDO: WRRRA

PARCEL ID: 6173 SERIAL #: COC75321

T. 0040N., R 0950W., 6TH PM
Sec. 8: Lot 5,6,8,10,12,25;
Sec. 17: SW;
Sec. 18: NE,E2W2,SE;
Sec. 19: NE,E2NW,E2SE;
Sec. 20: ALL;
Sec. 28: SWNW,NWSW,S2SW;
Sec. 33: ALL;

Moffat County
Colorado 2546.510 Acres

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 0040N., R 0950W., 6TH PM
Sec. 8: Lot 5,6,8,10,12,25;
Sec. 17: N2SW;
Sec. 18: NE,E2NW,NESW,NESE;
Sec. 20: N2NE,SENE;
Sec. 33: NENE;

The following lands are subject to Exhibit LS-105 No Surface Occupancy Stipulation to protect perennial water sources:

T. 0040N., R. 0950W., 6TH PM
Sec. 8: Lot 5,6,8,10,12,25;
Sec. 17: N2SW;
Sec. 18: NE,E2NW,NESE,NESW
Sec. 20: N2NE,SENE;
Sec. 33 NENE

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0040N., R 0950W., 6TH PM
Sec. 18: SESW;
Sec. 19: NENW,SENE,E2SE;
Sec. 20: SWNE,N2SE;
Sec. 33: SENE,E2SE;

The following lands are subject to Exhibit LS-111 Controlled Surface Use Stipulation to protect slopes greater than 35 percent.

T. 0040N., R. 0950W., 6TH PM
Sec. 8: Lot 5,6,8,10,12,25;
Sec. 17: N2SW;
Sec. 18: NE,E2NW,NESE,NESW
Sec. 20: N2NE,SENE;
Sec. 33 NENE

The following lands are subject to Exhibit LS-110 Controlled Surface Use Stipulation to protect fragile soils.

T. 0040N., R. 0950W., 6TH PM
Sec. 8: Lot 5,6,8,10,12,25;
Sec. 17: N2SW;
Sec. 18: NE,E2NW,NESE,NESW
Sec. 20: N2NE,SENE;
Sec. 33 NENE

The following lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values:

T. 0040N., R 0950W., 6TH PM
Sec. 17: S2SW;
Sec. 18: SESW,NWSE,S2SE;
Sec. 19: NE,E2NW,E2SE;
Sec. 20: SWNE,NW,S2;
Sec. 28: SWNW,NWSW,S2SW;
Sec. 33: NWNE,S2NE,W2,SE;

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0040N., R 0950W., 6TH PM
Sec. 18: SWSE;
Sec. 19: NE,E2SE;
Sec. 20: W2,S2SE;
Sec. 28: SWNW,NWSW,S2SW;
Sec. 33: SWNE,W2,W2SE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0040N., R 0950W., 6TH PM
Sec. 20: SESW,S2SE;
Sec. 33: E2SW,W2SE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0040N., R 0950W., 6TH PM
Sec. 20: S2;
Sec. 33: NWNW,S2NW,SW,W2SE;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0040N., R 0950W., 6TH PM
Sec. 18: SWNE,SESW,W2SE,SESE;
Sec. 19: NE,E2NW,E2SE;
Sec. 20: SWNE,W2,SE;
Sec. 28: SWNW,NWSW,S2SW;
Sec. 33: NWNE,S2NE,W2,SE;

The following lands are subject to Exhibit LS-101 Timing Limitation to protect wintering big game species. Crucial winter habitat will be closed to surface disturbing activities from December 1 to April 30th.

T. 0040N., R 0950W., 6TH PM
Sec. 8: Lot 6

PVT/BLM; BLM; CDO: WRRRA CDO: LSRA

PARCEL ID: 6175 SERIAL #: COC75322

T. 0050N., R 0950W., 6TH PM
Sec. 19: SENW;
Sec. 29: N2SW,NWSE;
Sec. 30: Lot 7;

Moffat County
Colorado 199.780 Acres

All lands are subject to Exhibit LS-101 Timing Limitation to protect wintering Timing Limitation to protect wintering elk, mule deer, pronghorn antelope and/or bighorn sheep.

All lands are subject to Exhibit CO-28 to protect all types of riparian areas.

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit LS-105 No Surface Occupancy to protect perennial water sources.

The following lands are subject to Exhibit LS-108 High Priority Habitat Controlled Surface Use. A 1 percent surface disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat will be required for development of this lease:

T. 0050N., R 0950W., 6TH PM
Sec. 19: SENW;

The following lands are subject to Exhibit LS-107 Medium Priority Habitat Controlled Surface Use. A 5 percent surface disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat will be required for development of this lease:

T. 0050N., R 0950W., 6TH PM
Sec. 30: Lot 7;

The following lands are subject to Exhibit LS-102 Timing Limitation to protect nesting greater sage-grouse.

T. 0050N., R 0950W., 6TH PM
Sec. 19: SENW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 0050N., R 0950W., 6TH PM
Sec. 29: N2SW,NWSE;
Sec. 30: Lot 7;

The following lands are subject to Exhibit LS-12 to alert lessee of potential closure for sheep lambing grounds:

T. 0050N., R 0950W., 6TH PM
Sec. 19: SENW;

BLM; CDO: LSRA

PARCEL ID: 5967 SERIAL #: COC75323

T. 0020N., R 0960W., 6TH PM
Sec. 3: Lot 5-8;
Sec. 3: SENE,SWNW,SESW,SE;

Rio Blanco County
Colorado 363.800 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0020N., R 0960W., 6TH PM
Sec. 3: Lot 6;
Sec. 3: SWSE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0020N., R 0960W., 6TH PM
Sec. 3: Lot 5-8;
Sec. 3: SENE,SWNW,SESW,SE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0020N., R 0960W., 6TH PM
Sec. 3: SESW;

BLM; CDO: WRRRA

PARCEL ID: 6181 SERIAL #: COC75324

T. 0030N., R 0960W., 6TH PM
Sec. 33: SW;

Rio Blanco County
Colorado 160.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range.

BLM; CDO: WRRRA

PARCEL ID: 6162 SERIAL #: COC75325

T. 0020N., R 0970W., 6TH PM
Sec. 3: Lot 5-8;
Sec. 3: S2N2,S2;
Sec. 4: Lot 5-8;
Sec. 4: S2N2,S2;
Sec. 9: N2,NESW,N2SE,SESE;
Sec. 10: SW;

Rio Blanco County
Colorado 1917.400 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

T. 0020N., R 0970W., 6TH PM
Sec. 3: Lot 5-8;
Sec. 3: SENE,S2NW;
Sec. 3: NESW,SWSW,SESE;
Sec. 4: S2N2,W2SW,NESW,SE;
Sec. 9: NENE,E2NE,NWNW;
Sec. 9: NESW,E2SE,NWSE;
Sec. 10: SW;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0020N., R 0970W., 6TH PM
Sec. 3: Lot 7,8;
Sec. 3: S2NW;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0020N., R 0970W., 6TH PM
Sec. 3: Lot 7,8;
Sec. 3: S2NW,N2SW;
Sec. 4: Lot 5;
Sec. 4: SENE;

The following lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

T. 0020N., R 0970W., 6TH PM
Sec. 3: SWNW,S2;
Sec. 4: Lot 8;
Sec. 4: S2N2,S2;
Sec. 9: N2,NESW,N2SE,SESE;
Sec. 10: SW;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0020N., R 0970W., 6TH PM
Sec. 3: Lot 5,6;
Sec. 3: S2NE,N2SE,SESE;

BLM; CDO: WRRRA

PARCEL ID: 6184 SERIAL #: COC75326

T. 0020N., R 0970W., 6TH PM
Sec. 2: Lot 7,8;
Sec. 2: S2NW,W2SW;
Sec. 11: W2;
Sec. 14: W2;
Sec. 15: NE,SW;
Sec. 22: N2NE,SWNE;
Sec. 24: NENW;

Rio Blanco County
Colorado 1359.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

T. 0020N., R 0970W., 6TH PM
Sec. 2: Lot 7,8;
Sec. 2: SENW,W2SW;
Sec. 11: W2;
Sec. 14: W2;
Sec. 15: NE,SW;
Sec. 22: N2NE;
Sec. 24: NENW;

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0020N., R 0970W., 6TH PM
Sec. 11: W2;
Sec. 14: NW, NWSW
Sec. 15: SW;
Sec. 24: NENW;

The following lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

T. 0020N., R 0970W., 6TH PM
Sec. 2: SWSW;
Sec. 11: W2;
Sec. 14: W2;
Sec. 15: NE,SW;
Sec. 22: N2NE,SWNE;
Sec. 24: NENW;

The following lands are subject to Exhibit WR-TL-09 to protect deer and elk summer range:

T. 0020N., R 0970W., 6TH PM
Sec. 2: Lot 7,8;
Sec. 2: S2NW,W2SW;

BLM; CDO: WRRRA

PARCEL ID: 6185 SERIAL #: COC75327

T. 0020N., R 0970W., 6TH PM
Sec. 6: Lot 8-14;
Sec. 6: S2NE,SE,SENW,E2SW,SE;
Sec. 7: SENE;
T. 0020N., R 0980W., 6TH PM
Sec. 11: Lot 7-9,11-20;
Sec. 11: NESW;
Sec. 12: Lot 1-3,9-11,15,17,18;
Sec. 12: Lot 20,27,28,30,36;
Sec. 12: E2NE;

Rio Blanco County
Colorado 1288.040 Acres

All lands are subject to Exhibit WR-TL-10 to protect greater sage-grouse crucial winter habitat.

