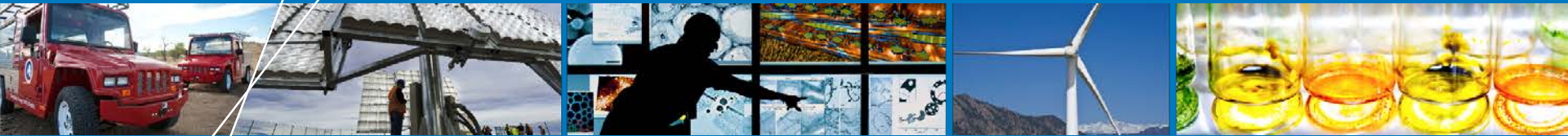


Hydrogen Component Validation



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National Renewable Energy Laboratory
7 June 2016

Project ID #TV019

This presentation does not contain any proprietary, confidential, or otherwise restricted information.

Overview

Timeline and Budget

- Project start date: 10/2012
- FY16 DOE funding: \$0 (carryover)
- FY17 planned DOE funding: TDB
- Total DOE funds received to date: \$758k

Barriers

- Barriers addressed
 - D - Lack of Performance Data (detailed compressor reliability data and analysis)

Partners

- HydroPac
- PDC
- PPI/Sundyne
- Shell Hydrogen
- CSULA
- SCAQMD
- Sunline
- H2Frontiers
- ANL

Relevance

- Objectives

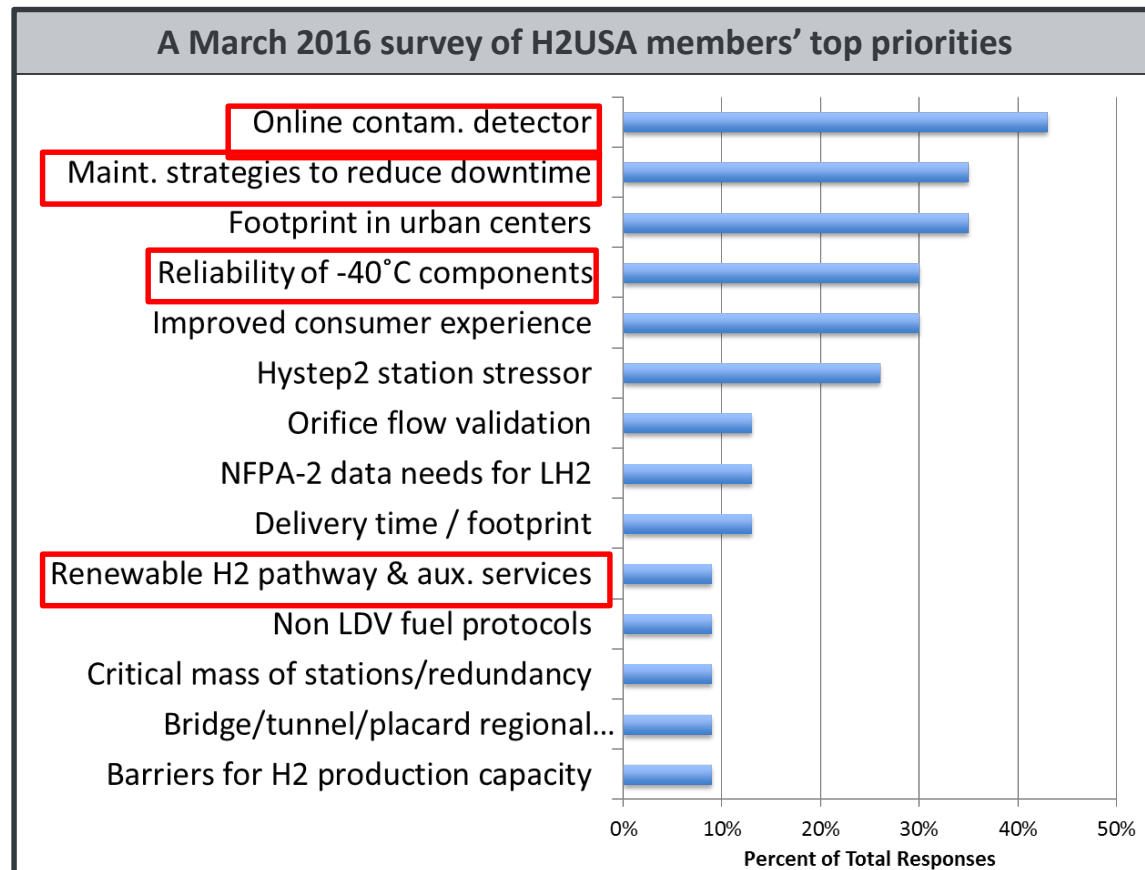
- Reduce fuel contamination introduced by forecourt station components
- Improve station reliability and uptime
- Increase the publicly available energy and performance data of major station components

- Areas of Focus

 Contaminant Library

 Station Reliability and Maintenance

 Station Power and Energy Demand



Approach – Leveraging Existing Projects

- **Leverage current DOE projects at the Hydrogen Infrastructure Testing and Research Facility (HITRF) at NREL**
 - 700 bar station configured similar to a retail station
 - No retail customer base allows for research space
 - Unfettered access to components
 - Current projects generate data useful to this project
- **Leverage NREL hydrogen program**
 - Material Data Screening tools and fuel cell research
 - FCEV filling using SAE J2601 T40 protocol
 - NFCTEC Composite Data Products (CDPs)
 - Safety Codes and Standards group



