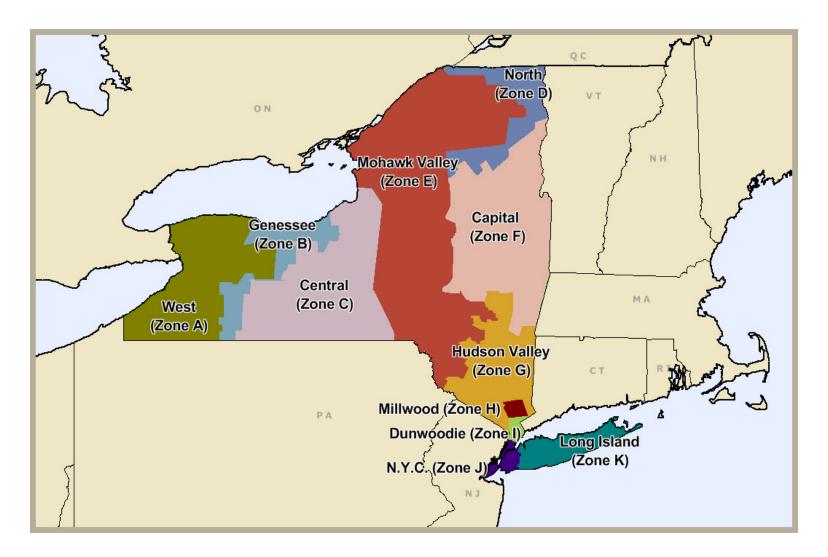
New York Independent System Operator (NYISO)



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New York Annual Average Bilateral Prices

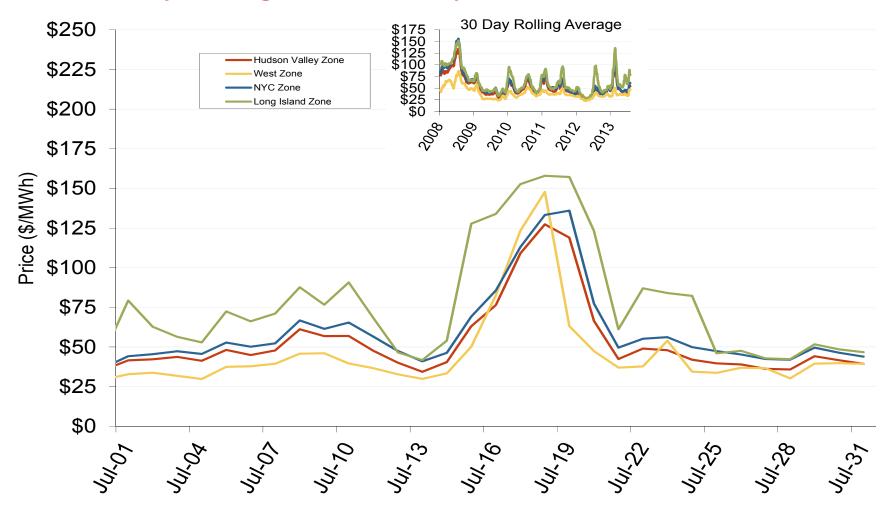
Annual Average Day Ahead On Peak Price						
	2008	2009	2010	2011	2012	5-Year Avg
Mass Hub	\$91.55	\$46.24	\$56.18	\$52.64	\$42.06	\$57.75
Ny Zone G	\$100.99	\$49.80	\$59.48	\$56.41	\$44.35	\$62.22
NY Zone J	\$112.63	\$55.77	\$65.76	\$62.71	\$46.95	\$68.79
NY Zone A	\$68.34	\$35.54	\$43.89	\$41.52	\$35.82	\$45.03
PJM West	\$83.70	\$44.60	\$53.68	\$51.99	\$40.86	\$54.98

Source: Derived from Platts data.

