



Multi-Scale Multi-Dimensional Li-ion Battery Model for Better Design and Management

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Gi-Heon Kim* and Kandler Smith
National Renewable Energy Laboratory

**gi_heon_kim@nrel.gov • NREL/PR-540-44350*



Sustainable

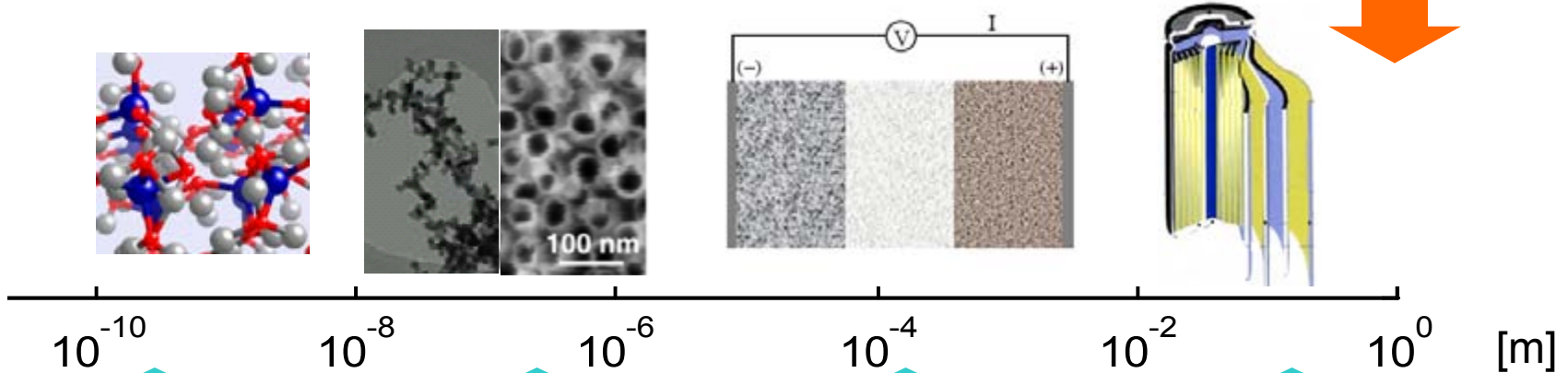
Energy Future

Multi-Scale Physics in Li-Ion Battery

Requirements & Resolutions

“**Requirements**” are usually defined in a macroscale domain and terms.

Performance
Life
Cost
Safety



Design of Materials

Voltage
Capacity
Lattice stability
Kinetic barrier
Transport property

Design of Electrode Architecture

Li transport path (local)
Electrode surface area
Deformation & fatigue
Structural stability
Surface physics

Design of Electrodes Pairing and Lithium Transport

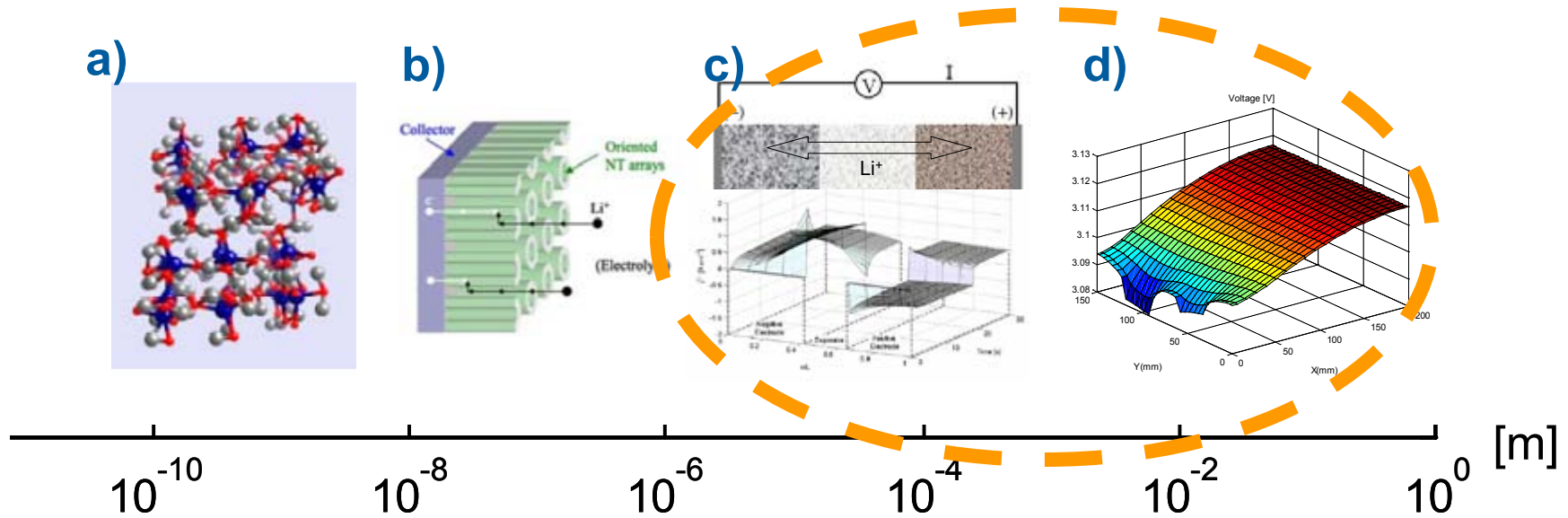
Electrodes selection
Li transport
Porosity, tortuosity
Layer thicknesses
Load conditions

Design of Electron Current & Heat Transport

Electric & thermal connections
Dimensions, form factor
Component shapes

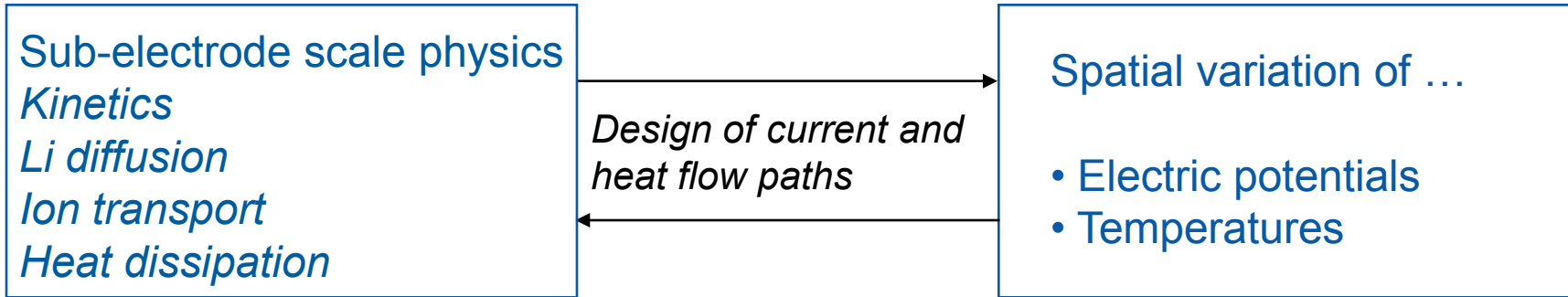
The Need for a Multi-Scale Model

Numerical approaches focusing on different length scale physics

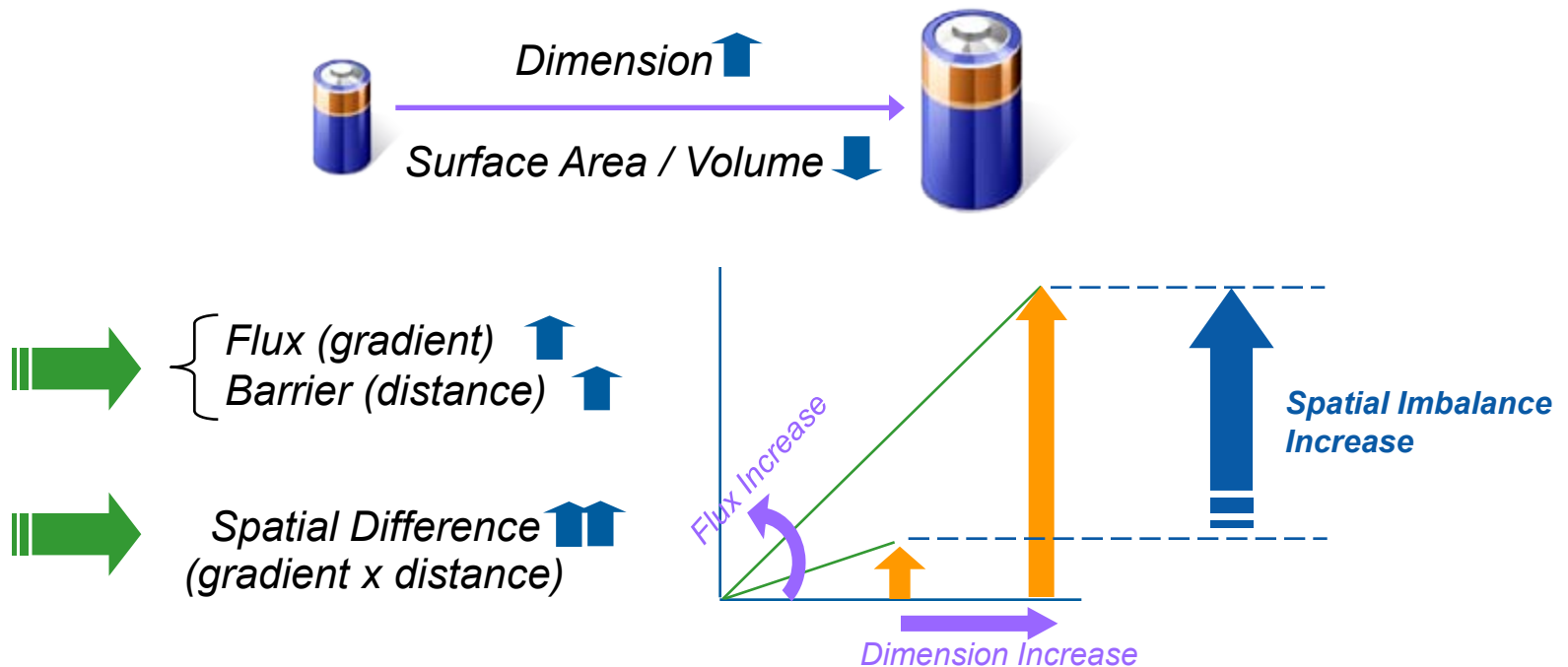


- a) Quantum mechanical and molecular dynamic modeling
- b) Numerical modeling for addressing the impacts of the architecture of electrode materials
- c) 1D performance model capturing solid-state and electrolyte diffusion dynamics
- d) Cell-dimension 3D model for evaluating macroscopic design factors