Approach - Contaminant Research

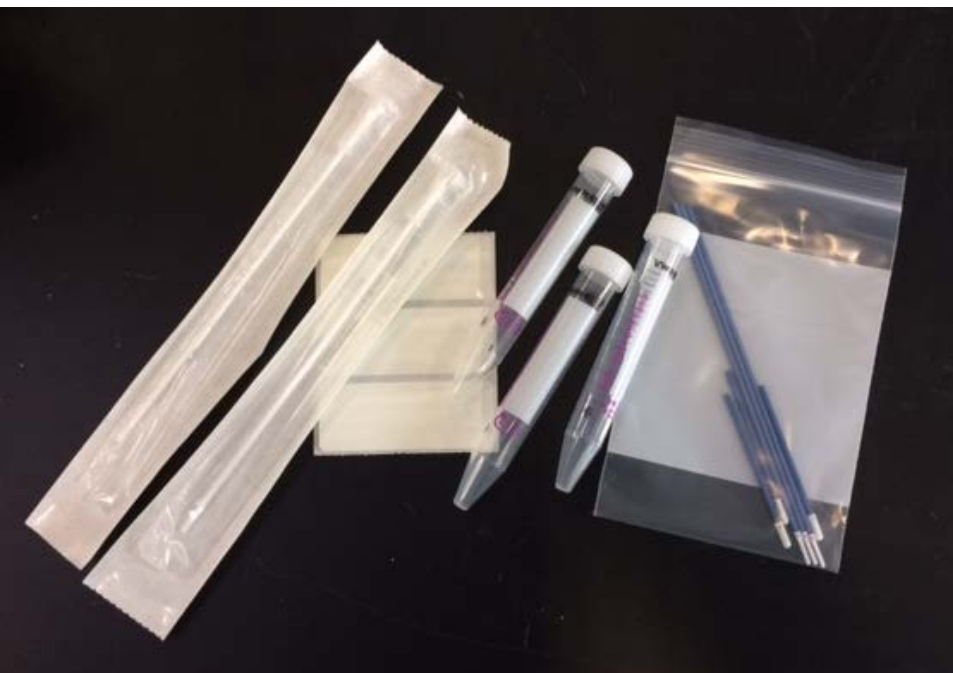
- **Collection of contaminants**

- Work with forecourt station operators to send samples to NREL
- Identify location of collection and operating conditions

- **Deep dive analysis into failures**

- Microscopic and other optical techniques
- Corroborate failures with similar components/operating conditions

Milestone: Status report on participation in contaminant collection – 31 March 2016



Sample Location	Compressor discharge isolation valve
Reason for taking sample	Known component failure
Equipment upstream	Diaphragm compressor
Equipment downstream	Type 2 storage tank
Estimated sample source	Failed o-ring in air-operated valve
Date of sample	20 November 2015
Vial Number	Vial 1

Approach – Maintenance and Reliability

- Logging of all HITRF station events, downtime and resolution – aligned format with NFCTEC standard January 2016
- Monthly station reports
- Sharing data on H2Tools, SOSS and NREL CDPs

The screenshot displays the 'Manual Event Logger' application window. It features a form with several dropdown menus and text input fields. The fields are organized into two rows. The first row contains: CATEGORY (Maintenance), TYPE (Scheduled), SYSTEM (Gas Management Panel), MEDIA (hydrogen), and COMPONENT (valve-air). The second row contains: ITEM (seal), FAILURE (shredded), IDENTIFIER (FV-345), and DOWNTIME (3 (HRS)). Below these fields is a DESCRIPTION field containing the text: 'Seal #234 failure led to audible hydrogen leak and necessitates replacement'. At the bottom of the window is a button labeled 'LOG TO EVENT FILE'.

CATEGORY	TYPE	SYSTEM	MEDIA	COMPONENT
Maintenance	Scheduled	Gas Management Panel	hydrogen	valve-air

ITEM	FAILURE	IDENTIFIER	DOWNTIME
seal	shredded	FV-345	3 (HRS)

DESCRIPTION
Seal #234 failure led to audible hydrogen leak and necessitates replacement

LOG TO EVENT FILE

Approach – Station Power and Energy Demand

- **Power Meter Installation**
 - Hydrogen Pre-cooling Chiller
 - 400b Compressor
 - 875b Compressor
- **Data comparison with NREL CDPs**
- **Data sharing with station analysis groups**