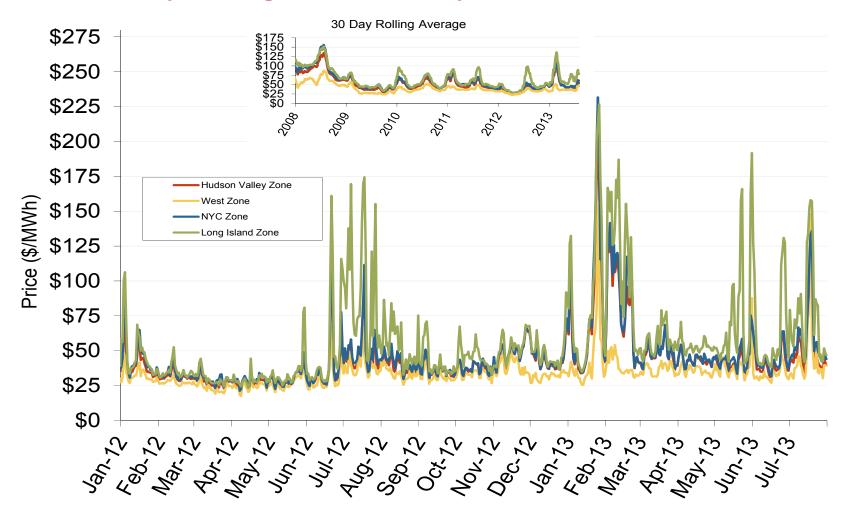
Updated January 6, 2013

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Daily Average of NYISO Day-Ahead Prices - All Hours



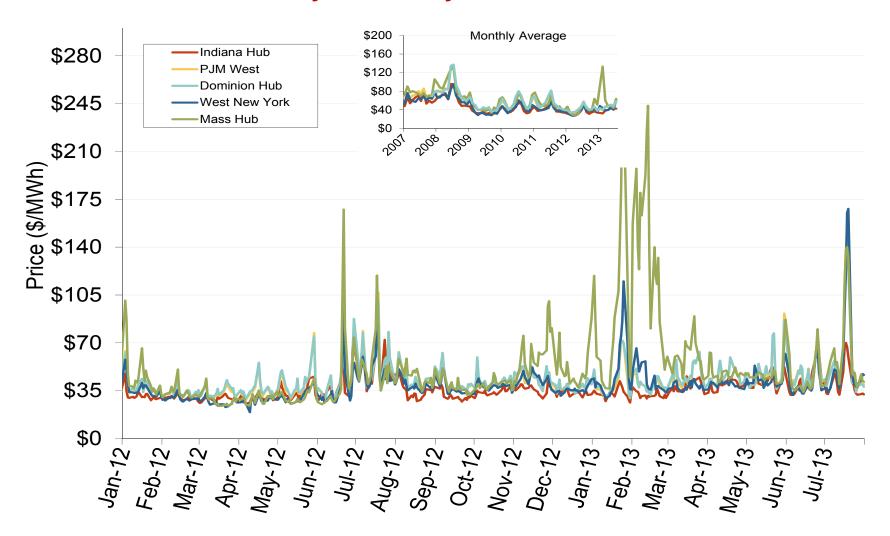
Daily Average of NYISO Day-Ahead Prices - All Hours



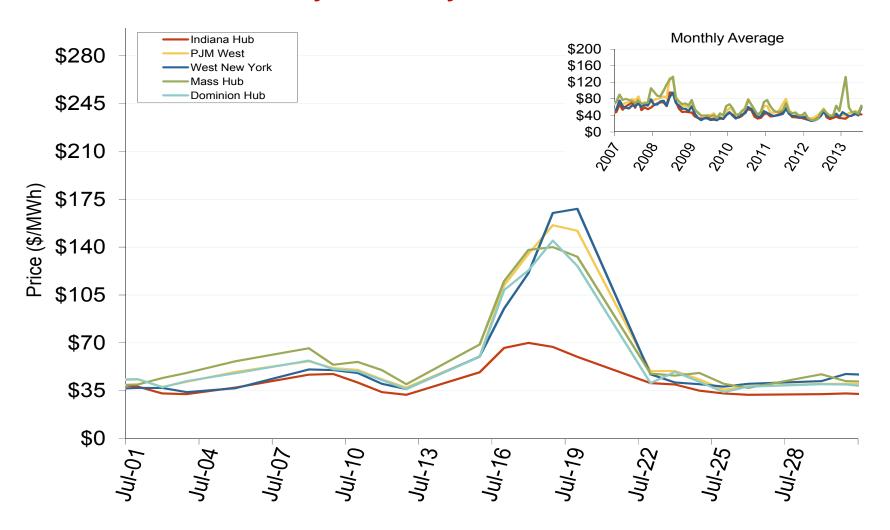
Notes: ICE on-peak forward (physical) and swap (financial) volumes are for the Nepool Mass Hub and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month

