

Table 1. Fossil fuel sales of production from federal lands, FY 2003-14

Fiscal Year	Crude Oil and Lease Condensate			Natural Gas Plant Liquids ²			Natural Gas			Coal		Fossil Fuels		
	Million Barrels ¹	Trillion Btu	Percent of U.S. Total	Million Barrels ¹	Trillion Btu	Percent of U.S. Total	Billion Cubic Feet ¹	Trillion Btu	Percent of U.S. Total	Million Short Tons ¹	Trillion Btu	Percent of U.S. Total	Trillion Btu	Percent of U.S. Total
2003	679	3,939	33.0%	93	347	14.7%	6,798	6,981	35.7%	436	8,960	40.6%	20,227	36.1%
2004	670	3,884	33.3%	104	386	15.7%	6,376	6,545	34.0%	451	9,226	41.0%	20,041	35.8%
2005	638	3,698	32.8%	96	358	14.7%	6,057	6,223	33.1%	447	9,110	39.6%	19,390	34.8%
2006	571	3,313	31.3%	85	315	13.8%	5,373	5,523	29.6%	429	8,715	37.2%	17,867	32.4%
2007	618	3,584	33.3%	103	383	16.1%	5,557	5,709	29.2%	443	9,017	38.6%	18,692	33.2%
2008	565	3,276	30.7%	103	382	15.5%	5,532	5,681	27.6%	483	9,771	41.6%	19,110	33.3%
2009	648	3,761	34.0%	93	342	13.8%	5,380	5,518	26.1%	462	9,260	41.5%	18,881	33.0%
2010	724	4,201	36.4%	131	482	17.6%	5,086	5,206	24.4%	457	9,188	42.8%	19,076	33.3%
2011	645	3,742	31.8%	131	481	16.6%	4,588	4,690	20.5%	447	9,016	41.1%	17,929	30.0%
2012	601	3,489	26.4%	130	478	14.9%	4,261	4,361	17.8%	442	8,924	42.1%	17,251	27.7%
2013	614	3,558	23.1%	108	402	11.7%	3,835	3,936	15.9%	401	8,103	40.3%	15,999	25.1%
2014	651	3,774	21.4%	117	434	11.3%	3,551	3,649	14.1%	402	8,118	40.8%	15,975	23.7%

¹Includes sales volumes for production from federal lands including all classes of land owned by the federal government, including acquired military, Outer Continental Shelf, and public lands.

²Includes only those quantities for which the royalties were paid on the basis of the value of the natural gas plant liquids produced. Additional quantities of natural gas plant liquids were produced; however, the royalties paid were based on the value of natural gas processed. These latter quantities are included with natural gas.

Notes: Total fossil fuels are the sum of crude oil and lease condensate, natural gas plant liquids, natural gas, and coal. In addition, the sales volumes are reported for the fiscal year in which the sales occurred as opposed to the date of the royalty payment. Volumes include fossil fuels for which royalties were paid, as well as those amounts exempt from royalty payments, such as additions to the Strategic Petroleum Reserve.

Sources: **Physical Data:** U.S. Department of the Interior, Office of Natural Resources Revenue, ONNR Statistical Information Site (<http://statistics.onrr.gov>).

Btu Data: U.S. Energy Information Administration. Btu are calculated using average, calendar-year heat rates for production of each fossil fuel, as reported in the *Monthly Energy Review* (March 2015). The total Btu-content per fossil fuel is calculated by multiplying the physical data by the approximate heat content. The fossil fuel total is the sum of the total heat content for crude oil and lease condensate, natural gas plant liquids, natural gas, and coal.

Percent of Total: Percentages are calculated by dividing sales of production from federal by total U.S. production, then multiplying by 100. Fiscal year values for total U.S. production are the sum of October-September values from the *Monthly Energy Review* (March 2015) and reflect EIA's current data updates.