



State of North Dakota
Office of the State Engineer

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Lance D. Gaebe, Commissioner

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May 13, 2015

BLM MONTANA/DAKOTAS STATE DIRECTOR
BUREAU OF LAND MANAGEMENT
5001 SOUTHGATE DRIVE
BILLINGS, MT 59101-4669

RE: Protest of BLM's July 14, 2015 Oil and Gas Competitive Lease Sale

To Whom It May Concern:

Pursuant to 43 CFR 3120.1-3, The North Dakota Department of Trust Lands (DTL) and Office of the State Engineer (OSE) hereby protest the Bureau of Land Management (BLM) oil and gas lease sale planned for July 14, 2015, outlined in the enclosed Notice of Competitive Oil & Gas Lease Sale. Specifically, the DTL and OSE protest the inclusion in the lease sale of the parcel covering T152N, R104W Section 23: Lot 1 and Section 24: Lot 2 and Lot 3, McKenzie County, North Dakota, containing 49.36 acres (Parcel).

The State of North Dakota received title to the beds of navigable waters up to the ordinary high water mark (OHWM) on each bank at the time of statehood in 1889, under the equal footing doctrine. In 2009, the State initiated an OHWM delineation survey of the Yellowstone River and the upper Missouri River within the State using the OHWM Delineation Guidelines developed by the OSE. The Survey results were used to prepare the enclosed map which demonstrates that the Parcel lies entirely below the OHWM of the Missouri River. Therefore, the entire Parcel is sovereign land of the State of North Dakota.

In North Dakota the OSE manages all surface interests in the State's sovereign lands while the North Dakota Board of University and School Lands manages the mineral interests under these lands. As the administrative arm of the Board of University and School Lands, the DTL has leased the oil & gas underlying the Parcel through leases currently held by Statoil Oil & Gas, LP, Zavanna, LLC, and Whiting Resources Corporation (State of North Dakota Oil & Gas Lease OG04-00233) and Herco, LLC (State of North Dakota Oil & Gas Leases OG15-00519 and OG15-00521).

The DTL and OSE object to the inclusion of the Parcel in the July 14, 2015 sale and request that the BLM withdraw the Parcel from the sale.

Sincerely,

Lance D. Gaebe
Commissioner of University and School Lands

Todd Sande
State Engineer

Enclosures

TODD SANDO, P.E.
STATE ENGINEER

DEPT. OF INTERIOR
BUR. OF LAND MANAGEMENT
2015 MAY 15 AM 11 23
RECEIVED
MONTANA STATE OFFICE
BILLINGS MONTANA



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Montana State Office
5001 Southgate Drive
Billings, Montana 59101-4669
www.blm.gov/mt

In Reply Refer To:

Notice of Competitive Oil and Gas Lease Sale

July 14, 2015

The Montana State Office is holding a competitive oral sale of Federal lands in the State of North Dakota for oil and gas leasing. This notice contains a map of the general area of the parcel locations, a list of the parcel numbers, legal land descriptions, and corresponding stipulations. The list is also available on the Internet at <http://blm.gov/6xld>.

When and where will the sale take place?

- When:** The competitive sale begins at 9:00 a.m. on Tuesday, July 14, 2015. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.
- Where:** We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.
- Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Mary Mack at 406-896-5090.

May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

How do I participate in the bidding process?

To participate in the bidding process, you must register to obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. We begin registering bidders at 8 a.m. on the day of the sale. You will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

When you register to bid, we will ask you to sign a statement confirming:

- your bid is a good faith intention to acquire an oil and gas lease,
- you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed,
- you acknowledge and understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both, and,
- you acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a "responsible qualified bidder" (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a "responsible qualified bidder" and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

How do I calculate my bonus bid for parcels where the U. S. only owns a fractional mineral interest?

If the United States owns less than 100 percent of the oil and gas rights in a parcel, the parcel will reflect the percentage of interest the United States owns. You must calculate your bonus bid and advance rental payment on the gross (total) acreage in the parcel. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in the Public Records and Information Center and announce the withdrawn parcels at the time of the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty rate of 12.5 percent on the production removed or sold from the lease. There are other lease terms on the standard lease form (Form 3100-011, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or other conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.

A library of the stipulations can be found online at: <http://blm.gov/fbkd>

- **Bid form:** On the day of the sale, successful bidders must submit a properly completed and signed competitive bid form (Form 3000-2, October 1989 or later edition) along with payment. **If you are using a machine duplicated copy of the electronic version, you must include both sides of the form.** The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, it certifies that the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. Once you sign the form, you can't change it. We will not accept any bid form that has information crossed out or is otherwise altered. Successful bidders cannot withdraw their bids.

Fillable bid forms are available online at: <http://blm.gov/jwkd>

- **Payment is due on the day of the sale:** For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$155. **You must pay these monies at the sale site by 4 p.m., July 14, 2015.**

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

- **Remaining balance due in our office by 4:00 p.m., July 28, 2015:** If you don't pay in full by this date, you lose the right to the lease and all the money you paid on the day of the sale.