1030

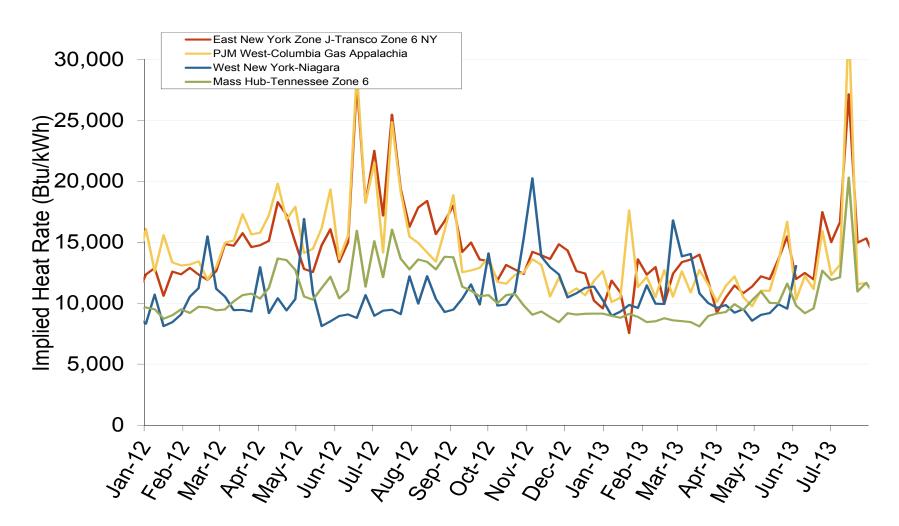
Eastern Daily Index Day-Ahead On-Peak Prices



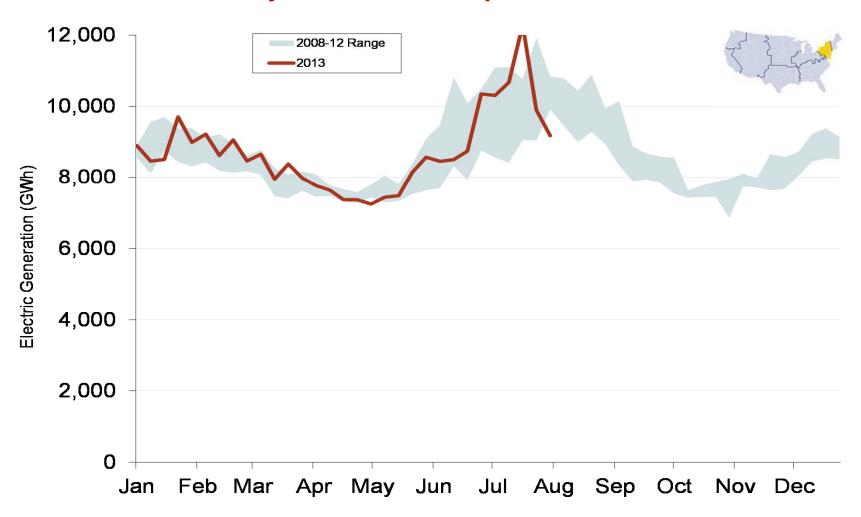
Eastern Daily Index Day-Ahead On-Peak Prices



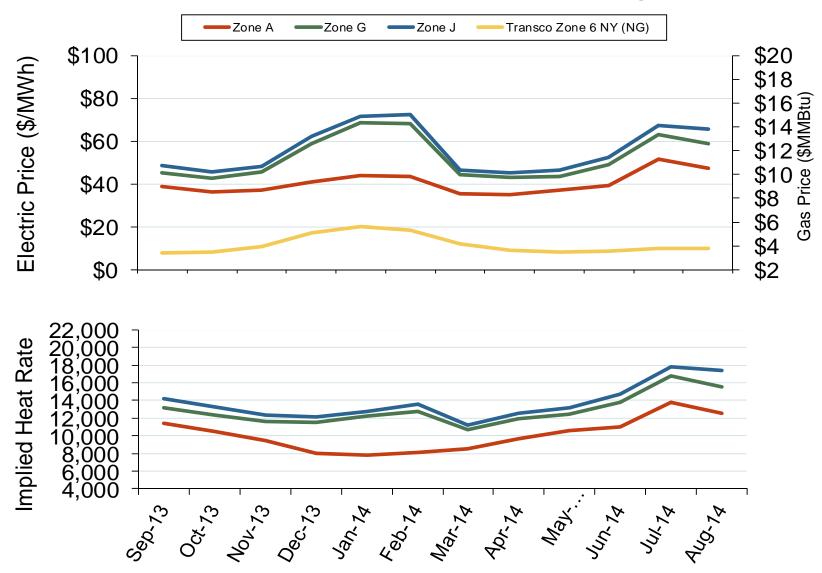
Implied Heat Rates at Eastern Trading Points - Weekly Avgs.



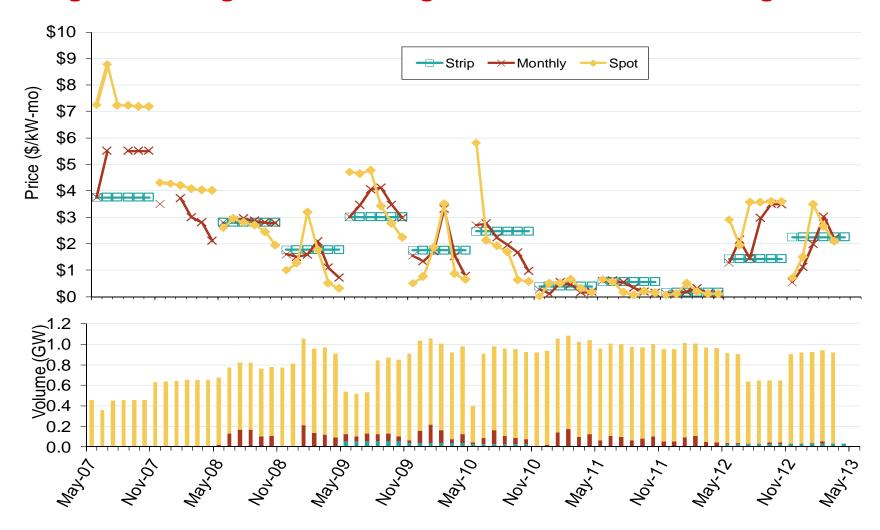
Weekly Generation Output - Mid Atlantic



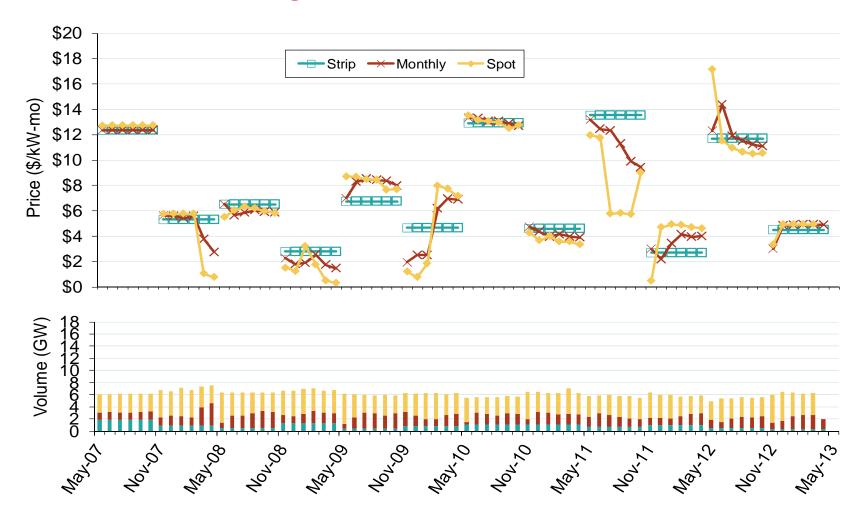
New York Electric Forward Price Curves and Implied Heat Rates