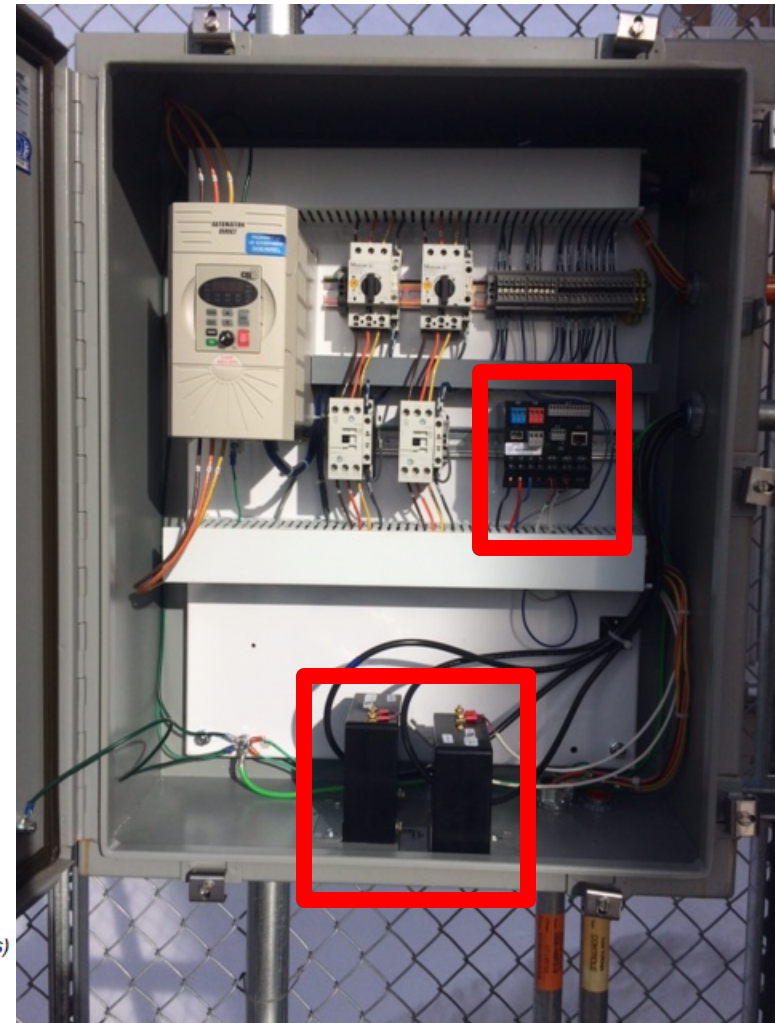
Voltage, current:	$\pm (0.08\% MV + 0.02\% MR)$ ^{1) 2)}
Power:	$\pm (0.16\% MV + 0.04\% MR)$ ^{3) 2)}
Power factor:	$\pm 0.1^\circ$ ⁴⁾
Frequency:	± 0.01 Hz
Imbalance U, I:	$\pm 0.5\%$
Harmonics:	$\pm 0.5\%$
THD Voltage:	$\pm 0.5\%$
TDD Current:	$\pm 0.5\%$
Active energy:	Class 0.5S, EN 62053-22
Reactive energy:	Class 2, EN 62053-23
<i>Measurement with fixed system frequency:</i>	
General	\pm Basic uncertainty x $(F_{\text{konfig}} - F_{\text{ist}})$ [Hz] x 10
Imbalance U	$\pm 1.5\%$ up to ± 0.5 Hz
Harmonics	$\pm 1.5\%$ up to ± 0.5 Hz
THD, TDD	$\pm 2.0\%$ up to ± 0.5 Hz

¹⁾ MV: Measured value, MR: measurement range (maximum)

²⁾ Additional uncertainty of 0.1% MV if neutral wire not connected (3-wire connections)

³⁾ MR: maximum voltage x maximum current

⁴⁾ Additional uncertainty of 0.1° if neutral wire not connected (3-wire connections)



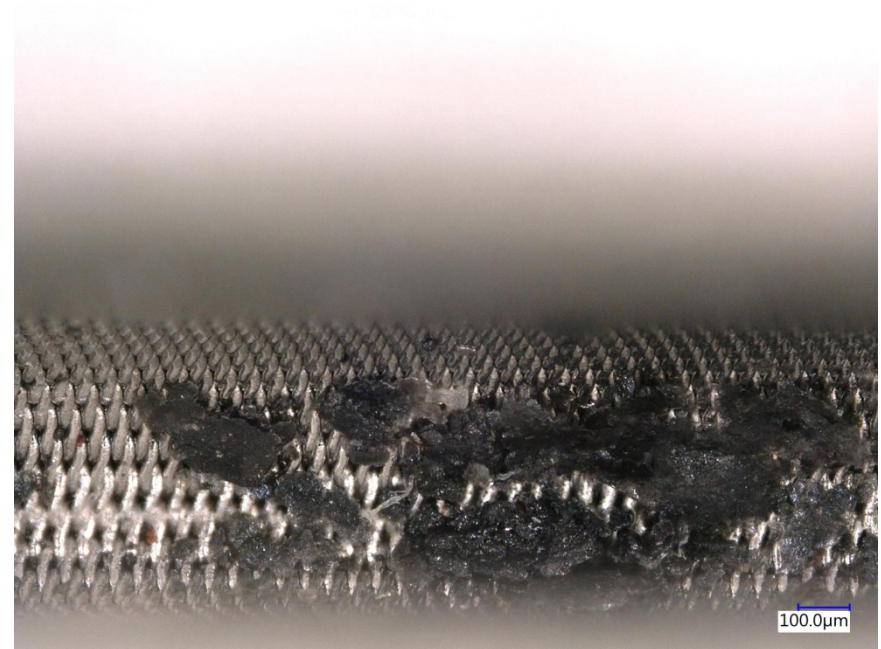
Accomplishments - Contaminant Library

New since
June 2015

- Seven forecourt stations participating
- One external result, multiple NREL results
- Identified H2Tool.org as location for publication of contaminant findings



Seat material from a valve exposed to pre-cooled hydrogen. Metal flakes visible near fracture.



Contents of a filter downstream of the hydrogen pre-cooling system. The material appears to be elastomers and grease.

Accomplishments – Contaminant Outreach

New since
June 2015

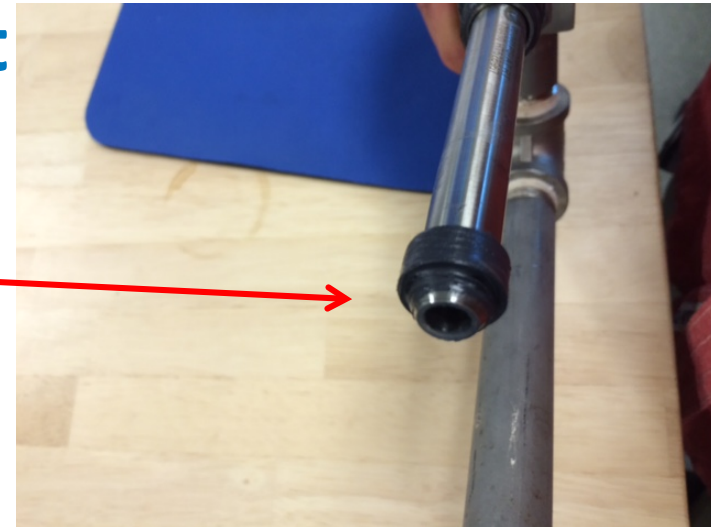
- **Outreach to three major compressor manufacturers regarding grease materials in use known to degrade fuel cells**

