

BPA CHWM Economic Anomaly Workshop

May 21, 2009

Illustrative Provisional Amounts - Comparison of Raw* FY 2007-2008 TRL to Forecast FY 2010 TRL(Path 2 of Proposal)					
Name	Forecast		Actual Average	Actual Average	Provisional Load
	Total Load (aMW) 1/, 2/ 2010	Forecast NLSL (aMW) 2010	TRL (aMW) 3/ FY2007/08	NLSL (aMW) FY2007/08	
ALDER MUTUAL LIGHT COMPANY	0.565	0.000	0.510	0.000	0.000
ASOTIN COUNTY PUD NO 1	0.573	0.000	0.610	0.000	0.037
BENTON COUNTY PUD NO 1	196.948	0.000	192.000	0.000	0.000
BENTON RURAL ELECTRIC ASSOCIATION	65.132	0.000	63.076	0.000	0.000
BIG BEND ELECTRIC COOPERATIVE INC	62.236	0.000	59.317	0.000	0.000
BLACHLY-LANE ELECTRIC COOPERATIVE	17.290	0.000	17.241	0.000	0.000
CANBY UTILITY	20.405	0.000	19.676	0.000	0.000
CENTRAL ELECTRIC COOPERATIVE INC	84.214	0.000	80.974	0.000	0.000
CENTRAL LINCOLN PUD	154.215	0.000	156.267	0.000	2.052
CENTRALIA CITY LIGHT	33.964	0.000	33.211	0.000	0.000
CITY OF ALBION	0.390	0.000	0.392	0.000	0.002
CITY OF ASHLAND	21.398	0.000	20.674	0.000	0.000
CITY OF BANDON	7.582	0.000	7.895	0.000	0.313
CITY OF BLAINE	8.780	0.000	8.491	0.000	0.000
CITY OF BONNERS FERRY	8.308	0.000	7.870	0.000	0.000
CITY OF BURLEY IDAHO	13.296	0.000	13.752	0.000	0.456
CITY OF CASCADE LOCKS	2.666	0.000	2.589	0.000	0.000
CITY OF CHENEY	15.614	0.000	14.867	0.000	0.000
CITY OF CHEWELAH	2.957	0.000	2.826	0.000	0.000
CITY OF DECLO	0.367	0.000	0.357	0.000	0.000
CITY OF DRAIN	2.444	0.000	2.436	0.000	0.000
CITY OF ELLENSBURG	24.515	0.000	23.889	0.000	0.000
CITY OF FOREST GROVE	29.651	0.000	29.719	0.000	0.068
CITY OF HEYBURN	4.684	0.000	4.547	0.000	0.000
CITY OF MCCLEARY	4.607	0.000	4.159	0.000	0.000
CITY OF MCMINNVILLE	93.635	0.000	104.592	0.000	10.957
CITY OF MILTON	7.518	0.000	7.341	0.000	0.000
CITY OF MILTON - FREEWATER	13.468	0.000	13.186	0.000	0.000
CITY OF MINIDOKA	0.104	0.000	0.104	0.000	0.000
CITY OF MONMOUTH	8.047	0.000	8.056	0.000	0.009
CITY OF PLUMMER	4.192	0.000	3.902	0.000	0.000
CITY OF PORT ANGELES	79.935	0.000	82.406	0.000	2.471
CITY OF RICHLAND	102.018	0.000	96.336	0.000	0.000
CITY OF RUPERT	9.096	0.000	8.722	0.000	0.000
CITY OF SODA SPRINGS	3.236	0.000	2.910	0.000	0.000
CITY OF SUMAS	3.914	0.000	3.516	0.000	0.000
CITY OF TROY POWER & LIGHT	2.080	0.000	1.914	0.000	0.000
CITY OF WEISER	6.112	0.000	5.207	0.000	0.000
CLALLAM COUNTY PUD NO 1	80.722	0.000	82.060	0.000	1.338
CLARK PUBLIC UTILITIES	551.850	0.000	512.311	0.000	0.000
CLATSKANIE PUD	99.046	0.000	90.300	0.000	0.000
CLEARWATER POWER COMPANY	23.196	0.000	23.764	0.000	0.568
COLUMBIA BASIN ELECTRIC COOPERATIVE INC	12.402	0.000	11.715	0.000	0.000
COLUMBIA POWER COOP ASSOCIATION	3.336	0.000	3.178	0.000	0.000
COLUMBIA RIVER PUD	62.213	0.000	59.710	0.000	0.000
COLUMBIA RURAL ELECTRIC ASSOCIATION INC	36.872	0.000	33.773	0.000	0.000
CONSOLIDATED IRRIGATION DISTRICT NO 19	0.233	0.000	0.219	0.000	0.000
CONSUMERS POWER INC	49.667	0.000	47.238	0.000	0.000
COOS CURRY ELECTRIC COOPERATIVE INC	40.645	0.000	41.471	0.000	0.826
COWLITZ COUNTY PUD NO 1	632.371	-25.000	579.506	-19.389	0.000
DOUGLAS ELECTRIC COOPERATIVE INC	19.439	0.000	18.725	0.000	0.000
EAST END MUTUAL ELECTRIC COMPANY LTD	2.641	0.000	2.564	0.000	0.000
ELMHURST MUTUAL POWER AND LIGHT COMPANY	32.343	0.000	32.051	0.000	0.000
EMERALD PUD	71.022	-17.000	54.380	-16.365	0.000
ENERGY NORTHWEST	3.568	0.000	2.848	0.000	0.000
EUGENE WATER & ELECTRIC BOARD	295.706	-4.000	304.900	-23.591	0.000
FALL RIVER RURAL ELECTRIC COOP INC	35.430	0.000	33.997	0.000	0.000
FARMERS ELECTRIC COMPANY LTD	0.534	0.000	0.506	0.000	0.000
FERRY COUNTY PUD NO 1	11.156	0.000	7.902	0.000	0.000
FLATHEAD ELECTRIC COOPERATIVE INC	172.211	-5.000	169.643	-5.000	0.000
FRANKLIN COUNTY PUD NO 1	116.808	0.000	108.200	0.000	0.000
GLACIER ELECTRIC COOPERATIVE INC	21.184	0.000	20.330	0.000	0.000
GRANT PUD	5.115	0.000	5.344	0.000	0.229

