Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	31,449			26,715	4,098	3,259	855	64,666	-	0	50,779
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,007	-13	1,491	1,042	_		-509	2,784	1,022	1,230	7,582
Pentanes Plus	968	-13	´	_	_		-4	815	20	124	57
Liquefied Petroleum Gases	1,039		1,491	1,042	-		-505	1,969	1,001	1,107	7,525
Ethane/Ethylene	1			_	_		_	_	_	1	_
Propane/Propylene	325		1,465	884	_		-76	_	877	1,873	2,328
Normal Butane/Butylene	382		-31	137	_		-219	972	124	-389	4,735
Isobutane/Isobutylene	331		57	21	-		-210	997	0	-378	462
Other Liquids		852		6,213	9,569	763	694	16,079	1,011	-388	49,165
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		852		474	4,596	911	-133	6,616	349	0	3,805
Hydrogen		852		4/4	4,596	1,110	-133	1,110	349	0	3,805
Oxygenates (excluding Fuel Ethanol)				_	_	1,110		1,110	2	0	
		852		474	4,596	-201	-133	5.506	347	0	2 905
Renewable Fuels (including Fuel Ethanol)				474		-		-,			3,805
Fuel Ethanol		578		474	4,303	33	-309	4,884	339	0	2,482
Renewable Fuels Except Fuel Ethanol		274		474	292	-234	176	622	9	0	1,323
Other Hydrocarbons				-	_	_	-		_	-	- 40 500
Unfinished Oils				5,125	-		305	5,138	70	-388	19,539
Motor Gasoline Blend.Comp. (MGBC)		-		614	4,973	-148	522	4,325	592	0	25,821
Reformulated		_		_	2,545	-154	-205	2,596	0	0	11,781
Conventional				614 -	2,428	6	727 –	1,729	592 -	0 –	14,040
Finished Petroleum Products		_	88,084	5,854	1,771	319	-3,185		8,400	90,813	32,308
Finished Motor Gasoline		_	49,594	167	298	115	-3,103 91		1,317	48,766	2,390
Reformulated			34,737	107	230	-736	-3		1,017	34,004	18
Conventional		_	14,857	167	298	851	94		1,317	14,762	2,372
Finished Aviation Gasoline			-2	107	290		-19		1,517	14,702	2,372
Kerosene-Type Jet Fuel			12,091	3,628	194		-307		659	15,561	9,351
Kerosene			12,091	3,020	134		1		3	18	9,331
Distillate Fuel Oil			14,527	47	1,283	205	-3,360		2,472		11,762
			13,681	46	,	205			1,991		10,567
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			142	40	1,283	205	-3,296 -35		206	16,519 -29	218
Greater than 500 ppm sulfur			704	1	_		-29		274	460	977
Residual Fuel Oil <sup>6</sup>			3,047	1,882	_		-29 572		655	3,702	4,513
Less than 0.31 percent sulfur			3,047	1,002	_		1		NA	3,702 NA	241
0.31 to 1.00 percent sulfur			548	_	_		20		NA NA	NA NA	498
Greater than 1.00 percent sulfur			2,499	1,882	_		551		NA NA	NA NA	3,768
Petrochemical Feedstocks			2,499	1,882	_		1		INA	NA 3	3,768
Naphtha for Petro. Feed. Use			4	_	_		1		_	3	5
Other Oils for Petro. Feed. Use			4	_	_		·		_	3	5
Special Naphthas			18		_		10		_	8	- 59
and a second control of the second control o				30			-317		151	274	959
Ubricants			82	61	-4		-31/		7	54	909
Petroleum Coke			4,090	26	_		104		3,103	909	1,482
Marketable			2,980	26	_		104		3,103	-201	1,482
			,				104		3,103		1,482
Catalyst			1,110 831	13			37		34	1,110 773	
Asphalt and Road Oil					_						1,437
Still Gas Miscellaneous Products			3,466 314				2		 1	3,466 311	 78
Total	33,456	839	89,575	39,824	15,437	4,341	-2,145	83,529	10,433	91,656	139,834

<sup>-- =</sup> Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.