Why Macro-scale Transport Becomes Critical



Size Effect



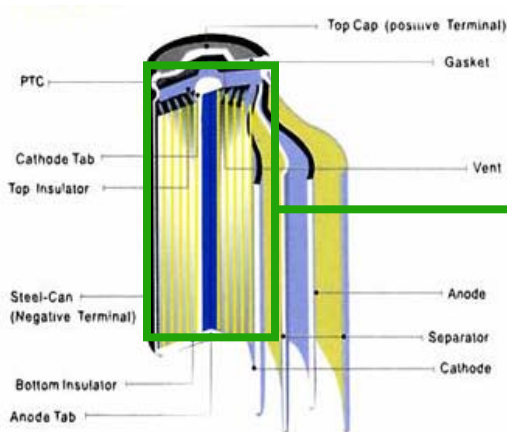
Approach in the Present Study

Multi-Scale Multi-Dimensional (MSMD) Modeling

To address ...

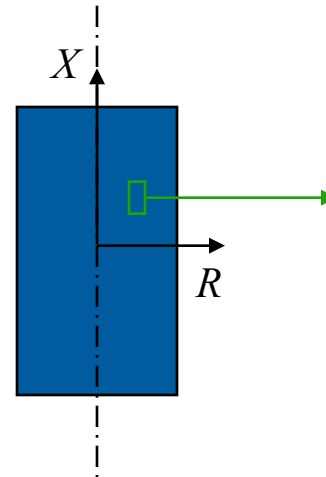
- Multi-scale physics from sub-micro-scale to battery-dimension-scales
- Difficulties in resolving microlayer structures in a computational grid

Simulation Domain



=

Macro Grid



+

Micro Grid
(Grid for Sub-grid Model)

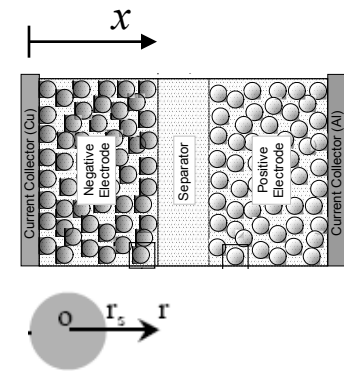


Image source: www.dimec.unisa.it

Solution Variables

Detailed Structure

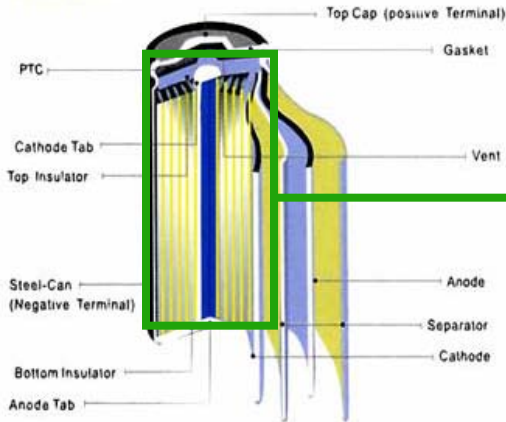
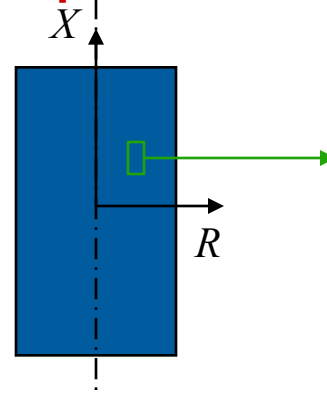
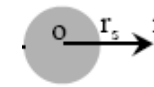
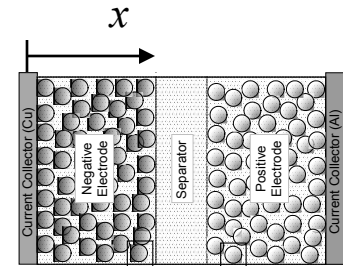


Image source: www.dimec.unisa.it

Cell Dimension Transport Model

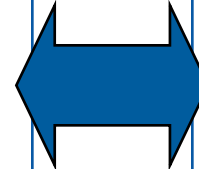


Electrode Scale Submodel (1D)



NOTE:
Selection of solution scheme for either grid system is independent of the other.

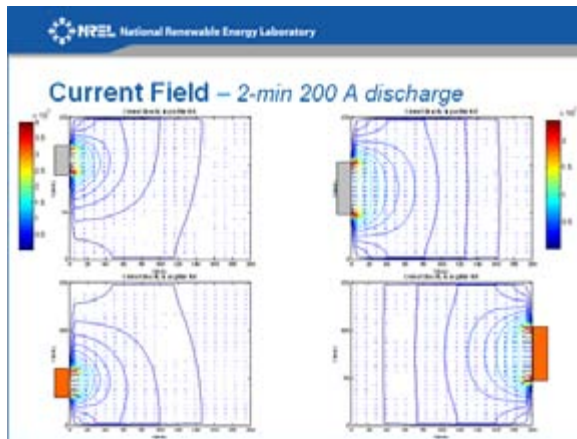
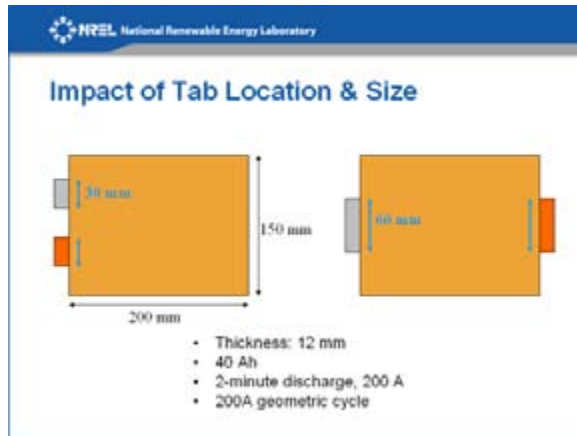
$$\begin{aligned}
 &T(X, R, t) \\
 &V(X, R, t) \\
 &i(X, R, t) \\
 &SOC(X, R, t) \\
 &Q(X, R, t) = \int_x Q_i \frac{A dx}{V}
 \end{aligned}$$



$$\begin{aligned}
 &\phi_s(X, R, x, t) \\
 &\phi_e(X, R, x, t) \\
 &c_s(X, R, x, r, t) \\
 &c_e(X, R, x, t) \\
 &j_{Li}(X, R, x, t) \\
 &Q_i(X, R, x, t)
 \end{aligned}$$

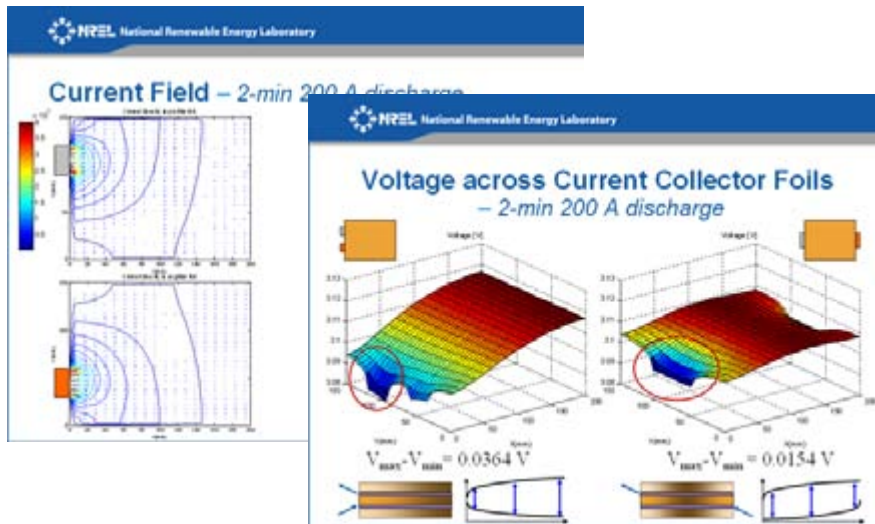
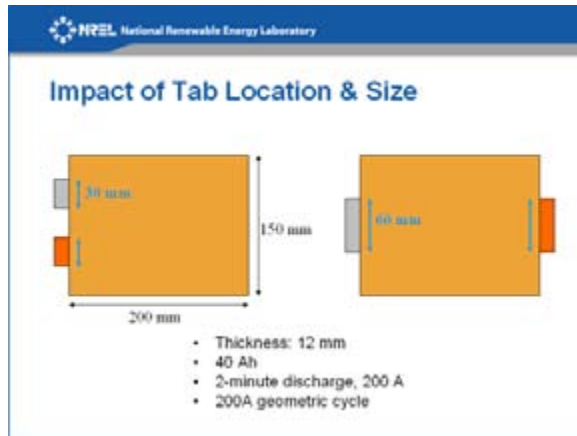
Previous Studies

