Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	168,327			90,564	9,462	5,841	15,242	251,344	7,609	0	949,539
Natural Gas Plant Liquids and Liquefied Refinery Gases	61,467	-18	10,311	77	17,485		-1,120	9,908	27,691	52,843	161.168
Pentanes Plus		-18		_	-2,462		587	2,373	48	1,494	15,308
Liquefied Petroleum Gases	54,485		10,311	77	19,947		-1,707	7,535	27,643	51,349	145,860
Ethane/Ethylene	25,286		121	-	10,424		2,605	_	157	33,069	45,687
Propane/Propylene	18,832		11,111	_	6,613		21	_	24,114	12,421	63,852
Normal Butane/Butylene	4,550		-648	77	2,189		-4,553	3,997	3,093	3,631	31,116
Isobutane/Isobutylene	5,817		-273	-	721		220	3,538	279	2,228	5,205
Other Liquids		3,339		16,692	-54,423	1,058	-3,356	-44,617	11,408	3,231	120,273
Other Hydrocarbons		3,339		1,165	4,121	3,935	-294	8,936	3,917	0	6,326
Hydrogen		0,009		1,100	7,121	3.630	-234	3,630	- 5,517	0	
Oxygenates (excluding Fuel Ethanol)		1,881		274	_	-575	-442	132	1,890	0	1,056
Renewable Fuels (including Fuel Ethanol)		1,458		885	4,121	886	148	5,174	2,028	0	5,270
Fuel Ethanol		833		_	4,133	1,410	-170	4,560	1,986	0	3,586
Renewable Fuels Except Fuel Ethanol		625		885	-12	-524	318	614	42	0	1,684
Other Hydrocarbons				6	-	-6	_	_	_	0	_
Unfinished Oils				13,116	462		1,274	4,291	4,774	3,239	45,087
Motor Gasoline Blend.Comp. (MGBC)		-		2,411	-59,006	-2,877	-4,337	-57,851	2,716	0	68,847
Reformulated		_		638	-11,839	2,612	-340	-8,250	1	0	10,889
Conventional		_		1,773	-47,167	-5,489	-3,997	-49,601	2,715	0	57,958
Aviation Gasoline Blend. Comp				-	-		1	7	-	-8	13
Finished Petroleum Products		_	224,552	2,670	-54,156	2,344	-3,538		69,805	109,143	109,057
Finished Motor Gasoline		_	70,980	-	-8,183	1,467	220		19,141	44,903	10,320
Reformulated		_	14,565	_		-3,079	_		_	11,486	_
Conventional		_	56,415	-	-8,183	4,546	220		19,141	33,417	10,320
Finished Aviation Gasoline			267	_	-1,323		51		-	-1,107	311
Kerosene-Type Jet Fuel			25,998	_	-16,376		1,181		3,313	5,128	16,050
Kerosene			145	-		 077	130		290	-275	376
Distillate Fuel Oil			77,592	_	-28,049	877	-5,079		26,516	28,983	38,258
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			68,040	-	-25,498	877	-5,015		21,633	26,801	32,032
			2,048 7,504	_	-514 -2,037		-646 582		2,312 2,571	-132 2,314	1,169 5,057
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			7,504	726	946		582 487		2,57 i 5,485	3,324	22,541
Less than 0.31 percent sulfur			989	720	940		-377		3,483 NA	3,324 NA	1,800
0.31 to 1.00 percent sulfur			564	220	_		2,308		NA NA	NA NA	5,543
Greater than 1.00 percent sulfur			6,071	506	946		-1,444		NA NA	NA NA	15,198
Petrochemical Feedstocks			7,566	846	129		-86			8,627	2,342
Naphtha for Petro. Feed. Use			4,380	836	82		-78		_	5,376	1,311
Other Oils for Petro. Feed. Use			3,186	10	47		-8		_	3,251	1,031
Special Naphthas			1,033	155	-24		44		-	1,120	1,093
Lubricants			4,304	733	-802		-110		2,041	2,304	9,232
Waxes			107	6	_		19		11	83	247
Petroleum Coke			14,887	204	_		-10		12,732	2,369	3,201
Marketable			11,226	204	_		-10		12,732	-1,292	3,201
Catalyst			3,661							3,661	
Asphalt and Road Oil			1,899	-	-474		-526		274	1,677	4,451
Still Gas			10,563							10,563	
Miscellaneous Products			1,587	_	_		141		2	1,444	635
Total	229,794	3,321	234,863	110,003	-81,632	9,243	7,228	216,635	116,512	165,217	1,340,037

⁼ Not Applicable.

⁼ No Data Reported.= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.