

2010 EIA-28  
 Financial Reporting System  
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**Financial Reporting System**  
**Classification Information**

Form Approved  
 O.M.B. No. 1905-0149  
 Expires January 31, 2013

Company	▼
Company Code	#N/A
Fiscal Year	2010

<input checked="" type="radio"/>	Original
<input type="radio"/>	Revision
Submission Date	5/1/2011

Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number

**Mail to:** U.S. Department of Energy  
 Financial Reporting System, EI-24  
 Attention: Robert Schmitt  
 Forrestal Building, Room 2G-089  
 1000 Independence Ave., S.W.  
 Washington, DC 20585

**The Report is Mandatory Under Public Laws 95-91 and 93-275**

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

**Part I. -- Identification Information**

Address Change Indicator   
 please check if this is a new address

Respondent Address:

Contact Person	
Title of Contact Person	
Company Name	
Street/Box/RFD	
Address (continued)	
City/State/Zip	
Telephone Number	
Facsimile Number	
email address	

**Part II -- Certification**

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. **TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

NAME:	
TITLE:	
SIGNATURE:	DATE:

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**Reporting Company**  
**Consolidated Statement of Income**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Reporting Company								
	Consolidated	Eliminations	Nontraceable	Petroleum (Sch 5210)	Other Energy	Downstream Natural Gas (Sch 5710)	Electric Power (Sch 5810)	Nonenergy	
	A	B	C	D	E	F	G	H	
Operating Revenues .....	01.00	0							
Operating Expenses:									
General Operating Expenses .....	02.00	0							
DD&A (5120/E) .....	03.00	0							
General & Administrative .....	04.00	0							
Total Operating Expenses (Lines 2 thru 4) .....	05.00	0	0	0	0	0	0	0	0
Operating Income (Lines 1 - 5) .....	06.00	0	0	0	0	0	0	0	0
Other Revenues/(Expenses):									
Earnings of Unconsolidated Affiliates .....	07.00	0							
Other Dividend & Interest Income .....	08.00	0	////	////	////	////	////	////	////
Gain/(Loss) on Disposition of PP&E .....	09.00	0	////	////	////	////	////	////	////
Interest Expense & Financial Charges .....	10.00	0	////	////	////	////	////	////	////
Minority Interest in Income .....	11.00	0	////	////	////	////	////	////	////
Foreign Currency Transaction Gains/(Losses) .....	12.00	0	////	////	////	////	////	////	////
Other Revenues/(Expense) .....	13.00	0	////	////	////	////	////	////	////
Total Other Rev/(Exp) (Lines 7 thru 13) .....	14.00	0	0	0	0	0	0	0	0
Pre-tax Income (Lines 6 + 14) .....	15.00	0	0	0	0	0	0	0	0
Income Tax Expenses (5112/19/A) .....	16.00	0							
Income before Lines 18 & 19 (Lines 15 - 16) .....	17.00	0	0	0	0	0	0	0	0
Discontinued Operations .....	18.00	0							
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00	0							
Net Income (Lines 17 thru 19) .....	20.00	0	0	0	0	0	0	0	0

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note
















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<b>Reporting Company</b>
<b>Analysis of Income Taxes</b>
<b>(\$000,000)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS	
Line #	Total	A
Enter Here the Computed "Expected"		
Tax Provision Based on Line 25 .....	26.00	
Increase/(Decrease) in Taxes Due to :		
Foreign Tax Credits Recognized .....	27.00	
U.S. Federal Investment Tax Credit Recognized .....	28.00	
Statutory Depletion .....	29.00	
Effect of AMT .....	30.00	
Other .....	31.00	
Actual U.S. Federal Tax Provision/(Refund) (Lines 26 thru 31) .....	32.00	<u>0</u>

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note


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<b>Reporting Company</b>
<b>Selected Consolidated Balance Sheet Data</b>
<b>(\$000.000)</b>

Company	#/N/A	Filing	Original
Company Code	#/N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS		Foot note
	Line #	Consolidated	
Current Assets:		<b>A</b>	
Cash & Marketable Securities .....	01.00		☐
Trade Accounts & Notes Receivable (AR) .....	02.00		☐
Inventories:			
Raw Materials & Products .....	03.00		☐
Materials & Supplies .....	04.00		☐
Other Current Assets .....	05.00		☐
Total Current Assets (Lines 1 thru 5) .....	06.00	0	☐
Non-Current Assets:			
Property, Plant & Equipment (PP&E):			
Gross (5120/99/A) .....	07.00		☐
Accumulated DD&A (5120/99/B) .....	08.00		☐
Net PP&E (5120/99/C) (Lines 7 - 8) .....	09.00	0	☐
Investments & Advances to Unconsolidated Affiliates (5120/99/H) .....	10.00		☐
Other Non-Current Assets .....	11.00		☐
Total Non-Current Assets (Lines 9 thru 11) .....	12.00	0	☐
Total Assets (Lines 6 + 12) .....	13.00	0	☐
Current Liabilities:			
Trade Accounts & Notes Payable (AP) .....	14.00		☐
Other Current Liabilities .....	15.00		☐
Long-Term Debt .....	16.00		☐
Deferred Income Tax Credits .....	17.00		☐
Other Deferred Credits .....	18.00		☐
Other Long-Term Items .....	19.00		☐
Minority Interest in Consolidated Affiliates .....	20.00		☐
Total Liabilities (Lines 14 thru 20) .....	21.00	0	☐
Stockholders' Equity:			
Retained Earnings .....	22.00		☐
Other Equity .....	23.00		☐
Total Stockholders' Equity (Lines 22 + 23) .....	24.00	0	☐
Total Liabilities and Equity (Lines 21 + 24) .....	25.00	0	☐
Memo:			
Foreign Currency Translation Adjustment Cumulative at Year End .....	26.00		☐
Foreign Currency Translation Adjustment for the Current Year .....	27.00		☐

