



**FORM EIA-810
MONTHLY REFINERY REPORT**

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly makes to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

PART 1. RESPONDENT IDENTIFICATION DATA | **PART 2. SUBMISSION/RESUBMISSION INFORMATION**

REPORT PERIOD: Month Year

EIA ID NUMBER:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box:

Company Name: _____

Doing Business As: _____

Site Name: _____

Terminal Control Number (TCN): _____

Physical Address of Contact (e.g., Street Address, Building Number, Floor, Suite): _____

City: _____ State: ___ Zip: _____ - _____

Mailing Address of Contact (e.g., PO Box, RR): If the physical and mailing addresses are the same, only complete the physical address.

City: _____ State: ___ Zip: _____ - _____

Contact Name: _____

Phone No.: _____ Ext: _____

Fax No.: _____

Email address: _____

If this is a resubmission, enter an "X" in the box:

A completed form must be received by the 20th calendar day following the end of the report month.

Forms may be submitted using one of the following methods:

Secure File Transfer:
<https://signon.eia.doe.gov/upload/noticeoog.jsp>

Email: OOG.SURVEYS@eia.doe.gov

Fax: (202) 586-1076

Electronic Transmission:
For the PC Electronic Data Reporting Option (PEDRO) software, call (202) 586-9659.
(See Form instructions, pg 1.)

Questions? Call: 202-586-6281

PART 3. REFINERY INPUT AND CAPACITY

| REFINERY INPUT (Thousand Barrels) | | |
|--|--------------|----------|
| Item Description | Product Code | Quantity |
| Gross Input to Atmospheric Crude Oil Distillation Units | 990 | |
| Fresh Feed Input to Selected Downstream Processing Units: | | |
| Catalytic Reformer | 490 | |
| Catalytic Cracking | 491 | |
| Catalytic Hydrocracking | 492 | |
| Fluid and Delayed Coking | 493 | |
| OPERABLE CAPACITY OF ATMOSPHERIC CRUDE OIL DISTILLATION UNITS ON THE FIRST DAY OF THE MONTH (Barrels per Calendar Day) | | |
| Item Description | Product Code | Quantity |
| Operating | 399 | |
| Idle | 400 | |
| Total Operable | 401 | |

PART 4. SULFUR CONTENT AND API GRAVITY OF CRUDE OIL (Report either 030 or 040 but not both)

| CRUDE OIL | Product Code | Weighted Average Sulfur Content | | Weighted Average API Gravity (at 60° F) | | |
|-----------|--------------|---------------------------------|---|---|--|-------|
| Receipts | 030 | | % | | | ° API |
| Input | 040 | | % | | | ° API |

Comments: Identify any unusual aspects of your reporting month's operations. (To separate one comment from another, press ALT+ENTER.)



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REPORTING PERIOD: **Month:** **Year:** **EIA ID NUMBER:** **RESUBMISSION:**

PART 5. REFINERY OPERATIONS (Thousand Barrels)