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

All lands are subject to Exhibit WR-CSU-01 to protect fragile soils.

All lands are subject to Exhibit WR-TL-08 to protect big game severe winter range.

The following lands are subject to Exhibit WR-NSO-01 to protect landslide areas:

T. 0020N., R 0970W., 6TH PM

Sec. 6: Lot 11,14;

Sec. 6: SESW;

Sec. 7: SENE

T. 0020N., R 0980W., 6TH PM

Sec. 11: Lot 15,16,19,20;

Sec. 12: Lot 1-3,9,27,28,36;

The following lands are subject to Exhibit WR-CSU-02 to protect areas of critical environmental concern:

T. 0020N., R 0980W., 6TH PM

Sec. 12: Lot 3, 9, 27, 36;

The following lands are subject to Exhibit WR-CSU-05 to protect bald eagle roosts:

T. 0020N., R 0980W., 6TH PM

Sec. 12: Lot 3,36;

The following lands are subject to Exhibit WR-LN-03 to alert lessee of potential restrictions due to wild horse habitat:

T. 0020N., R 0980W., 6TH PM

Sec. 11: Lot 7-9,11-20;

Sec. 12: Lot 11;

Sec. 12: Lot 27,28,30;

The following lands are subject to Exhibit WR-NSO-05 to protect bald eagle roosts:

T. 0020N., R 0980W., 6TH PM

Sec. 12: Lot 3;

The following lands are subject to Exhibit WR-TL-05 to protect bald eagle winter roosts and concentration areas:

T. 0020N., R 0980W., 6TH PM

Sec. 11: Lot 13;

Sec. 12: Lot 1-3,9,10;

BLM; CDO: WRRRA

PARCEL ID: 6177 SERIAL #: COC75328

T. 0030N., R 0980W., 6TH PM

- Sec. 18: Lot 5-8;
- Sec. 18: E2,E2W2;
- Sec. 25: ALL;
- Sec. 28: ALL;
- Sec. 29: ALL;

Moffat County

Colorado 2533.920 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0980W., 6TH PM

- Sec. 18: S2NE,SENE,S2SE;
- Sec. 25: NENE,SWNE,S2NW;
- Sec. 25: NESW,N2SE,SWSE;
- Sec. 28: SWNE;
- Sec. 29: NENE,SWNW,NESE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0980W., 6TH PM

- Sec. 17: NWNW;
- Sec. 18: Lot 5-8;
- Sec. 18: N2NE,E2SW;
- Sec. 25: SENE,W2SW,E2SE;
- Sec. 28: SENE,W2,SE;
- Sec. 29: E2,N2NW,SENE,SW;
- Sec. 30: NE,E2SE;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0980W., 6TH PM

- Sec. 18: Lot 6,7;
- Sec. 25: SWNW,W2SW,SESE;

The following lands are subject to Exhibit WR-TL-01 to protect the nests of threatened, endangered, or candidate raptors:

T. 0030N., R 0980W., 6TH PM

- Sec. 29: W2SW;

The following lands are subject to Exhibit WR-TL-02 to protect bald eagle nests:

T. 0030N., R 0980W., 6TH PM

- Sec. 29: W2SW;

The following lands are subject to Exhibit WR-TL-03 to protect the nests of ferruginous hawks:

T. 0030N., R 0980W., 6TH PM
Sec. 18: ALL;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0980W., 6TH PM
Sec. 18: Lot 5-7;
Sec. 25: W2NW,SW,S2SE;

The following lands are subject to Exhibit WR-TL-05 to protect bald eagle winter roosts and concentration areas:

T. 0030N., R 0980W., 6TH PM
Sec. 29: W2SW;

All lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

BLM; CDO: WRRRA

PARCEL ID: 6187 SERIAL #: COC75329

T. 0030N., R 0980W., 6TH PM
Sec. 30: NE,NENW;
Sec. 36: N2;

Rio Blanco County
Colorado 520.000 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0980W., 6TH PM
Sec. 36: SWNE;

The following lands are subject to Exhibit WR-CSU-05 to protect bald eagle roosts:

T. 0030N., R 0980W., 6TH PM
Sec. 30: SWNE;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0980W., 6TH PM
Sec. 30: W2NE,NENW;
Sec. 36: NENW,SWNW;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0980W., 6TH PM
Sec. 30: SWNE;
Sec. 36: E2NE;

The following lands are subject to Exhibit WR-TL-01 to protect the nests of threatened, endangered, or candidate raptors:

T. 0030N., R 0980W., 6TH PM
Sec. 30: S2NE;

The following lands are subject to Exhibit WR-TL-02 to protect bald eagle nests:

T. 0030N., R 0980W., 6TH PM
Sec. 30: S2NE;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0980W., 6TH PM
Sec. 30: S2NE;
Sec. 36: NE,NWNW;

The following lands are subject to Exhibit WR-TL-05 to protect bald eagle winter roosts and concentration areas:

T. 0030N., R 0980W., 6TH PM
Sec. 30: S2NE;

The following lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

T. 0030N., R 0980W., 6TH PM
Sec. 30: NE,NENW;
Sec. 36: N2;

BLM; CDO: WRRRA

PARCEL ID: 6188 SERIAL #: COC75330

T. 0030N., R 0980W., 6TH PM
Sec. 8: ALL;
Sec. 9: Lot 1,3;
Sec. 9: N2,N2S2,SWSW;
Sec. 15: Lot 1,6,7,11,13;
Sec. 15: NE;
Sec. 16: Lot 4,5,12,13,16,18;
Sec. 16: W2W2;
Sec. 17: ALL;

Moffat County
Colorado 2398.870 Acres

All lands are subject to Exhibit CO-34 to alert lessee of potential habitat for a threatened, endangered, candidate, or other special status plant or animal.

All lands are subject to Exhibit CO-39 to protect cultural resources.

The following lands are subject to Exhibit WR-CSU-01 to protect fragile soils:

T. 0030N., R 0980W., 6TH PM
Sec. 8: SENE,E2NW;
Sec. 9: Lot 1;
Sec. 9: N2SW;
Sec. 15: Lot 13;
Sec. 16: Lot 13;
Sec. 16: SWNW;
Sec. 17: SENE,NESW,S2SW,SESE;

The following lands are subject to Exhibit WR-LN-01 to alert lessee of potential requirements for protection of prairie dog towns:

T. 0030N., R 0980W., 6TH PM
Sec. 8: NENE;
Sec. 9: NWNW;

All lands are subject to Exhibit WR-LN-02 to alert lessee of potential requirements to protect paleontological values.

The following lands are subject to Exhibit WR-NSO-01 to protect potential landslide areas:

T. 0030N., R 0980W., 6TH PM
Sec. 8: W2NW,SW;
Sec. 16: SWSW;
Sec. 17: SESW;

The following lands are subject to Exhibit WR-NSO-03 to protect raptor nests:

T. 0030N., R 0980W., 6TH PM
Sec. 8: NWNW;
Sec. 9: Lot 1;
Sec. 9: NESW,W2SW;

The following lands are subject to Exhibit WR-TL-03 to protect the nests of ferruginous hawks:

T. 0030N., R 0980W., 6TH PM
Sec. 8: W2,W2E2;
Sec. 17: NENW,W2NW;

The following lands are subject to Exhibit WR-TL-04 to protect raptors:

T. 0030N., R 0980W., 6TH PM
Sec. 8: NENW,W2NW;
Sec. 9: Lot 1,3;
Sec. 9: SWNE,S2NW,NESW;
Sec. 9: W2SW,NWSE;

The following lands are subject to Exhibit WR-TL-08 to protect big game severe winter range:

T. 0030N., R 0980W., 6TH PM
Sec. 8: W2,NWNE;
Sec. 17: W2,S2SE;

BLM; CDO: WRRRA

EXHIBIT CO-03

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect raptor nests within a one-eighth mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage, or on the geographical relationship to topographic barriers and vegetation screening.

EXHIBIT CO-18

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect raptor (this includes golden eagles, all accipiters, falcons [except the kestrels], all butteos, and owls) nesting and fledgling habitat during usage for one-quarter mile around the nest site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when the nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-25

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface Occupancy or use is subject to the following special operating constraints:

Operations proposed within the area of an approved surface or underground coal mine will be relocated outside the area to be mined or to accommodate room and pillar mining operations.

On the lands described below:

For the purpose of:

To protect surface or underground coal mines

Exception Criteria:

This stipulation may be waived without a plan amendment if the lessee agrees that the drilling of a well will be subject to the following conditions: (1)(a) well must be plugged when the mine approaches within 500 feet of the well and reentered or redrilled upon completion of the mining operation; (b) well must be plugged in accordance with Mine Safety and Health Administration (formerly Mine Enforcement and Safety Administration) Informational Report 1052; (c) operator will provide accurate location of where the casing intercepts the coal by providing a directional and deviation survey of the well to the coal operator; or (2) relocate well into a permanent pillar or outside the area to be mined. A suspension of operations and production will be considered when the well is plugged, and a new well is to be drilled after mining operations move through the location.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

EXHIBIT CO-26

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting fragile soils. Prior to surface disturbance of fragile soils, it must be demonstrated to the Authorized Officer through a plan of development that the following performance objectives will be met.

