Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	202,652			97,473	-111,315	-436	4,468	181,432	2,475	0	24,154
Natural Gas Plant Liquids and Liquefied Refinery Gases	110,295	-97	4,424	3,068	-96.544		730	5,708	1,402	13,306	4,352
Pentanes Plus		-97		_	-13,882		-9	1,768	961	1,238	301
Liquefied Petroleum Gases	92,358		4,424	3,068	-82,662		739	3,940	441	12,068	4,051
Ethane/Ethylene			.,	-	-25,668		17			1,858	449
Propane/Propylene	41,244		2,796	2,883	-35,911		28	_	22	10,962	1,547
Normal Butane/Butylene	,		1,459	6	-13,208		781	1,868	419	1,396	1,807
Isobutane/Isobutylene	7,364		169	179	-7,875		-87	2,072	413	-2,148	248
	7,504		103	173	-7,073		-07	2,072	_	-2,140	240
Other Liquids		4,176		806	5,164	-6,444	-747	2,781	468	1,200	8,542
Hydrogen/Oxygenates/Renewables/		4.470		100	4.044	0.504	00	44.705	0.5	0	004
Other Hydrocarbons		4,176		186	4,044	3,504	30	11,785	95	0	381
Hydrogen				-	_	2,054		2,054	0	0	
Oxygenates (excluding Fuel Ethanol)		- 4.470		-	-	0	-	0.704	-	0	-
Renewable Fuels (including Fuel Ethanol)		4,176		132	4,044	1,504	30	9,731	95	0	381
Fuel Ethanol		4,176		-	3,601	1,457	31	9,189	14	0	369
Renewable Fuels Except Fuel Ethanol		_		132	443	48	-1	542	81	0	12
Other Hydrocarbons				54	_	-54		_	_	0	-
Unfinished Oils				_	_		-579	-986	365	1,200	2,935
Motor Gasoline Blend.Comp. (MGBC)		_		620	1,120	-9,948	-198	-8,018	8	0	5,226
Reformulated		-		_	_	_	_	-	-	-	_
Conventional				-	1,120	-9,948	-198	-8,018	8	0	5,226
Aviation Gasoline Biend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		-	194,603	478	320	8,444	-1,332		670	204,507	7,759
Finished Motor Gasoline		-	95,908	_	-4,118	8,492	-223		10	100,495	2,069
Reformulated		-		-	_		_		_		
Conventional		_	95,908	-	-4,118	8,492	-223		10	100,495	2,069
Finished Aviation Gasoline			46	8	_		2		_	52	8
Kerosene-Type Jet Fuel			10,614	14	5,952		56		0	16,524	651
Kerosene			1	_			-1		_	2	1
Distillate Fuel Oil			58,948	41	-1,514	-48	-640		35	58,032	3,676
15 ppm sulfur and under			58,702	41	-1,514	-48	-570		0	57,751	3,473
Greater than 15 ppm to 500 ppm sulfur			287	-	_	-	-28		35	280	159
Greater than 500 ppm sulfur			-41	_	-		-42			1	44
Residual Fuel Oil ⁶			3,019	_	_		-39		449	2,609	199
Less than 0.31 percent sulfur			1,638	_	_		10		NA	NA	17
0.31 to 1.00 percent sulfur			221	-	_		0		NA	NA	7
Greater than 1.00 percent sulfur			1,160	_	_		-49		NA	NA	175
Petrochemical Feedstocks			-	_	-		-		-	-	_
Naphtha for Petro. Feed. Use			_	_	_		-		-	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	-	-
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	-	_		-		105	-105	-
Waxes			_	_	_		_		2	-2	_
Petroleum Coke			7,557	_	_		16		2	7,539	109
Marketable			5,202	-	_		16		2	5,184	109
Catalyst			2,355							2,355	
Asphalt and Road Oil			10,555	404	_		-507		67	11,399	1,024
Still Gas			6,998							6,998	
Miscellaneous Products			957	11	_		4		0	964	22
							1				

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.