*See Footnotes

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Name	Forecast		Actual Average	Actual Average	Provisional Load Amount 4/ (aMW)
	Total Load (aMW) 1/, 2/ 2010	Forecast NLSL (aMW) 2010	TRL (aMW) 3/ FY2007/08	NLSL (aMW) FY2007/08	
GRAYS HARBOR COUNTY PUD NO 1	138.677	0.000	126.500	0.000	0.000
HARNEY ELECTRIC COOPERATIVE INC	23.621	0.000	23.380	0.000	0.000
HERMISTON ENERGY SERVICES	12.587	0.000	12.396	0.000	0.000
HOOD RIVER ELECTRIC COOPERATIVE	12.443	0.000	12.493	0.000	0.050
IDAHO CO LIGHT & POWER COOP ASSN INC	6.300	0.000	5.902	0.000	0.000
IDAHO FALLS POWER	84.829	0.000	85.300	0.000	0.471
INLAND POWER AND LIGHT COMPANY	106.446	0.000	101.137	0.000	0.000
KITTITAS COUNTY PUD NO 1	9.282	0.000	9.086	0.000	0.000
KLICKITAT COUNTY PUD NO 1	40.138	0.000	37.745	0.000	0.000
KOOTENAI ELECTRIC COOPERATIVE INC	51.506	0.000	49.356	0.000	0.000
LAKEVIEW LIGHT & POWER	32.906	0.000	33.223	0.000	0.317
LANE ELECTRIC COOPERATIVE INC	28.309	0.000	29.156	0.000	0.847
LEWIS COUNTY PUD NO 1	109.369	0.000	113.026	0.000	3.657
LINCOLN ELECTRIC COOPERATIVE INC	14.050	0.000	14.278	0.000	0.228
LOST RIVER ELECTRIC COOPERATIVE INC	9.365	0.000	9.832	0.000	0.467
LOWER VALLEY ENERGY INC	86.077	0.000	81.728	0.000	0.000
MASON COUNTY PUD NO 1	8.828	0.000	8.994	0.000	0.166
MASON COUNTY PUD NO 3	85.693	0.000	80.519	0.000	0.000
MIDSTATE ELECTRIC COOPERATIVE INC	48.185	0.000	46.318	0.000	0.000
MISSION VALLEY POWER	48.710	0.000	46.611	0.000	0.000
MISSOULA ELECTRIC COOPERATIVE INC	26.622	0.000	25.721	0.000	0.000
MODERN ELECTRIC WATER COMPANY	27.282	0.000	25.914	0.000	0.000
NESPELEM VALLEY ELECTRIC COOPERATIVE	5.900	0.000	5.758	0.000	0.000
NORTHERN LIGHTS INC	42.202	0.000	40.901	0.000	0.000
NORTHERN WASCO COUNTY PUD	66.706	0.000	63.438	0.000	0.000
OHOP MUTUAL LIGHT COMPANY	10.181	0.000	9.858	0.000	0.000
OKANOGAN COUNTY ELECTRIC CO-OP INC	7.019	0.000	6.676	0.000	0.000
OKANOGAN COUNTY PUD NO 1	78.012	0.000	76.500	0.000	0.000
ORCAS POWER AND LIGHT COOPERATIVE	26.499	0.000	24.892	0.000	0.000
OREGON TRAIL ELECTRIC COOP	78.998	0.000	81.121	0.000	2.123
PACIFIC COUNTY PUD NO 2	37.075	0.000	36.408	0.000	0.000
PARKLAND LIGHT AND WATER COMPANY	14.655	0.000	14.167	0.000	0.000
PEND OREILLE COUNTY PUD NO 1	111.034	-63.600	111.000	-54.551	9.015
PENINSULA LIGHT COMPANY	68.097	0.000	68.146	0.000	0.049
PORT OF SEATTLE SEA TAC INT AIRPORT	17.890	0.000	16.922	0.000	0.000
RAFT RIVER RURAL ELECTRIC COOPERATIVE IN	34.001	0.000	25.915	0.000	0.000
RAVALLI COUNTY ELECTRIC COOPERATIVE	18.414	0.000	17.286	0.000	0.000
RIVERSIDE ELECTRIC COMPANY LTD	2.413	0.000	2.339	0.000	0.000
SALEM ELECTRIC	38.352	0.000	39.302	0.000	0.950
SALMON RIVER ELECTRIC COOPERATIVE INC	30.601	0.000	30.767	0.000	0.166
SEATTLE CITY LIGHT	1131.938	0.000	1178.100	0.000	46.162
SKAMANIA COUNTY PUD NO 1	15.696	0.000	15.846	0.000	0.150
SNOHOMISH COUNTY PUD NO 1	826.480	0.000	798.900	0.000	0.000
SOUTH SIDE ELECTRIC LINES INC	6.408	0.000	6.675	0.000	0.267
SPRINGFIELD UTILITY BOARD	98.143	0.000	97.203	0.000	0.000
SURPRISE VALLEY ELECTRIFICATION CORP	17.034	0.000	16.736	0.000	0.000
TACOMA POWER	576.120	0.000	576.600	0.000	0.480
TANNER ELECTRIC COOPERATIVE	12.535	0.000	8.428	0.000	0.000
TILLAMOOK COUNTY PUD NO 1	52.199	0.000	51.807	0.000	0.000
TOWN OF COULEE DAM	2.247	0.000	2.107	0.000	0.000
TOWN OF EATONVILLE	3.351	0.000	3.284	0.000	0.000
TOWN OF STEILACOOM	4.842	0.000	4.785	0.000	0.000
UMATILLA ELECTRIC COOPERATIVE	107.664	0.000	103.361	0.000	0.000
UMPQUA INDIAN UTILITY COOPERATIVE	2.572	0.000	2.533	0.000	0.000
UNITED ELECTRIC COOPERATIVE INC	28.450	0.000	24.091	0.000	0.000
US DOE NAT'L ENERGY TECH LAB	0.423	0.000	0.434	0.000	0.011
US DOE RICHLAND OPERATIONS OFFICE	23.543	0.000	21.139	0.000	0.000
US DOI BUREAU OF INDIAN AFFAIRS WAPATO	2.026	0.000	1.998	0.000	0.000
USAF FAIRCHILD	7.481	0.000	7.224	0.000	0.000
USN BANGOR	20.246	0.000	20.134	0.000	0.000
USN BREMERTON	26.634	0.000	27.452	0.000	0.818
USN JIM CREEK	1.366	0.000	1.497	0.000	0.131
VERA WATER AND POWER	27.750	0.000	26.311	0.000	0.000