We may offer any forfeited parcel(s) in a future sale.

- **Method of payment:**
 - personal check;
Make checks payable to: **Department of the Interior-BLM**. We can't accept cash. If we returned a previous check to you for insufficient funds, we will require a guaranteed payment, such as a cashier's check.
 - cashier's check;
 - money order;
 - credit card (VISA, MasterCard, American Express, or Discover); or
Effective June 1, 2015, the BLM will not accept credit card or debit card payments to the BLM for an amount greater than \$24,999.99. Effective immediately, there is a prohibition on the use of multiple credit card payments for a single obligation due to the Federal Government. We encourage you to make any payments of \$25,000.00 or more by automated Clearing House (ACH) or Fed Wire transfer (EFT).

We can't grant you any extension of time to pay the money due the day of the sale.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can issue the lease effective the first day of the month in which we sign it, if you submit a written request before we sign the lease.

How can I find out the results of this sale?

We post the sale results in our Information Access Center and on the Internet at:

<http://blm.gov/6xld>

You can buy a \$5 printed copy of the results list from the Information Access Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a 2-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006 edition) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.
- \$400 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof).

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Information Access Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4:00 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period receive priority according to the date and time of filing in this office. If we receive multiple offers on a single parcel, *we will hold the drawing on Thursday, July 16, 2015 at 1:00 p.m. at the MTSO Information Access Center.*

Oil and gas forms are available on the Internet at:

<http://www.blm.gov/noc/st/en/business/eForms.html>

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service (FS) Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following FS offices:

- The individual District Ranger Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Rocky Mountain Regional Office, 740 Simms Street, Golden, Colorado.

Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?

Contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations, including the specific portion of a legal subdivision affected by a stipulation.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes. Under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- Protests must be filed within 30 calendar days of the posting date of the sale. We must receive a protest no later than close of business on May 15, 2015. The protest must also include any statement of reasons to support the protest and be signed by the submitter. We will dismiss a late-filed protest or a protest filed without a statement of reasons or signature.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail, in hardcopy form or by telefax to 406-896-5292. You may not file a protest by electronic mail. We will dismiss a protest sent to a fax number other than the fax number identified or a protest filed by electronic mail.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them and be authorized to file a protest in the group's name.
- Please be advised that all protest information and correspondence shall be made publically available.

Before including your address, phone number, e-mail address, or other personal identifying information in your comment, be advised that your entire comment – including your personal identifying information – may be made publicly available at any time. While you can ask us in your comment to withhold from public review your personal identifying information, we cannot guarantee that we will be able to do so.

May I appeal BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We won't issue a lease for a protested parcel until the State Director makes a decision on the protested parcel. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and refund your first year rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

How do I nominate lands for future sales?

You may (1) file an Expression of Interest, or (2) you may file a pre-sale offer.

1. To file an Expression of Interest (EOI):

An EOI must be made in writing (no specific form required) and either mailed, faxed or emailed to our office. **The BLM will publish EOI submissions received on or after January 1, 2014, on the website of the BLM State Office where the nominated parcel is located. EOI submitters who consider their name and address confidential should not include that information in their EOI. The BLM no longer requires submitters**

of EOIs to provide their name or address. Submitters may still provide this information for contact purposes; however, the BLM will make this information available to the public. Make certain your EOI contains a complete legal land description. If your EOI contains split estate lands, you must provide the name and address of the current surface owner(s). No filing fee is required.

When submitting an EOI, you are not required to provide your name, address or phone. You may still provide this information for contact purposes; however, this information will be available to the public. Additional information regarding EOIs can be found at the following website: <http://blm.gov/hbkd>

2. To file a noncompetitive presale offer:

Under regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous 1-year period; or
- have not been in a competitive lease sale within the previous 2-year period.

Once we post a competitive sale notice you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.;
- \$405 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof); and
- the name and address of surface owner(s) if any lands are split estate.

If we don't receive a bid at the sale for the parcel(s) contained in your presale offer, we will issue the lease. You may withdraw your offer prior to the date we sign your lease. The pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

What are split estate lands?

Split Estate lands are Federal minerals overlain with private surface. A Split Estate brochure is available at the Washington Office website: <http://blm.gov/jbkd>

The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

If lands are split estate, how do I find the name and address of the current surface owner?

Surface owner information can be found at the appropriate County Courthouse. Other options are:

The State of Montana hosts a website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>

For some counties in North Dakota, internet site www.ndrin.com has available, for a

fee, real estate records. Go to "Land Records," and in the second paragraph, select "click here" to see the list of participating counties.

The following is a website that has information available for lands in South Dakota
www.beacon.schneidercorp.com

Why am I required to provide the name and address of the surface owner with a nomination?