Performance Objectives:

- I. Maintain the soil productivity of the site.
- II. Protect off-site areas by preventing accelerated soil erosion (such as land-sliding, gullyng, drilling, piping, etc.) from occurring.
- III. Protect water quality and quantity of adjacent surface and groundwater sources.
- IV. Select the best possible site for development in order to prevent impacts to the soil and water resources.

Fragile soil areas, in which the performance objective will be enforced, are defined as follows:

- a. Areas rated as highly or severely erodible by wind or water, as described by the Soil Conservation Service in the Area Soil Survey Report or as described by on-site inspection.
- b. Areas with slopes greater than or equal to 35 percent, if they also have one of the following soil characteristics:
 - (1) a surface texture that is sand, loamy sand, very fine sandy loam, fine sandy loam, silty clay or clay;
 - (2) a depth to bedrock that is less than 20 inches;
 - (3) an erosion condition that is rated as poor; or
 - (4) a K factor of greater than 0.32.

EXHIBIT CO-26 (continued)

Performance Standards:

- I. All sediments generated from the surface-disturbing activity will be retained on site.
- II. Vehicle use would be limited to existing roads and trails.
- III. All new permanent roads would be built to meet primary road standards (BLM standards) and their location approved by the Authorized Officer. For oil and gas purposes, permanent roads are those used for production.
- IV. All geophysical and geochemical exploration would be conducted by helicopter, horseback, on foot, or from existing roads.
- V. Any sediment control structures, reserve pits, or disposal pits would be designed to contain a 100-year, 6-hour storm event. Storage volumes within these structures would have a design life of 25 years.
- VI. Before reserve pits and production pits would be reclaimed, all residue would be removed and trucked off-site to an approved disposal site.
- VII. Reclamation of disturbed surfaces would be initiated before November 1 each year.
- VIII. All reclamation plans would be approved by the Authorized Officer in advance and might require an increase in the bond.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820. See also Geothermal PEIS ROD section 2.3.3 at page 2-6.)

EXHIBIT CO-27/GGNCA-13

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting soils on surfaces greater than 40 percent slope. Prior to surface disturbance of steep (greater than 40 percent) an engineering/reclamation plan must be approved by the Authorized Officer. Such plans must demonstrate how the following will be accomplished:

- a. Site productivity will be restored.
- b. Surface runoff will be adequately controlled.
- c. Off-site areas will be protected from accelerated erosion such as drilling, gullyng, piping, and mass wasting.
- d. Surface-disturbing activities will not be conducted during extended wet periods.
- e. Construction will not be allowed when soils are frozen.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-28

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect perennial water impoundments and streams, and/or riparian/wetland vegetation by moving oil and gas exploration and development beyond the riparian vegetation zone.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820. See also Geothermal PEIS ROD section 2.3.3 at page 2-6.)

Exception Criteria:

Exceptions may be granted only if an on-site impact analysis shows no degradation of the resource values.

EXHIBIT CO-34

Lease Number:

ENDANGERED SPECIES ACT SECTION 7 CONSULTATION STIPULATION

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

On the lands described below:

EXHIBIT CO-39

Lease Number:

CONTROLLED SURFACE USE

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O.13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

On the lands described below:

EXHIBIT GJ-3JA

Lease Number:

STEEP SLOPE STIPULATION

All or part of this lease may include land with greater than 40 percent slopes. In order to avoid or mitigate unacceptable impacts to soil, water, and vegetation resources on these lands, special design practices may be necessary and higher than normal costs may result. Where impacts cannot be mitigated to the satisfaction of the authorized officer, no surface-disturbing activities shall be allowed.

This stipulation may be waived or reduce in scope if circumstances change, or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified.

On the lands described below:

EXHIBIT LS-12

Lease Number:

LEASE NOTICE

Surface use may be prohibited during portions of the lambing season. Closure will be determined on a case-by-case basis, but will generally be for six weeks within the season (typically between April 10 and June 30).

On the lands described below:

EXHIBIT WR-CSU-01

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbing activities will be allowed in these areas only after an engineered construction/reclamation plan is submitted by the operator and approved by the Area Manager. The following items must be addressed in the plan: 1) How soil productivity will be restored; 2) How surface runoff will be treated to avoid accelerated erosion such as riling, gullyng, piping, and mass wasting.

On the lands described below:

For the purpose of:

PROTECTING FRAGILE SOILS ON SLOPES GREATER THAN 35 PERCENT &
SALINE SOILS

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted by the Area Manager if an environmental analysis of the proposed action identifies that the scale of the operation would not result in any long-term decrease in site productivity or increased erosion. An exception may also be granted by the Area Manager if a more detailed soil survey determines that soil properties associated with the disturbance do not meet fragile soil criteria.

MODIFICATION: None

WAIVER: None

EXHIBIT WR-CSU-02

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

These Areas of Critical Environmental Concern (ACEC) are known to contain, or have potential to contain, threatened or endangered plants or plants that are candidates for listing as threatened or endangered, State of Colorado plant species of concern, Bureau of Land Management sensitive plants, remnant vegetation associations, and/or unique plant communities. A plant inventory will be conducted prior to approving any surface disturbing activities within the ACEC boundaries. Surface disturbance will not be allowed within mapped locations of these plants. The presence of the above listed plants would require relocating surface disturbance or facilities more than 200 meters. The timing required for conducting the plant inventories may require deferring activities longer than 60 days.

On the lands described below:

For the purpose of:

Protecting: ACECs

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

This stipulation may be excepted by the Area Manager if an environmental analysis of the proposed action indicates that the plants of concern would not be affected.

MODIFICATION: None

WAIVER: None

EXHIBIT WR-CSU-05

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Prior to authorizing surface disturbance within this area, and pending conferral or consultation with the U.S. Fish & Wildlife Service as required by the Endangered Species Act, the Area Manager may require the proponent/applicant to submit a plan of development that would demonstrate that:

- 1) involvement of cottonwood stands or cottonwood regeneration areas have been avoided to the extent practicable;
- 2) special reclamation measures or design features are incorporated that would accelerate recovery and/or reestablishment of affected cottonwood communities;
- 3) the pre-development potential of affected floodplains to develop or support riverine cottonwood communities has not been diminished; and
- 4) the current/future utility of such cottonwood substrate for bald eagle use would not be impaired.

On the lands described below:

For the purpose of:

PROTECTING BALD EAGLE NEST, ROOST, & PERCH SUBSTRATE

This is a controlled surface use area for maintaining the long term suitability, utility and development opportunities for specialized habitat features involving nest, roost, and perch substrate on Federal lands.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXHIBIT WR-CSU-05 (continued)

EXCEPTION:

The Area Manager may grant an exception to this stipulation if an environmental analysis indicates that the proposed or conditioned activities would not affect the long term suitability or utility of habitat features or diminish opportunities for natural floodplain functions. Surface disturbance and occupation may also be authorized in the event that established impacts to habitat values would be compensated or offset to the satisfaction of the Bureau of Land Management in consultation with U.S. Fish & Wildlife Service and Colorado Division of Wildlife.

MODIFICATION: Integral with exception and stipulation.

WAIVER: None

EXHIBIT WR-CSU-06

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Prior to authorizing surface disturbance of occupied stream reaches or within watersheds contributing to occupied habitats, the Area Manager may require the proponent/applicant to submit a plan of development that would demonstrate that the proposed action would not:

- 1) increase stream gradient;
- 2) result in a net increase in sediment contribution;
- 3) decrease stream channel sinuosity;
- 4) increase the channel width to depth ratio;
- 5) increase water temperature;
- 6) decrease vegetation derived stream shading; and
- 7) degrade existing water quality parameters, including specific conductance, turbidity, organic/inorganic contaminant levels, and dissolved oxygen in occupied reaches or contributing perennial or intermittent tributaries.

If approvals are granted and development results in these standards being exceeded, additional measures would be required to correct the deficiencies. The proponent may be required to monitor stream/channel responses throughout the life of the project.

On the lands described below:

EXHIBIT WR-CSU-06 (continued)

For the purpose of:

Protecting: COLORADO RIVER CUTTHROAT TROUT HABITAT.

This is a controlled surface use area for protecting aquatic habitats occupied by populations of Colorado River cutthroat trout.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

The Area Manager may authorize surface disturbance in these areas if an environmental analysis indicates that the project would have no adverse influence on identified stream characteristics.

MODIFICATION:

Short term transgressions of the stream characteristics listed above may be allowed if the Area Manager determines, through environmental analysis, that short term deviations will have no adverse consequences on affected channel reaches beyond the construction phase of the project.

WAIVER:

In the event the population status of Colorado River cutthroat trout warrants downgrading, this stipulation may be replaced by less stringent criteria.

