Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2016 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,014			862	132	105	28	2,086	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	65	0	48	34	-		-16	90	33	40
Pentanes Plus	31	0		-	-		0	26	1	4
Liquefied Petroleum Gases	34		48	34	-		-16	64	32	36
Ethane/Ethylene			-	-	-		-	-	-	0
Propane/Propylene	10		47	29	-		-2	-	28	60
Normal Butane/Butylene			-1	4	-		-7	31	4	-13
Isobutane/Isobutylene	11		2	1	-		-7	32	0	-12
Other Liquids Hydrogen/Oxygenates/Renewables/		27		200	309	25	22	519	33	-13
Other Hydrocarbons		27		15	148	29	-4	213	11	C
Hydrogen				15	140	29	-4	213		
Oxygenates (excluding Fuel Ethanol)				_		0		50	0	0
Renewable Fuels (including Fuel Ethanol)		27		15	148	-6	-4	178	11	
Fuel Ethanol		19			139	1	-10	158	11	
Renewable Fuels Except Fuel Ethanol		9		15	9	-8	6	20	0	
Other Hydrocarbons				-	-	-	-		-	-
Unfinished Oils				165	_		10	166	2	-13
Motor Gasoline Blend.Comp. (MGBC)		_		20	160	-5	17	140	19	
Reformulated		_		20	82	-5	-7	84	0	
Conventional		_		20	78	0	23	56	19	
Aviation Gasoline Blend. Comp				-	-		-	-	-	-
Finished Petroleum Products		_	2,841	189	57	10	-103		271	2,929
Finished Motor Gasoline		-	1,600	5	10	4	3		42	1,573
Reformulated		-	1,121	_	-	-24	0		-	1,097
Conventional		-	479	5	10	27	3		42	476
Finished Aviation Gasoline			0	_	-		-1		-	1
Kerosene-Type Jet Fuel			390	117	6		-10		21	502
Kerosene			1	-	-		0		0	1
Distillate Fuel Oil			469	2	41	7	-108		80	547
15 ppm sulfur and under			441	1	41	7	-106		64	533
Greater than 15 ppm to 500 ppm sulfur			5	-	-	-	-1		7	-1
Greater than 500 ppm sulfur			23	0	-		-1		9	15
Residual Fuel Oil ⁶			98	61	-		18		21	119
Less than 0.31 percent sulfur			-	-	-		0		NA	N/
0.31 to 1.00 percent sulfur			18	-	-		1		NA	NA NA
Greater than 1.00 percent sulfur			81	61	-		18		NA	N/
Petrochemical Feedstocks			0	-	-		0		-	(
Naphtha for Petro. Feed. Use			0	-	-		0		-	(
Other Oils for Petro. Feed. Use			_	-	-		-		-	-
Special Naphthas			1	-	-		0		-	0
Lubricants			3	1	0		-10		5	9
Waxes			-	2	-		-		0	
Petroleum Coke			132	1	-		3		100	29
Marketable			96	1	-		3		100	-6
Catalyst			36							36
Asphalt and Road Oil			27	0	-		1		1	25
Still Gas			112							112
Miscellaneous Products			10	-	-		0		0	10
Total	1,079	27	2,890	1,285	498	140	-69	2,694	337	2,957

_ _ = Not Applicable.

= No Data Reported.

NA = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.