AABC 08, Tampa, May 2008



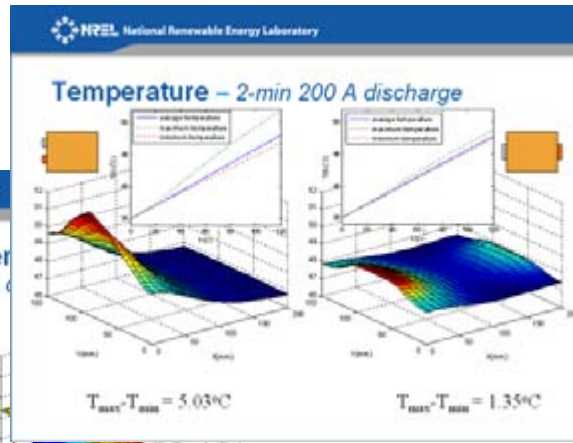
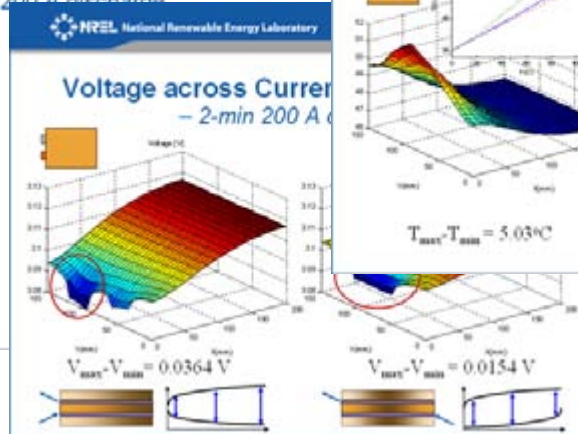
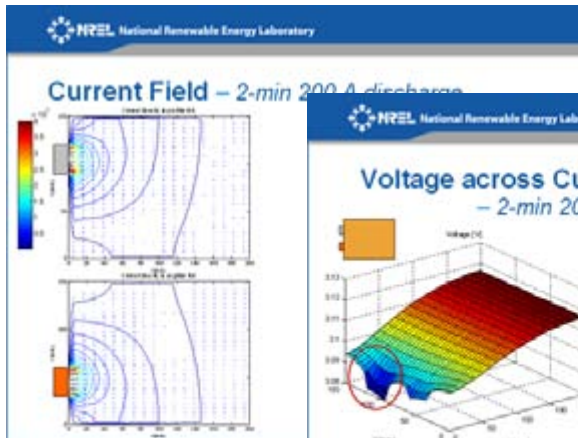
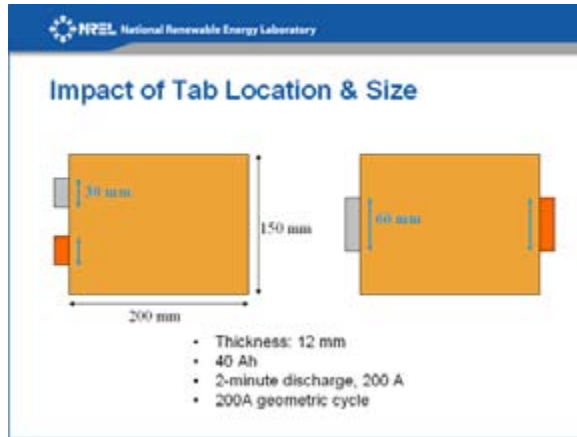
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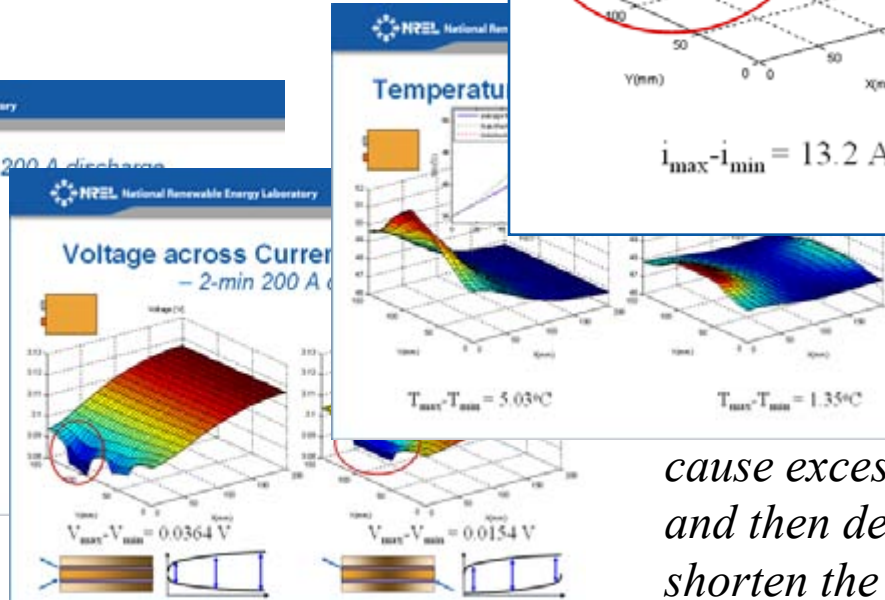
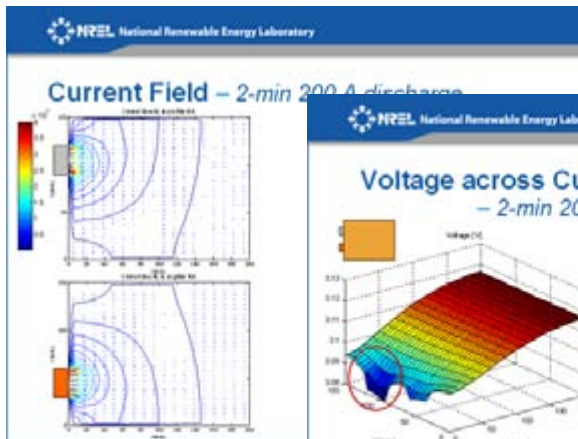
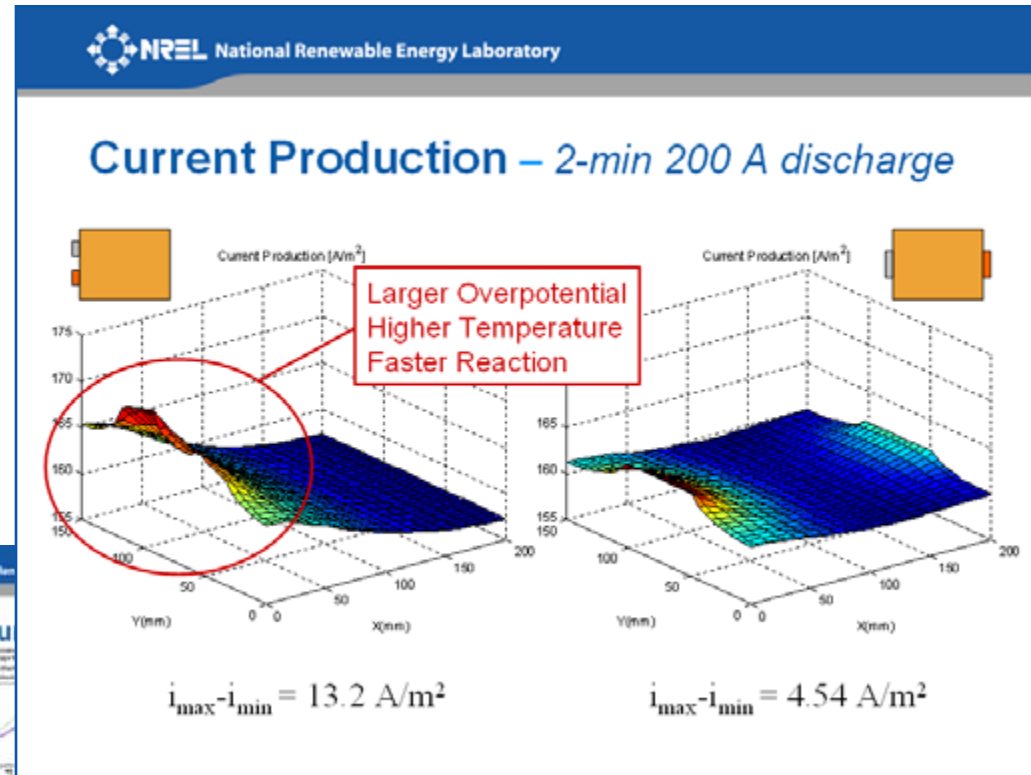
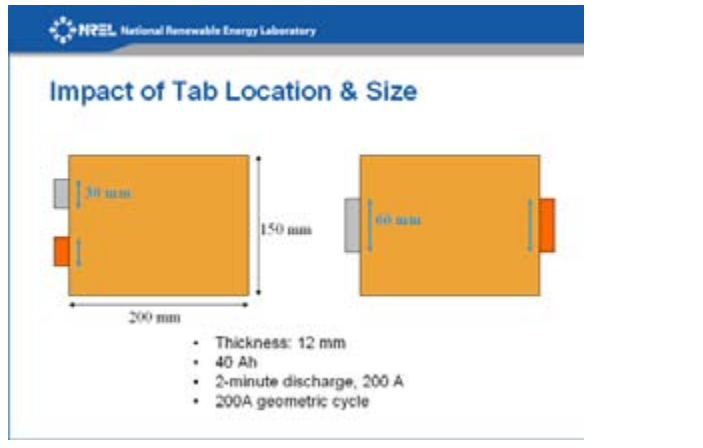


Findings:

“Poorly designed electron and heat transport paths can cause excessive nonuniform use of materials, and then deteriorate the performance and shorten the life of the battery.”