EXHIBIT WR-LN-01

Lease Number:

LEASE NOTICE

PRAIRIE DOG TOWNS: Lands within this lease parcel involve prairie dog ecosystems that constitute potential habitat for wild or reintroduced populations of the federally endangered black-footed ferret. Conservation and recovery efforts for the black-footed ferret are authorized by the Endangered Species Act of 1973 (as amended). The successful lessee may be required to perform special conservation measures prior to and during lease development. These measures may include one or more of the following:

1. Performing site-specific habitat analysis and/or participating in ferret surveys.
2. Participating in the preparation of a surface use plan of operations with Bureau of Land Management, U.S. Fish & Wildlife Service, and Colorado Division of Wildlife, which integrates and coordinates long term lease development with measures necessary to minimize adverse impacts to black-footed ferrets or their habitat.
3. Abiding by special daily and seasonal activity restrictions on construction, drilling, product transport, and service activities.
4. Incorporating special modifications to facility siting, design, construction, and operation.
5. Providing in-kind compensation for habitat loss and/or displacement (e.g., special on-site habitat enhancement).

On the lands described below:

EXHIBIT WR-LN-02

Lease Number:

LEASE NOTICE

PALEONTOLOGICAL VALUES: This lease encompasses a Class I paleontological area and has the potential to contain important fossils. Prior to authorizing surface disturbing activities, the Bureau of Land Management will make a preliminary determination as to whether potential exists for the presence of fossil material. If potential exists for the presence of valuable fossils, the area will be required to have a Class I paleontological survey completed. Mapped fossil sites will be protected by applying the appropriate mitigation to the use authorization. Mitigation may involve the relocation of disturbance in excess of 200 meters, or excavation and recording of the fossil remains. Certain areas may require the presence of a qualified paleontologist to monitor operations during surface disturbing activities. Bureau of Land Management will determine the disposition of any fossils discovered and excavated.

On the lands described below:

EXHIBIT WR-LN-03

Lease Number:

LEASE NOTICE

WILD HORSE HABITAT: This lease parcel encompasses a portion of a wild horse herd management area. In order to protect wild horses within this area, intensive development activities may be delayed for a specified 60-day period within the spring foaling period between March 1 and June 15.

The lessee may be required to perform special conservation measures within this area including:

1. Habitat improvement projects in adjacent areas if development displaces wild horses from critical habitat.
2. Disturbed watering areas would be replaced with an equal source of water, having equal utility.
3. Activity/improvements would provide for unrestricted movement of wild horses between summer and winter ranges.

On the lands described below:

EXHIBIT WR-NSO-01

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

PROTECTING LANDSLIDE AREAS. Identified soils are considered unstable and subject to slumping and mass movement. Surface occupancy will not be allowed in such areas delineated from U.S. Department of Agriculture Soil Conservation Service Order III Soil Surveys.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

The Area Manager may authorize surface occupancy if an environmental analysis finds the nature of the proposed action could be conditioned so as not to impair the stability of the landslide areas. An exception may also be granted if a more detailed soil survey, that is, Order I, conducted by a qualified soil scientist, finds the soil properties associated with the proposed action are not susceptible to slumping and mass movement.

MODIFICATION:

Site specific modifications may be granted by the Area Manager pending determination that a portion of the soil units meet the following conditions:

1. Inclusions within the soil unit where slopes are less than 35 percent.
2. A more detailed survey identifies and delineates wet areas and sloping rock formations, and the proposed action is designed to avoid those areas.
3. The proposed action utilizes land treatments and soil stabilization practices that will demonstrate a high probability of reducing soil loss and preventing degradation of water quality.
4. The proposed action would not cause slumping or mass movement as demonstrated through engineering and design criteria.

WAIVER: None

EXHIBIT WR-NSO-03

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

PROTECTING OTHER RAPTORS. This area encompasses raptor nests of other than special status raptor species. Surface occupancy is not allowed within 1/8 mile of identified nests.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted by the Area Manager if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act), to interrupt active nesting attempts and/or cause short or long term adverse modification of suitable nest site characteristics. The Area Manager may also grant an exception if an environmental analysis finds that the nature or conduct of the action, as proposed or conditioned, would not impair the function or utility of the nest site for current or subsequent nest activities or occupancy.

MODIFICATION:

Site specific modifications to the no surface occupancy area may be granted by the Area Manager pending determination that a portion of the area is not essential to nest site functions or utility; or that the nature or conduct of the activity, as proposed or conditioned, would not impair the function or utility of the nest site for current or subsequent nest activities or occupancy. The stipulation may also be modified if the proponent, Bureau of Land Management, and where necessary, other affected interests, negotiate compensation that satisfactorily offsets anticipated impacts to candidate raptor breeding activities and/or habitats. Modifications could also occur if sufficient information is provided that supports the contention that the action would not contribute to the suppression of breeding population densities or the population's production or recruitment regime from a Geographic Reference Area perspective.

EXHIBIT WR-NSO-03 (continued)

WAIVER:

A waiver may be granted by the Area Manager if documentation shows the nest site has been abandoned for a minimum of three years; or that the site conditions, including surrounding nest habitat, have changed such that there is no reasonable likelihood of site occupation for a subsequent minimum period of 10 years.

EXHIBIT WR-NSO-05

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

Protecting: BALD EAGLE ROOSTS. This area encompasses bald eagle nocturnal roosts and/or concentration areas. Surface occupancy is not allowed with 1/4 mile of designated features.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTIONS:

An exception may be granted by the Area Manager if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act), to interrupt roosting activities and/or cause short or long-term adverse modification of suitable roost site characteristics. The Area Manager may also grant an exception if an environmental analysis indicates that the nature or conduct of the action, as proposed or conditioned, would not impair the function or utility of the site for current or subsequent roosting activities or occupancy.

MODIFICATIONS:

The no surface occupancy stipulation may be modified by the Area Manager if an environmental analysis indicates that a portion of the area is nonessential to roost site function or utility; or that the proposed action could be conditioned to not impair the function or utility of the site for current or subsequent roosting activities or occupancy. The stipulation may also be modified commensurate with changes in species status.

WAIVER:

The stipulation may be waived if the species becomes extinct or if the site has failed to support roosting activities over a minimum three-year period. A waiver may also apply if the area has changed such that there is no reasonable likelihood of site occupation for a subsequent minimum period of 10 years.

EXHIBIT WR-NSO-08

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

Protecting: KNOWN & POTENTIAL HABITAT OF LISTED & CANDIDATE THREATENED OR ENDANGERED PLANT SPECIES. This area contains threatened or endangered plants, candidate threatened or endangered plants, or potential habitat for these plants. No surface occupancy will be allowed on mapped populations of these plants.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTIONS:

The Area Manager may grant an exception if an inventory and subsequent environmental analysis indicates that the nature or conduct of the action, as proposed or conditioned, would not directly or indirectly affect plant populations.

MODIFICATION: None

WAIVER: None

EXHIBIT WR-NSO-09

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

For the purpose of:

Protecting: SENSITIVE PLANTS & REMNANT VEGETATION ASSOCIATIONS.
This area contains Bureau of Land Management sensitive plants and remnant vegetation associations. Surface occupation will not be allowed within known populations of these plants.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTIONS:

The Area Manager may grant an exception if an inventory and subsequent environmental analysis indicated that the nature or conduct of the action, proposed or conditioned, would not directly or indirectly affect plant populations. An exception may also be applied if the no surface occupancy stipulation would hinder or preclude the exercise of valid existing rights. Under that circumstance, protection of the plants would be afforded through Conditions of Approval, that would require reclamation of disturbed areas to include utilizing native seed mixes in remnant vegetation association areas, and reproducing sensitive species via transplant or some other means in areas containing sensitive species.

MODIFICATION: None

WAIVER: None

EXHIBIT WR-TL-01

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development activities are allowed within 1/2 mile of identified nest sites from February 1 through August 15, or until fledgling and dispersal of young. Development activities will be allowed from August 16 through January 31.

On the lands described below:

For the purpose of (reasons):

Protecting: LISTED, PROPOSED, OR CANDIDATE THREATENED OR ENDANGERED & BUREAU OF LAND MANAGEMENT SENSITIVE RAPTORS OTHER THAN BALD EAGLE: This area encompasses the nests of threatened, endangered, or candidate raptors.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted to these dates by the Area Manager, if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act) to harass, harm, wound, or kill in the context of active nesting attempts. An exception can also be granted if an environmental analysis of the proposed action indicated that nature or conduct of the activity could be conditioned so as not to impair the utility of nest for current or subsequent nesting activity or occupancy. The Area Manager may also grant an exception if the nest is unattended or remains unoccupied by May 15 of the project year.

EXHIBIT WR-TL-01 (continued)

MODIFICATION:

The Area Manager may modify the size of the stipulation area if an environmental analysis indicates that a portion of the area is nonessential to nest utility or function, or that the proposed action could be conditioned so as not to impair the utility of nest for current or subsequent nest activities or occupation. The stipulation may also be modified if the proponent, Bureau of Land Management, and where necessary, other affected interests, negotiate compensation that satisfactorily offsets anticipated impacts to raptor breeding activities and/or habitats.

Modifications could also occur if sufficient information is provided that supports the contention that the action would not contribute to the suppression of breeding population densities or the population's production or recruitment regime from a Geographic Reference Area perspective. If a species status is downgraded, or if a species is delisted, the size of the timing limitation area may be reduced.

