

OMB No. 1905-0175

Expiration Date: 12/31/2017 Version No.: 2015.01

Burden: 0.5 hours

NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757

Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. PLANT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION
DATE: EIA ID NUMBER: If this is a resubmission, enter an "X" in the box: If any Plant Identification Data has changed since the last report, enter an "X" in the box: Plant Name: Plant Address 1: Plant Address 2: City: County: Zip: Plant Owner Companies (Top Three): 1 2 3 Coperator Company:	Form may be submitted using one of the following methods: Email: OOGEIA-757@eia.gov Fax: (202) 586-1076 Secure File Transfer: https://signon.eia.doe.gov/upload/notice757.jsp Questions? Call: (877) 800-5261
Operator Company:	
PART 3. CONTACTS Section A: Contact information during an emergency (such as a hurrical	ne):
Processing Plant Operations Contact: Contact Name: Title:	Secondary Contact: Contact Name: Title:
Company: Primary Phone No.: Secondary Phone No.: Fax Number.: Email address:	Company: Primary Phone No.: Secondary Phone No.: Fax Number.: Email address:
Section B: Contact person regarding the submission of this form: Contact Name: Phone No.: Email Address:	
Comments: (To separate one comment from another, press ALT+ENTER)	



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FORM EIA-757		
Schedule A: Baseline F	Report	
DATE: - 2 0	Resubmission	
EIA ID NUMBER:		
PART 4. BASELINE PIPELINE CONNECTION DATA		
Please list all primary pipelines connected to the plant. (Please check all that a	apply.)	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids		
Exiting Wet Gas Gas Liquids		
If exiting, is the pipeline able to accept raw, unprocessed gas?	No	



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NATURAL GAS PROCESSING PLANT SURVEY FORM FIA-757

FORM EIA-757	
Schedule A: Baseline Report	
DATE:	2 0 Resubmission
EIA ID NUMBER:	
PART 5. BASELINE	PLANT OPERATIONAL STATUS
What is the plant's a	nnual average total plant capacity?
(Please enter the inle	et capacity level at which the plant is able to operate.)
	NAME OF THE PARTY
	MMcf/Day
What is the annual a	verage natural gas flow at the plant inlet?
	MMcf/Day
What is the average	annual Btu content of natural gas at the plant inlet?
	Btu/Cf
Which functions is th	e plant able to perform? (Please check all that apply.)
	Dehydration
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)
	NGL Extraction
	Fractionation
	Other (please describe):
Which functions does	s the plant actually perform? (Please check all that apply.)
	Dehydration
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)
	NGL Extraction
	Fractionation
	Other (please describe):
What is the stores	canacity at the plant?
vviiat is the storage	capacity at the plant?
	Dry Natural Gas MMcf
	Natural Gas Liquids Bbls