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<b>Reporting Company</b>
<b>Selected Consolidated Balance Sheet Data</b>
<b>(\$000,000)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates			Foot note
	Year End Balance			Activity During Year				Year End Balance	Year's Additions		
	Gross A	Accumu- Lated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	Other G		Other I	Other J	
Non-Energy Industries:											
Foreign Chemical .....	28.00		0								
Domestic Chemical .....	29.00		0								
Foreign Other Non-Energy .....	30.00		0								
Domestic Other Non-Energy .....	31.00		0								
Total Non-Energy (Lines 28 thru 31) .....	32.00	0	0	0	0	0	0	0	0	0	
Other Energy:											
Foreign Nonconventional Oil .....	33.00		0								
Domestic Nonconventional Oil .....	34.00		0								
Other Foreign .....	36.00		0								
Other Domestic .....	37.00		0								
Total Other Energy (Lines 33 thru 37) .....	38.10	0	0	0	0	0	0	0	0	0	

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Reporting Company
Selected Consolidated Balance Sheet Data
(\$000.000)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates		
	Year End Balance			Activity During Year				Year End Balance	Year's Additions	Other
	Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other			
A	B	C	D	E	F	G	H	I	J	
Petroleum:										
Domestic Petroleum:										
Production Segment .....	39.00		0							
Refining/Marketing Segment:										
Refining .....	40.00		0							
Marketing .....	41.00		0							
Transportation:										
Pipeline .....	42.00		0							
Marine .....	43.00		0							
Other .....	44.00		0							
Total R&M (Lines 40 thru 44) .....	45.00	0	0	0	0	0	0	0	0	0
Rate Regulated Pipeline Segment:										
Refined Products .....	46.00		0							
Natural Gas* .....	47.00	/	/	/	/	/	/	/	/	/
Crude & Liquids .....	48.00		0							
Total R Reg (Lines 46 thru 48) .....	49.00	0	0	0	0	0	0	0	0	0
Total D Petr (Lines 39 + 45 + 49) .....	50.00	0	0	0	0	0	0	0	0	0
Foreign Petroleum:										
Production Segment .....	51.00		0							
Refining/ Marketing Segment .....	52.00		0							
International Marine Segment .....	53.00		0							
Total F Petro (Lines 51 thru 53) .....	54.00	0	0	0	0	0	0	0	0	0
Total Petroleum (Lines 50 + 54) .....	55.00	0	0	0	0	0	0	0	0	0

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\* Beginning in 2003, reported on lines 61 through 64.

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**Reporting Company**  
**Selected Consolidated Balance Sheet Data**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates			Foot note
	Year End Balance			Activity During Year				Year End Balance	Year's Additions	Other	
	Gross	Accumu- lated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other				
A	B	C	D	E	F	G	H	I	J		
Downstream Natural Gas:											
Domestic:											
Processing:											
NGL Production .....	56.00		0								
Other Processing .....	57.00		0								
Total Proc (Lines 56 thru 57) .....	59.00	0	0	0	0	0	0	0	0	0	
Marketing/Trading .....	60.00		0								
Transmission/Distribution:											
Transmission .....	64.00		0								
Distribution .....	68.00		0								
Total Tr/Dist (Lines 64 thru 68) .....	68.10	0	0	0	0	0	0	0	0	0	
Other:											
LNG Liquefaction .....	68.20		0								
LNG Regasification .....	68.30		0								
Other .....	68.40		0								
Total Other (Lines 68.2 thru 68.4) .....	68.50	0	0	0	0	0	0	0	0	0	
Total Dom (Lns 59+60+68.1+68.5) ....	69.00	0	0	0	0	0	0	0	0	0	
Total Foreign .....	83.00		0								
Total Downstream NG .....	84.00	0	0	0	0	0	0	0	0	0	

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**Reporting Company**  
**Selected Consolidated Balance Sheet Data**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates		
	Year End Balance			Activity During Year				Year End Balance	Year's Additions	Other
	Gross	Accumu- Lated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other			
A	B	C	D	E	F	G	H	I	J	
Electric Power:										
Domestic:										
Generation .....	87.00		0							
Marketing/Trading .....	88.00		0							
Transmission/Distribution .....	89.00		0							
Total Dom (Lines 87 thru 89) .....	91.00	0	0	0	0	0	0	0	0	0
Total Foreign .....	96.00		0							
Total Elec Pwr (Lines 91 + 96) .....	97.00	0	0	0	0	0	0	0	0	0
Non-Traceable .....	98.00		0							
Consolidated * .....	99.00	0	0	0	0	0	0	0	0	0

\* (Lines 32 + 38.10 + 55 + 84 + 97 + 98)

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note


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<b>Reporting Company</b>
<b>Consolidated Statement of Cash Flows</b>
<b>(\$000,000)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS	Line #	Consolidated	
Cash Flows from Operations:			<b>A</b>	
Net Income (5110/20/A) .....		01.00		☐
Minority Interest in Income .....		02.00		☐
Noncash Items:				
DD&A (5120/99/E) .....		03.00		☐
Dry Hole Expense this Year .....		04.00		☐
Deferred Income Taxes (5112/18/A).....		05.00		☐
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates .....		06.00		☐
(Gain)/Loss on Disposition of PP&E (5110/9/A) .....		07.00		☐
Changes in Operating Assets & Liabilities, and Other				
Noncash Items, Excluding Net Change in Short-Term Debt .....		08.00		☐
Discontinued Operations, Extraordinary Items, & Effects of Accounting Changes .....		09.00		☐
Other Cash Items, Net .....		10.00		☐
Cash Flow from Operations (Lines 1 thru 10) .....		11.00	0	☐
Cash Flows from Investing Activities:				
Additions to PP&E:				
Due to Mergers and Acquisitions .....		12.00		☐
Other Additions to PP&E .....		13.00		☐
Total Additions to PP&E (Lines 12 thru 13) (5120/99/D) .....		14.00	0	☐
Additions to Investments & Advances (5120/99/I) .....		15.00		☐
Proceeds from Disposals of PP&E .....		16.00		☐
Other Investment Activities, Net .....		17.00		☐
Cash Flow from Investing Activities (Lines 14 thru 17) .....		18.00	0	☐
Cash Flows from Financing Activities:				
Proceeds from Long-Term Debt .....		19.00		☐
Proceeds from Equity Security Offerings .....		20.00		☐
Reductions in Long-Term Debt .....		21.00		☐
Purchase of Treasury Stock .....		22.00		☐
Dividends to Shareholders .....		23.00		☐
Other Financing Activities, Including Net Change in Short-Term Debt .....		24.00		☐
Cash Flow from Financing Activities (Lines 19 thru 24) .....		25.00	0	☐
Effect of Exchange Rates Changes on Cash .....		26.00		☐
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26) .....		27.00	0	☐
Memo - Aggregate of Funds in Single Transactions Valued in Excess of \$50 Million (Exhibit B):				
Provided by Disposals of Assets .....		28.00		☐
Applied to Purchase of Existing Assets .....		29.00		☐