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AABC 08, Tampa, May 2008



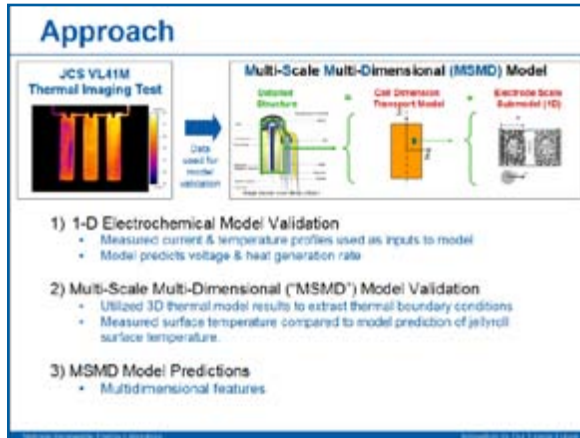
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Int'l Conf. on Advanced Li Batteries for Automotive App., ANL, Sept. 2008

Model Validation Study against Thermal Imaging Test Data



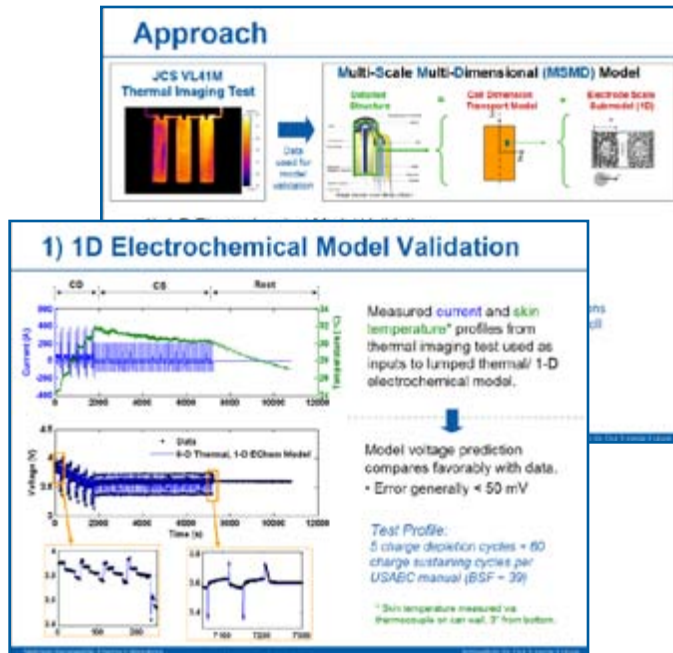
Findings:

“Heat and electron transport interacts with micro-scale electrochemical processes and determines the distribution of temperature and electric potential.”

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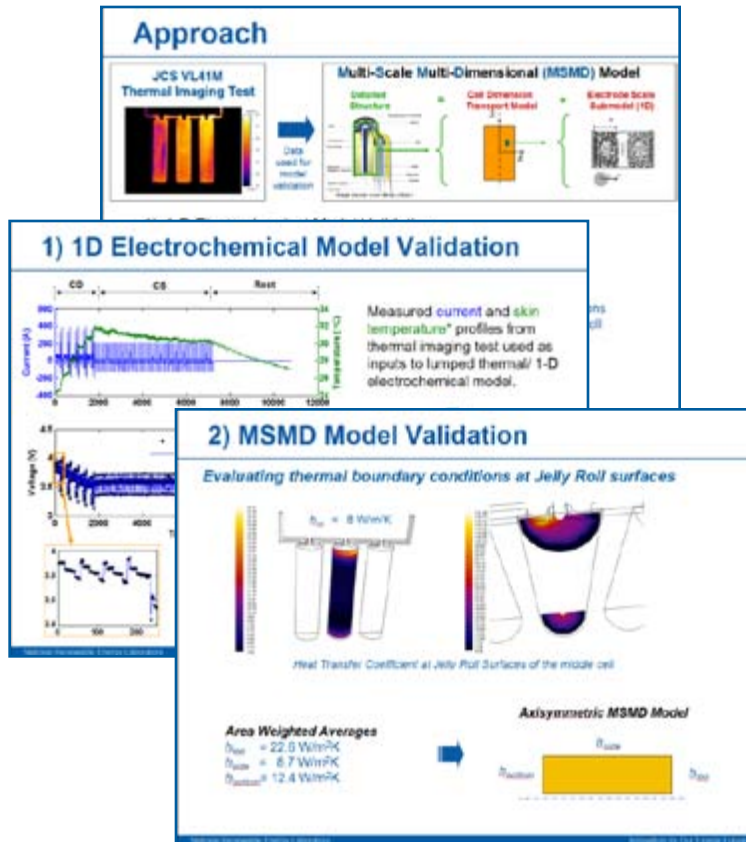
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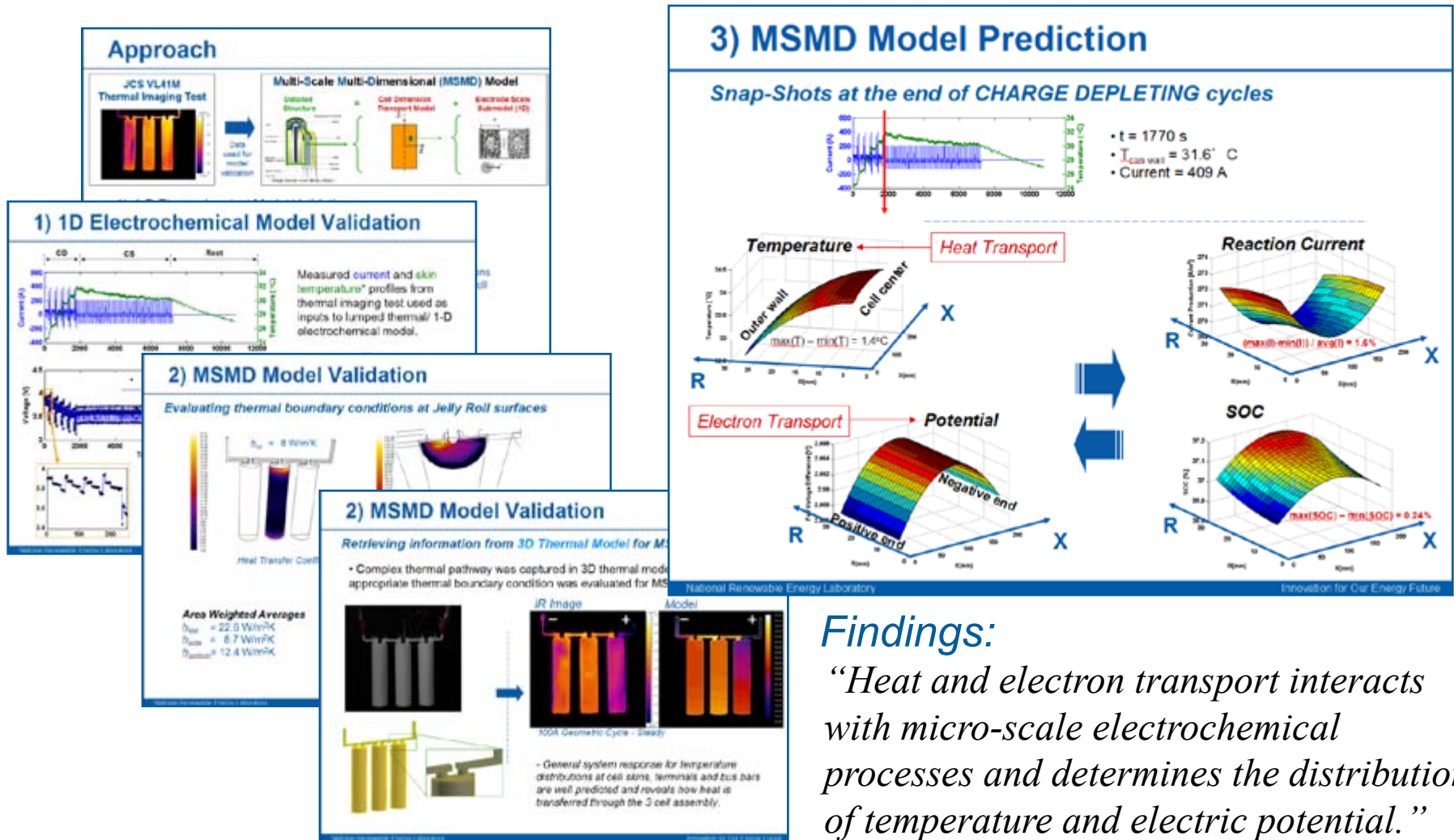
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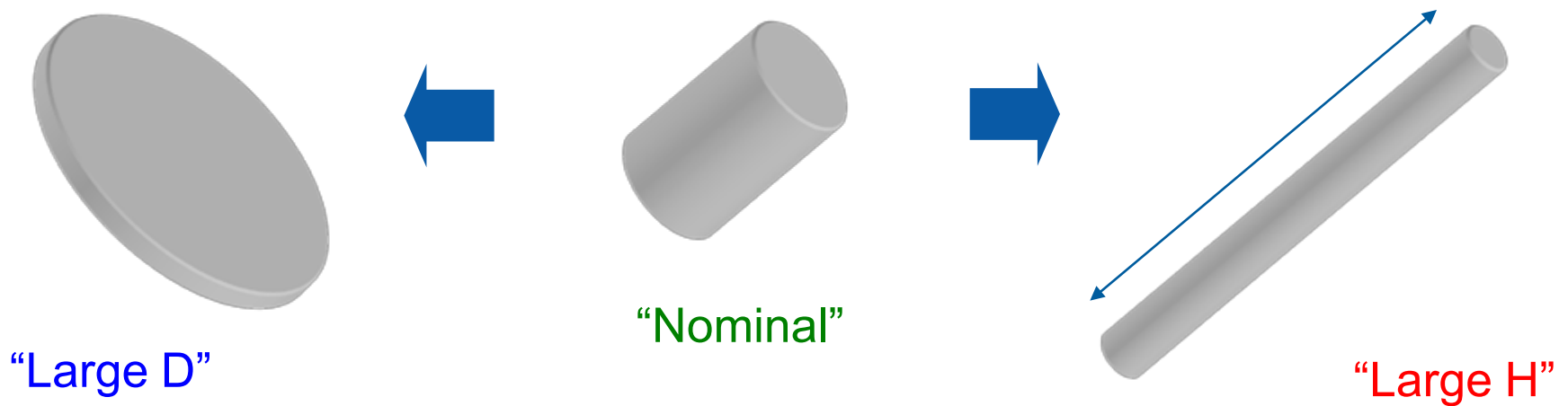
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Current Analysis

