Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,306	51,654	168,327	20,271	31,449	273,008	8,807
Alaskan					_	15,341	495
Lower 48 States	_	-	_	_	-	257,667	8.312
Imports (PAD District of Entry)	32,713	74.462	90,564	11,373	26,715	235,827	7.607
Commercial	32,713	74,462	90,564	11,373	26,715	235,827	7,607
Strategic Petroleum Reserve (SPR)	-	- 1,102	-	,	20,7.10		-,007
Net Receipts	5,019	-8,308	9,462	-10,271	4,098	_	_
Adjustments ¹	3,795	-7,150	5,841	-522	3,259	5,223	168
Disposition							
Stock Change ²	3.206	-2.007	15,242	2.461	855	19,757	637
Commercial	-,	_,,,,,	15,245		_	19,760	637
SPR	_	_	-3	_	_	-3	007
Refinery Inputs	33,825	110,888	251,344	18,362	64,666	479,085	15,454
Exports	5,802	1,777	7,609	28	04,000	15,216	491
Ending Stocks							
Total	17,928	141,510	949,539	24,154	50.779	1,183,910	
Commercial	17,928	141,510	254,452	24,154	50,779	488,823	
Refinery	13,733	14,884	47,811	2,794	23,017	102.239	
Tank Farms and Pipelines	4,195	126,626	206,641	21,360	24,929	383,751	
Cushing, Oklahoma	4,195	59,478	200,041	21,300	24,929	59.478	
		39,470				39,470	
Lease	_	_	_	_	2.833	0.000	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	2,833	2,833	
SPR	-	-	695,087	-	-	695,087	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.7	
Percent of Total Petroleum Stocks (Percent)						33.9	
Days of Total Petroleum Net Imports (Days)						145	
SPR Receipts Detail							
Receipts	-	-	-	-	_	-	-
Domestic	-	-	-	-	_	-	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	_	_	_	_	_	_	-
Imports							
PAD District of Entry	32,713	74,462	90,564	11,373	26,715	235,827	7,607
PAD District of Processing	33,131	69,175	96,441	9,471	27,609	235,827	7,607
	,	,	,	=,	,	,	.,007

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).