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<b>Reporting Company</b>
<b>Eliminations in Consolidation</b>
<b>(\$000,000)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

Schedule 5110 Inter-Lines of Business

Transactions:

Inter-Lines of Business Purchases by:

Non-Traceable .....	01.00
Petroleum .....	02.00
Other Energy .....	03.00
Downstream Natural Gas .....	04.00
Electric Power .....	05.00
Non-Energy .....	06.00
Total (Lines 1 thru 6) (A = 5110/10/B) .....	07.00

FRS Line #	Inter-Lines of Business Sales by:						
	Total	Non-Traceable	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Nonenergy
	A	B	C	D	E	F	G
	0	////					
	0		////				
	0			////			
	0				////		
	0					////	
	0						////
	0	0	0	0	0	0	0

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**Domestic and Foreign Petroleum Segments**  
**Consolidated Statement of Income**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Consolidated		Domestic Petroleum					Consolidated
	Petroleum (Sch 5110)	Eliminations	Consolidated	Eliminations	Production	Refining/ Marketing	Pipelines	Foreign Petroleum
	A	B	C	D	E	F	G	H
<b>Operating Revenues:</b>								
Raw Material Sales .....	01.00	0	0	0	0	0	0	0
Refined Products Sales .....	02.00	0	0	0	0	0	0	0
Transportation Revenues .....	03.00	0	0	0	0	0	0	0
Hedging/Derivatives .....	03.50	0	0	0	0	0	0	0
Management and Processing Fees .....	04.00	0	0	0	0	0	0	0
Other .....	05.00	0	0	0	0	0	0	0
Total Operating Revenues (Lines 1 thru 5) .....	06.00	0	0	0	0	0	0	0
<b>Operating Expenses:</b>								
General Operating Expenses .....	07.00	0	0	0	0	0	0	0
DD&A (5120/E) .....	08.00	0	0	0	0	0	0	0
General & Administrative .....	09.00	0	0	0	0	0	0	0
Total Operating Expenses (Lines 7 thru 9) .....	10.00	0	0	0	0	0	0	0
Operating Income (Lines 6 - 10) .....	11.00	0	0	0	0	0	0	0
<b>Other Revenue &amp; (Expense):</b>								
Earning of Unconsolidated Affiliates .....	12.00	0	0	0	0	0	0	0
Gain/(Loss) on Disposition of PP&E .....	13.00	0	0	0	0	0	0	0
Total Other Rev/(Exp) (Lines 12 thru 13) .....	14.00	0	0	0	0	0	0	0
Pre-tax Income (Lines 11 + 14) .....	15.00	0	0	0	0	0	0	0
Income Tax Expense .....	16.00	0	0	0	0	0	0	0
Income before Lines 18 & 19 (Lines 15 - 16) .....	17.00	0	0	0	0	0	0	0
Discontinued Operations .....	18.00	0	0	0	0	0	0	0
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00	0	0	0	0	0	0	0
Contribution to Net Income (Lines 17 thru 19) .....	20.00	0	0	0	0	0	0	0

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**Domestic and Foreign Petroleum Segments**  
**Consolidated Statement of Income**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Foreign Petroleum				
	Consolidated	Eliminations	Production	Refining/ Marketing	International Marine
	H	I	J	K	L
Operating Revenues:					
Raw Material Sales	01.00	0			
Refined Products Sales	02.00	0			
Transportation Revenues	03.00	0			
Hedging/Derivatives	03.50	0			
Management and Processing Fees	04.00	0			
Other	05.00	0			
Total Operating Revenues (Lines 1 thru 5)	06.00	0	0	0	0
Operating Expenses:					
General Operating Expenses	07.00	0			
DD&A (5120/E)	08.00	0			
General & Administrative	09.00	0			
Total Operating Expenses (Lines 7 thru 9)	10.00	0	0	0	0
Operating Income (Lines 6 - 10)	11.00	0	0	0	0
Other Revenue & (Expense):					
Earning of Unconsolidated Affiliates	12.00	0			
Gain/(Loss) on Disposition of PP&E	13.00	0			
Sub-Total (Lines 12 thru 13)	14.00	0	0	0	0
Pre-tax Income (Lines 11 + 14)	15.00	0	0	0	0
Income Tax Expense	16.00	0			
Income before Lines 18 & 19 (Lines 15 - 16)	17.00	0	0	0	0
Discontinued Operations	18.00	0			
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00	0			
Contribution to Net Income (Lines 17 thru 19)	20.00	0	0	0	0

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**Domestic and Foreign Petroleum Segments**  
**Refining/Marketing Segment Expenditure and Operating Expense Detail**  
**(\$000,000)**

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS Line #	Domestic and Foreign	
		B	E
<b>Raw Material Supply:</b>			
Raw Material Purchases (5212/4/B,F) .....	01.00		
Other Raw Material Supply Expense .....	02.00		
Total Raw Material Supply Expense (Lines 1 thru 2) .....	03.00	0	0
Less: Cost of Raw Materials Input to Refining .....	04.00		
Net Raw Material Supply (Lines 3 - 4) .....	05.00	0	0
<b>Refining:</b>			
Raw Materials Input to Refining (Line 4) .....	06.00	0	0
Less: Raw Material Used as Refinery Fuel .....	07.00		
Refinery Process Energy Expense .....	08.00		
Other Refining Operating Expenses .....	09.00		
Refined Product Purchases (5212/8/B,F) .....	10.00		
Other Refined Product Supply Expenses .....	11.00		
Total (Lines 6 thru 11) .....	12.00	0	0
<b>Marketing:</b>			
Cost of Other Products Sold .....	13.00		
Other Marketing Expenses .....	14.00		
Total (Lines 13 thru 14) .....	15.00	0	0
Expense of Transport Services for Others .....	16.00		
Total (Lines 15 thru 16) .....	17.00	0	0
<b>Total Refining/Marketing Segment</b>			
General Operating Expenses (Lines 5 + 12 + 17) (5210/7/F,K) .....	18.00	0	0