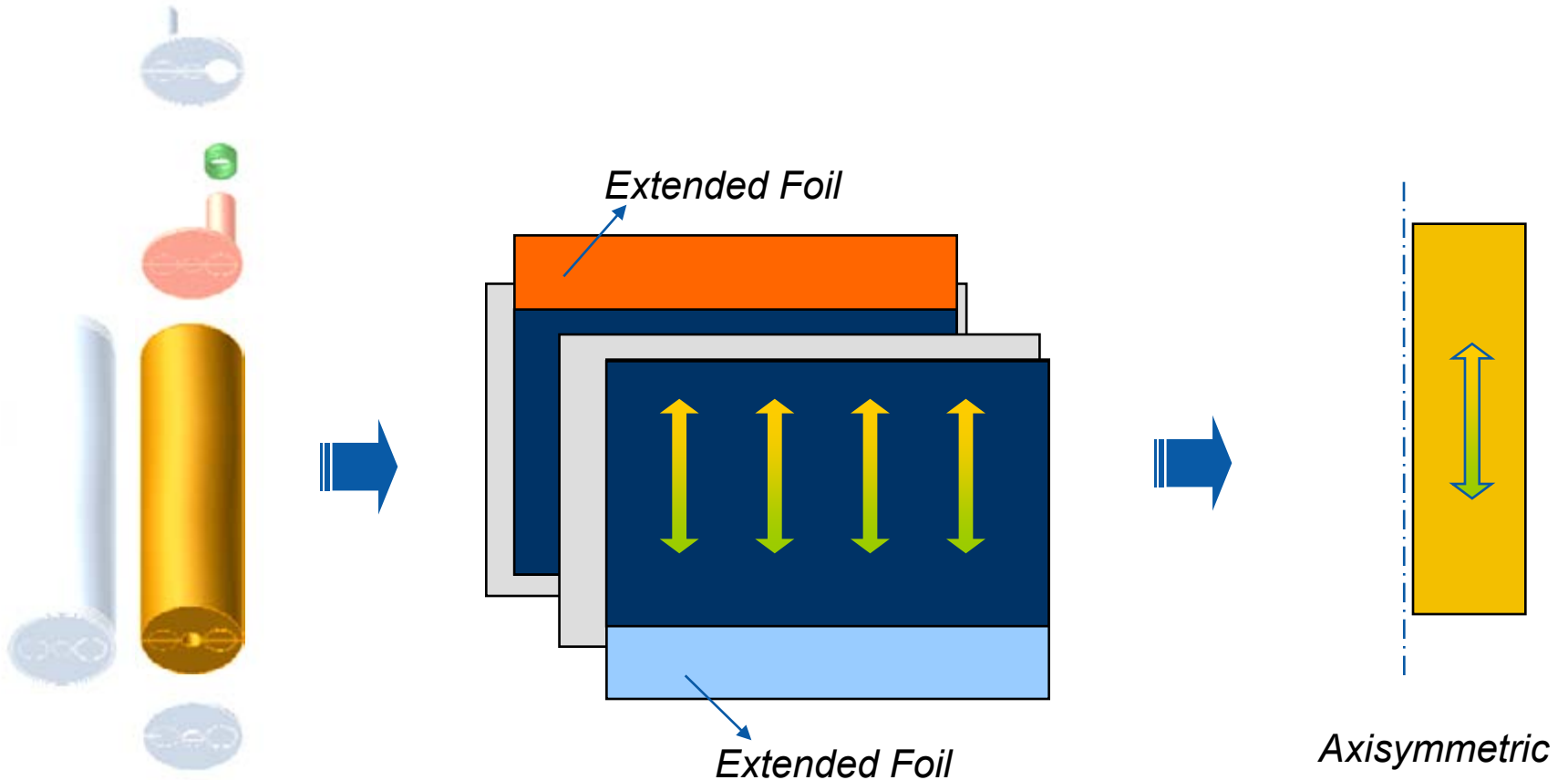
Macro-Scale Design Evaluation

Impacts of “Aspect Ratio” of a Cylindrical Cell

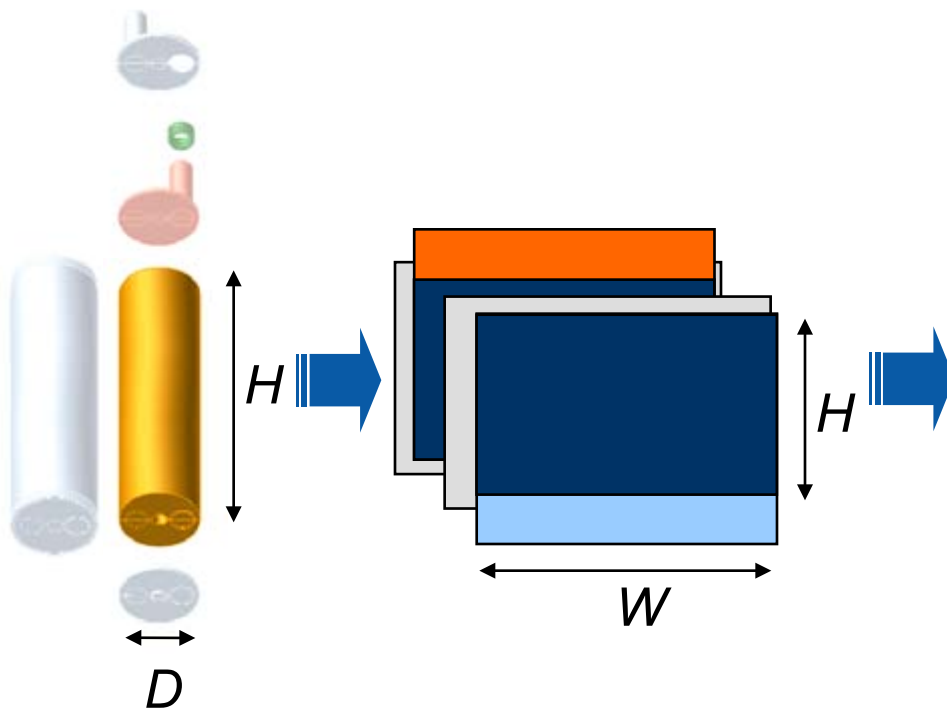


Each cell was virtually designed to deliver 20 Ah for PHEV-10 Applications.

Assumption for Model Simplification

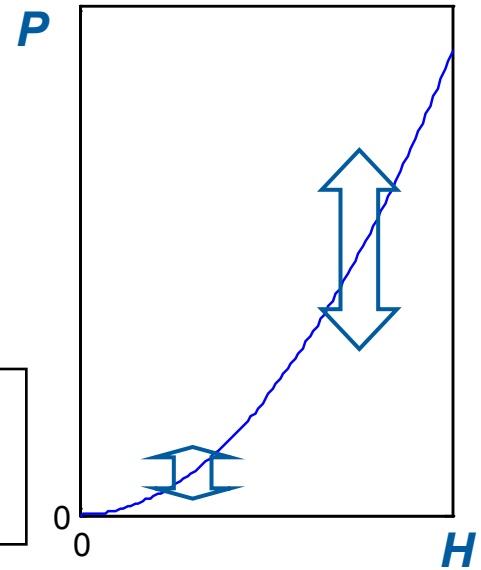


Brief Look at What “H/D Ratio” Means



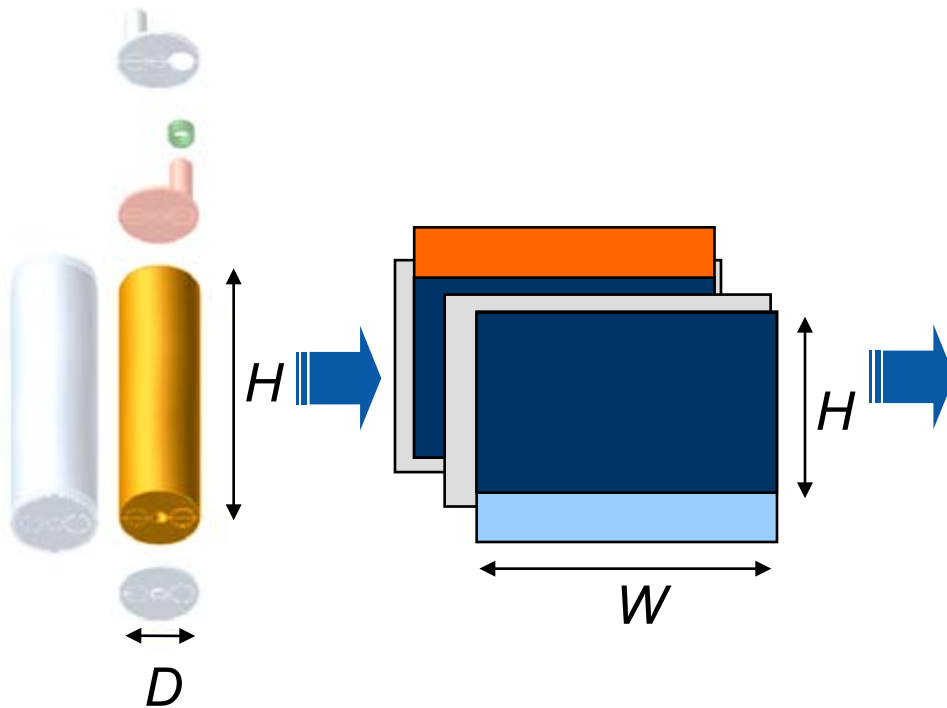
$$P_{loss,foil} \sim \frac{\rho \cdot i''^2}{\delta} H^2$$

i'' : current [A/m²]
 ρ : resistivity
 δ : foil thickness



Volume = const
 Identical electrodes $\Rightarrow H \times W = \text{const}$
 Same foil thicknesses
 Al: 20 μm , Cu: 15 μm