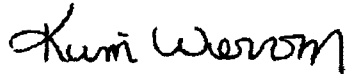
The surface owner information is required to enable the BLM to notify private surface owners when Federal minerals underlying their surface are included in an oil and gas Notice of Competitive Lease Sale. The letters will provide surface owners with the notice of the scheduled auction as well as information about the BLM's regulations and procedures concerning Federal oil and gas leasing and development on split estate lands.

Who should I contact if I have a question regarding the competitive sale?

For more information, contact Samantha Iron Shirt at 406-896-5110.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on October 20, 2015.



Kim Werven, Chief
Fluids Adjudication Section

- OFFICIAL POSTING DATE MUST BE ON OR BEFORE April 15, 2015 -

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Information Access Center until the first business day following the completion of the sale will be rejected as unavailable for filing, per 43 CFR 3110.1(a)(ii).

NORTH DAKOTA FIELD OFFICE

PARCEL NUMBER	PARCEL DESCRIPTION	PARCEL STIPULATIONS
07-15-01 NDM 108138 NDM 97300-7A	T. 163 N, R. 93 W, 5TH PM, ND SEC. 4 SE; BURKE COUNTY 160.00 AC 50% U.S. MINERAL INTEREST ACQ	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-14 (ALL LANDS) NSO 11-33 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-15 (ALL LANDS)
07-15-02 NDM 108139 NDM 97300-7B	T. 164 N, R. 93 W, 5TH PM, ND SEC. 27 LOTS 1,2; SEC. 34 NE,E2NW; BURKE COUNTY 314.88 AC 50% U.S. MINERAL INTEREST ACQ	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-14 (ALL LANDS) NSO 11-33 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-15 (ALL LANDS)
07-15-03 NDM 108140 NDM 97300-4V	T. 156 N, R. 95 W, 5TH PM, ND SEC. 25 SW; WILLIAMS COUNTY 160.00 AC 50% U.S. MINERAL INTEREST ACQ	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-13 (ALL LANDS) LN 14-14 (ALL LANDS) NSO 11-33 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-15 (ALL LANDS)
07-15-04 NDM 108141 NDM 97300-4H	T. 163 N, R. 102 W, 5TH PM, ND SEC. 4 S2NW; SEC. 5 S2NE; DIVIDE COUNTY 160.00 AC 50% U.S. MINERAL INTEREST ACQ	CR 16-1 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-13 (ALL LANDS) LN 14-14 (ALL LANDS) NSO 11-33 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-15 (ALL LANDS)
07-15-05 NDM 108142 NDM 97300-6L	T. 144 N, R. 103 W, 5TH PM, ND SEC. 22 NW; GOLDEN VALLEY COUNTY 160.00 AC PD	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-14 (ALL LANDS) LN 14-15 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS)

NORTH DAKOTA FIELD OFFICE

PARCEL NUMBER	PARCEL DESCRIPTION	PARCEL STIPULATIONS
07-15-06 NDM 108143 NDM 97300-6M	T. 144 N, R. 103 W, 5TH PM, ND SEC. 26 E2NE, NESE; GOLDEN VALLEY COUNTY 120.00 AC PD	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-14 (ALL LANDS) LN 14-15 (ALL LANDS) NSO 11-33 SEC. 26 NESE; NSO 11-38 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-22 (ALL LANDS) TL 13-23 (ALL LANDS) TL 13-24 (ALL LANDS)
07-15-07 NDM 108144 NDM 97300-7K	T. 152 N, R. 104 W, 5TH PM, ND SEC. 23 LOT 1; SEC. 24 LOTS 2,3; WILLIAMS COUNTY 49.36 AC PD	CR 16-1 (ALL LANDS) CSU 12-5 (ALL LANDS) LN 14-2 (ALL LANDS) LN 14-3 (ALL LANDS) LN 14-12 (ALL LANDS) LN 14-14 (ALL LANDS) NSO 11-33 (ALL LANDS) NSO 11-39 (ALL LANDS) STD 16-3 (ALL LANDS) TES 16-2 (ALL LANDS) TL 13-15 (ALL LANDS)

FOREST SERVICE REGION 1

PARCEL NUMBER	PARCEL DESCRIPTION	PARCEL STRATIFICATIONS
<p>07-15-08 NDM 108145 NDM 97300-RM</p>	<p>T. 136 N, R. 99 W, 5TH PM, ND SEC. 26 NE,N2NW,SW,N2SE,SWSE SLOPE COUNTY 520.00 AC ACQ</p>	<p>DPG 13d (Medora RD) (ALL LANDS) DPG NSO 14-7 SEC. 26 POR E2SW,SWSW; SEC. 26 NWSW; DPG TL 15-1 SEC. 26 POR NENE,NESW,S2SW; SEC. 26 W2NE,SENE,N2NW,N2SE; DPG CSU 16-2 SEC. 26 POR S2NE,W2SW,N2SE; DPG TES 18a (ALL LANDS)</p>

The North Dakota Department of Trust Lands and Office of the State Engineer Attachment to Protest Letter dated May 13, 2015.