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**Domestic and Foreign Petroleum Segments**  
**Production Segment Expenditure and Operating Expense Detail**  
**(\$000,000)**

Company #N/A  
Company Code #N/A  
Fiscal Year 2010

Filing Original  
Submission Date 5/1/2011

FRS Line #	Worldwide A	Total B	Domestic		Total Foreign E
			Onshore C	Offshore D	
<b>Property Acquisition Costs:</b>					
Unproved Acreage .....	19.00	0			0
Proved Acreage .....	20.00	0			0
Total Acquisition Costs (Lines 19 thru 20) .....	21.00	0	0	0	0
<b>Exploration Costs:</b>					
<b>Drilling &amp; Equipping of Wells:</b>					
Completed Well Costs .....	24.50	0			0
Work-in-Progress Adjustment .....	25.00	0			0
This Year's Expend. (Lines 24.50 + 25.00) .....	26.00	0	0	0	0
Geological & Geophysical .....	27.00	0			0
Other, Including Direct Overhead .....	28.00	0			0
Total Exploration (Lines 26 thru 28) .....	29.00	0	0	0	0
<b>Development Costs:</b>					
<b>Drilling &amp; Equipping of Wells:</b>					
Completed Well Costs .....	32.50	0			0
Work-in-Progress Adjustment .....	33.00	0			0
This Year's Expend. (Lines 32.50 + 34.00) .....	34.00	0	0	0	0
Other, Including Direct Overhead .....	36.00	0			0
Total Development (Lines 34 + 36) .....	37.00	0	0	0	0
Subtotal (Lines 21 + 29 + 37) .....	38.00	0	0	0	0

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Production Segment Expenditure and Operating Expense Detail</b>
<b>(\$000,000)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Worldwide A	Domestic		Total Foreign E
		Total B	Onshore C	
Production (Lifting) Costs:				
Royalty Expenses .....	39.00	////	////	0
Taxes other than Income Taxes .....	40.00	////	////	0
Other .....	41.00	////	////	0
Total Production Costs (Lines 39 thru 41) .....	42.00	0	0	0
Total Costs Incurred (Lines 38 + 42) .....	43.00	0	0	0
Memo:				
Support Equipment and Facilities:				
Depreciation .....	44.00	0	0	0
New Investment .....	45.00	0	0	0

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Production Segment Expenditure and Operating Expense Detail</b>
<b>(\$000,000)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Total Foreign	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere
	E	F	G	H	I	J	K	L
Property Acquisition Costs:								
Unproved Acreage .....	19.00	0						
Proved Acreage .....	20.00	0						
Total Acquisition Costs (Lines 19 thru 20) .....	21.00	0	0	0	0	0	0	0
Exploration Costs .....	29.00	0						
Development Costs .....	37.00	0						
Subtotal (Lines 21 + 29 + 37) .....	38.00	0	0	0	0	0	0	0
Production (Lifting) Costs:								
Royalty Expenses .....	39.00	0						
Taxes other than Income Taxes .....	40.00	0						
Other .....	41.00	0						
Total Production Costs (Lines 39 thru 41) .....	42.00	0	0	0	0	0	0	0
Total Costs Incurred (Lines 38 + 42) .....	43.00	0	0	0	0	0	0	0
Memo:.....								
Support Equipment and Facilities:								
Depreciation .....	44.00	0						
New Investment .....	45.00	0						

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**Domestic and Foreign Petroleum Segments**  
**Purchases and Sales of Raw Materials and Refined Products**  
**(\$000,000, M Barrels, MMcf)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Domestic				Foreign			
	Purchases		Sales		Purchases		Sales	
	Volume	Value	Volume	Value	Volume	Value	Volume	Value
	A	B	C	D	E	F	G	H
Refining/Marketing Segment:								
Raw Materials:								
Crude Oil & NGL's (5245) .....	01.00							
Natural Gas .....	02.00		////	////			////	////
Other Raw Materials .....	03.00	////	////	////	////	////	////	////
Total Raw Materials (Lines 1 thru 3) .....	04.00	////	0	////	////	0	////	0
Refined Products:								
Motor Gasoline .....	05.00							
Distillate Fuels .....	06.00							
Other Refined (Including Residual) .....	07.00							
Total Ref Prod (Lines 5 thru 7) (D = 5212/18/A) .....	08.00	0	0	0	0	0	0	0
Production Segment Purchases and Sales of:								
Crude Oil & NGL'S .....	09.00							
Natural Gas .....	10.00							
Total Prod Seg P / S (Lines 9 thru 10) .....	11.00	////	0	////	////	0	////	0

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note




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**Domestic and Foreign Petroleum Segments**  
**Purchases and Sales of Raw Materials and Refined Products**  
**(\$000,000, M Barrels, MMcf)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Total Value	Motor Gasoline		Distillate Fuels		Other Refined		No. of Active Outlets @ Year End
		Volume	Value	Volume	Value	Volume	Value	
	A	B	C	D	E	F	G	H
Domestic Dispositions:								
Intersegment Sales	12.00	0						
Domestic Third-Party Sales:								
Wholesale Resellers	13.00	////		////	////	////	////	
Company-Operated Automotive Outlets	14.00	////		////	////	////	////	
Company Lessee & Open Automotive Outlets	15.00	////		////	////	////	////	
Other (Industrial, Commercial & Other Retail)	16.00	////		////	////	////	////	
Total Domestic 3rd-Pty Sales (Lines 13 thru 16)	17.00	0	0	0	0	0	0	
Total Lines (12 + 17) (5210/2/F)	18.00	0	0	0	0	0	0	
Number of Active Automotive Outlets at Year End:								
Company Operated	19.00	////	////	////	////	////	////	
Lessee Dealers	20.00	////	////	////	////	////	////	
Open Dealers	21.00	////	////	////	////	////	////	