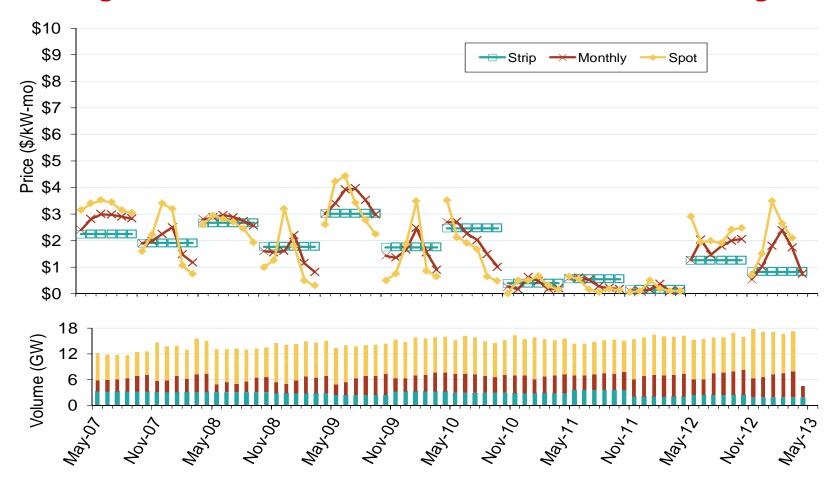
Weighted Average ICAP Clearing Prices and Volumes: Long Island



Wtd. Avg. ICAP Prices & Volumes: NYC

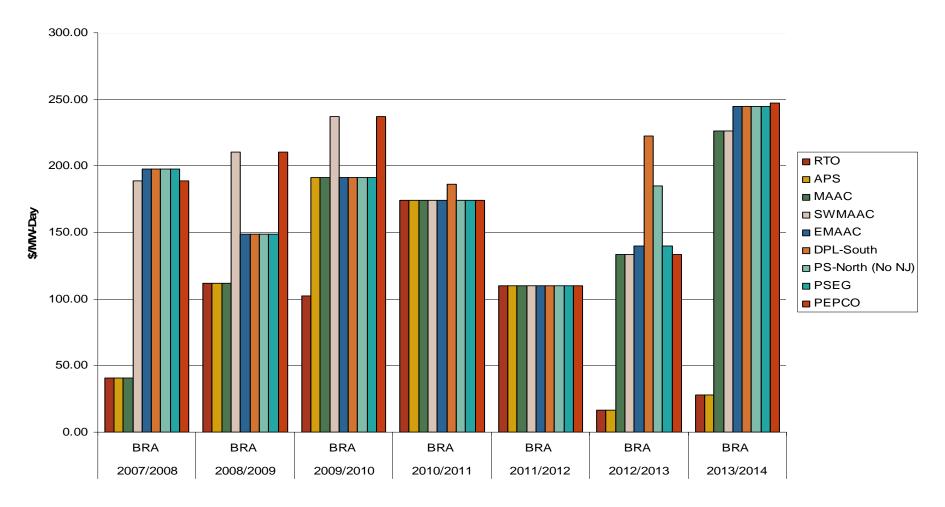


Wtd. Avg. ICAP Prices & Volumes: New York State, excluding NYC



PJM, NYISO and ISO-NE Capacity Auction Prices

RPM Auction Clearing Prices by Locational Delivery Area (LDA)



Note: PJM values are for Base Residual Auctions only.

ISO-NE results are based on preliminary FCM auction before pro-rationing and EAS adjustment.

Source: Derived from PJM, NYISO and ISO-NE data