- Refining of best practices
- Material selection guidance



- **Function group contaminant studies performed at NREL highlight**

- Amides
- Sulfur compounds
- Aromatics (paraffinic)



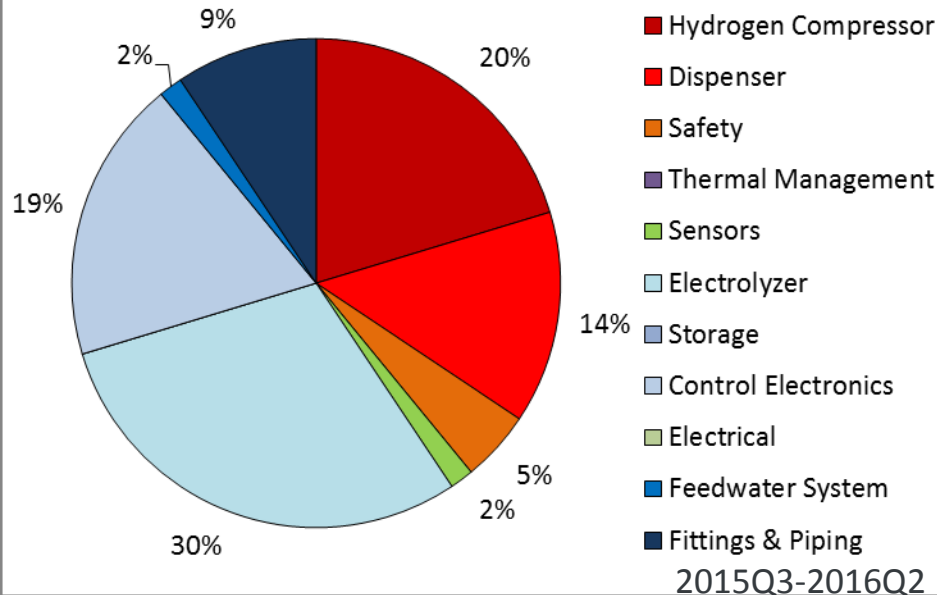
Accomplishment - Maintenance Data

New since
June 2015

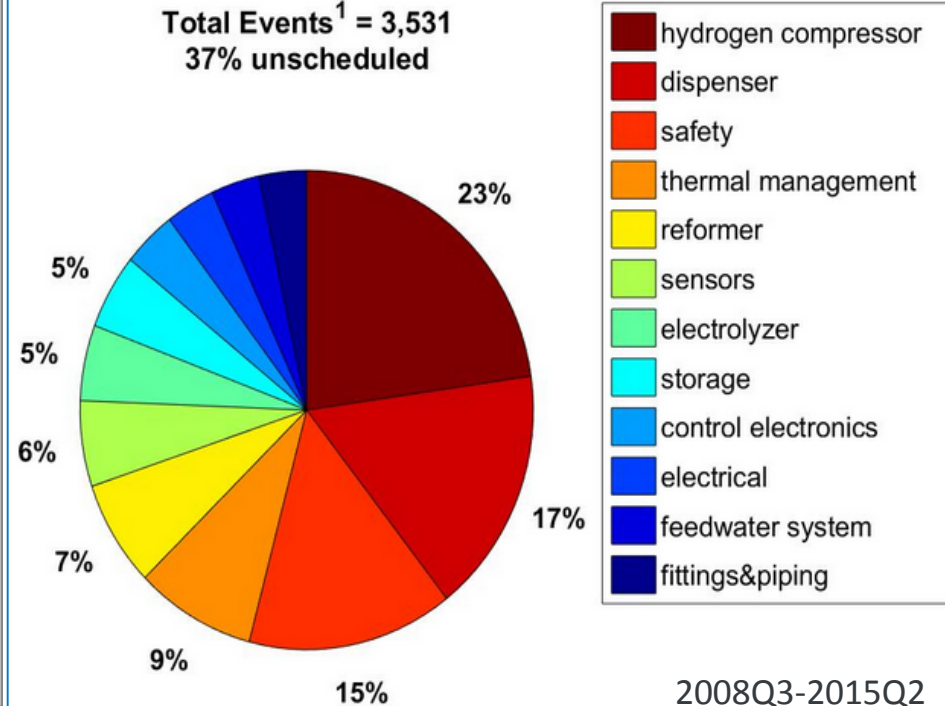
Research Facility -
NREL HITRF

Industry –
CDP INFR 21

Maintenance Events



Total Events¹ = 3,531
37% unscheduled



The HITRF is a research station that focuses on component research rather than servicing FCEV customers, yet **compressors** and **dispensers** remain major maintenance burdens

Progress – Maintenance Reduction (NREL)

NREL has the ability to test components in various configurations under retail station conditions and analyze failures more deeply than retail station operators

- **Component performance at -40C**
 - Needle and Air-Operated Valve failures identified
 - Failure corroborated with other station operators
 - Seal material with a wider temperature range installed, yet failures remain
 - Investigating possibility of installing multiple manufacturer components
- **Communicating with equipment manufacturers**

Accomplishment – Added Capability

New since
June 2015

• Linear Piston 900 Bar Compressor Installation

Specification	Value
Inlet Range	12.1-41.3 MPa
Max Discharge	96.5 MPa
Capacity (35 MPa)	140 SCFM
Stages	1
Motor Power	40 hp
Compressor Weight	4,500 lbs