Foot note











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5241

**Domestic and Foreign Petroleum Segments**  
**Exploration, Development, and Production Statistics**  
**(Report wells to the nearest tenth of a well)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Worldwide A	Domestic				Foreign E
		Total B	Onshore C	Offshore D		
Total Acreage (M Acres):						
Gross Acreage:						
Developed .....	01.00	0	0			
Undeveloped .....	02.00	0	0			
Net Acreage:						
Developed .....	03.00	0	0			
Undeveloped .....	04.00	0	0			
Number of Wells Completed During Period:						
Net Exploratory Wells:						
Dry Holes .....	05.00	0.0	0.0			0.0
Oil Wells .....	06.00	0.0	0.0			0.0
Gas Wells .....	07.00	0.0	0.0			0.0
Total Net Expl Wells (Lines 5 thru 7) .....	08.00	0.0	0.0	0.0	0.0	0.0
Net Development Wells:						
Dry Holes .....	09.00	0.0	0.0			0.0
Oil Wells .....	10.00	0.0	0.0			0.0
Gas Wells .....	11.00	0.0	0.0			0.0
Total Net Dev Wells (Lines 9 thru 11) .....	12.00	0.0	0.0	0.0	0.0	0.0
Number of Wells at Period-End:						
Net In-Progress Wells:						
Exploratory Wells .....	13.00	0.0	0.0			0.0
Development Wells .....	14.00	0.0	0.0			0.0
Total Net In-Prog Wells (Lines 13 thru 14) .....	15.00	0.0	0.0	0.0	0.0	0.0
Net Producing Wells:						
Oil Wells .....	16.00	0.0	0.0			0.0
Gas Wells .....	17.00	0.0	0.0			0.0
Total Net Prod Wells (Lines 16 thru 17) .....	18.00	0.0	0.0	0.0	0.0	0.0

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note









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5241

**Domestic and Foreign Petroleum Segments**  
**Exploration, Development, and Production Statistics**  
 (Report wells to the nearest tenth of a well)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Foreign							
	Total	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere
	E	F	G	H	I	J	K	L
Number of Wells Completed During Period:								
Net Exploratory Wells:								
Dry Holes .....	05.00	0.0						
Oil Wells .....	06.00	0.0						
Gas Wells .....	07.00	0.0						
Total Net Expl Wells (Lines 5 thru 7) .....	08.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Development Wells:								
Dry Holes .....	09.00	0.0						
Oil Wells .....	10.00	0.0						
Gas Wells .....	11.00	0.0						
Total Net Dev Wells (Lines 9 thru 11) .....	12.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Number of Wells at Period-End:								
Net In-Progress Wells:								
Exploratory Wells .....	13.00	0.0						
Development Wells .....	14.00	0.0						
Total Net In-Prog Wells (Lines 13 thru 14) .....	15.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Producing Wells:								
Oil Wells .....	16.00	0.0						
Gas Wells .....	17.00	0.0						
Total Net Prod Wells (Lines 16 thru 17) .....	18.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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note





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<b>5241</b>	<b>Domestic and Foreign Petroleum Segments</b>
	<b>Exploration, Development, and Production Statistics</b>
	<b>(Thousand Feet)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS Line #	Domestic		
		Total	Onshore	Offshore
		A	B	C
Cumulative Net Drilling Footage for Wells Completed this Year:				
Exploratory Well Footage:				
Dry Hole Footage .....	19.00	0		
Oil Well Footage .....	20.00	0		
Gas Well Footage .....	21.00	0		
Total Exploratory Footage (Lines 19 thru 21) .....	22.00	0	0	0
Development Well Footage:				
Dry Hole Footage .....	23.00	0		
Oil Well Footage .....	24.00	0		
Gas Well Footage .....	25.00	0		
Total Development Footage (Lines 23 thru 25) .....	26.00	0	0	0

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**Domestic and Foreign Petroleum Segments**  
**Petroleum Refining Statistics**  
**(M Barrels/d)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	World-		
	Wide A	Domestic B	Foreign C
Number of Refineries:			
Wholly Owned .....	01.00	0	
Partially Owned .....	02.00	0	
Refinery Input:			
At Own Refineries			
Gross Input to Distillation (M Barrels/d) .....	03.00	0	
Other Refinery Inputs (M Barrels/d) .....	03.50	0	
Total Input at Refineries of Others (M Barrels/d) .....	04.00	0	
Total Refinery Input (Lines 3.00 + 3.50 + 4.00) .....	05.00	0	0
Refinery Output:			
At Own Refineries (M Barrels/d):			
Motor Gasoline:			
Reformulated .....	05.50	//////	//////
Oxygenated .....	06.50	//////	//////
Other .....	07.50	//////	//////
Total Motor Gasoline (Lines 5.50 thru 7.50) .....	08.00	0	0
Distillate Fuels .....	09.00	0	
Other Refined Products .....	10.00	0	
Petroleum Consumed by the Refineries .....	10.50	0	
Total At Own Refineries (Lines 8.00 thru 10.50) .....	11.00	0	0
At Refineries of Others (M Barrels/d):			
Motor Gasoline:			
Reformulated .....	11.50	//////	//////
Oxygenated .....	12.50	//////	//////
Other .....	13.50	//////	//////
Total Motor Gasoline (Lines 11.50 thru 13.50) .....	14.00	0	0
Distillate Fuels .....	15.00	0	
Other Refined Products .....	16.00	0	
Total Refineries of Others (Lines 14 thru 16) .....	17.00	0	0
Total Refinery Output (Lines 11 + 17) .....	18.00	0	0
Capacity -- Barrels per Calendar Day Basis (M Barrels/d):			
Capacity at Beginning of Period .....	19.00	0	
Purchases of Existing Refineries .....	20.00	0	
Sales of Refinery Capacity .....	21.00	0	
Other Net Capacity Changes .....	22.00	0	
Capacity at End of Period (Lines 19 thru 22) .....	23.00	0	0

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5245

**Domestic and Foreign Petroleum Segments**  
**Sources and Dispositions of Crude and Natural Gas Liquids**  
 (M Barrels)

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS Line #	Worldwide Domestic Foreign		
		A	B	C
Sources (M Barrels):				
Acquisitions from Production Segment*	01.00	0		
Purchases:				
Other Segments	02.00	0		
Unconsolidated Affiliates	03.00	0		
Unaffiliated Third Parties:				
Foreign Access	04.00	0		
Foreign Governments (Open Market)	05.00	0		
Other Unaffiliated Third Parties	06.00	0		
Total (Lines 4 thru 6)	07.00	0	0	0
Transfers between Columns B & C	08.00	0		
Total Available (Lines 1 + 2 + 3 + 7 + 8) (Equals Line 15 Below)	09.00	0	0	0
Dispositions (M Barrels):				
Net Change in Inventories	10.00	0		
Input to Refineries (Value @ 5211/04)	11.00	0		
Sold to:				
Unaffiliated Third Parties	12.00	0		
Other Segments (e.g., Chemical)				
(Excluding Items on 08 Above)	13.00	0		
Total Sold (Lines 12 thru 13) (Value @ 5211/05)	14.00	0	0	0
Total (Lines 10 + 11 + 14) (Equals Line 9 Above)	15.00	0	0	0
Refined Product Transfers Between Columns B & C (M Barrels)	16.00	0		

\*Should approximate production on 5246.