| Item Description | Product Code | Stocks Beginning of Month (+) | Receipts During Month (+) | Inputs During Month (-) | Production During Month (+) | Shipments During Month (-) | Fuel Uses & Losses During Month (-) | Stocks End of Month (=) |
|--|--------------|-------------------------------|---------------------------|-------------------------|-----------------------------|----------------------------|-------------------------------------|-------------------------|
| Crude Oil (incl. Lease condensate), TOTAL | 050 | | | | | | | |
| Domestic (incl. Alaskan) | 010 | | | | | | | |
| Alaskan | 011 | | | | | | | |
| Foreign | 020 | | | | | | | |
| Hydrogen | 091 | | | | | | | |
| Other Hydrocarbons | 093 | | | | | | | |
| Renewable Fuels, TOTAL | 202 | | | | | | | |
| Fuel Ethanol | 141 | | | | | | | |
| Biomass-Based Diesel Fuel | 203 | | | | | | | |
| Other Renewable Diesel Fuel | 205 | | | | | | | |
| Other Renewable Fuels | 207 | | | | | | | |
| Oxygenates (excluding Fuel Ethanol), TOTAL | 446 | | | | | | | |
| Ethyl Tertiary Butyl Ether (ETBE) | 142 | | | | | | | |
| Methyl Tertiary Butyl Ether (MTBE) | 144 | | | | | | | |
| Other Oxygenates | 445 | | | | | | | |
| Natural Gas Plant Liquids (NGPL) and Liquefied Refinery Gases (LRG): | | | | | | | | |
| Ethane/Ethylene, TOTAL | 108 | | | | | | | |
| Ethane - LRG | 641 | | | | | | | |
| Ethylene | 631 | | | | | | | |
| Propane/Propylene, TOTAL | 246 | | | | | | | |
| Propane - LRG | 642 | | | | | | | |
| Propylene | 632 | | | | | | | |
| Normal Butane/Butylene, TOTAL | 244 | | | | | | | |
| Normal Butane - NGPL | 249 | | | | | | | |
| Normal Butane - LRG | 643 | | | | | | | |
| Butylene | 633 | | | | | | | |
| Isobutane/Isobutylene, TOTAL | 245 | | | | | | | |
| Isobutane - NGPL | 247 | | | | | | | |
| Isobutane - LRG | 644 | | | | | | | |
| Isobutylene | 634 | | | | | | | |
| Pentanes Plus | 220 | | | | | | | |
| Unfinished Oils, TOTAL | 812 | | | | | | | |
| Naphthas and Lighter | 820 | | | | | | | |
| Kerosene & Light Gas Oils | 830 | | | | | | | |
| Heavy Gas Oils | 840 | | | | | | | |
| Residuum | 850 | | | | | | | |
| Finished Motor Gasoline: | | | | | | | | |
| Reformulated, Blended with Fuel Ethanol | 125 | | | | | | | |
| Reformulated, Other | 127 | | | | | | | |



Independent Statistics & Analysis
U.S. Energy Information
Administration

OMB No. 1905-0165
Expiration Date: 8/31/2019
Version No.: 2016.01
Burden: 5.2 hours

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REPORTING PERIOD: **Month:** **Year:** **EIA ID NUMBER:** **RESUBMISSION:**

PART 5. REFINERY OPERATIONS (Thousand Barrels)

| Item Description | Product Code | Stocks Beginning of Month (+) | Receipts During Month (+) | Inputs During Month (-) | Production During Month (+) | Shipments During Month (-) | Fuel Uses & Losses During Month (-) | Stocks End of Month (=) |
|------------------------------------|--------------|-------------------------------|---------------------------|-------------------------|-----------------------------|----------------------------|-------------------------------------|-------------------------|
| Non-Fuel Use | 097 | | | | | | | |
| Fuel Use | 098 | | | | | | | |
| Inputs (gain) or Production (loss) | 911 | | | | | | | |
| TOTAL | 999 | | | | | | | |



**FORM EIA-810
MONTHLY REFINERY REPORT
SEMI-ANNUAL STORAGE CAPACITY SUPPLEMENT**

Report storage capacity twice each year with monthly reports for March and September.

REPORTING PERIOD: Month: Year: EIA ID NUMBER: RESUBMISSION:

PART 6. STORAGE CAPACITY¹ (Thousand Barrels)

| Item Description | Product Code | Working (Exclude Idle Tanks) | Net Available Shell Capacity | | |
|---|--------------|------------------------------|------------------------------|------|-------|
| | | | In Operation | Idle | Total |
| Crude Oil | 050 | | | | |
| Fuel Ethanol | 141 | | | | |
| Natural Gas Plant Liquids and Liquefied Refinery Gases ² | 242 | | | | |
| Propane/Propylene (dedicated) ³ | 246 | | | | |
| Motor Gasoline (including Blending Components) | 131 | | | | |
| Distillate Fuel Oil | 411 | | | | |
| Kerosene and Kerosene-Type Jet Fuel | 308 | | | | |
| Residual Fuel Oil | 511 | | | | |
| Asphalt and Road Oil | 931 | | | | |
| All Other ⁴ | 332 | | | | |
| Total | 999 | | | | |

¹ Includes above ground storage capacity and underground storage capacity.

² Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.

³ Storage capacity dedicated to propane and propylene is a subset of storage capacity for natural gas plant liquids and liquefied refinery gases.

⁴ Other includes oxygenates and renewable fuels (except fuel ethanol), other hydrocarbons, unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, petrochemical feedstocks, wax, and miscellaneous products.