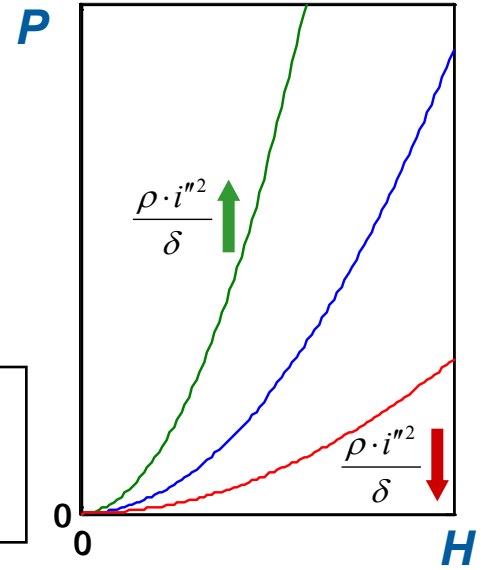
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$$P_{loss,foil} \sim \frac{\rho \cdot i''^2}{\delta} H^2$$

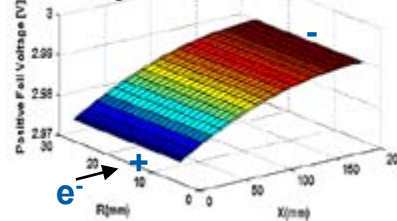
$$\Delta V_{foil} \sim \frac{\rho \cdot i''}{\delta} H^2$$

i'' : current [A/m²]
 ρ : resistivity
 δ : foil thickness

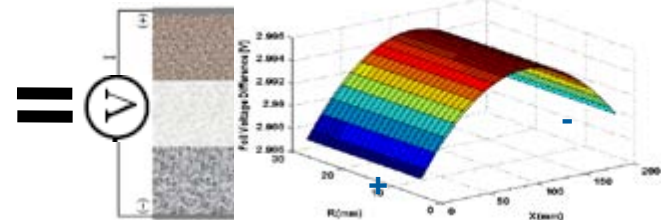
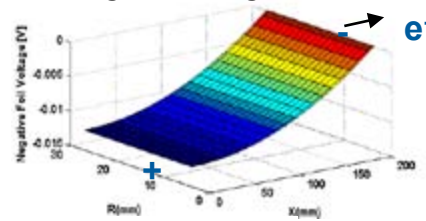


Volume = const
 Identical electrodes $\Rightarrow H \times W = const$
 Same foil thicknesses
 Al: 20 μm , Cu: 15 μm

Voltage at Positive Foil



Voltage at Negative Foil



10-s Power Capability Comparison

Large H



D[mm]: 28
H[mm]: 350

Nominal



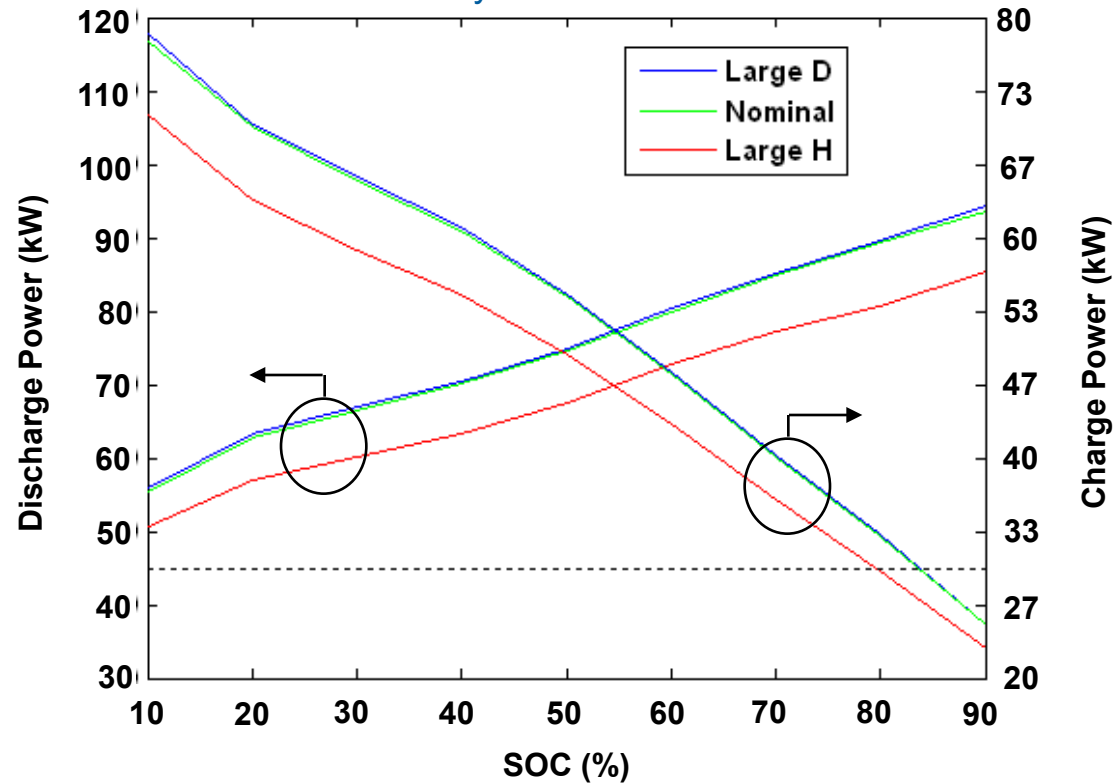
D[mm]: 50
H[mm]: 107

Large D



D[mm]: 115
H[mm]: 20

Hybrid Pulse Power Characterization (HPPC)
Battery Size Factor = 78



- **Large H** design has almost 10% less power capability.

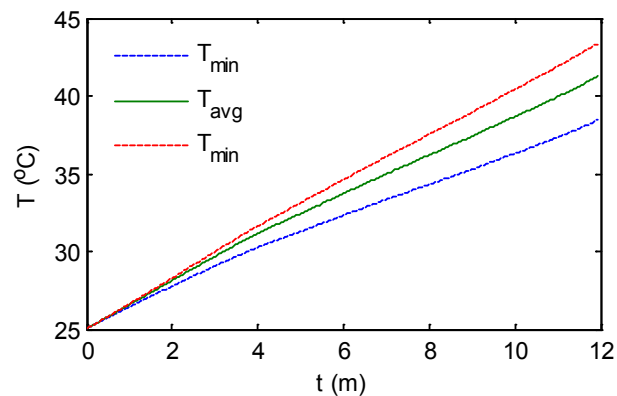
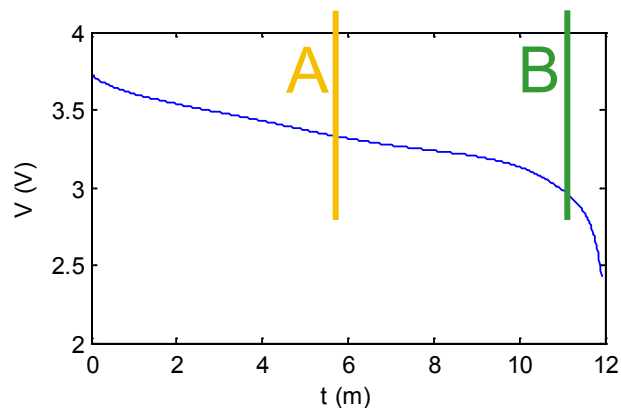
Impacts of “Aspect Ratio” of a Cylindrical Cell

- *Constant Discharge Simulation*
- *Standard Vehicle Driving Profile Simulation*

5C Discharge



– Nominal Cell



Temperature, $T - T_{avg}$



Reaction Current, $(i - i_{avg})/i_{avg}$ [%]