Foot note



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5246

<b>Domestic and Foreign Petroleum Segments</b>
<b>Proved Petroleum Reserves</b>
<b>(M Barrels, MMcf)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

FRS Line #	Domestic		
	Total	Onshore	Offshore
	A	B	C
<b>Crude &amp; Natural Gas Liquids (M Barrels):</b>			
<b>Net Ownership Interest Reserves:</b>			
Beginning of Period .....	0		
Revisions of Previous Estimates .....	0		
Improved Recovery .....	0		
Purchases of Minerals-in-Place .....	0		
Extensions & Discoveries .....	0		
<b>Production of Crude Oil and NGLs:</b>			
Production of Crude Oil .....	0		
Production of Natural Gas Liquids (NGLs) .....	0		
Total Production of Crude Oil/NGLs (Lines 5.50 thru 5.60) .....	0	0	0
Sales of Minerals-in-Place .....	0		
End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7) .....	0	0	0
Proportionate Interest in Investee Reserves .....	0		
Foreign Access Reserves .....	//////////	//////////	//////////
Foreign Access Production .....	//////////	//////////	//////////
<b>Natural Gas (MMcf):</b>			
<b>Net Ownership Interest Reserves:</b>			
Beginning of Period .....	0		
Revisions of Previous Estimates .....	0		
Improved Recovery .....	0		
Purchases of Minerals-in-Place .....	0		
Extensions & Discoveries .....	0		
Production .....	0		
Sales of Minerals-in-Place .....	0		
End of Period (Lines 12 thru 18) .....	0	0	0
Proportionate Interest in Investee Reserves .....	0		
Foreign Access Reserves .....	//////////	//////////	//////////
Foreign Access Production .....	//////////	//////////	//////////

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**Domestic and Foreign Petroleum Segments**  
**Proved Petroleum Reserves**  
**(M Barrels, MMcf)**

Company #N/A  
Company Code #N/A  
Fiscal Year 2010

Filing Original  
Submission Date 5/1/2011

FRS Line #	Foreign								Foot note	
	Total	Canada	Europe	FSU	Africa	Middle East	Other E. Hemisphere	Other W. Hemisphere		
	D	E	F	G	H	I	J	K		
<b>Crude &amp; Natural Gas Liquids (M Barrels):</b>										
<b>Net Ownership Interest Reserves:</b>										
Beginning of Period .....	01.00	0								
Revisions of Previous Estimates .....	02.00	0								
Improved Recovery .....	03.00	0								
Purchases of Minerals-in-Place .....	04.00	0								
Extensions & Discoveries .....	05.00	0								
<b>Production of Crude Oil and NGLs:</b>										
Production of Crude Oil .....	05.50	0								
Production of Natural Gas Liquids (NGLs) .....	05.60	0								
Total Prod Crude/NGL (Lines 5.50 thru 5.60) .....	06.00	0	0	0	0	0	0	0	0	
Sales of Minerals-in-Place .....	07.00	0								
End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7) .....	08.00	0	0	0	0	0	0	0	0	
Proportionate Interest in Investee Reserves .....	09.00	0								
Foreign Access Reserves .....	10.00	0								
Foreign Access Production .....	11.00	0								
<b>Natural Gas (MMcf):</b>										
<b>Net Ownership Interest Reserves:</b>										
Beginning of Period .....	12.00	0								
Revisions of Previous Estimates .....	13.00	0								
Improved Recovery .....	14.00	0								
Purchases of Minerals-in-Place .....	15.00	0								
Extensions & Discoveries .....	16.00	0								
Production .....	17.00	0								
Sales of Minerals-in-Place .....	18.00	0								
End of Period (Lines 12 thru 18) .....	19.00	0	0	0	0	0	0	0	0	
Proportionate Interest in Investee Reserves .....	20.00	0								
Foreign Access Reserves .....	21.00	0								
Foreign Access Production .....	22.00	0								

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**Domestic and Foreign Petroleum Segments**  
**Eliminations in Consolidation**  
**(\$000,000)**

Company #N/A  
Company Code #N/A  
Fiscal Year 2010

Filing Original  
Submission Date 5/1/2011

FRS Line #	Domestic Petroleum				Foreign Petroleum			
	Total (B-D)	Production	Refining/ Marketing	Pipeline	Total (F-H)	Production	Refining/ Marketing	International Marine
	A	B	C	D	E	F	G	H
Schedule 5210 Petroleum Intersegment Transactions:								
Intersegment Purchases by:								
Domestic Production Segment Purchases from .....	01.00	0	////		////	////	////	////
Domestic Refining/Marketing Segment Purchases from .....	02.00	0		////	0	////	////	////
Domestic Pipeline Segment Purchases from .....	03.00	0		////	////	////	////	////
Total Domestic Purchases (Lines 1 thru 3) .....	04.00	0	0	0	0	0	0	0
Foreign Production Segment Purchases from .....	05.00	0	////	////	0	////	////	////
Foreign Refining/Marketing Segment Purchases from .....	06.00	0	////	////	0	////	////	////
International Marine Segment Purchases from .....	07.00	0	////	////	0			////
Total Foreign Purchases (Lines 5 thru 7) .....	08.00	0	0	0	0	0	0	0
Memo: Petroleum/Chemical Transactions:								
Domestic Chemical Segment Purchases from .....	09.00	0			0			
Foreign Chemical Segment Purchases from .....	10.00	0			0			
Domestic Chemical Segment Sales to .....	11.00	0			0			
Foreign Chemical Segment Sales to .....	12.00	0			0			