WAIVER:

A waiver may be granted if the species becomes extinct or there is no reasonable likelihood of site occupation over a minimum 10-year period.

EXHIBIT WR-TL-02

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development is allowed within 1/2 mile of identified nests from December 15 through July 15, or until fledgling and dispersal of young. (Development activities will be allowed from July 16 through December 14) .

On the lands described below:

For the purpose of (reasons):

Protecting: BALD EAGLE NESTS: This area encompasses bald eagle nests.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted to these dates by the Area Manager, if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act) to harass, harm, wound, or kill in the context of active nesting attempts. An exception can also be granted if an environmental analysis of the proposed action indicates that nature or conduct of the activity could be conditioned so as not to impair the utility of nest for current or subsequent nesting activity or occupancy. The Area Manager may also grant an exception if the nest is unattended or remains unoccupied by May 15 of the project year.

MODIFICATION:

The Area Manager may modify the size of the stipulation area if an environmental analysis indicates that a portion of the area is nonessential to nest utility or function, or that the proposed action could be conditioned so as not to impair the utility of the nest site for current or subsequent nest activities or occupation. If the species status is downgraded, or if the species is delisted, the size of the timing limitation area may be reduced.

EXHIBIT WR-TL-02 (continued)

WAIVER:

A waiver may be granted if the nest has remained unoccupied for a minimum of three years or conditions have changed such that there is no reasonable likelihood of site occupation over a minimum 10-year period.

EXHIBIT WR-TL-03

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development is allowed within one (1) mile of identified nests from February 1 through August 15, or until fledgling and dispersal of young. (Development activities will be allowed from August 16 through January 31) .

On the lands described below:

For the purpose of (reasons):

Protecting: FERRUGINOUS HAWKS: This area encompasses the nests of ferruginous hawks which are candidates for listing under the Endangered Species Act.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted to these dates by the Area Manager, if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act) to harass, harm, wound, or kill in the context of active nesting attempts. An exception can also be granted if an environmental analysis of the proposed action indicates that nature or conduct of the activity could be conditioned so as not to impair the utility of nest for current or subsequent nesting activity or occupancy. The Area Manager may also grant an exception if the nest is unattended or remains unoccupied by May 15 of the project year.

EXHIBIT WR-TL-03 (continued)

MODIFICATION:

The Area Manager may modify the size of the stipulation area if an environmental analysis indicates that a portion of the area is nonessential to nest utility or function, or that the proposed action could be conditioned so as not to impair the utility of the nest site for current or subsequent nest activities or occupation. The stipulation may also be modified if the proponent, Bureau of Land Management, and where necessary, other affected interests, negotiate compensation that satisfactorily offsets anticipated impacts to raptor breeding activities and/or habitats. Modifications could also occur if sufficient information is provided that supports the contention that the action would not contribute to the suppression of breeding population densities or the population's production or recruitment regime from a Geographic Reference Area perspective. If the species status is downgraded, or if the species is delisted, the size of the timing limitation area may be reduced.

WAIVER:

A waiver may be granted if the species becomes extinct or there is not reasonable likelihood of site occupation over a minimum 10-year period.

EXHIBIT WR-TL-04

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development activities are allowed within 1/4 mile of identified nests from February 1 through August 15, or until fledgling and dispersal of young. (Development will be allowed from August 16 through January 31)

On the lands described below:

For the purpose of (reasons):

PROTECTING OTHER RAPTORS: This area encompasses the nests of raptors that are other than threatened, endangered, or candidate species.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted to these dates by the Area Manager, if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act) to harass, harm, wound, or kill in the context of active nesting attempts. An exception can also be granted if an environmental analysis of the proposed action indicates that nature or conduct of the activity could be conditioned so as not to impair the utility of nest for current or subsequent nesting activity or occupancy. The Area Manager may also grant an exception if the nest is unattended or remains unoccupied by May 15 of the project year.

EXHIBIT WR-TL-04 (continued)

MODIFICATION:

The Area Manager may modify the size of the stipulation area if an environmental analysis indicates that a portion of the area is nonessential to nest utility or function, or that the proposed action could be conditioned so as not to impair the utility of the nest site for current or subsequent nest activities or occupation. The stipulation may also be modified if the proponent, Bureau of Land Management, and where necessary, other affected interests, negotiate compensation that satisfactorily offsets anticipated impacts to raptor breeding activities and/or habitats. Modifications could also occur if sufficient information is provided that supports the contention that the action would not contribute to the suppression of breeding population densities or the population's production or recruitment regime from a Geographic Reference Area perspective.

WAIVER: A waiver may be granted if the nest has remained unoccupied for a minimum of three years or conditions have changed such that there is no reasonable likelihood of site occupation over a minimum 10-year period.

EXHIBIT WR-TL-05

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development is allowed within 1/2 mile of identified sites from November 15 through April 15. (Development activities will be allowed from April 16 through November 14.)

On the lands described below:

For the purpose of (reasons):

Protecting: BALD EAGLE WINTER ROOSTS & CONCENTRATION AREAS. This area encompasses bald eagle winter roosts and concentration areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

An exception may be granted to these dates by the Area Manager, if authorization is obtained from the U.S. Fish & Wildlife Service (through applicable provisions of the Endangered Species Act, Eagle Protection Act, or Migratory Bird Treaty Act) to harass, harm, wound, or kill in the context of ongoing roosting activities and/or short or long term adverse modification of suitable roost site characteristics. An exception can also be granted if an environmental analysis of the proposed action indicates that nature or conduct of the activity (through Section 7 consultation) which fully offset losses associated with project implementation.

MODIFICATION:

The Area Manager may modify the size of the stipulation area or time frames if an environmental analysis indicates that a portion of the area is nonessential to roost site function and utility, or that the proposed action could be conditioned so as not to impair the utility of the roost site for current or subsequent roosting activities or occupancy.

WAIVER:

A waiver may be granted if the species becomes extinct, the site has failed to support roosting activities over a minimum three year period, or if the site conditions have changed such that there is no reasonable likelihood of site occupation over a minimum 10-year period.

EXHIBIT WR-TL-07

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development is allowed from May 15 through June 30. (Development is allowed from July 1 through May 14.)

On the lands described below:

For the purpose of (reasons):

Protecting: ELK PRODUCTION AREA. This area encompasses an elk production area.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

The Area Manager may grant an exception if an environmental analysis indicates that the proposed action can be conditioned so as not to interfere with habitat function or compromise animal condition within the project vicinity. An exception may also be granted if the proponent, Bureau of Land Management, and Colorado Division of Wildlife negotiate compensation that would satisfactorily offset anticipated impacts to elk production or habitat condition. An exception may also be granted for actions intended to enhance the long term utility for availability of suitable habitat.

MODIFICATION:

The Area Manager may modify the size and time frames of this stipulation if Colorado Division of Wildlife monitoring information indicates that current animal use patterns are inconsistent with dates established for animal occupation. Modifications could be authorized if the proposed action could be conditioned so as not to interfere with critical habitat function or compromise animal condition. A modification may also be approved if the proponent, Bureau of Land Management, and Colorado Division of Wildlife agree to compensation that satisfactorily offset detrimental impacts to elk production or habitat condition.

EXHIBIT WR-TL-07 (continued)

WAIVER:

This stipulation may be waived if Colorado Division of Wildlife determines that the area is no longer utilized by elk for production purposes.

EXHIBIT WR-TL-08

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development activity is allowed from December 1 through April 30. (Development activities are allowed from May 1 through November 30.)

On the lands described below:

For the purpose of (reasons):

PROTECTING BIG GAME SEVERE WINTER RANGE. This area encompasses big game severe winter range.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

The Area Manager may grant an exception in an environmental analysis indicates that the proposed action could be conditioned as not to interfere with habitat function or compromise animal condition within the project activity. An exception may also be granted if the proponent, Bureau of Land Management, and Colorado Division of Wildlife negotiate compensation that would satisfactorily offset anticipated impacts to big game winter activities or habitat condition. Under mild winter conditions, when prevailing habitat or weather conditions allow early dispersal of animals from all or portions of a project area, an exception may be granted to suspend the last 60 days of this seasonal limitation. Severity of winter will be determined on the basis of snow depth, snow crusting, daily mean temperatures, and whether animals were concentrated on the winter range during the winter months. Exceptions may also be granted for actions specifically intended to enhance the long term utility or availability of suitable habitat.

EXHIBIT WR-TL-08 (continued)

MODIFICATION:

The Area Manager may modify the size and time frames of this stipulation if Colorado Division of Wildlife monitoring information indicates that current animal use patterns are inconsistent with dates established for animal occupation. Modifications may also be authorized if the proposed action could be conditioned so as not to interfere with habitat function or compromise animal condition. In addition, if the proponent, Bureau of Land Management, and Colorado Division of Wildlife agree to habitat compensation that satisfactorily offsets detrimental impacts to activity or habitat condition.

WAIVER:

This stipulation may be waived if the Colorado Division of Wildlife determines that all or specific portions of the area no longer satisfy this functional capacity.

