Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,654			74,462	-8,308	-7,150	-2,007	110,888	1,777	o	141,510
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	22,974	-611	1,926	2,575	-5,240		-4,742	4,523	6,806	15,037	61,875
Pentanes Plus		-611		2	3,826		-112	867	4,334	1,092	9,227
Liquefied Petroleum Gases	20.010		1,926	2,573	-9,066		-4,630	3,656	2,471	13,946	52,648
Ethane/Ethylene	-,		1,020	2,070	-3,277		-543	0,000	2,172	1,806	5,135
Propane/Propylene			3,325	2,141	-4,885		-1,261	_	119	10,490	27,621
			,	,	,		,	0.000			,
Normal Butane/Butylene			-1,323	284	-927		-2,658		180	1,372	17,822
Isobutane/Isobutylene	1,639		-76	148	23		-168	1,624	_	278	2,070
Other Liquids		30,505		121	-10,105	434	-638	19,694	1,539	360	63,322
Other Hydrocarbons		30,506		118	-18,166	-1,739	618	9,363	738	0	7,777
Hydrogen				-		1,038		1,038	-	Ö	-,
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	-,,,,,	0	0	_
Renewable Fuels (including Fuel Ethanol)		30.506		99	-18,166	-2,789	616	8,296	738	ő	7,761
Fuel Ethanol		28,213		33	-17,722	-1,496	520	-,	716	0	6,984
				99					22	0	
Renewable Fuels Except Fuel Ethanol		2,293			-443	-1,293	96		22		777
Other Hydrocarbons				19		12	2			0	16
Unfinished Oils				_	-403		-369	-517	123	360	12,366
Motor Gasoline Blend.Comp. (MGBC)		-1		3	8,464	2,173	-887	10,848	678	0	43,179
Reformulated		_		-	2,043	-475	349	1,219	0	0	6,583
Conventional		-1		3	6,421	2,648	-1,236	9,629	678	0	36,596
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		109	139,880	942	6,149	596	-1,818		1,874	147,620	59,519
Finished Motor Gasoline		109	81,285	_	1,053	-677	-271		43	81,998	6,216
Reformulated		_	11,262	_	_	326	_		_	11,588	
Conventional		109		_	1,053	-1,003	-271		43	70,410	6,216
Finished Aviation Gasoline			50	_	15		2		_	63	167
Kerosene-Type Jet Fuel			7,672	5	516		5		350	7,838	7,456
Kerosene			119	_	-		-82		0	201	129
Distillate Fuel Oil			33,842	63	5,270	1,273	-197		402	40,243	32,885
15 ppm sulfur and under			34,246	63	5,214		87		0	40,709	31,858
				63		1,273					
Greater than 15 ppm to 500 ppm sulfur			-61	_	56	_	-150		297	-152	289
Greater than 500 ppm sulfur			-343	_	-		-134		104	-313	738
Residual Fuel Oil ⁶			1,532	134	-946		-10		215	515	1,295
Less than 0.31 percent sulfur			113	_	_		-7		NA	NA	28
0.31 to 1.00 percent sulfur			243	125	_		71		NA	NA	192
Greater than 1.00 percent sulfur			1,176	9	-946		-74		NA	NA	1,075
Petrochemical Feedstocks			1,076	161	-129		39		_	1,069	636
Naphtha for Petro. Feed. Use			816	86	-82		52		_	768	518
Other Oils for Petro. Feed. Use			260	75	-47		-13		_	301	118
Special Naphthas			55	37	24		-1		_	117	154
Lubricants			287	203	263		-46		214	585	655
Waxes			32	4			-1		23	14	46
Petroleum Coke			5,631	23	_		220		491	4,943	921
Marketable			4,263	23			220		491	3,575	921
			1,368							,	
Catalyst			3,613		83					1,368	
Asphalt and Road Oil			,	312			-1,482		137	5,353	8,857
Still Gas Miscellaneous Products			4,250 436				 6			4,250 430	102
					4====				44.6		
Total	74,628	30,003	141,806	78,100	-17,503	-6,120	-9,205	135,105	11,995	163,018	326,226

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.