Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2016 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	2,710,965			2,397,847	20,792	39,526	4,931,434	158,644	0	1,183,910
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,061,260	-6,530	208,172	47,469		47,225	153,921	356,583	752,642	244,498
Pentanes Plus	132,880	-6,530		3,200		4,581	44,829	62,215	17,925	25,124
Liquefied Petroleum Gases	928,380		208,172	44,269		42,644	109,092	294,368	734,717	219,374
Ethane/Ethylene	380,318		1,276	43		17,873	_	27,687	336,077	51,801
Propane/Propylene			177,168	37,662		5,428	_	233,261	330,447	102,093
Normal Butane/Butylene	98,204		31,665	3,389		19,733	44,738	31,505	37,282	57,242
Isobutane/Isobutylene			-1,937	3,175		-390	64,354	1,914	30,912	8,238
Other Liquids		354,419		403,522	82,799	-4,723	698,809	154,348	-7,694	311,175
Hydrogen/Oxygenates/Renewables/				,	. ,	, =	,	, , ,	,	- ,
Other Hydrocarbons		354,459		20,248	34,334	-220	365,618	43,644	0	26,538
Hydrogen				_	66,077		66,077		0	
Oxygenates (excluding Fuel Ethanol)		22,263		3,268	-2,386	129	905	22,111	0	1,056
Renewable Fuels (including Fuel Ethanol)		332,196		16,743	-29,491	-323	298,239	21,533	0	25,466
Fuel Ethanol <sup>5</sup>		301,947		862	-5,190	-1,433	279,379	19,673	0	20,005
Renewable Fuels Except Fuel Ethanol		30,249		15,881	-24,300	1,110	18,860	1,860	0	5,461
Other Hydrocarbons		´		237	134	-26	397	· –	0	16
Unfinished Oils				181,048		3,025	117,000	68,668	-7,645	85,650
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-40		202,226	48,464	-7,533	216,147	42,036	0	198,974
Reformulated		_		56,931	54,281	-4,735	115,901	46	0	46,127
Conventional		-40		145,295	-5,817	-2,798	100.246	41.990	0	152.847
Aviation Gasoline Blend. Comp				-		5	44	-	-49	13
Finished Petroleum Products		843	5,912,810	218,938	-17,850	-14,458		898,121	5,231,078	310,672
Finished Motor Gasoline		843	3,046,037	18,867	-43,274	-2,561		177,439	2,847,596	25,892
Reformulated		0-10	991,192	10,007	-54,991	13		177,405	936,188	43
Conventional		843	2,054,845	18,867	11,717	-2,574		177,439	1,911,408	25,849
Finished Aviation Gasoline			3,322	80		-2,574		177,409	3,411	869
Kerosene-Type Jet Fuel			499,762	45,059		4,284		52,507	488,030	44,540
Kerosene			4,205	564		-130		3,015	1,884	2,449
Distillate Fuel Oil <sup>5</sup>			1,461,307	44,243	25,424	-6,857		363,445	1,174,386	153,884
15 ppm sulfur and under			1,365,933	29,609	25,424	-5,759		303,443	1,119,606	131,103
Greater than 15 ppm to 500 ppm sulfur			36,691	1,253	20,424	809		35,056	2,079	9,185
Greater than 500 ppm sulfur			58,683	13,381		-1,907		21,270	52,701	13,596
Residual Fuel Oil <sup>6</sup>			127,270	68,352		-1,907		89.123	109,401	39,287
Less than 0.31 percent sulfur			14,208	2,901		-2,902		89,123 NA	109,401 NA	39,287
			14,208	8,578		2,830		NA NA	NA NA	8,708
0.31 to 1.00 percent sulfur			98,422	56,873		-4,549		NA NA	NA NA	
Petrochemical Feedstocks			98,422 88,466	9,366		-4,549 -106		INA	97,938	27,535 3,154
				7,622		-106 -71		_	66,243	2,005
Naphtha for Petro. Feed. Use  Other Oils for Petro. Feed. Use			58,550 29,916	1,744		-7 i -35		_	31,695	1,149
Special Naphthas			10,699	4,222		-35 -9		_	14,930	1,149
Lubricants			50,629	12,070		-1,346		23,791	40,254	12,108
Waxes			1,460	1,518		-1,340		1,036	1,920	595
Petroleum Coke			275,912	3,057		-340		180,895	98,414	5,713
			275,912	3,057		-340		180,895	27,233	
Marketable				3,057		-340				5,713
Catalyst			71,181	11 500				 6.465	71,181	10.004
Asphalt and Road Oil			103,767	11,529		-4,598		6,465	113,429	19,984
Still Gas Miscellaneous Products			212,509 27,465	 11		94		 406	212,509 26,976	870
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<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.