EXHIBIT WR-TL-09

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

This stipulation will not take effect until direct and indirect impacts to suitable summer range habitats exceed 10 percent of that available within the individual Game Management Units (GMU). When this threshold has been reached, no further development activity will be allowed from May 15 through August 15. (Development is allowed until 10 percent of individual GMU summer habitat has been affected, then additional development is allowed from August 16 through May 14.)

On the lands described below:

For the purpose of (reasons):

Protecting: DEER & ELK SUMMER RANGE. This area is located within deer and elk summer ranges, which due to limited extent, are considered critical habitat within appropriate Colorado Division of Wildlife GMUs.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

The Area Manager may grant an exception if an environmental analysis indicates that the proposed action could be conditioned to have no additional influence on the utility or suitability of summer range habitats. An exception may also be granted if the proponent, Bureau of Land Management, and Colorado Division of Wildlife negotiate compensation that would satisfactorily offset anticipated impacts to summer range function or habitat. Exceptions may also be granted for actions specifically intended to enhance the long term utility or availability of suitable habitat.

EXHIBIT WR-TL-09 (continued)

MODIFICATION:

The Area Manager may modify the size and time frames of this stipulation if Colorado Division of Wildlife monitoring information indicates that current animal use patterns are inconsistent with dates established for animal occupation. Modifications may also be authorized if the proposed action could be conditioned to have no additional influence on the utility or suitability of summer range habitats.

WAIVER:

This stipulation may be waived if the Colorado Division of Wildlife determines that all or specific portions of the area no longer satisfy this functional capacity or that these summer ranges no longer merit critical habitat status. Waivers will also be applied to delineated summer range occurring below 2,250 meters (7,350 feet) in elevation.

EXHIBIT WR-TL-10

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

No development activity will be allowed between December 16 and March 15.
(Development activities will be allowed from March 16 through December 15.)

On the lands described below:

ALL LANDS

For the purpose of (reasons):

Protecting: SAGE GROUSE WINTER CONCENTRATION AREAS.

This area encompasses sagebrush habitats that are occupied by wintering concentrations of grouse, or represent the only habitats that remain available for use during periods of heavy snowpack. The Colorado Division of Wildlife has indicated that these features exist on public lands within the White River Resource Area but have not yet delineated specific areas that will be subject to this timing restriction.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see Bureau of Land Management Manuals 1624 and 3101 or Forest Service Manuals 1950 and 2820.)

EXCEPTION:

Specific exception language will be developed in cooperation with the Colorado Division of Wildlife after the affected areas have been delineated.

MODIFICATION:

Specific modification language will be developed in cooperation with the Colorado Division of Wildlife after the affected areas have been delineated.

WAIVER: Specific waiver language will be developed in cooperation with the Colorado Division of Wildlife after the affected areas have been delineated.

EXHIBIT LS-101

Lease Number:

LEASE NOTICE

Elk, Mule Deer, Pronghorn Antelope Crucial Winter Habitat:

Crucial winter habitat will be closed to surface disturbing activities from December 1 to April 30, with the intent that this stipulation apply after the big game hunting season. In the case that hunting season extends later, exceptions will be applied through normal procedures.

On the lands described below:

EXHIBIT LS-102

Lease Number:

LEASE NOTICE

Greater Sage-Grouse Nesting and Early Brood Rearing Habitat:

Between March 1 and June 30, greater sage-grouse nesting and early brood-rearing habitat will be stipulated as Controlled Surface Use for oil and gas operations within a 4 mile radius of the perimeter of a lek. All surface disturbing activities will avoid only nesting and early brood-rearing habitat within the 4 mile radius of the lek during this time period. The actual area to be avoided would be determined on a case-by-case basis, depending on applicable scientific research and site-specific analysis and in coordination with commodity users and other appropriate entities.

On the lands described below:

EXHIBIT LS-103

Lease Number:

LEASE NOTICE

Raptor nesting and fledgling habitat (golden eagle, osprey, all accipiters, falcons [except the kestrel], buteos, and owls, not including special status species raptors):

Raptor nesting and fledgling habitat will be closed to surface disturbing activities from February 1 to August 15 within a 0.25 mile buffer zone around the nest site. However, during years when a nest site is unoccupied, or unoccupied by or after May 15, these seasonal limitations may be excepted. They may also be excepted once the young have fledged and dispersed from the nest.

On the lands described below:

EXHIBIT LS-104

Lease Number:

LEASE NOTICE

Columbian Sharp-Tailed Grouse Crucial Winter Habitat:

Columbian sharp-tailed grouse crucial winter habitat will be closed from December 16 to March 15.

On the lands described below:

EXHIBIT LS-105

Lease Number:

LEASE NOTICE

Perennial Water Sources:

No surface occupancy for up to 0.25 mile from perennial water sources, if necessary, depending on type and use of the water source, soil type, and slope steepness.

On the lands described below:

EXHIBIT LS-106

Lease Number:

LEASE NOTICE

Raptor Nest Sites (golden eagle, osprey, all accipiters, falcons [except the kestrel], buteos, and owls, not including special status species raptors):

No surface occupancy (NSO) will be allowed within a 0.25 mile radius of raptor nest sites. The NSO area could be altered depending upon the active status of the nest site or upon the geographical relationship of topographical barriers and vegetation screening to the nest site.

On the lands described below:

Lease Number:

LEASE NOTICE

Medium Priority Sagebrush Habitats:

Existing Leases

For existing oil and gas leases at the time of the Record of Decision (ROD), participation in this approach will be voluntary. A valid existing lease conveys certain rights of development to the leaseholder. A stipulation cannot be added to an existing lease after the lease is issued. Oil and gas operators could opt into an agreement to limit surface disturbance to 5 percent of the project area and submit a Plan of Development (POD) which illustrates a strategy to keep large blocks of habitat undeveloped. In return, BLM will grant exceptions to big game and sage-grouse timing limitation stipulations, allowing larger windows for development (drilling, completions and construction). If a proposal and/or operator meets both criteria, BLM will grant an exception to big game winter range and sage-grouse nesting and critical winter range timing stipulations for all applications for permits to drill (APDs) in the project area (as described below), allowing a larger window for development. Until these criteria are met, timing limitation stipulations will apply as stated on leases. This agreement does not pertain to the NSO stipulation around sage-grouse leks or timing stipulations for raptors and other species, which will remain in effect. For these stipulations, as well as stipulations on leases which are not subject to this voluntary agreement, BLM could grant exceptions, modifications, or waivers through normal procedures. The agreement must be adhered to for the life of the leases in the project area.

Approval of exceptions to big game and sage-grouse timing limitation stipulations for year-round drilling will require active monitoring for compliance with the conditions of approval outlined in the voluntary agreement. Operators must continually meet these criteria throughout development of the project area, or the authorization for the exception of timing stipulations will terminate. Compliance history will be a factor in approving this tradeoff for future development. If an operator were to breach the agreement, BLM will not allow the same operator to enter into this agreement again.

For operators who choose not to opt into this voluntary approach in medium potential habitats, BLM will require habitat protection best management practices (BMPs). Appropriate BMPs will be required as Conditions of Approval (COAs) on drilling applications on existing leases within medium priority habitats not enrolled in a voluntary surface disturbance limiting agreement. BMPs could include, but will not be limited to, the practices listed in Section 2.6 (special status species management).

New Leases

For any new leases which overlie a medium priority habitat, a stipulation will be attached to the lease to comply with the two criteria described in more detail below: a 5 percent disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat. These

criteria will be mandatory and BLM will not be obligated to grant an operator an exception to timing limitation stipulations. Operators will have to apply for an exception to this stipulation, which BLM will consider on a case-by-case basis.

Defining the project area boundary

Where the surface disturbance stipulation is voluntary, the operator will define the project boundary. An operator is allowed a lot of flexibility in defining the project area. The only requirement is that they control the oil and gas development within the area so that they are able to meet the necessary criteria without interference from other operators. A project boundary could be composed of as little as one lease, or as much as several leases under different operators, or even a federal oil and gas unit. The leases within the project area could either be connected or not contiguous. The project area could be composed of a mixture of federal and private surface.

The total allowable surface disturbance will be calculated for the entire project area. For example, a project boundary of 1,000 acres will allow 50 acres of disturbance regardless of the size of the leases in the project area. A project area could be composed of medium and high priority habitats. In this case, allowable disturbance in the two different types will be calculated separately. For example, a 1,000 acre project area with 500 acres medium priority habitat and 500 acres high priority habitat, no more than 25 acres of medium priority habitat and 5 acres of high priority habitat could be disturbed at one time. When calculating total acres in a project area, all leased lands will be included, including areas with NSO stipulations. For example, if there are 200 acres covered by an NSO stipulation for sage-grouse in a 1,000 acre project area, the total project area will be 1,000 acres, not 800.

It is not necessary for one leaseholder to hold all leases in a project area. In the case of the project area being defined by a federal oil and gas unit, the lead operator will be responsible for coordinating the oil and gas development so the criteria are met. Outside of established units, but within landscapes with multiple leaseholders, multiple operators could enter into this approach together, coordinating development together to ensure meeting the criteria within the project area. Development will have to be organized so that one operator cannot utilize all allowable disturbance acreage for the project area.