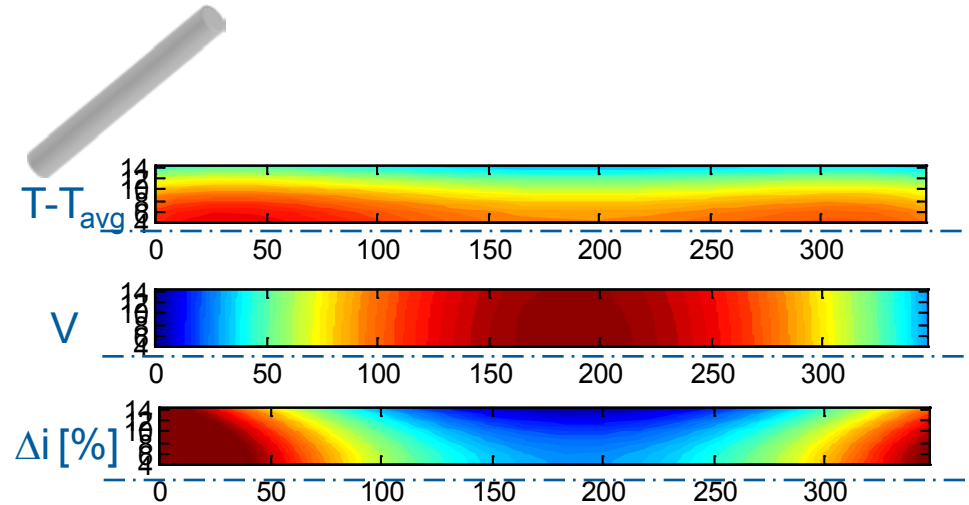
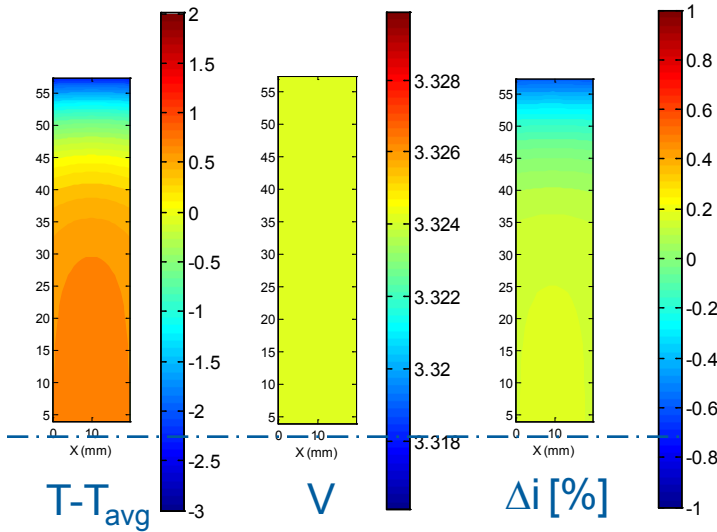
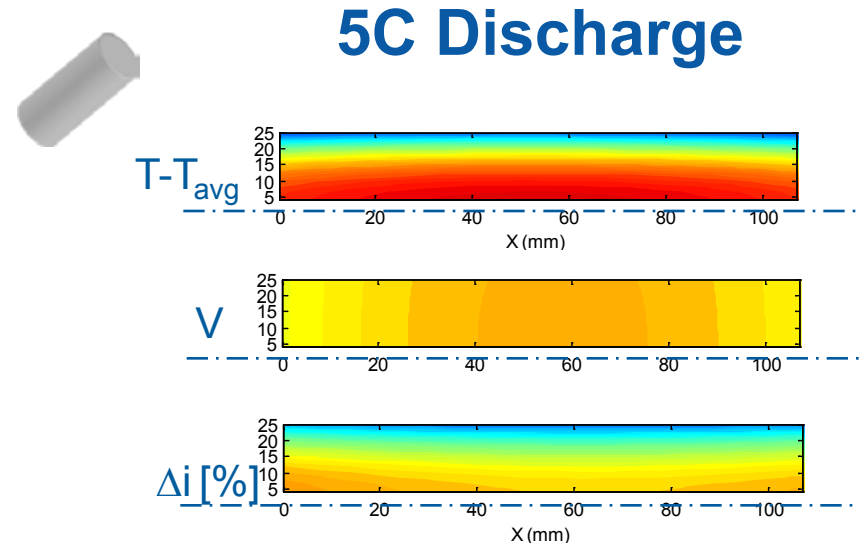
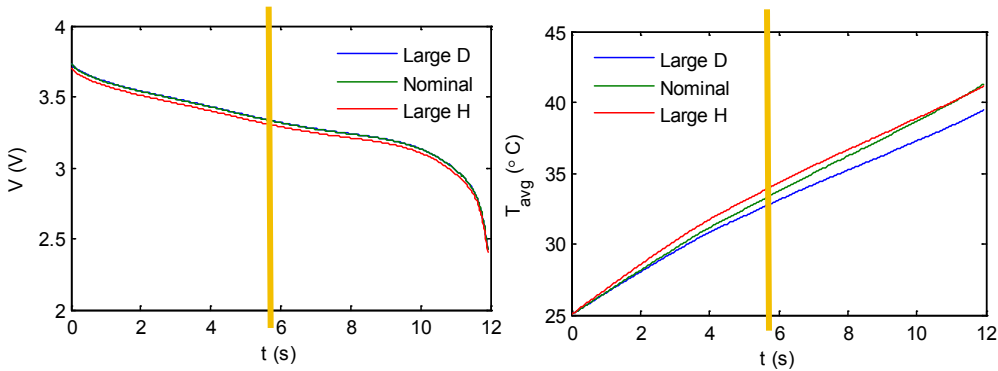
A

B

Working Potential

A

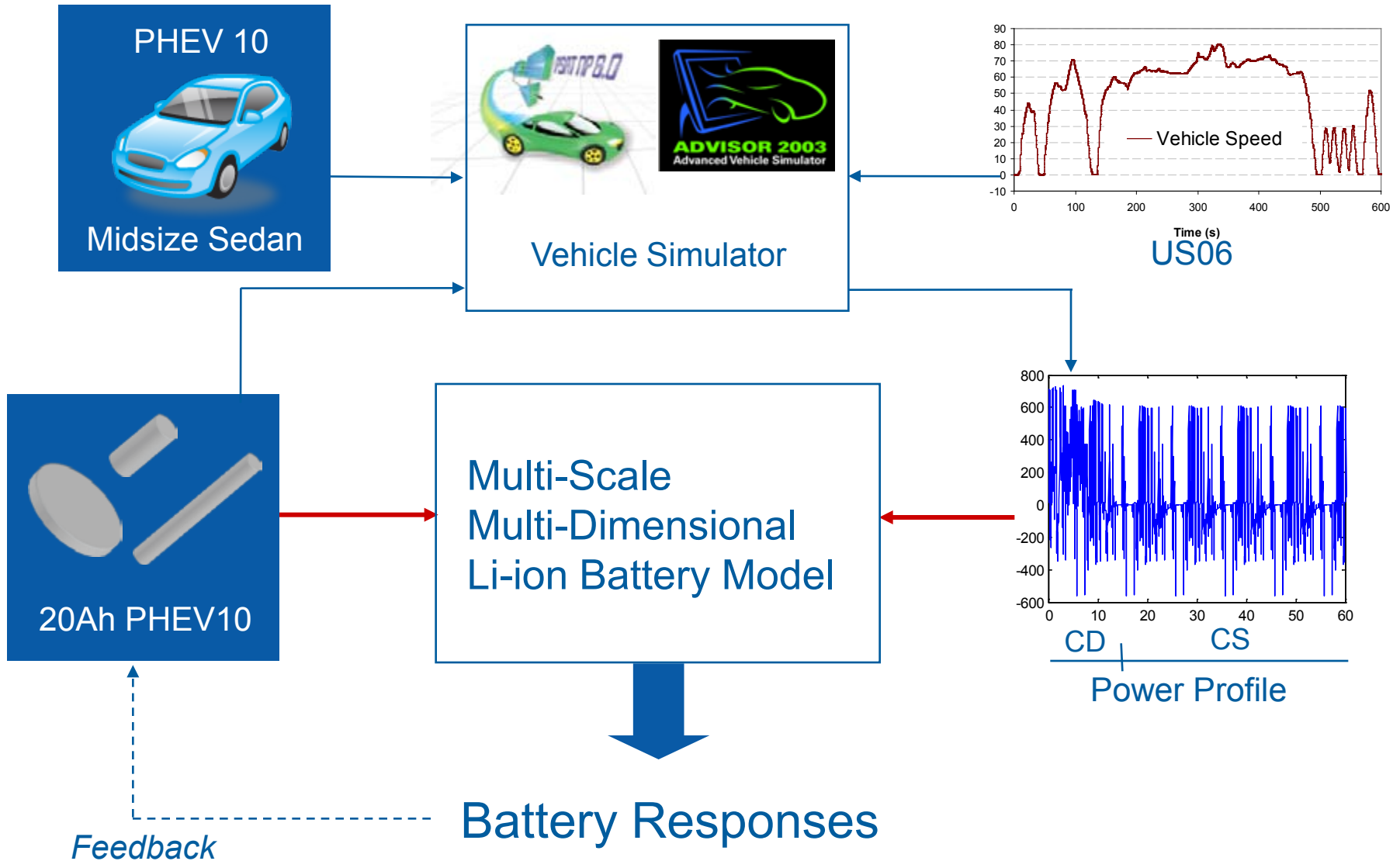
Snapshot Comparison for H/D ratio



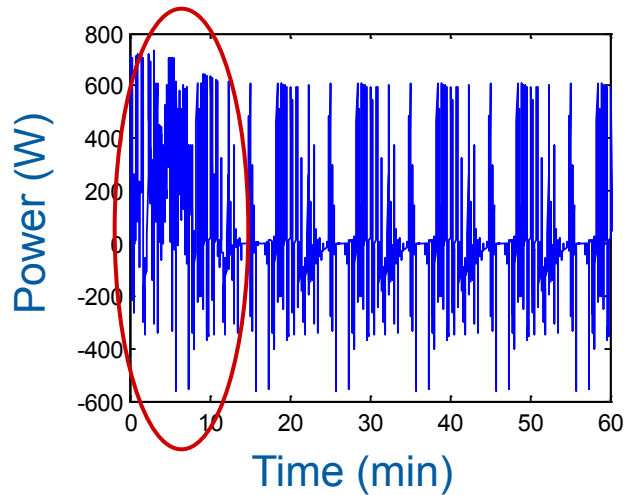
Impacts of “Aspect Ratio” of a Cylindrical Cell

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Approach Virtual Design Evaluation

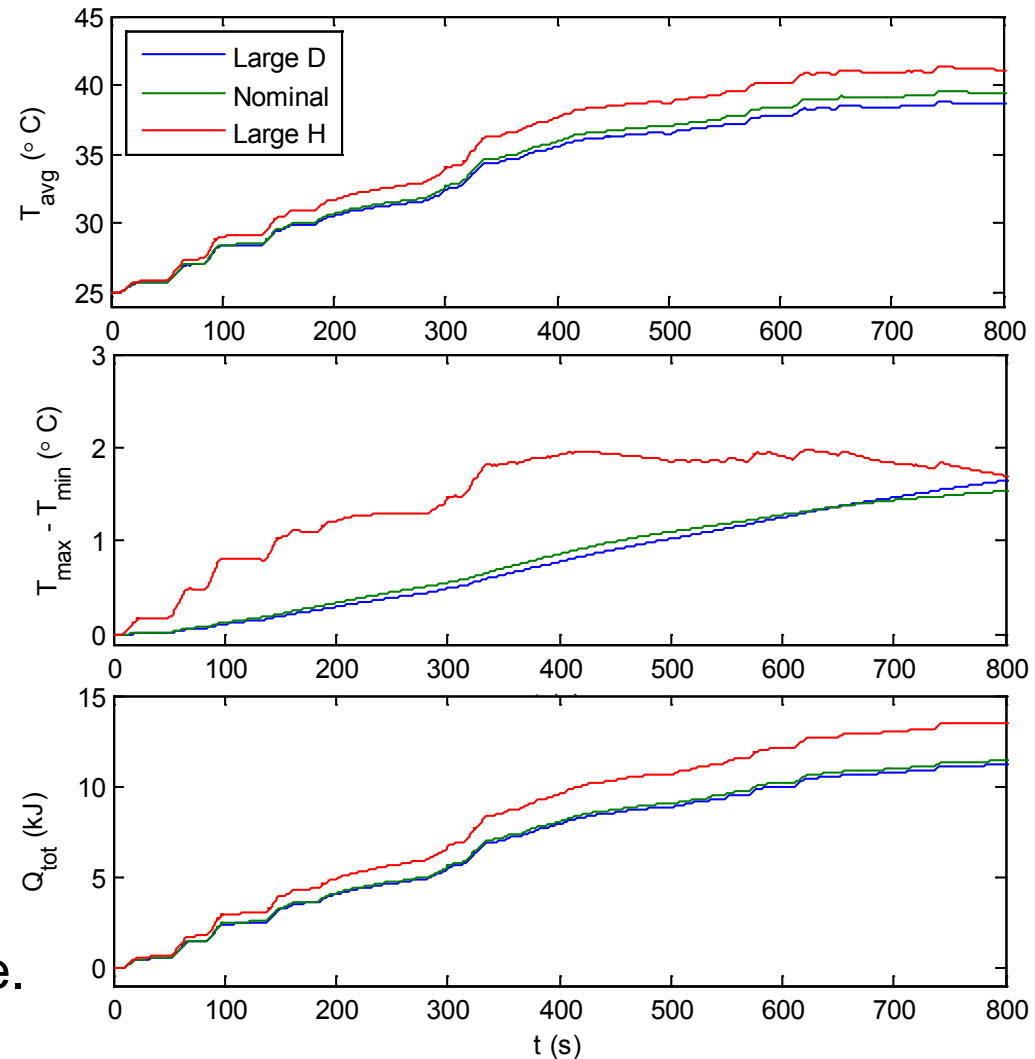


US06 Charge-Depleting Cycle



Large H cell has greatest temperature rise because long electronic current paths result in high foil heating.

Large H cell has greatest internal temperature imbalance.

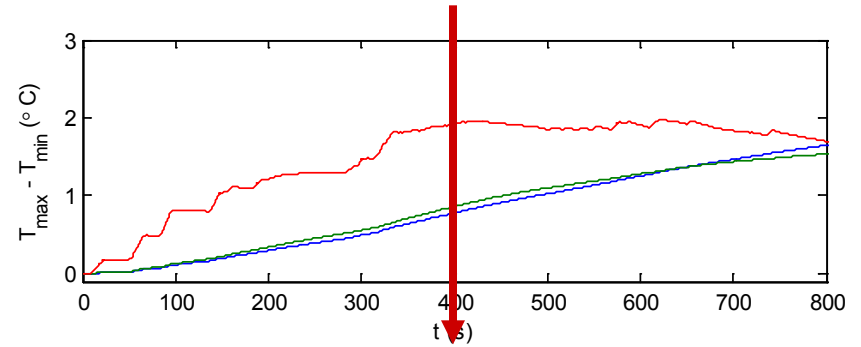


Instant Temperature Imbalance

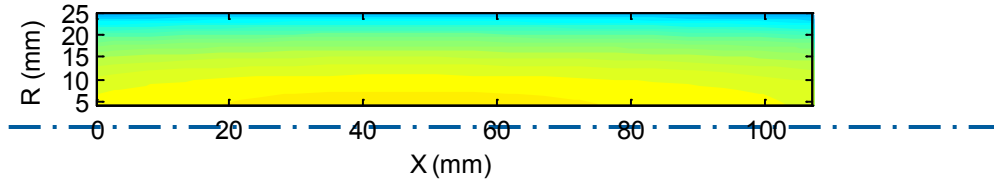
Temperature Imbalance

$$T - T_{avg}$$

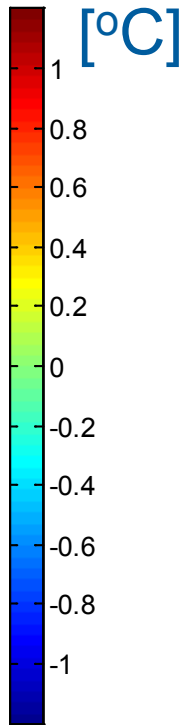
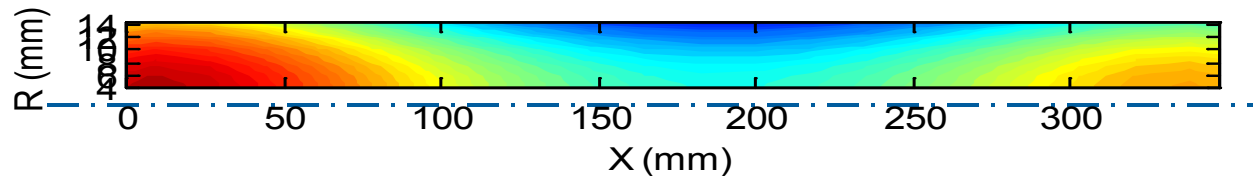
Large Dia. Cell
 $T_{avg} = 35.5^{\circ}\text{C}$



Nominal Cell
 $T_{avg} = 35.9^{\circ}\text{C}$



Large Height Cell
 $T_{avg} = 37.6^{\circ}\text{C}$



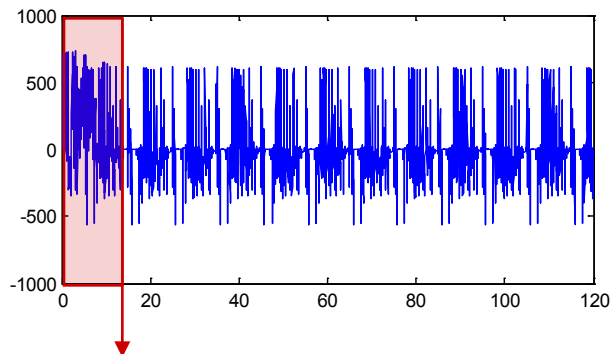
US06 CD cycle

Material Usage Imbalance

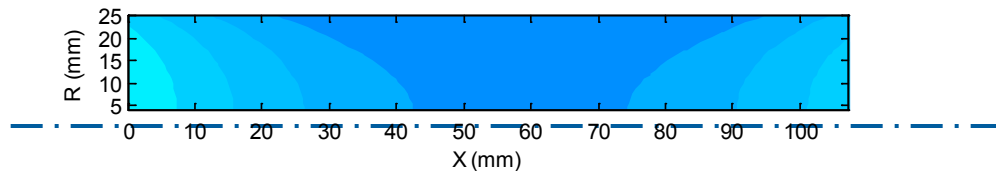
Amp-hour Throughput Imbalance

$$\frac{(\text{Ah}/\text{m}^2 - \text{Ah}/\text{m}^2_{\text{avg}})}{\text{Ah}/\text{m}^2_{\text{avg}}}$$

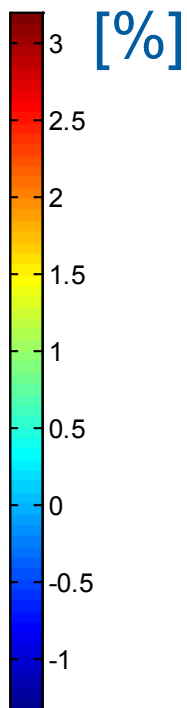
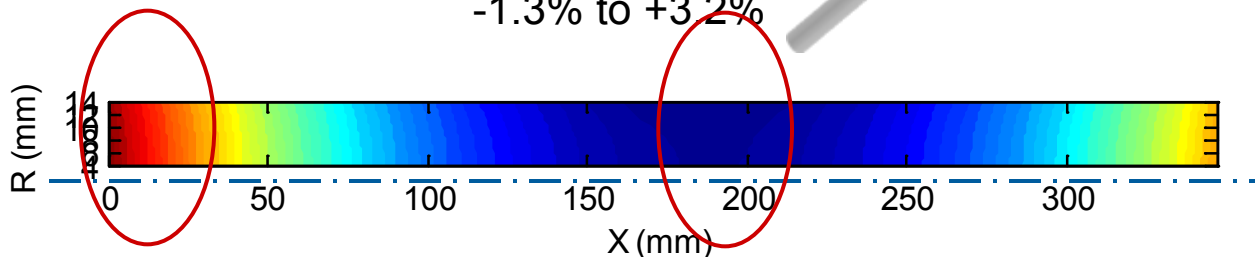
Large Dia. Cell
-0.1% to +0.03%



Nominal Cell
-0.20% to +0.33%



Large Height Cell
-1.3% to +3.2%



US06 CD cycle

Summary

⊞ **Nonuniform battery physics**, which is more probable in large-format cells, can cause unexpected performance and life degradations in lithium-ion batteries.

⊞ A **Multi-Scale Multi-Dimensional Model** was developed as a tool for investigating interactions between micro-scale electrochemical processes and macro-scale transports using a **multi-scale modeling** scheme.

⊞ The developed model is used to provide a better understanding and help answer **engineering questions** about improving *the design*, *operational strategy*, *management*, and *safety* of cells.

⊞ Engineering questions to be addressed in *future work* include ...

What is the optimum form-factor and size of a cell?

Where are good locations for tabs or current collectors?

How different are measured parameters from their nonmeasurable internal values?

Where is the effective place for cooling? What should the heat-rejection rate be?

How does the design of thermal and electrical paths impact under-current-related safety events, such as internal/external shorts and overcharge?

Acknowledgments

Vehicle Technology Program at DOE

- Dave Howell
- Tien Duong



NREL Energy Storage Task

- Ahmad Pesaran