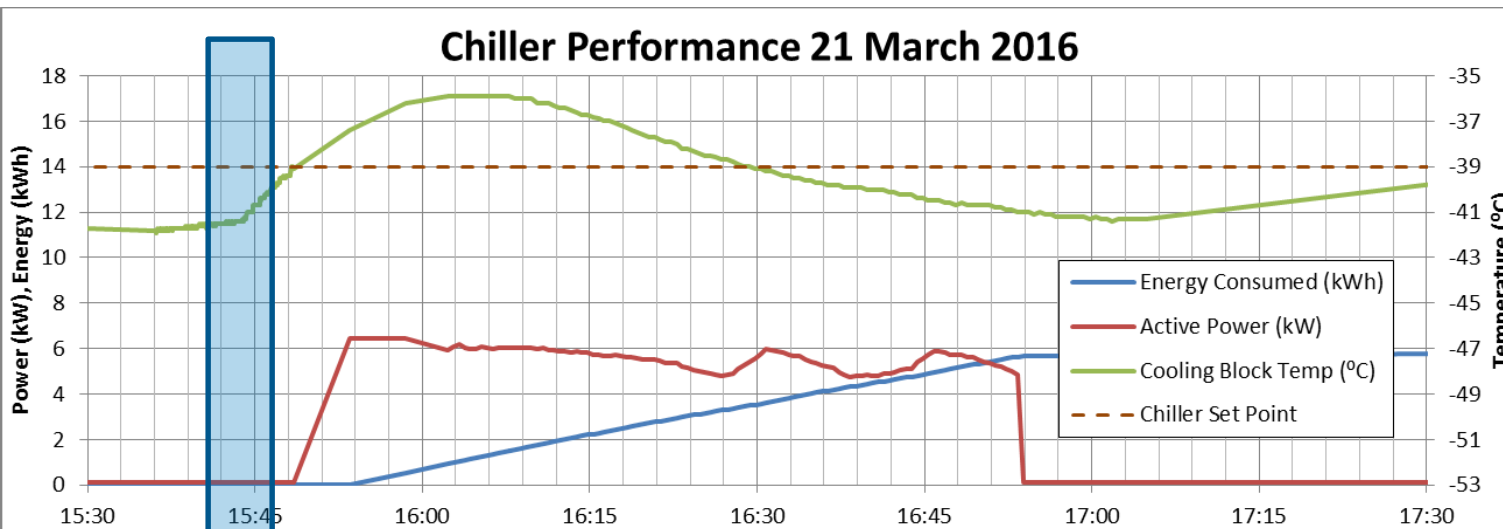
Research Topics Refill Storage

- Energy Demand
- Filling Protocol
- Contamination

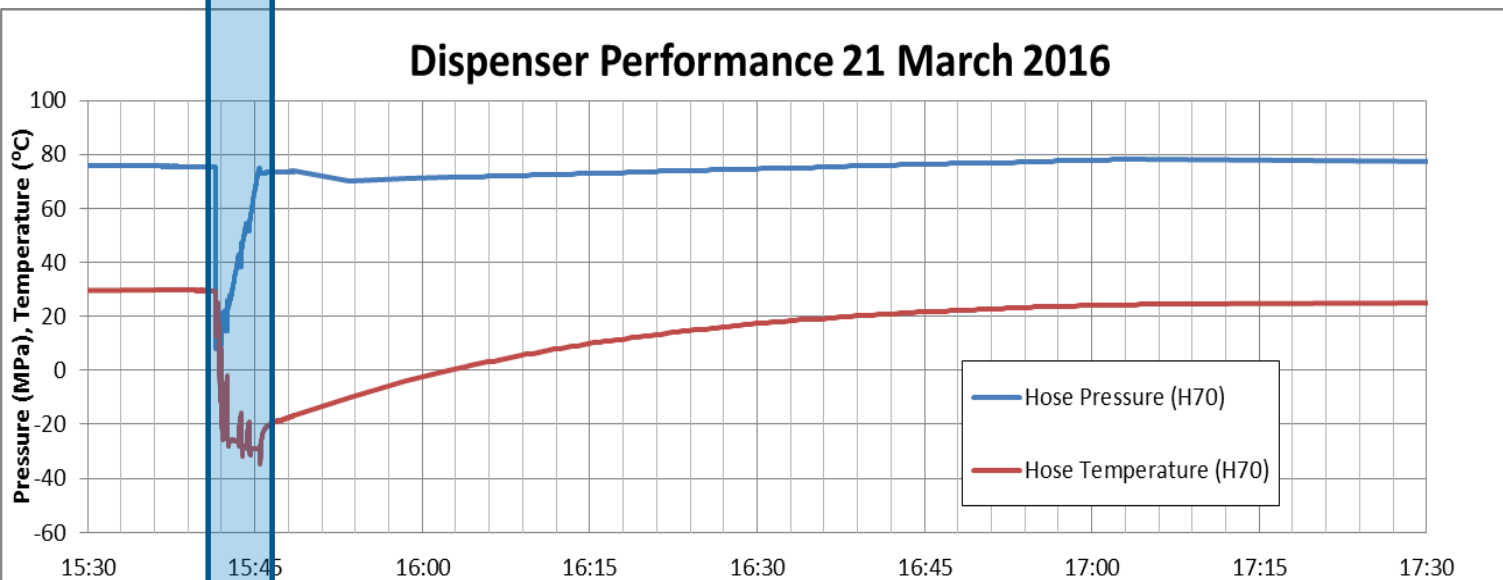


Accomplishments - Chiller Performance Data New since June 2015

Data critical to improve modeling accuracy and benchmarking (see PD104 - Elgowainy)



Full Recovery
6.0 kWh
58.9 min
6.46 kW _{max}



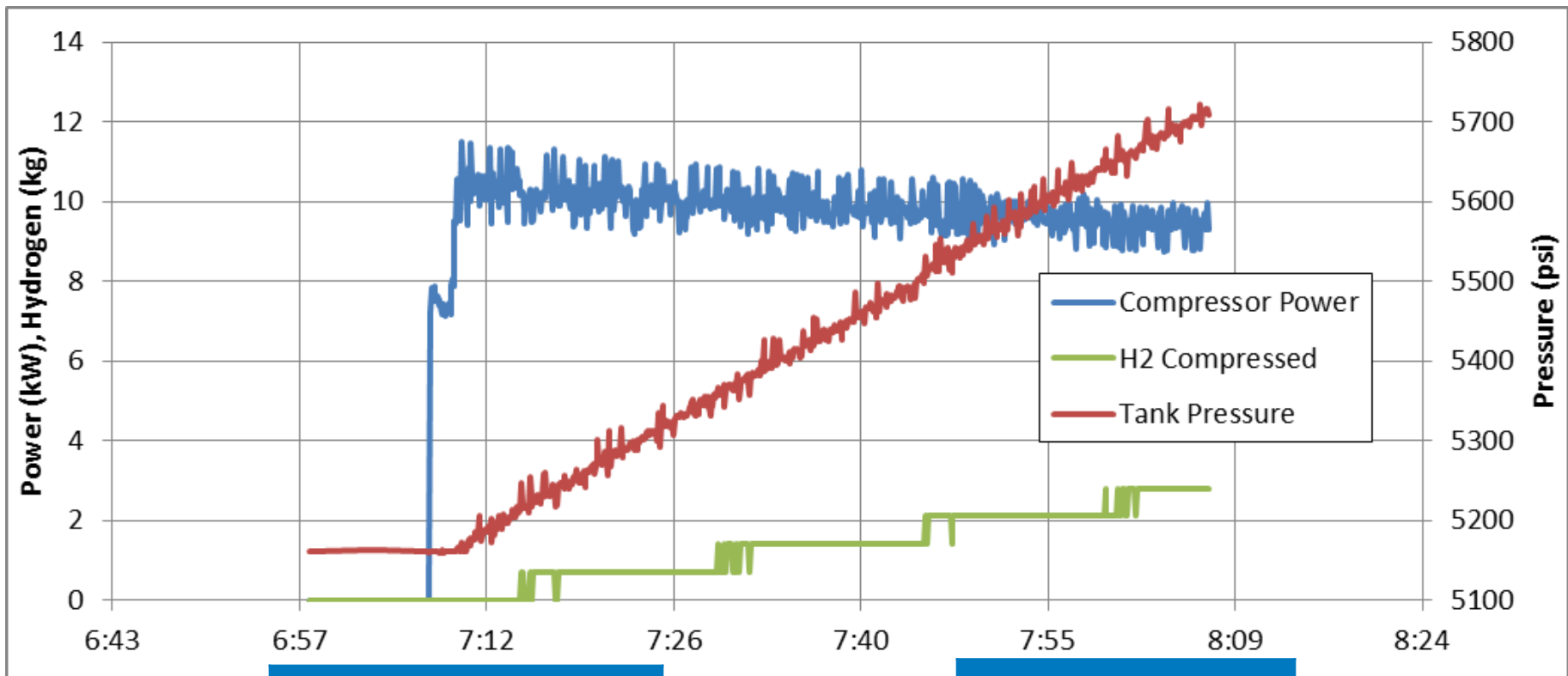
B2B Recovery
3.7 kWh
35.4 min
6.46 kW _{max}

Fill Data
4.36 kg
3.8 min
20 g/s _{avg}

Accomplishments and Progress

New since
June 2015

- Compressor Performance Data



Stats

20 HP

2 stage diaphragm

100 psi suction

Performance

3.53 kWh/kg

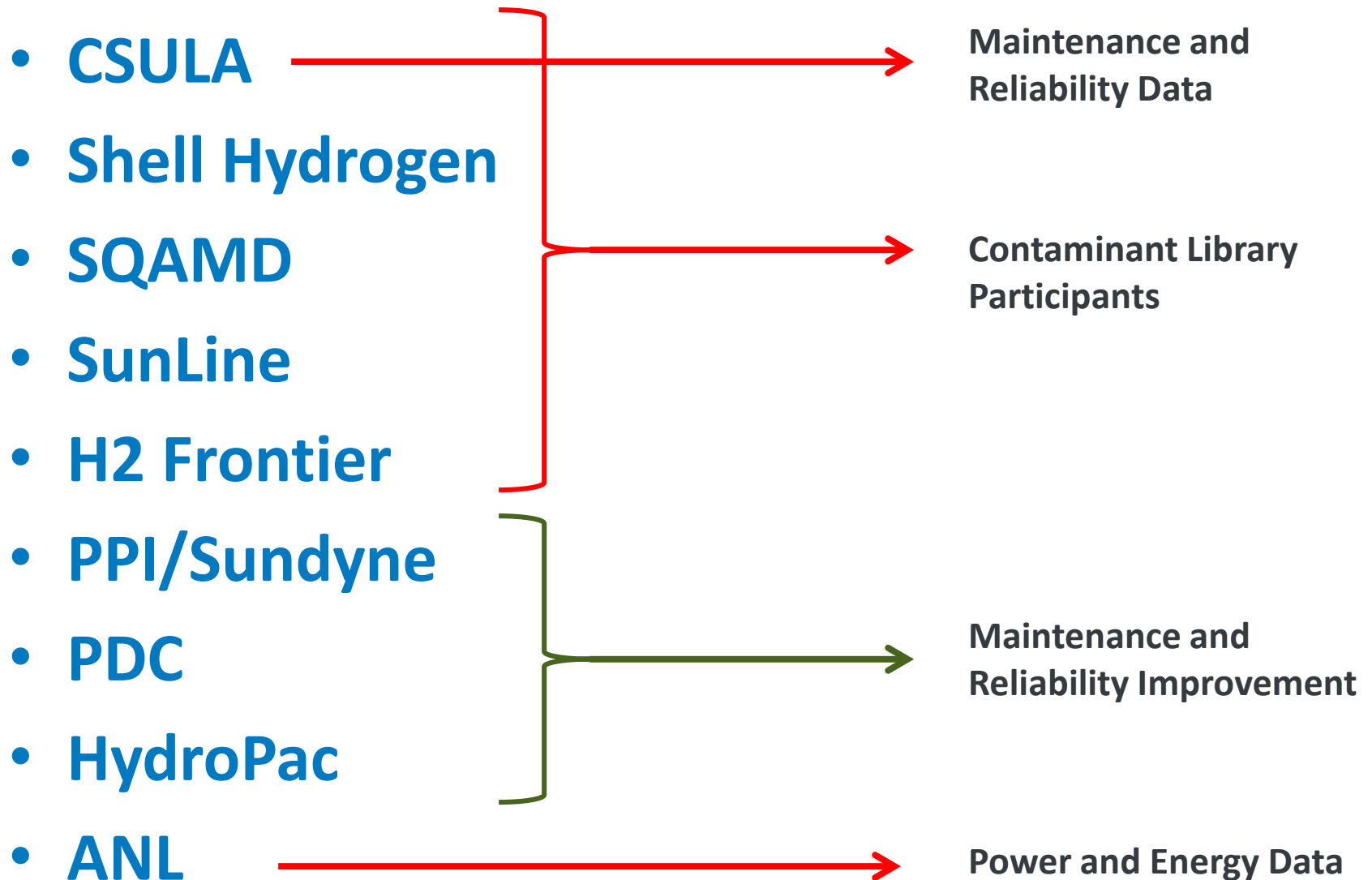
2.78 kg/hr

11.5 kW_{max}

Accomplishments and Progress: Responses to Previous Year Reviewers' Comments

- **“The project should consider testing ionic compressors and Hydro-Pac piston compressors”**
 - A Hydro-Pac piston compressor has been installed at HITRF
- **“The limited operational data and run time is an area of weakness.”**
 - NREL now has three compressors in operation and is routinely collecting data on each, as well as numerous other components in the HITRF

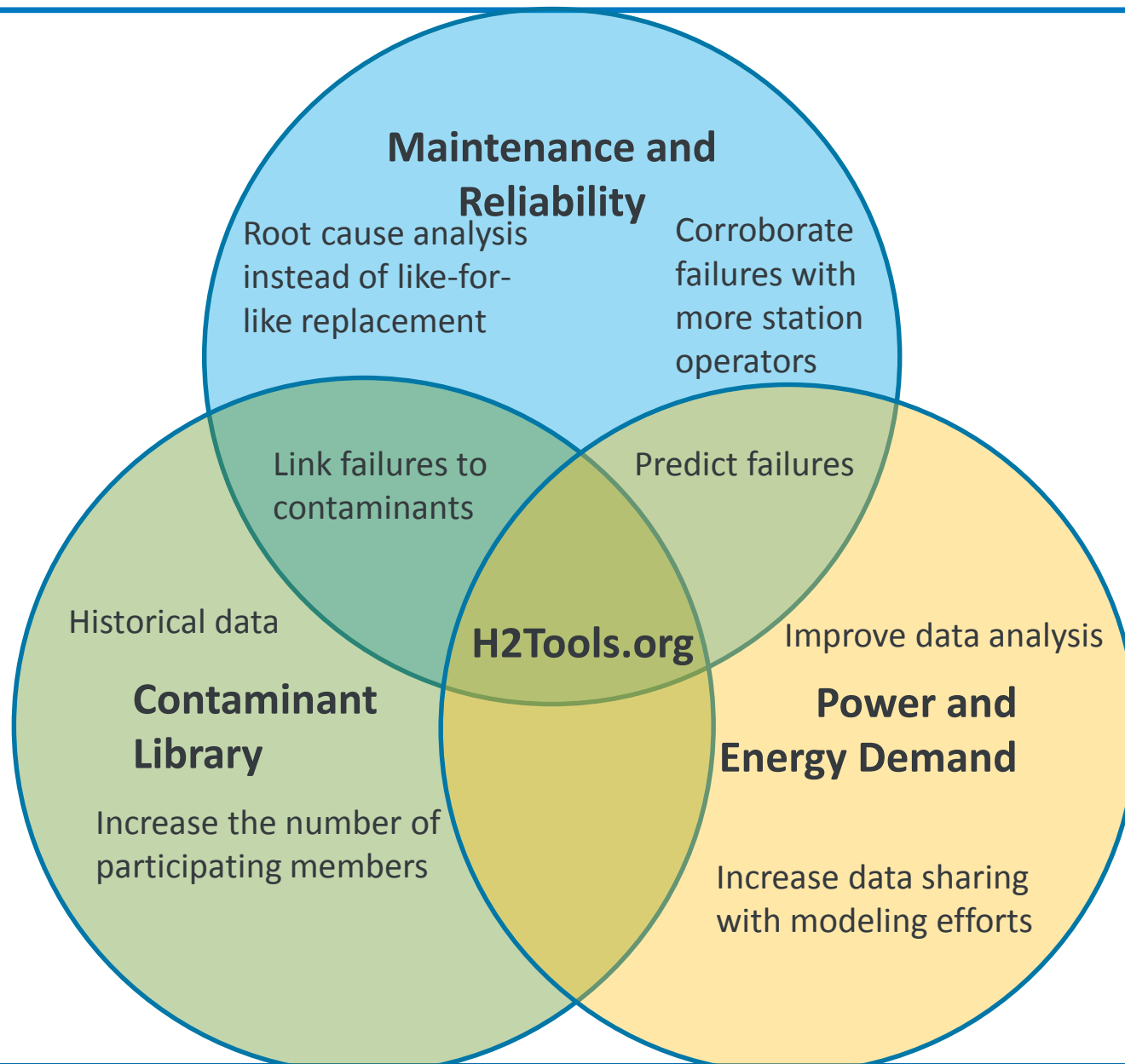
Collaborations



Remaining Challenges and Barriers

- **Data collection and analysis improvements**
 - A wealth of data is available through the HITRF and NREL's connection with hydrogen industry
 - The local maintenance system at NREL should be improved to collect data in a format more friendly to analysis. This data can then be shared publicly and in near real time.
 - Publication of data to stakeholders
- **Key participation**
 - More participants are desired for the contaminant library
 - Participation is needed from hydrogen component manufacturers

Proposed Future Work



Summary

- **HITRF unique opportunity for data collection/analysis**
 - Contaminant Library – field sample collection, analysis and publication
 - Power and Energy Demand – analyzing energy costs for major station components
 - Maintenance and Reliability - collecting data
- **Significant industry interest**
- **Publish data through [H2Tools.org](https://www.h2tools.org)**

Technical Back-Up Slides

Technical Backup Slides

- HITRF Reliability Data¹**

Component	Hours of Operation	Major Failures
MP Compressor	274	Small leaks
HP Compressor	117	Seals
Misc ²	N/A	Wrong settings and small leaks
Valves	TBD	Seats and seals
Dispenser	8740	Valves and filters
Electrolyzer	~1000	Dew point sensors
Pre-cooling	8752	Clogged

1) April 2015 through March 2016

2) Miscellaneous items include PSV, PSH, PSL, SV

Technical Back Up

• Monthly station maintenance logs

HITRF Monthly Report – March 2016

Highlights

Hydrogen Dispensed	12.7 kg
Hydrogen Produced	175 kg
Station Downtime ¹	11%
Active Projects	INL Stack Testing, Renewable Electrolysis Drying, Component Validation Contaminant Collection, Hose Reliability

Equipment Log

Equipment Tested	Type of Data	Data Total	Date
Puck Sensor	Functioning?	Yes	3/4/16
PPI MP Compressor CNM-351	Runtime Hours	262:30	3/16/16
HP Compressor CNM-601	Runtime Hours	63:13	3/16/16
Flow Meter	Total H ₂ O Consumption	3320 Dial read ~ 8.85	3/29/16
Spare Stacks	Bladder Hydration	Full	3/29/16

Hydrogen Car Fills

Car	Pre-Fill	Post-Fill	Comments	Date
<u>Tuscon</u>	10.0 MPa	70.0 MPa	Interrupted by GMP LFL% alarm, then finished	3/10/16
Highlander	11.9 MPa	66.8 MPa	PT disagree before fill. No problems during	3/15/16
<u>Mirai</u>	15.4%	92%	Fill ended due to low station pressure	3/21/16

Planned Maintenance

What	Planned/Unplanned	Task	Result	Date
Heated N ₂ Purge	Planned	Purge Dryer Bed B	Purged for 63 hours	3/3/16
Desiccant Beds A & C	Planned	Pulled & Replaced	Replaced	3/4/16
Heated N ₂ Purge	Planned	Purge Dryer Bed C	Purged for 15 hours	3/9/16
Heated N ₂ Purge	Planned	Purge Dryer Bed B	Purged for 14 hours	3/10/16

¹ Station downtime is calculated by adding up downtime documented in Misc. Events and dividing by the number of hours in the month

Heated N ₂ Purge	Planned	Purge Dryer Bed A	Purged for 16 hours	3/11/16
Heated N ₂ Purge	Planned	Purge Dryer Bed A/C	Purged for 64 hours	3/14/16

Other Misc. Events

Event	Duration	Result	Downtime	Date
PSH-362 Failed	N/A	Set Point Adjusted Up	1 hour	3/7/16
HV 632 Leak thru	Months	Replaced	1 hour	3/7/16
Equalized HPTank 3	6 hours	Equalized w/ MP Banks A,C	6 hours	3/11/16
PPI Failed to Start	2 days	Replaced motor contactor	3 days	3/24/16
New Hydrogen Storage Tanks	1PM-4PM	New tanks placed on top of low pressure ones	3 hours	3/29/16

Current Station Snapshot

Component	Current Status	Comments
Dryer Skid	B and D	On 3/4, D calibrated & installed, Desiccant being heated and weighed
Stack Test Bed	Active	
LP Storage	Active (Minot 5-pack placed but not plumbed)	Consolidation 5-pack to arrive late March 2016
MP Compressor	Not Starting	New motor contactors ordered
MP Storage	Active	
HP Compressor <u>HydroPac</u>	Placed	Still need to: secondary containment, process connection, ESP, operation manual NOTE: Cannot be used for fills. Fill only into FIBA ¾
HP Compressor HI	Active	
HP Storage	Active	FIBA ¾ placed, but not plumbed
Chiller/HX Dispenser	Active	
	Active (Manual H70 vent line plugged)	NV needs to be replaced, already ordered. Breakaway replacement arrive 2/2/16
Hose Test Stand	Attended Cycling	