Larger project areas will benefit both the operator and the wildlife resource. Large project areas will allow operators more flexibility in remaining below the disturbance threshold, as there will be more acres available to disturb. Likewise, larger project areas will facilitate larger sage-grouse sanctuaries and better create habitat protection on a landscape scale.

For new leases where this approach is mandatory, the operator could suggest a project area boundary to BLM for approval, which could include existing leases. If the operator does not have a specific project area in mind, compliance with established criteria will be required for the boundary of the new lease.

Below are the two criteria that an operator must meet when entering into a voluntary agreement or complying with a mandatory stipulation in medium priority habitats.

Criterion #1 for Medium Priority Habitats

No more than 5 percent of the surface area of the project area will be disturbed at any time. In this context, surface disturbance pertains to only oil and gas actions. Other BLM permitted activities, nonpermitted activities, and non-oil and gas related rights of way (ROWs) do not count toward the 5 percent maximum. Oil and gas related ROWs that are owned by a third party also do not count toward the 5 percent limit; only actions that the leaseholder is responsible for are included in the total. All disturbances associated with oil and gas operations performed by the leaseholder, however, do count toward this limitation, including well pads, roads, pipelines, exploration and production facilities, and all other infrastructure. In addition, existing oil and gas disturbance also counts toward the 5 percent threshold. In this context, “existing disturbance” means areas where vegetation has been stripped or otherwise removed or destroyed, and for which revegetation has not been initiated, or has not achieved reclamation success standards. For project areas already exceeding 5 percent oil and gas-related disturbance, a no-net-gain principle would go into effect, which is described below.

Although the 5 percent surface disturbance threshold is the guiding factor, spacing of oil and gas facilities on the surface is also an important concept in limiting habitat fragmentation. If it is assumed that each facility occupies 8 acres, this is equivalent to disturbing 5 percent of a 160-acre block. The intent is not to require 160-acre spacing but to average no more than one facility for each 160 acres within a project area while leaving large blocks of habitat undisturbed. Therefore, operators are encouraged to develop proposals that leave larger blocks of sagebrush habitat undisturbed within project areas, by clustering facilities, carefully designing road and pipeline systems to minimize disturbance, or other means.

Disturbed areas can be recovered on a rolling-reclamation basis. Upon successful reclamation, reclaimed areas will no longer be counted toward the 5 percent limit, and the total area disturbed in the project area will be decreased by that amount. Successful reclamation is defined in the Reclamation Performance Standard described in ROD Appendix C. The criteria used to evaluate whether the reclamation performance standard is met will depend on whether the reclamation is interim or final.

In areas where existing oil and gas infrastructure already exceeds the 5 percent disturbance threshold, a no-net-gain principle will be employed. A leaseholder could satisfy this criterion if it can show in a POD that it will reclaim areas equal to the area proposed for new development and meet the performance standard for successful reclamation in those areas. In-kind offsite or compensatory mitigation could also count toward recuperating disturbed areas, if approved by BLM, although it may not necessarily be on a one-acre per one-acre basis. Reclamation and offsite mitigation will be required to meet the same reclamation performance standard as described above. If mitigation is not performed as agreed upon, or any aspect of the POD is not followed, BLM will no longer grant exceptions to timing stipulations and will issue noncompliance to the leaseholder.

Criterion #2 for Medium Priority Habitats

Development and approval of a POD, which contains a strategy for reducing habitat fragmentation and maintaining large blocks of sagebrush habitat, is an important requirement in this approach. The operator needs to have some level of confidence and certainty in their POD. PODs may be developed in stages and updated annually (see the discussion on *Maintaining the Project Record* below). The area of the project described in the POD could include multiple

leases or units, either connected or not contiguous. However, BLM or the operator may determine that separate PODs are needed for areas that are not connected.

A complete POD consists of the following components, if applicable:

Cover letter containing operator name, project name, list of wells (name and number by lease, with legal description including quarter-quarter)

Master drilling plan

Master surface use plan, including plans for surface reclamation, a baseline calculation of total surface area currently disturbed by oil and gas activity in the project area, and the total area to be disturbed through the proposed development

A strategy for limiting and/or mitigating sagebrush habitat fragmentation with the goal of maintaining large, unfragmented blocks of sagebrush habitat. The plan will demonstrate significant control of fragmentation in a number of ways, including:

- Reducing surface density of facilities, roads, pipelines, and other ROWs
- Focusing development near existing ROWs
- Clustering facilities, including the use of directional drilling where feasible and utilizing closed drilling systems (no reserve pits)
- Minimizing oil- and gas-related activity in sagebrush habitats, including reducing traffic through field road management, closing roads to public use, remote telemetry of wells, piping of produced fluids rather than trucking, etc.
- Using new technologies, including surface mats, self-contained rigs, limited impact drilling (e.g., small roads and small pads)

- Being sensitive to different habitat types within the project area and developing a strategy that protects important habitat types. Operators should consider seasonal habitats and guide development away from important breeding, summer, fall and winter habitats. Mitigation plans, compensatory mitigation proposals
- Acceptance of applicable BMPs

Water management plan

Cultural resource inventory plan

Wildlife monitoring plan

Project maps, including:

- Surface ownership with project boundary
- Mineral ownership with project boundary
- Existing and proposed well sites
- Compressor sites
- Flow line routes
- Utility line routes
- Transportation routes

List of all permitting agencies involved

Surface owner agreements

Water mitigation agreements

Any additional information

Maintaining the Project Record: Baseline Measurements, Monitoring, and Updating PODs

This approach requires a baseline measurement of existing disturbance as well as monitoring to determine when the 5 percent or 1 percent threshold is reached. Before a leaseholder enters into the agreement, a geographic information system (GIS) analysis of existing disturbance in the

project area will be performed by the operator as part of the POD. Operators will provide BLM with Federal Geographic Data Committee-compliant metadata and GIS data for all existing oil and gas related disturbance. Using global positioning system (GPS) on the ground or digitizing disturbance from satellite imagery are two possible methods to compile a baseline disturbance map. The total number of acres of existing disturbance in the project area will be calculated by the operator. Portions of the project area will be ground-truthed by BLM to ensure accuracy.

A running total of surface disturbance in the project area will be performed by the operator and updated in the POD at least annually. Annual meetings between BLM and the operator will be required to maintain a project record. A draft POD will be required for BLM review prior to annual planning meetings. A final POD, based on comments and discussion during the annual planning meeting, will be submitted within a reasonable timeframe thereafter.

During an annual meeting or in another forum, the proposed POD will be reviewed and recommendations will be made to ensure that the measures laid out will effectively protect sagebrush and big game habitat. Additionally, a running total of surface disturbance in the project area, including anticipated development for that year, will be performed by the operator and included in the POD. The operator will be required to supply an annual reclamation status report and plan for all disturbances in the project area so that BLM could assess reclamation success. BLM and the operator could take the following day, or another time, to ground-truth the scope of the proposed development and review reclaimed areas to see if they have met the reclamation requirements described in ROD Appendix C. Proposals for compensatory mitigation could also be discussed.

On the lands described below:

EXHIBIT LS-108

Lease Number:

LEASE NOTICE

High Priority Sagebrush Habitats: Existing Leases

For existing oil and gas leases at the time of the ROD, participation in this approach will be voluntary. If an operator chose to opt into an agreement, they will have to develop a plan which keeps surface disturbance below 5 percent and creates large refuges of undeveloped habitat. As an incentive to enter into this approach, BLM will grant exceptions to big game and sage-grouse timing limitation stipulations, allowing larger windows for development (drilling, completions and construction). If a proposal and/or operator meets both criteria, BLM will grant an exception to big game winter range and sage-grouse nesting and critical winter range timing stipulations for all APDs in the project area (as described below), allowing a larger window for development. Until these criteria are met, timing limitation stipulations will apply as stated on leases. This agreement does not pertain to the NSO stipulation around sage-grouse leks or timing stipulations for raptors and other species, which will remain in effect. For these stipulations, as well as stipulations on leases which are not subject to this voluntary agreement, BLM could grant exceptions, modifications, or waivers through normal procedures. The agreement must be adhered to for the life of the leases in the project area.

Approval of exceptions to big game and sage-grouse timing limitation stipulations for year-round drilling will require active monitoring for compliance with the conditions of approval outlined in the voluntary agreement. Operators must continually meet these criteria throughout development of the project area, or the authorization for the exception of timing stipulations will terminate. Compliance history will be a factor in approving this tradeoff for future development. If an operator were to breach the agreement, BLM will not allow the same operator to enter into this agreement again.

For operators who choose not to opt into this voluntary approach in medium potential habitats, BLM will require habitat protection BMPs. Appropriate BMPs will be required as COAs on drilling applications on existing leases within medium priority habitats not enrolled in a voluntary surface disturbance limiting agreement. BMPs could include, but will not be limited to, the practices listed in Section 2.6 (special status species management).

High Priority Habitats, New Leases

For new leases within high priority habitat, a lease stipulation will be attached to comply with the two criteria: a 1 percent disturbance limitation and a POD illustrating a strategy to leave large blocks of undisturbed habitat. These criteria will be mandatory and BLM will not be obligated to grant an exception to timing limitation stipulations. Operators will have to apply for an exception to this stipulation, which BLM will consider on a case-by-case basis. To grant an exception to the 1 percent disturbance threshold, the operator will have to prove that it went to extraordinary means to mitigate or improve high priority habitats. This could include enlisting surrounding leaseholders into a plan to protect even larger blocks of habitat, or performing BLM-approved compensatory mitigation.