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**Domestic and Foreign Downstream Natural Gas Segments**  
**Consolidated Statement of Income**  
**(\$000,000)**

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Consolidated Natural Gas		Domestic Downstream Natural Gas							Consolidated Foreign	
	Sch 5110	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission /Distribution	Other (LNG, GTL)			
									A		B
Operating Revenues											
Natural Gas Sales	01.00	0	0	0							
LNG Sales	01.50	0	0	0							
NGL Sales	02.00	0	0	0							
Transportation Sales	03.00	0	0	0							
Other Product Sales	04.00	0	0	0							
Hedging/ Derivatives	05.00	0	0	0	////		////	////			
Management & Processing Fees	06.00	0	0	0							
Other Revenues	07.00	0	0	0							
Total Opt Rev (Lines 1.00 thru 7.00)	08.00	0	0	0	0	0	0	0	0	0	0
Operating Expenses:											
General Operating Expenses	09.00	0	0	0							
DD&A	10.00	0	0	0							
General & Administrative	11.00	0	0	0							
Total Operating Exp (Lines 9 thru 11)	12.00	0	0	0	0	0	0	0	0	0	0
Operating Income (Lines 8 - 12)	13.00	0	0	0	0	0	0	0	0	0	0
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates	14.00	0	0	0							
Gain/(Loss) on Disposition of PP&E	15.00	0	0	0							
Total Other Rev/(Exp) (Lines 14 thru 15)	16.00	0	0	0	0	0	0	0	0	0	0
Pre-tax Income (Lines 13 & 16)	17.00	0	0	0	0	0	0	0	0	0	0
Income Tax Expense	18.00	0	0	0							
Income before Lines 20 & 21 (Lines 17 - 18)	19.00	0	0	0	0	0	0	0	0	0	0
Discontinued Operations	20.00	0	0	0							
Extraordinary Items and Cumulative Effect of Accounting Changes	21.00	0	0	0							
Downstrm NG Net Income (Lines 19 thru 21)	22.00	0	0	0	0	0	0	0	0	0	0

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**Domestic and Foreign Downstream Natural Gas Segments**  
**General Operating Expense Detail**  
**(\$000,000)**

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS Line #	Domestic and Foreign	
		A	B
<b>Processing:</b>			
NGL Production Costs:			
Natural Gas Purchased .....	01.00		
NGLs Purchased .....	02.00		
Less: Raw Material Used as Plant Fuel .....	03.00		
Plant Energy Expense .....	04.00		
Storage and Other Supply Expense .....	05.00		
Other Plant Operating Expense .....	06.00		
Other Processing Expense .....	07.00		
<b>Total Processing (Lines 1 thru 7) (A = 5710/9/E) .....</b>	<b>09.00</b>	<b>0</b>	<b>0</b>
<b>Marketing/Trading Costs:</b>			
Natural Gas Purchased .....	10.00		
LNG Purchased .....	10.50		
NGLs Purchased .....	11.00		
Other Trading Expense .....	12.00		
<b>Total Mkt/Tr Costs (Lines 10.00 thru 12.00) (A = 5710/9/F) .....</b>	<b>13.00</b>	<b>0</b>	<b>0</b>
<b>Transmission/Distribution Costs:</b>			
Natural Gas Purchased .....	18.00		
LNG Purchased .....	18.50		
NGLs Purchased .....	19.00		
Transportation .....	20.00		
Storage .....	21.00		
Other Transmission/Distribution Expense .....	22.00		
<b>Total Trans/Distr (Lines 18.00 thru 22.00) (A = 5710/9/G) .....</b>	<b>23.00</b>	<b>0</b>	<b>0</b>
<b>Other Costs:</b>			
Total LNG Liquefaction Expenses .....	24.00		
Total LNG Regasification Expenses .....	25.00		
Other Expenses .....	26.00		
<b>Total Other Expenses (Lines 24 thru 26) (A = 5710/9/H) .....</b>	<b>27.00</b>	<b>0</b>	<b>0</b>

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note





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**Domestic and Foreign Downstream Natural Gas Segments**  
**Purchases and Sales of Natural Gas, LNG, and NGLs**  
**(\$000,000, MMcf, M Barrels)**

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

Purchases:	FRS Line #	Domestic		Foreign	
		Volume A	Value B	Volume C	Value D
Natural Gas:					
Transfers from Production*	01.00				
Transfers between Foreign and Domestic	02.00				
Third-party Purchases	03.00				
Total Natural Gas Purchases (Lines 1 thru 3)	04.00	0	0	0	0
LNG:					
Transfers between Foreign and Domestic	05.00				
Third-party Purchases	06.00				
Total LNG Purchases (Lines 5 thru 6)	07.00	0	0	0	0
Natural Gas Liquids:					
Transfers from Production	08.00				
Transfers between Foreign and Domestic	09.00				
Third-party Purchases	10.00				
Total NGL Purchases (Lines 8 thru 10)	11.00	0	0	0	0
Sales:					
Natural Gas:					
Intersegment	12.00				
Third-party:					
Wholesale/Resellers	13.00				
End Users	14.00				
Total Third Party (Lines 13 thru 14)	15.00	0	0	0	0
Total Natural Gas Sales (Lines 12 + 15) (Equals 5710/1)	16.00	0	0	0	0
LNG:					
Intersegment	17.00				
Third-party:					
Wholesale/Resellers	18.00				
End Users	19.00				
Total Third Party (Lines 18 thru 19)	20.00	0	0	0	0
Total LNG Sales (Lines 17 + 20) (Equals 5710/1.5)	21.00	0	0	0	0
Natural Gas Liquids:					
Intersegment	22.00				
Third-party:					
Wholesale/Resellers	23.00				
End Users	24.00				
Total Third Party (Lines 23 thru 24)	25.00	0	0	0	0
Total NGL Sales (Lines 22 + 25) (Equals 5710/2)	26.00	0	0	0	0

Foot note




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\*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

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**Domestic and Foreign Downstream Natural Gas Segments**  
**Capacity and Output Statistics**  
 (MMcf/d, MMcf, M Barrels/d, M Barrels, Miles)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

Processing: LNG Facilities: Natural Gas Transmission/Distribution: NGL/LPG Pipelines:	FRS Line #	End of Year		
		Worldwide	Domestic	Foreign
		A	B	C
Processing Capacity (MMcf/d) .....	01.00	0		
Number of Processing Plants .....	02.00	0		
Natural Gas Treatment Capacity (MMcf/d) .....	03.00	0		
Number of Treatment Plants .....	04.00	0		
Natural Gas Storage Capacity (MMcf) .....	04.50	0		
NGL Storage Capacity (M Barrels) .....	04.60	0		
LNG Liquefaction Capacity (MMcf/d) .....	05.40	0		
LNG Regasification Capacity (MMcf/d) .....	05.50	0		
Storage (MMcf) .....	06.00	0		
Transmission Line Miles .....	07.00	0		
Working Gas Storage (MMcf) .....	08.00	0		
Base Gas Storage (MMcf) .....	09.00	0		
Miles of Distribution Mains .....	10.00	0		
Line Miles .....	13.00	0		
Storage Capacity (M Barrels) .....	14.00	0		

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<b>Domestic and Foreign Downstream Natural Gas Segments</b>
<b>Capacity and Output Statistics</b>
<b>(MMcf/d, MMcf, M Barrels/d, M Barrels, Miles)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

FRS Line #	End of Year		
	Worldwide	Domestic	Foreign
	A	B	C
<b>Processing:</b>			
Total NGL Production (M Barrels/d) .....	15.00	0	
Natural Gas Processed at Own Processing Plants (MMcf/d) .....	17.00	0	
Natural Gas Processed by Others for Company Account (MMcf/d) .....	17.50	0	
<b>LNG Facilities:</b>			
LNG Production (MMcf/d) .....	18.50	0	
LNG Regasified (MMcf/d) .....	19.50	0	
<b>Natural Gas Transmission/Distribution:</b>			
Transmission Throughput (MMcf/d).....	21.00	0	
Distribution Throughput (MMcf/d) .....	24.00	0	

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5810

**Domestic and Foreign Electric Power Segments**  
**Consolidated Statement of Income**  
**(\$000,000)**

Company #N/A  
Company Code #N/A  
Fiscal Year 2010

Filing Original  
Submission Date 5/1/2011

FRS Line #	Consolidated		Domestic Electric Power					Consolidated Foreign
	Total (Sch 5110)	Eliminations	Consolidated	Eliminations	Generation	Marketing/Trading	Transmission/Distribution	
	A	B	C	D	E	F	H	I
<b>Operating Revenues:</b>								
Power Sales	01.00	0	0	0				
Transportation Sales	02.00	0	0	0	////			
Other Product Sales	03.00	0	0	0	////			
Hedging / Derivatives	04.00	0	0	0	////		////	
Other Revenues	05.00	0	0	0				
Total Operating Rev (Lines 1 thru 5)	06.00	0	0	0	0	0	0	0
<b>Operating Expenses:</b>								
General Operating Expenses	07.00	0	0	0				
DD&A	08.00	0	0	0				
General & Administrative	09.00	0	0	0				
Total Operating Exp (Lines 7 thru 9)	10.00	0	0	0	0	0	0	0
Operating Income (Lines 6 - 10)	11.00	0	0	0	0	0	0	0
<b>Other Revenue/(Expense):</b>								
Earning of Unconsolidated Affiliates	12.00	0	0	0				
Gain/(Loss) on Disposition of PP&E	13.00	0	0	0				
Total Other Rev/(Exp) (Lines 12 thru 13)	14.00	0	0	0	0	0	0	0
Pre-tax Income (Lines 11 + 14)	15.00	0	0	0	0	0	0	0
Income Tax Expense	16.00	0	0	0				
Income before Lines 18 & 19 (Lines 15 - 16)	17.00	0	0	0	0	0	0	0
Discontinued Operations	18.00	0	0	0				
<b>Extraordinary Items and Cumulative</b>								
Effect of Accounting Changes	19.00	0	0	0				
Contribution to Net Income (Lines 17 thru 19)	20.00	0	0	0	0	0	0	0

Foot note






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<b>Domestic Electric Power Segments</b>
<b>General Operating Expense Detail</b>
<b>(\$000,000)</b>

Company	#N/A	Filing	Original
Company Code	#N/A	Submission Date	5/1/2011
Fiscal Year	2010		

	FRS	
	Line #	Total
		A
<b>Domestic:</b>		
<b>Generation Expense:</b>		
Fuel Cost:		
Cost of Fuel Purchased .....	01.00	
Transportation and Handling .....	02.00	
Other Fuel Cost .....	03.00	
Total Fuel Cost (Lines 1 thru 3) .....	04.00	0
Other General Operating Expense .....	05.00	
Total Generation General Operating Expense (Lines 4 thru 5) (5810/7/E) .....	06.00	0
<b>Marketing/Trading Expense*:</b>		
Purchased Power .....	07.00	
Other Expense .....	08.00	
Total Marketing/Trading General Operating Exp (Lines 7 thru 8) (5810/7/F) .....	09.00	0
<b>Transmission/Distribution Expense:</b>		
Purchased Power (Distribution Only) .....	11.00	
Other Transmission/Distribution Expenses .....	12.00	
Total Trans/Dist General Operating Expense (Lines 11 thru 12) (5810/7/H) .....	13.00	0

\* Only include transactions settled in volumes.

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<b>Domestic and Foreign Electric Power Segments</b>
<b>Purchases and Sales of Electric Power</b>
<b>(\$000,000, MWHs)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Domestic		Foreign	
	Volume	Value	Volume	Value
	A	B	C	D
Power Purchases .....	07.00			
Power Sales (5810/1/C; I) .....	16.00			

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<b>Domestic and Foreign Electric Power Segments</b>
<b>Capacity and Output Statistics</b>
<b>(MWs, MWHs)</b>

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

Generation:	FRS	End of Year		
	Line #	Worldwide	Domestic	Foreign
		A	B	C
Consolidated Capacity (MWs):				
Total Consolidated Generation Capacity .....	10.00	0		
Number of Units .....	11.00	0		
Unconsolidated Capacity (MWs) .....	12.00	0		
Total Consolidated Generation (MWHs) .....				
Total Consolidated Generation (MWHs) .....	24.00	0		
Unconsolidated Generation (MWHs) .....	26.00	0		

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