Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	273,008			235,827	5,223	19,757	479,085	15,216	0	1,183,910
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	109,769	-665	14,755	5,024		-7,139	19,524	37,735	78,763	244,498
Pentanes Plus	13,899	-665		2		268	4,523	4,514	3,931	25,124
Liquefied Petroleum Gases	95,870		14,755	5,022		-7,407	15,001	33,221	74,832	219,374
Ethane/Ethylene	40,134		140	-		2,199	· -	2,810	35,265	51,801
Propane/Propylene	35,960		17,237	4,222		-1,735	-	26,709	32,445	102,093
Normal Butane/Butylene	10,678		-2,311	569		-7,799	8,442	3,423	4,870	57,242
Isobutane/Isobutylene	9,098		-311	231		-72	6,559	279	2,252	8,238
Other Liquids		36,054		43,007	12,789	-1,188	75,284	16,442	1,312	311,175
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		36,058		2,678	2,899	-556	37,068	5,123	0	26,538
Hydrogen				-	6,116		6,116	-	0	
Oxygenates (excluding Fuel Ethanol)		1,881		274	-572	-442	132	1,893	0	1,056
Renewable Fuels (including Fuel Ethanol)		34,177		2,378	-2,650	-116	30,791	3,230	0	25,466
Fuel Ethanol ⁵		30,797		-	300	-600	28,562	3,135	0	20,005
Renewable Fuels Except Fuel Ethanol		3,380		2,378	-2,950	484	2,229	95	0	5,461
Other Hydrocarbons				26	5	2	29	-	0	16
Unfinished Oils				19,715		2,317	8,979	7,099	1,320	85,650
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		20,614	9,890	-2,950	29,230	4,220	0	198,974
Reformulated		-		4,410	8,513	-558	13,480	1	0	46,127
Conventional Aviation Gasoline Blend. Comp		-4		16,204 -	1,377	-2,392 1	15,750 7	4,219	0 -8	152,847 13
Finished Petroleum Products		109	592,598	17,556	-7,052	-8,804		83,814	528,200	310,672
Finished Motor Gasoline		109	312,006	1,363	-10,190	804		20,541	281,943	25,892
Reformulated		-	101,008	-	-9,279	-4			91,733	43
Conventional		109	210,998	1,363	-911	808		20,541	190,210	25,849
Finished Aviation Gasoline			318	2		9			311	869
Kerosene-Type Jet Fuel			49,059	4,809		-205		4,333	49,740	44,540
Kerosene			362	464		89		297	440	2,449
Distillate Fuel Oil ⁵			143,402	2,319	3,138	-6,494		30,599	124,754	153,884
15 ppm sulfur and under			132,586	1,499	3,138	-6,868		24,636	119,455	131,103
Greater than 15 ppm to 500 ppm sulfur			2,345	40		-667		3,013	39	9,185
Greater than 500 ppm sulfur			8,471	780		1,041		2,950	5,260	13,596
Residual Fuel Oil ⁶			14,177	4,934		487		7,944	10,680	39,287
Less than 0.31 percent sulfur			1,529	203		-586		NA	NA	3,038
0.31 to 1.00 percent sulfur			1,542	711		2,241		NA	NA	8,708
Greater than 1.00 percent sulfur			11,106	4.020		-1,168		NA	NA	27,535
Petrochemical Feedstocks			8,774	1,007		-59			9,840	3,154
Naphtha for Petro. Feed. Use			5,328	922		-38		_	6,288	2,005
Other Oils for Petro. Feed. Use			3,446	85		-21		-	3,552	1,149
Special Naphthas			1,127	192		45		_	1,274	1,327
Lubricants			5,106	1,145		-398		2,589	4,060	12,108
Waxes			145	150		28		105	162	595
Petroleum Coke			26,504	254		295		16,849	9,614	5,713
Marketable			19,495	254		295		16,849	2,605	5,713
Catalyst			7,009						7,009	
Asphalt and Road Oil			8,947	915		-3,556		539	12,879	19,984
Still Gas			20,149						20,149	
Miscellaneous Products			2,522	2		151		19	2,354	870
Total	382,777	35,498	607,353	301,414	10,960	2,626	573,893	153,208	608,275	2,050,255

-- = Not Applicable.

= No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments. ² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

2005 (see explanatory notes). ³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates