

Thermal Performance of EV and HEV Battery Modules and Packs

14th International Electric Vehicle Symposium

Orlando, Florida

December 16, 1997



Ahmad A. Pesaran, Ph.D. Andreas Vlahinos, Ph.D. Steven D. Burch National Renewable Energy Laboratory



Acknowledgment

This work was sponsored by the U.S. DOE as part of the cost-shared Hybrid Vehicle Propulsion Systems Program



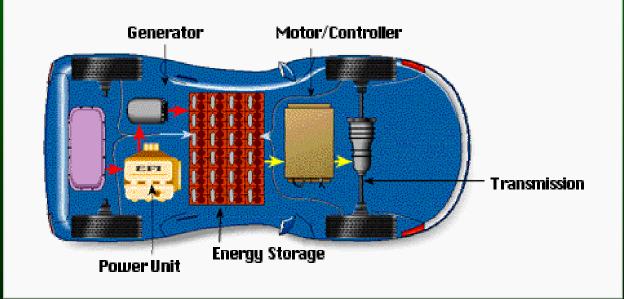


Presentation Outline

> Importance of thermal management
> Thermal management and analysis
> Typical results
> Thermal imaging
> Measuring heat generation
> Summary

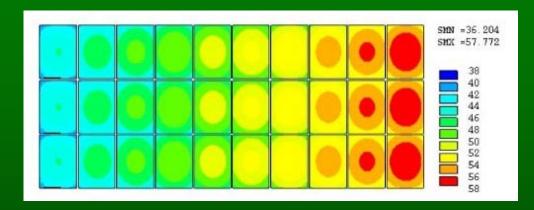
Importance of Thermal Management

 > HEV/EV performance and life-cycle cost is influenced by battery pack
 > Temperature affects battery module/pack performance and life





Importance of Thermal Management



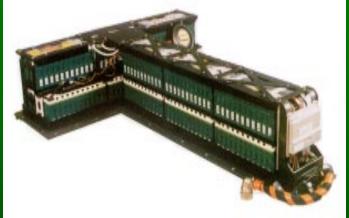
Uneven temperature distribution in a pack leads to unbalanced modules and reduced performance

Pack thermal management is required, particularly for high power batteries in HEVs



Thermal Management System

- Desired attributes
 - Small temperature variation within a module and within a pack
 - Optimum temperature range for all modules
- ► Requirements
 - Compact, lightweight, and easy to package
 - Reliable and serviceable
 - Low-cost and low parasitic power





Thermal Analysis for Thermal Management

Module/pack thermal analysis aids in designing better thermal management systems

We used finite element analysis and heat transfer principles to obtain thermal performance

► 2-D or 3-D

> Steady-state or transient



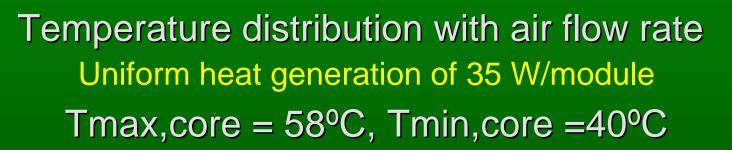
Thermal Analysis of a Battery Pack

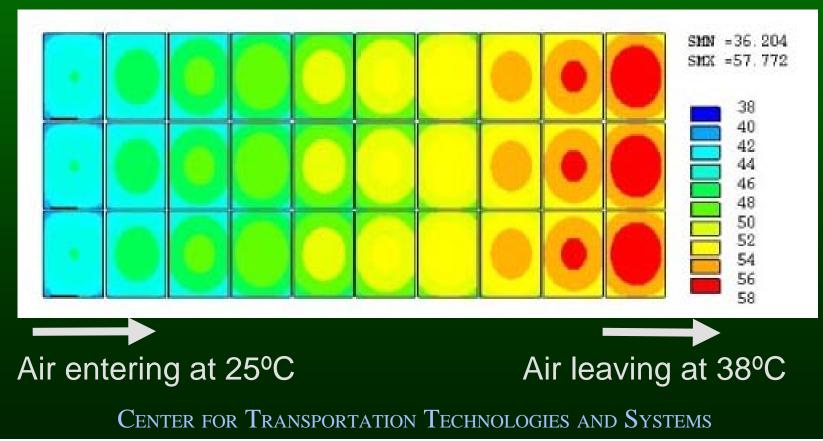
30 Modules

Air cooling flow rate: 0.08 kg/s 1/3 flow for each column 25°C inlet air 35 W/module

Air circulated equally around each module Air side heat transfer coefficient of 35 W/m²K

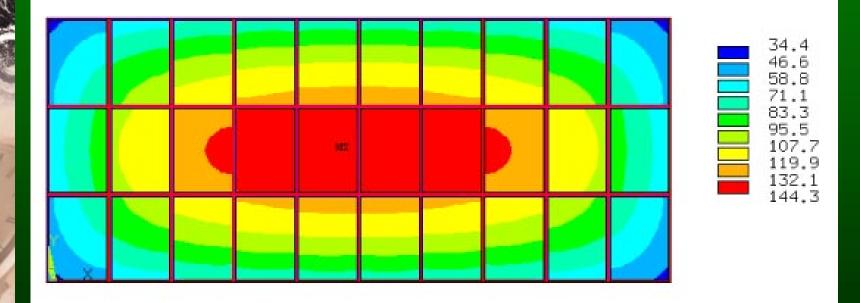
Steady-State, 2-D Pack Results





Steady-State Closed Pack Results

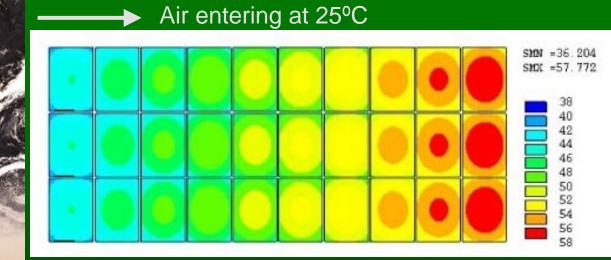
Temperature distribution with no air flow Tmax = 144°C, Tmin =40°C



Assuming some heat loss from the sides Uniform heat generation of 35 W/module CENTER FOR TRANSPORTATION TECHNOLOGIES AND SYSTEMS



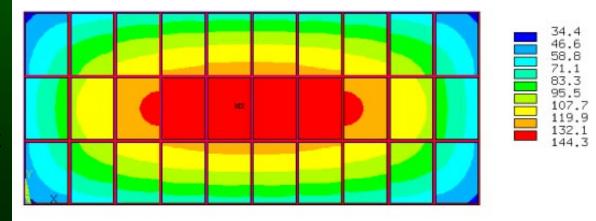
Steady-State, 2-D Pack Results



Open, with air flow Tmax = 58°C Tmin =40°C

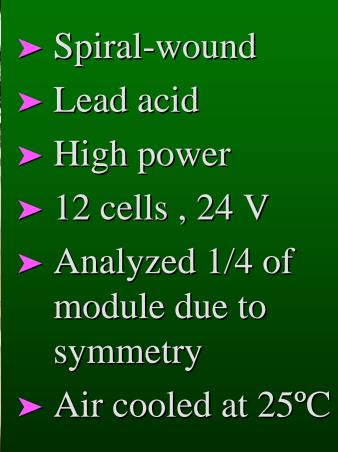
Uniform heat generation of 35 W/module

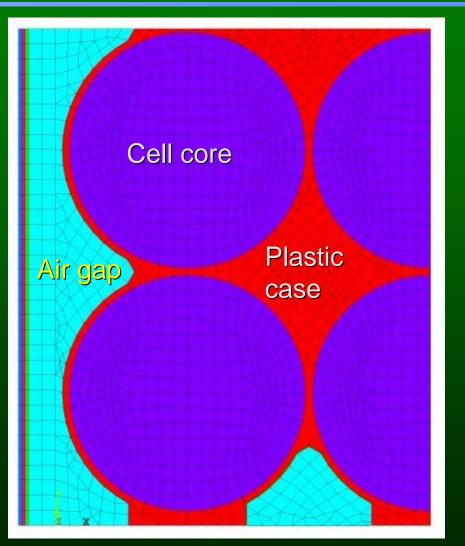
Closed, no flow Tmax = 144°C Tmin =40°C





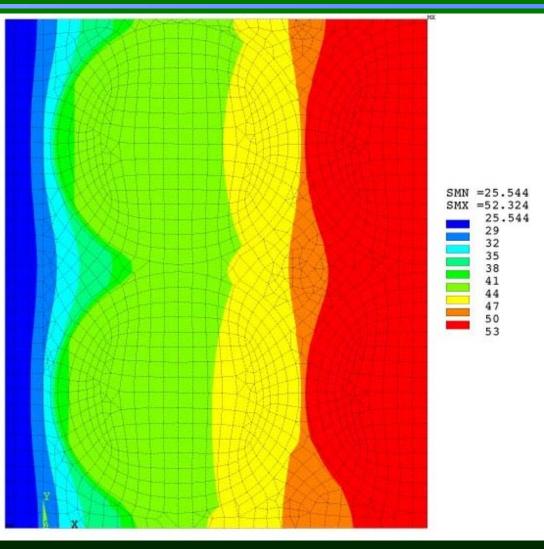
Analyzing an HEV Module







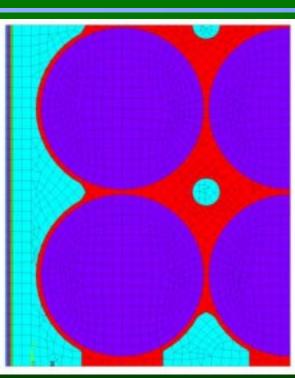
Steady State, 2-D Tmax = 53°C Delta Tcore = 13°C



NREL

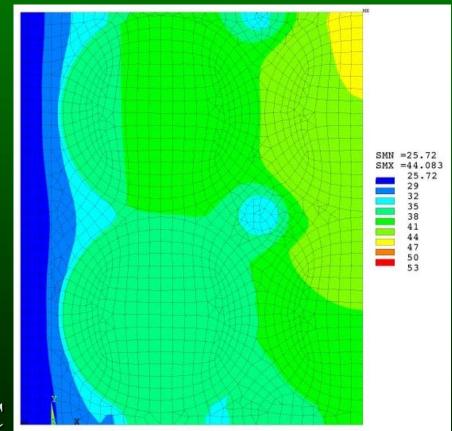
Thermal Performance of Module with Cooling Holes

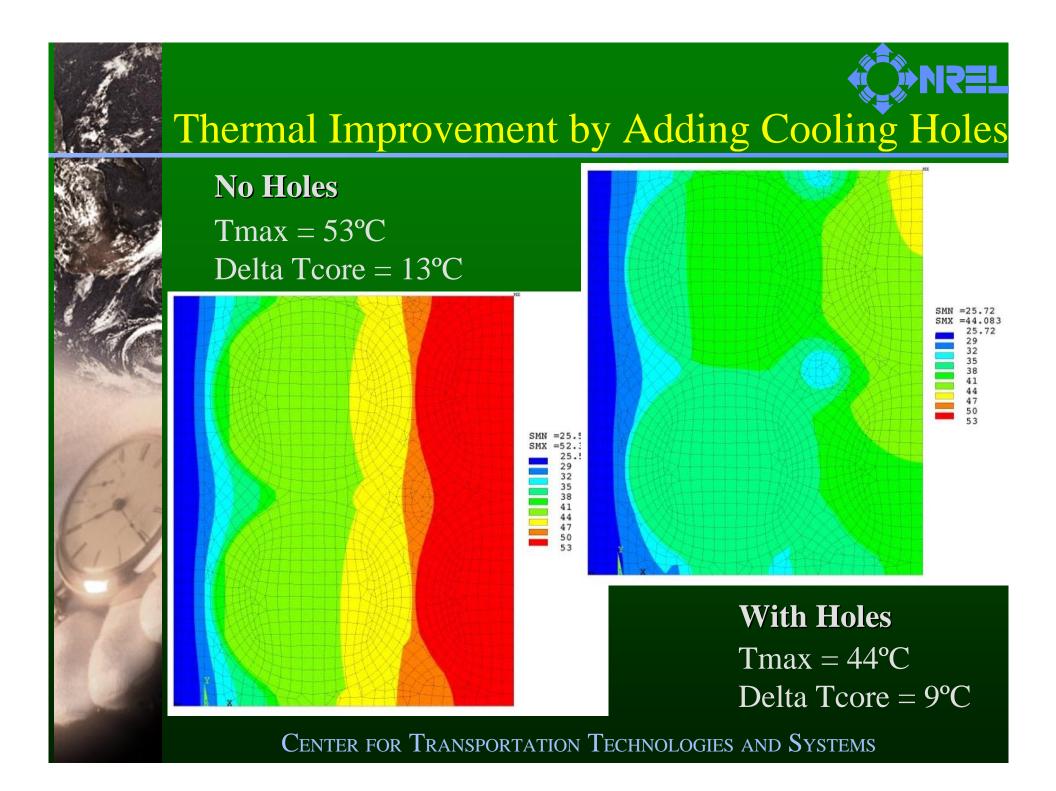




Steady State Tmax = 44°C Delta Tcore = 9°C

Cooling holes were added. Everything else remained the same.







Optima HEV Modules Use Cooling Holes

NREL



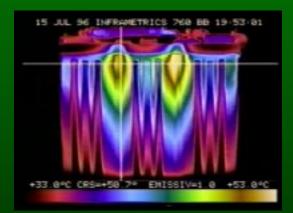


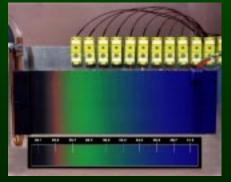


Useful methods to obtain information on thermal behavior of battery modules and packs for model validation and diagnostics

► Infrared Thermography

 Liquid Crystal Thermography (temperature-sensitive paint)











Measuring infrared radiation from an object and converting its surface temperature readings

> Wide range
> Accurate
> High resolution
> Non-intrusive
> Need IR-transparent materials



IR Thermal Image of an HEV Module



1st Generation Prototype

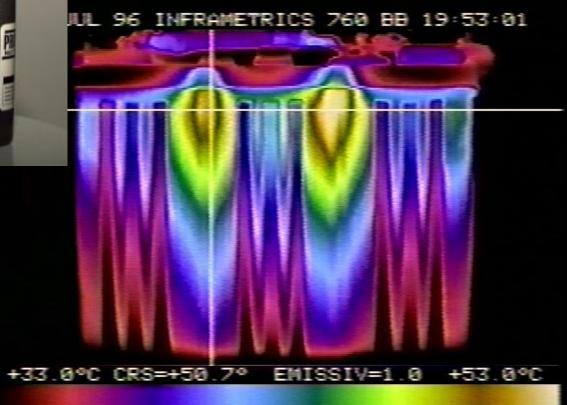


Image taken after a large current peak during HEV cycling CENTER FOR TRANSPORTATION TECHNOLOGIES AND SYSTEMS

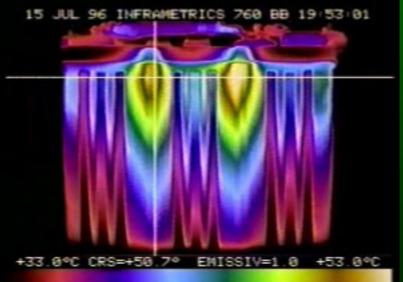


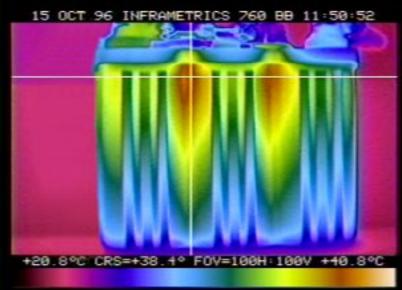
IR Thermal Images for Diagnostics

1st Generation Prototype

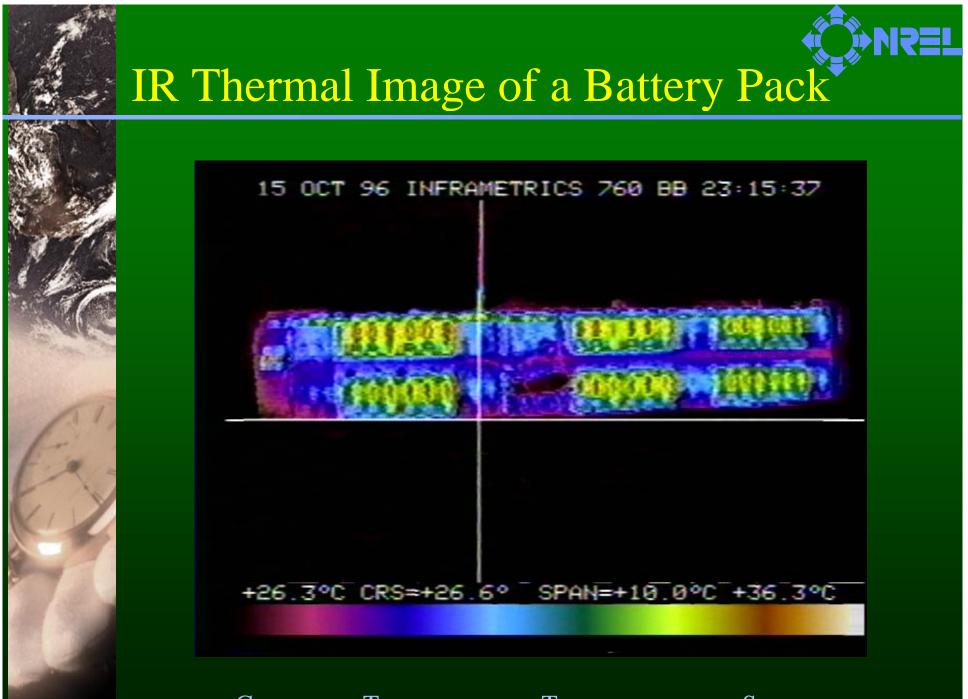
Improved Next Generation







Tmax = 53°CTmax = 41°CCenter for Transportation Technologies and Systems

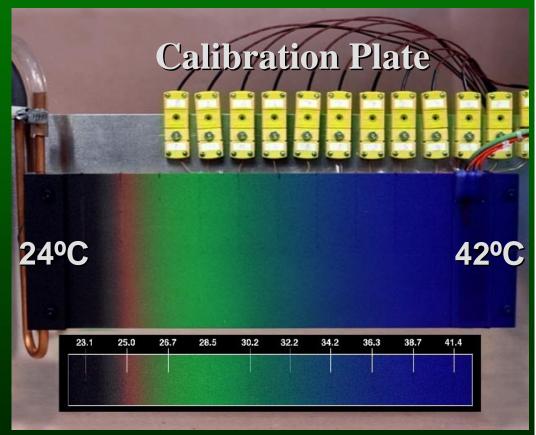




Liquid Crystal Thermal Imaging

Painting an object's surface with a temperaturesensitive liquid crystal material

- Specified range
 Relatively accurate
 - Non intruciv
- Non-intrusive
- Can be seen through any transparent material





LC Thermal Image of a Module



Battery Heat Generation Measurement

To properly design a pack's thermal management system, accurate data on heat generation from modules under various charge/discharge profiles are needed

We are using a calorimeter and a cycler to measure heat generation from large modules under any battery cycling profile

Battery Calorimeter for Large Modules

Predicting thermal performance requires knowledge of heat generation from full-size modules.





Calorimeter Cavity



A High Power Battery Cycler

 Cycling modules in the calorimeter
 Capable of simulating any driving power profile
 Up to 530 amps



A Unique Calorimeter/Cycler for EV/HEV Batteries

NREL



Summary



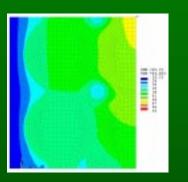
Thermal management can improve performance and life cycle for EV/HEV battery packs.
Thermal analysis is needed to properly design a battery module and pack thermal management system.

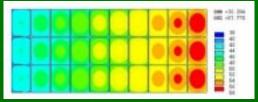
Thermal imaging can be used to evaluate temperature distribution within modules/packs.

A calorimeter/cycler is used to obtain heat generation data from modules and verify analytical predictions.



For Questions and Information





contact Ahmad Pesaran (303) 275-4441 ahmad_pesaran@nrel.gov



or visit our Battery Thermal Management Web Site www.ctts.nrel.gov/BTM