*See Footnotes

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Name	Forecast		Actual Average TRL (aMW) <u>3/</u> FY2007/08	Actual Average NLSL (aMW) FY2007/08	Provisional Load Amount <u>4/</u> (aMW)
	Total Load (aMW) <u>1/</u> , <u>2/</u> 2010	Forecast NLSL (aMW) 2010			
VIGILANTE ELECTRIC COOPERATIVE INC	19.561	0.000	18.211	0.000	0.000
WAHIAKUM COUNTY PUD NO 1	5.077	0.000	5.047	0.000	0.000
WASCO ELECTRIC COOPERATIVE INC	13.788	0.000	12.153	0.000	0.000
WELLS RURAL ELECTRIC COMPANY	98.681	0.000	92.921	0.000	0.000
WEST OREGON ELECTRIC COOP INC	8.563	0.000	8.007	0.000	0.000
WHATCOM COUNTY PUD NO 1	26.777	0.000	24.645	0.000	0.000
YAKAMA POWER	4.292	0.000	4.006	0.000	0.000
TOTAL	8367	-115	8164	-119	86

1/ These projections reflect BPA Load Forecasting 's latest TRL customer specific forecasts.

2/ These loads do not include load adjustments (normalization) described in the Regional Dialogue policy.

3/ Actual TRL data for FY2007 and FY2008 for Load Following customers were extracted from either BPA's billing system, using the Load Variance billing determinant or BPA's meter data base (DB239).

For Slice customers the TRL data were provided by the BPA Slice team from customer submittals.

For Tacoma the TRL data were provided by the utility.

The TRL data have not been adjusted for conservation or weather normalization.

4/ The Provisional Load amounts have been calculated as the greater of 0 or ((Actual TRL - Actual NLSL) - (FY2010 TRL - FY2010 NLSL))