The two criteria that an operator must meet when entering into a voluntary agreement or complying with a mandatory stipulation in high priority habitats are similar to those for medium potential habitats.

Criterion #1 for High Priority Habitats

No more than 1 percent of the surface area of the project area will be disturbed at any time. In this context, surface disturbance pertains to only oil and gas actions. Other BLM permitted activities, nonpermitted activities, and non-oil and gas related ROWs do not count toward the 1 percent maximum. Oil and gas related ROWs that are owned by a third party also do not count toward the 1 percent limit; only actions that the leaseholder is responsible for are included in the total. All disturbances associated with oil and gas operations performed by the leaseholder, however, do count toward this limitation, including well pads, roads, pipelines, exploration and production facilities, and all other infrastructure. In addition, existing oil and gas disturbance also counts toward the 1 percent threshold. In this context, “existing disturbance” means areas where vegetation has been stripped or otherwise removed or destroyed, and for which revegetation has not been initiated, or has not achieved reclamation success standards. For project areas already exceeding 1 percent oil and gas-related disturbance, a no-net-gain principle would go into effect, which is described below.

Although the 1 percent surface disturbance threshold is the guiding factor, spacing of oil and gas facilities on the surface is also an important concept in limiting habitat fragmentation. If it is assumed that each facility occupies 8 acres, this is equivalent to disturbing 1 percent of an 800-acre block. The intent is not to require 800-acre spacing but to average no more than one facility for each 800 acres within a project area while leaving large blocks of habitat undisturbed. Therefore, operators are encouraged to develop proposals that leave larger blocks of sagebrush

habitat undisturbed within project areas, by clustering facilities, carefully designing road and pipeline systems to minimize disturbance, or other means.

Disturbed areas can be recovered on a rolling-reclamation basis. Upon successful reclamation, reclaimed areas will no longer be counted toward the 1 percent limit, and the total area disturbed in the project area will be decreased by that amount. Successful reclamation is defined in the Reclamation Performance Standard described in ROD Appendix C. The criteria used to evaluate whether the reclamation performance standard is met will depend on whether the reclamation is interim or final.

In areas where existing oil and gas infrastructure already exceeds the 1 percent disturbance threshold, a no-net-gain principle will be employed. A leaseholder could satisfy this criterion if it can show in a POD that it will reclaim areas equal to the area proposed for new development and meet the performance standard for successful reclamation in those areas. In-kind offsite or compensatory mitigation could also count toward recuperating disturbed areas, if approved by BLM, although it may not necessarily be on a one-acre per one-acre basis. Reclamation and offsite mitigation will be required to meet the same reclamation performance standard as described above. If mitigation is not performed as agreed upon, or any aspect of the POD is not followed, BLM will no longer grant exceptions to timing stipulations and will issue noncompliance to the leaseholder.

Criterion #2 for High Priority Habitats

A POD which puts forward a strategy for limiting and/or mitigating sagebrush habitat fragmentation with the goal of maintaining large, unfragmented blocks of sagebrush habitat will be a requirement for high priority habitats. This requirement is described below, with an emphasis that BLM will look for a more measures to protect these critical communities. The operator needs to have some level of confidence and certainty in their POD. PODs may be developed in stages and updated annually (see the discussion on *Maintaining the Project Record* below). The area of the project described in the POD could include multiple leases or units, either connected or not contiguous. However, BLM or the operator may determine that separate PODs are needed for areas that are not connected.

A complete POD consists of the following components, if applicable:

Cover letter containing operator name, project name, list of wells (name and number by lease, with legal description including quarter-quarter)

Master drilling plan

Master surface use plan, including plans for surface reclamation, a baseline calculation of total surface area currently disturbed by oil and gas activity in the project area, and the total area to be disturbed through the proposed development

A strategy for limiting and/or mitigating sagebrush habitat fragmentation with the goal of maintaining large, unfragmented blocks of sagebrush habitat. The plan will demonstrate significant control of fragmentation in a number of ways, including:

- Reducing surface density of facilities, roads, pipelines, and other ROWs
- Focusing development near existing ROWs
- Clustering facilities, including the use of directional drilling where feasible and utilizing closed drilling systems (no reserve pits)
- Minimizing oil- and gas-related activity in sagebrush habitats, including reducing traffic through field road management, closing roads to public use, remote telemetry of wells, piping of produced fluids rather than trucking, etc.
- Using new technologies, including surface mats, self-contained rigs, limited impact drilling (e.g., small roads and small pads)
- Being sensitive to different habitat types within the project area and developing a strategy that protects important habitat types. Operators should consider seasonal habitats and guide development away from important breeding, summer, fall and winter habitats. Mitigation plans, compensatory mitigation proposals
- Acceptance of applicable BMPs

Water management plan

Cultural resource inventory plan

Wildlife monitoring plan

Project maps, including:

- Surface ownership with project boundary
- Mineral ownership with project boundary
- Existing and proposed well sites
- Compressor sites

- Flow line routes
- Utility line routes
- Transportation routes

List of all permitting agencies involved

Surface owner agreements

Water mitigation agreements

Any additional information

Maintaining the Project Record: Baseline Measurements, Monitoring, and Updating PODs

This approach requires a baseline measurement of existing disturbance as well as monitoring to determine when the 5 percent or 1 percent threshold is reached. Before a leaseholder enters into the agreement, a GIS analysis of existing disturbance in the project area will be performed by the operator as part of the POD. Operators will provide BLM with Federal Geographic Data Committee-compliant metadata and GIS data for all existing oil and gas related disturbance. Using GPS on the ground or digitizing disturbance from satellite imagery are two possible methods to compile a baseline disturbance map. The total number of acres of existing disturbance in the project area will be calculated by the operator. Portions of the project area will be ground-truthed by BLM to ensure accuracy.

A running total of surface disturbance in the project area will be performed by the operator and updated in the POD at least annually. Annual meetings between BLM and the operator will be required to maintain a project record. A draft POD will be required for BLM review prior to annual planning meetings. A final POD, based on comments and discussion during the annual planning meeting, will be submitted within a reasonable timeframe thereafter.

During an annual meeting or in another forum, the proposed POD will be reviewed and recommendations will be made to ensure that the measures laid out will effectively protect sagebrush and big game habitat. Additionally, a running total of surface disturbance in the project area, including anticipated development for that year, will be performed by the operator and included in the POD. The operator will be required to supply an annual reclamation status report and plan for all disturbances in the project area so that BLM could assess reclamation success. BLM and the operator could take the following day, or another time, to ground-truth the scope of the proposed development and review reclaimed areas to see if they have met the reclamation requirements described in ROD Appendix C. Proposals for compensatory mitigation could also be discussed.

EXHIBIT LS-109

Lease Number:

LEASE NOTICE

Viewshed of the Thornburgh/Battle of Milk Creek:

A Controlled Surface Use stipulation will be attached to leases within the viewshed of the Thornburgh/Battle of Milk Creek.

On the lands described below:

EXHIBIT LS-110

Lease Number:

LEASE NOTICE

CONTROLLED SURFACE USE STIPULATION

Controlled surface use stipulation to protect fragile soils which are areas rated as highly or severely erodible by wind or water as described by the Natural Resources Conservation Service (NRCS) in the *Area Soil Survey Report* or as described by onsite inspection. Fragile soil criteria are also slopes greater than or equal to 35 percent if they have one of the other following soil characteristics: surface texture that is sand, loamy sand, very fine sandy loam, silty clay, or clay; a depth to bedrock of less than 20 inches; an erosion condition rated as "poor"; or a K-factor greater than 0.32.

Surface disturbing activities will be allowed on isolated sites that meet fragile soil criteria, but only when performance standards and objectives can be met. Surface occupancy on public land will be permitted only where adherence to performance objectives for surface disturbing activities within fragile-soil areas is assured. Performance objectives for fragile soils include:

- Maintain soil productivity both by reducing soil loss from erosion and through proper handling of soil material.
- Reduce the impact to offsite areas by controlling erosion and/or overland flow from these areas.
- Protect water quality and quantity of adjacent surface and ground water sources.
- Reduce accelerated erosion caused by surface disturbing activities.
- Select the best possible site for development to reduce impacts on soil and water resources.

EXHIBIT LS-111

Lease Number:

LEASE NOTICE

CONTROLLED SURFACE USE STIPULATION

Controlled surface use stipulation to protect slopes greater than 35 percent. Before surface disturbance on slopes of 35 percent or greater, an engineering or reclamation plan must be approved by the authorized officer. CSU stipulations may be accepted subject to an onsite impact analysis. CSU stipulations will not be applied when the authorized officer determines that relocation up to 200 meters can be applied to protect the riparian system during well siting.

EXHIBIT LS-112

Lease Number:

LEASE NOTICE

Columbian Sharp-Tailed Grouse Nesting Habitat:

Columbian sharp-tailed grouse nesting habitat will be closed to surface disturbing activities from March 1 to June 30.

On the lands described below: