**Innovation for Our Energy Future** 

## Thermal Abuse Modeling of Li-Ion Cells and Propagation in Modules

4th International Symposium on Large Lithium-Ion Battery Technology and Application (with AABC Conference)



May 13-16, 2008

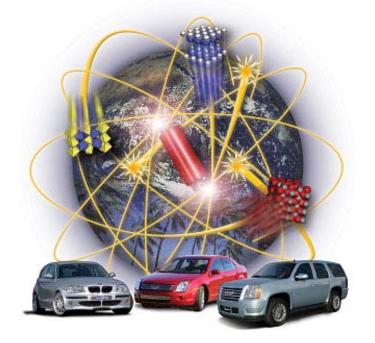
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National Renewable Energy Laboratory

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### **Outline**

## Methodology for Understanding Impacts of Battery Design Parameters on Thermal Runaway in Lithium-Ion Cells/Modules

- Background
- Objectives
- Simulating Internal Short in a Cell
  - Parametric runs
  - Results
- Propagation in a Module
- Summary



## **Background**

- Last year, in LLIBTA-3, we introduced our approach for modeling Li-ion thermal abuse<sup>1</sup>
  - Chemical reactions at elevated temperatures
    - SEI decomposition
    - Negative-solvent reaction
    - Positive-solvent reaction
    - Electrolyte decomposition

Used literature information for graphite—cobalt oxide chemistry

- Captured real 3-D geometries and boundary conditions
- Performed oven heat test simulations
- Simulated localized heating cell internal short
- Cell-to-cell propagation in a module
  - Balance between discrete heat sources and thermal network
  - Heat transfer through radiation, conduction, and convection

<sup>1</sup>G.-H. Kim, A. Pesaran "Analysis of Heat Dissipation in Li-ion Cells & Modules for Modeling of Thermal Runaway," 3<sup>rd</sup> Large Lithium Ion Battery Technology and Application, May 2007, Long Beach, CA



## **Thermal Runaway - Background**

#### External Abuse Conditions

**External Heating** 

**Over-Charging** 

Over-Discharging

**High Current Charging** 

Nail penetration

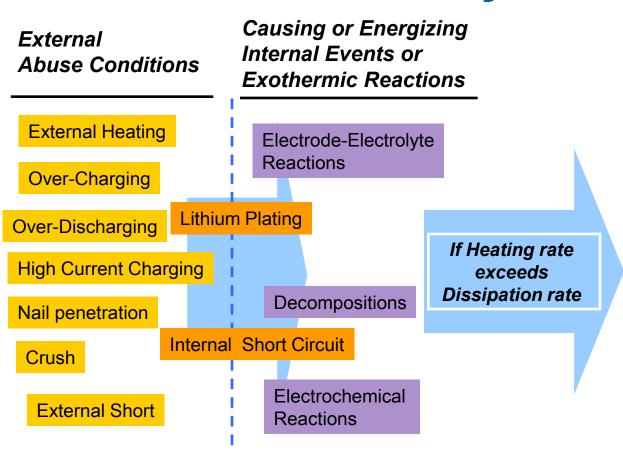
Crush

**External Short** 





## **Thermal Runaway - Background**





## **Thermal Runaway - Background**

If Heating rate

exceeds Dissipation rate



Causing or Energizing Internal Events or **Exothermic Reactions** 

**External Heating** 

Over-Charging

Over-Discharging

**High Current Charging** 

Nail penetration

Crush

**External Short** 

Electrode-Electrolyte Reactions

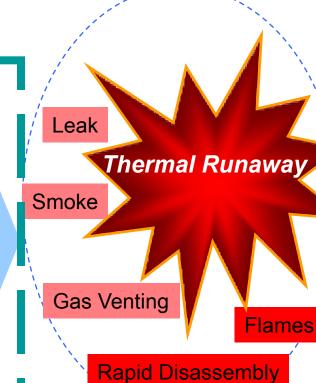
Lithium Plating

**Decompositions** 

Internal Short Circuit

Electrochemical Reactions

Focus of the modeling





## **Background - Approach**

Formulated Exothermic Reactions at elevated temperatures



Reproduce thermal abuse modeling of Li-ion cells provided by Hatchard et al. (J. Electrochem. Soc. 148, 2001); Bob Spotnitz provided insight for reaction formulation

- → Component reactions were fitted to Arrhenius type reactions.
- → Kinetic parameters were determined from ARC/DSC literature data.

 Extended to multi-dimensional models capturing actual thermal paths and geometries of cells and modules.

→ A commercial finite-volume method (FVM) solver, FLUENT, was used.

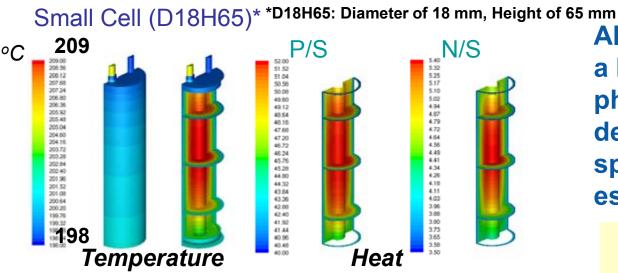
#### **Background-3D Oven Heat Test**





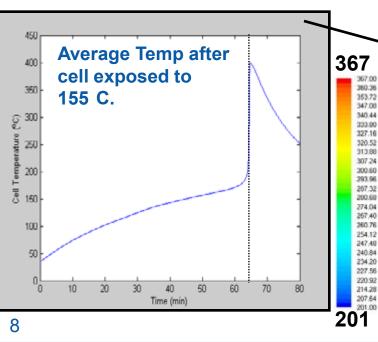
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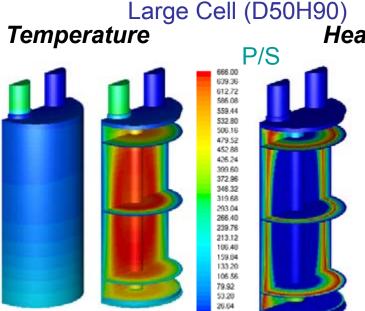
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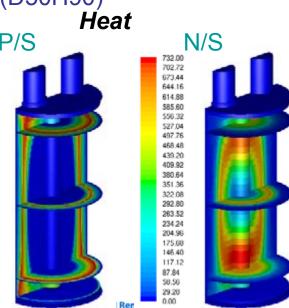


Although oven test is not a highly multidimensional phenomenon, it still demonstrates noticeable spatial distribution, especially in large cells.

P/S: positive/cathode-solvent N/S: negative/anode-solvent









## **Objectives of this Study**

Continue to explore thermal abuse behaviors of Li-ion cells and modules that are affected by local conditions of heat and materials

- Use the 3D Li-ion battery thermal abuse "reaction" model developed for cells to explore the impact of the location of internal short, its heating rate, and thermal properties of the cell.
- Continue to understand the mechanisms and interactions between heat transfer and chemical reactions during thermal runaway for Liion cells and modules.
- Explore the use of the developed methodology to support the design of abuse-tolerant Li-ion battery systems.



## **Cell Level Thermal Runaway Analysis**

#### Internal Short Simulation

- ✓ Impact of short location in a cell
- ✓ Impact of thermal property of cell materials
- ✓ Impact of heating rate at short event



## **Model Description**

#### **Hot-Spot**

- Localized energy is released in a short period of time in a very small volume of the core.
  - Initially we assumed 5% of stored electric energy released
- Simulation of details of initial process of short is challenging, but we are trying to predict what happens after short happens.

#### **Heat Sources**

- Exothermic reaction heat
- No resistive/Joules heating

#### 1/2 Model with Symmetry Plane

- MESH
  - ✓ Computational grid: 200K
  - ✓ Grid size: ~1 mm by 1 mm by 1 mm
  - ✓ Max: 2.01 mm³; min: 0.31 mm³

#### Thermal Boundary Conditions

- Natural/forced convection
- Gray-body radiation

163 mm

54 mm

#### Core Material

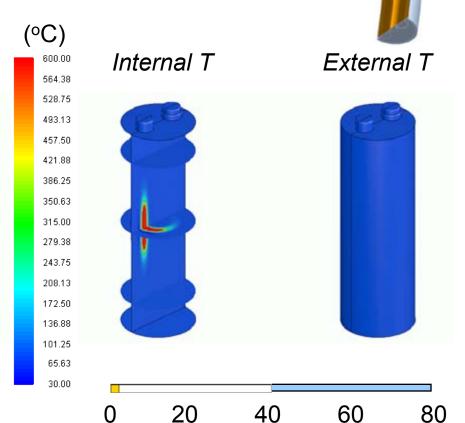
Cylindrically orthotropic properties



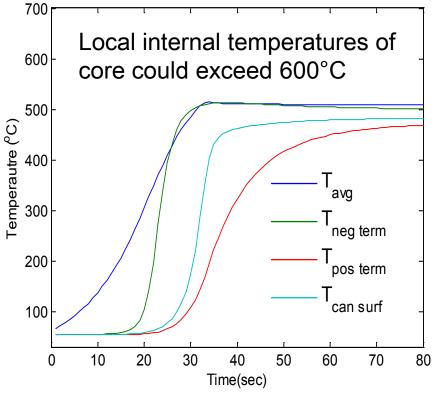


## **Temperature Evolution after a Short**

Short in the middle of cell



5% of stored electric energy released in a short time at a small portion of active volume.



Delay between measuring external temperature and internal event, external sensing may be too late.



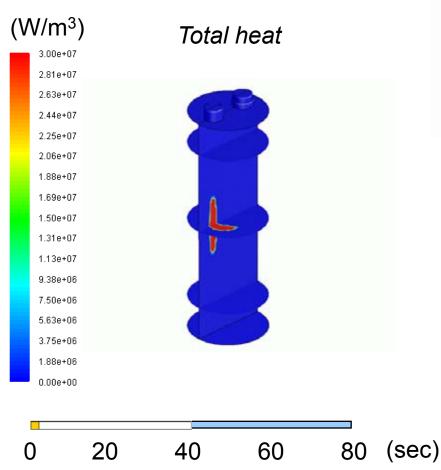


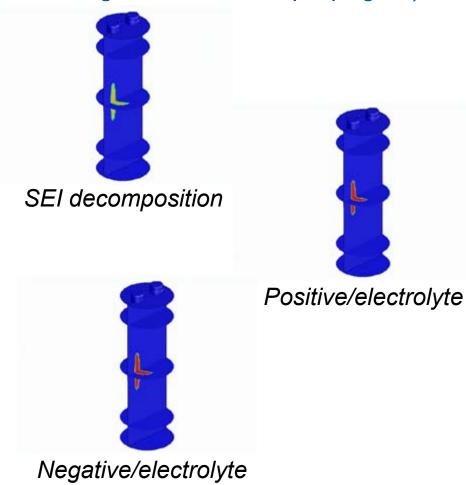


### **Volumetric Heat Generation after a Short**

(Total and due to various reactions, showing how reactions propagate)

5% of stored electric energy released in a short time at a small portion of active volume.









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## Impact of the Location of the Short

#### Layered structure of electrodes

near top

near surface

near bottom

→ Preferred directions of reaction propagation

Initial location of short and thermal paths and material distributions

- Propagation pattern
- → Heat release duration

#### middle

5% of stored electric energy released in a short time at a grid point.

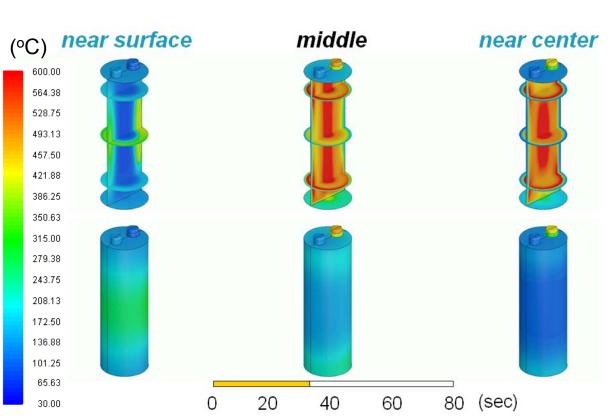
near center



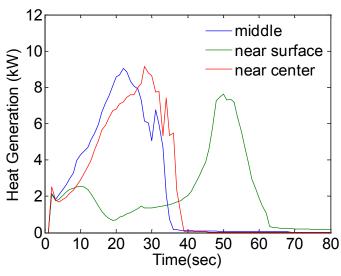


## **Short Near Exterior Surface vs. Short Near Center of Cell**

Heat dissipation is dependent on the location of heat release and thermal paths.



Snapshots of temperature distribution at interior (top) and surface (bottom) 38 seconds after short



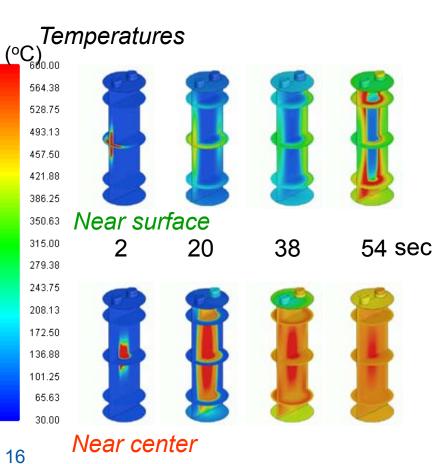
Total heat released (area under each curve) is about the same for three cases.

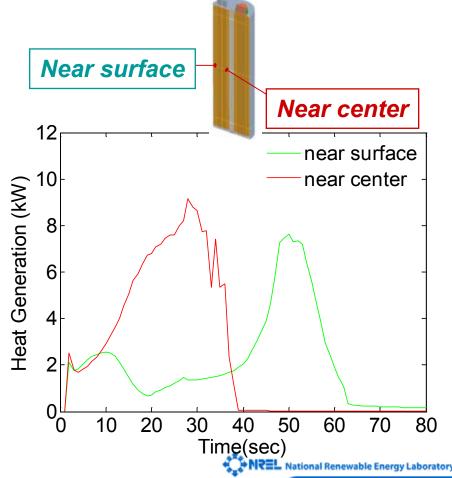




### **Short Near Surface vs. Near Center**

Location of short has impact on how heat flows and abuse reactions propagate (e.g., delay in abuse reaction heat release for near-surface case).



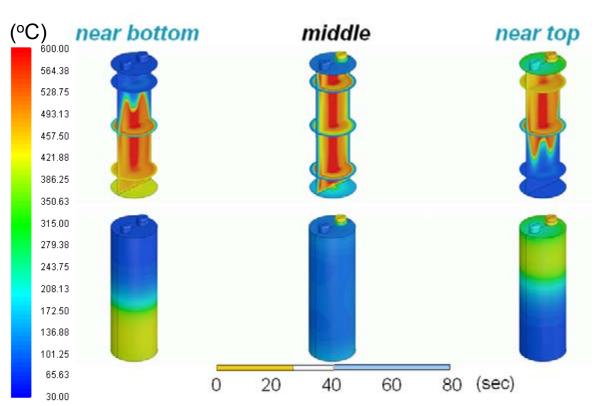




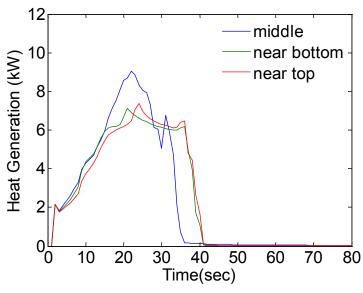


## **Short Near Bottom of Cell vs. Short Near Top of Cell**

Heat dissipation is dependent on the location of heat release and thermal paths.



Snapshots of temperature distribution at interior (top) and surface (bottom) 25 seconds after short



Total heat released (area under each curve) is about the same for three cases.

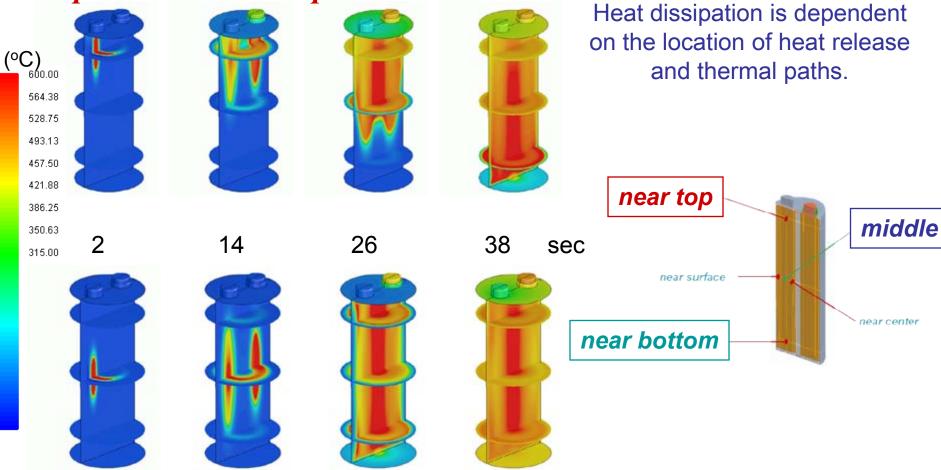






## Short near top .vs. Short near bottom

Temperatures: near-top short



Temperatures: middle short





## **Impact of Thermal Properties**

#### **Heat Capacity**

5% less 
$$\leftarrow$$
 5% more

#### Thermal Conductivity

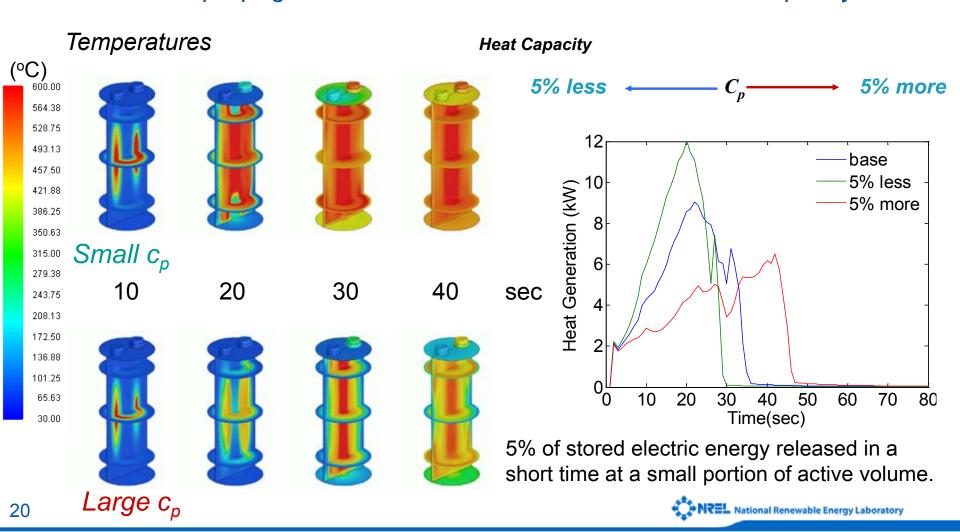
Electrode/current collector thicknesses and relative amount of component materials

- → Volumetric heat generation
- → Thermal properties of electrode sandwich



### **Heat Capacity Impact on Cell Thermal Runaway**

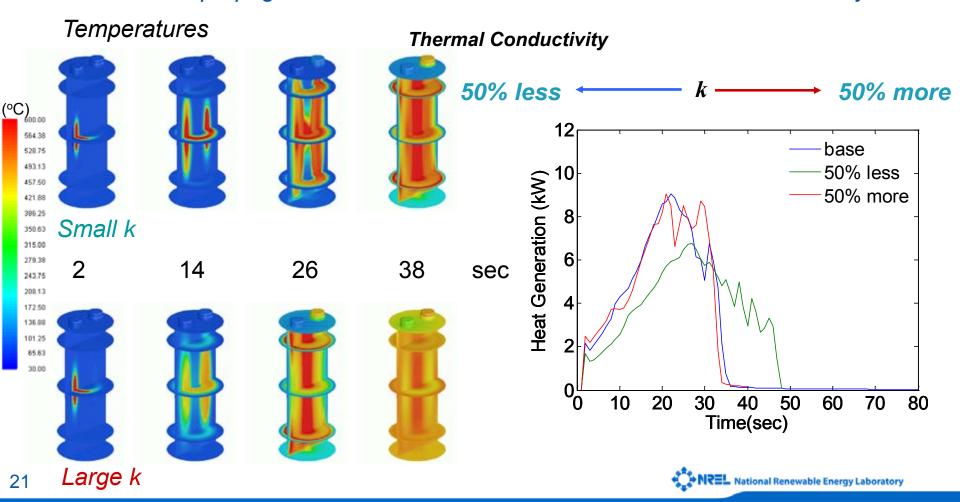
Reaction propagation is faster in a cell with smaller heat capacity.





## Core Thermal Conductivity Impact on Cell Thermal Runaway

Reaction propagation is slower in a cell with smaller thermal conductivity







## Impact of Amount of Released Heat

564.30

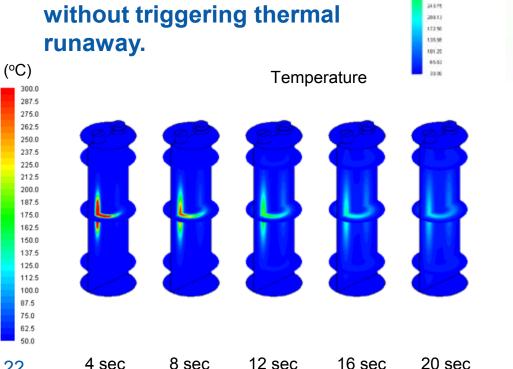
493.13 857.50 421.80 565.35 353.53

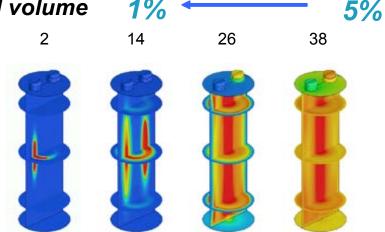
315.00 219.36

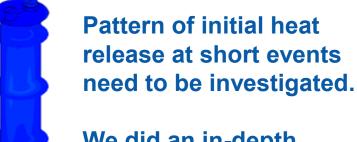


No thermal runaway with smaller heat release

Heat dissipates quickly







We did an in-depth analysis.

60 sec



## Impact of Heating Rate in Short Events

#### Heat Release at a Short Event is affected by<sup>†</sup>

- Electrical Resistance of the Short
- Cell Power Rate (Power/Energy ratio)
- Cell Size (Capacity)

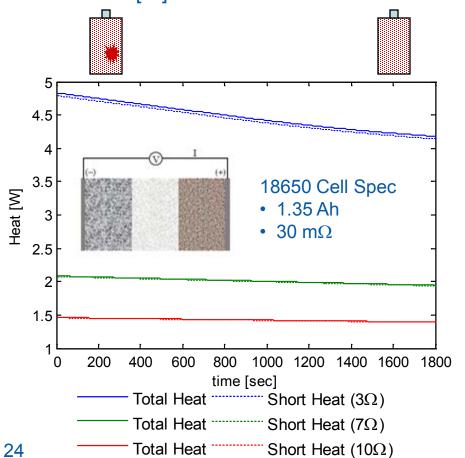
<sup>†</sup>This is based on our ongoing analysis and the details are beyond scope of this presentation. The next few slides look at a case with high-resistance short. Details of low-resistance case will be presented at other upcoming conferences.



## **Quantifying Heat Release at Short Event**

#### **Using Electrochemical Cell Model**

Total Heat [W] = Volumetric Heat for Current Production + Heat Release at Short (Short Heat)





## High-resistance Short Cases (3Ω, 7Ω, 10Ω) Observed from SNL Data

- Short current is determined by the short resistance rather than by the power rate or by the size of a cell.
- Relatively low c-rate for high resistance shorts
- Volumetric heat from current production is small
- Most released heat is local to the short site





Strong natural convection in air

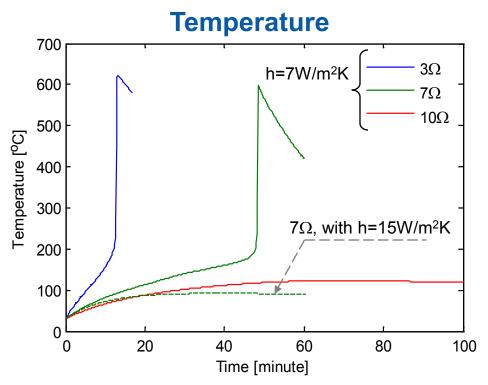


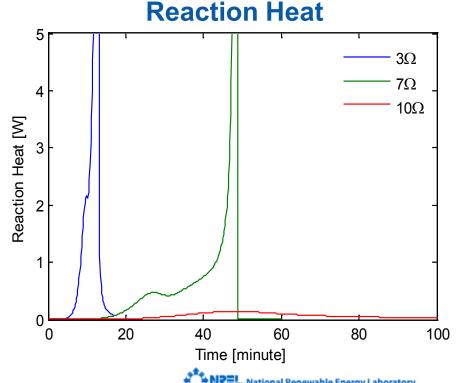
at High-Resistance Short Events

**18650** CoO<sub>2</sub>/graphite

30°C ambient, heat transfer coefficient on cell surface (h) = 7 W/m<sup>2</sup>K

Heat Dissipation vs Heat Release





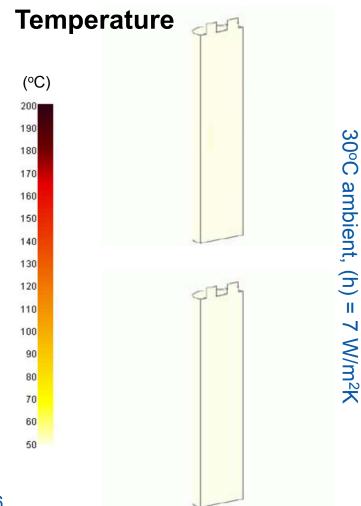




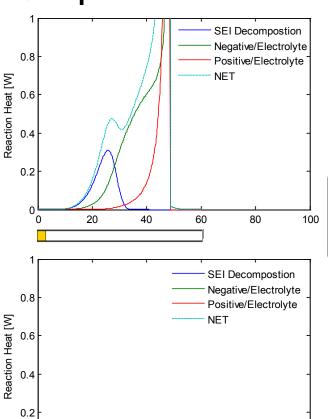
## **Comparison of Thermal Behavior**

Between two High-Resistance Short Events

18650 CoO<sub>2</sub>/graphite Cell



### Component Reaction Heat



20

40

Time [minute]

60

80

100

NREL National Renewable Energy Laboratory

7Ω Short Led to thermal runaway.

Can a short have such a high resistance?

10Ω Short Did not lead to thermal runaway.

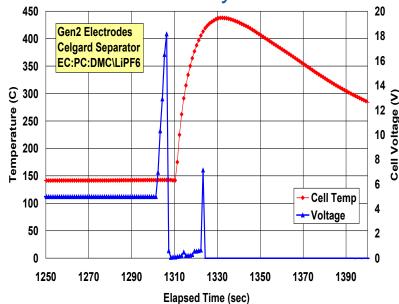


### **Observed Events**

#### Internal Short (may or may not lead to thermal runaway)

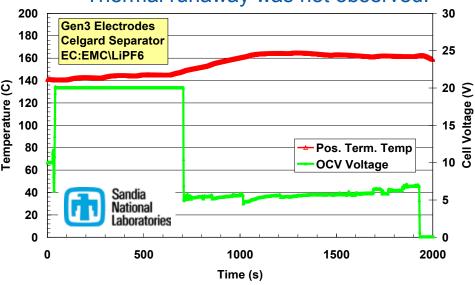
#### **18650 Cells**

Short & Thermal Runaway observed by SNL



- Heat release was much faster than dissipation.
- **Low resistance short** ( $<<1\Omega$ ) is likely

- Short occurred at about 700 sec.
- Temperature started to increase and reached thermal equilibrium at about 160°C.
- Thermal runaway was not observed.



- Heat dissipation appears fast enough.
- High resistance short (>5 $\Omega$ ) is likely.

**SNL Data**: From presentations at DOE's Advanced Technology Development Meetings



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## Module-Level Analysis of Cell-to-Cell Thermal Runaway Propagation

How can a module be more resistive to cell-to-cell thermal runaway propagation?





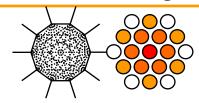
## **Background**

We proposed that Cell-to-Cell Propagation in a module is

a result of the **INTERACTION** between the distributed chemical sources and the thermal transport network through a module.



dispersed sources



thermal network



#### Approach for the analysis of this system

- Formulated exothermic chemical reactions of a cell at elevated temperatures.
- Quantified heat transfer among the cells in a module
  - → Radiation heat transfer
  - → Conduction heat transfer
  - → Convection heat transfer
- We used multi-node lumped approach last year; this year we have looked at 3D approach

#### **Example of Multi-node Lumped Module Analysis**



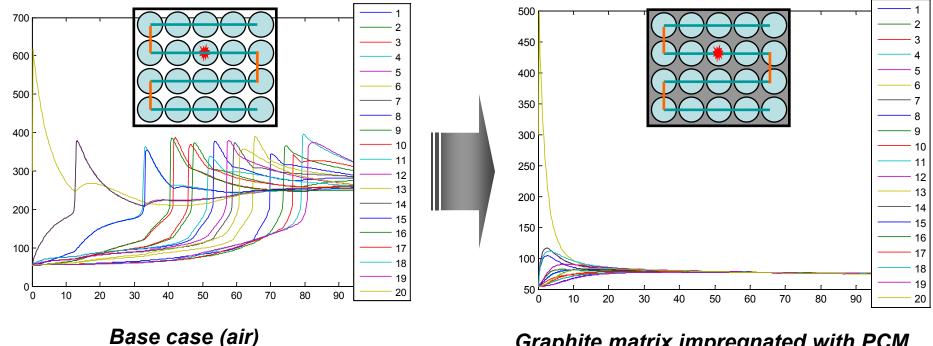


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#### **Impact** of a Highly Conductive Heat Transfer Medium

Rather than the air used in the base case (left), a highly conductive PCM/graphite matrix was used to fill the space between the cells in the module (right).



Graphite matrix impregnated with PCM

It appears that a very conductive medium may reduce the chance for propagation.

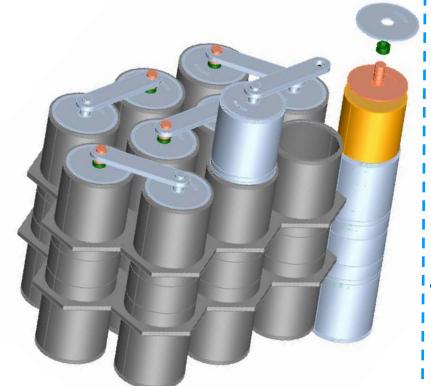
NOTE: \* PCM/graphite matrix is a highly porous graphite structure that is impregnated with phase-change 30 material (PCM) (based on information from S. Al-Halaj et al.). NREL National Renewable Energy Laboratory





## 3D Module Propagation Model

Objective: Developing a 3D cell and module geometry capturing cell-to-cell interconnects

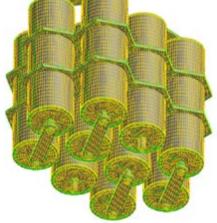


CAD drawing of a 10-cell module (Each cell is in its own individual sleeve)

Top view



**Bottom view** 



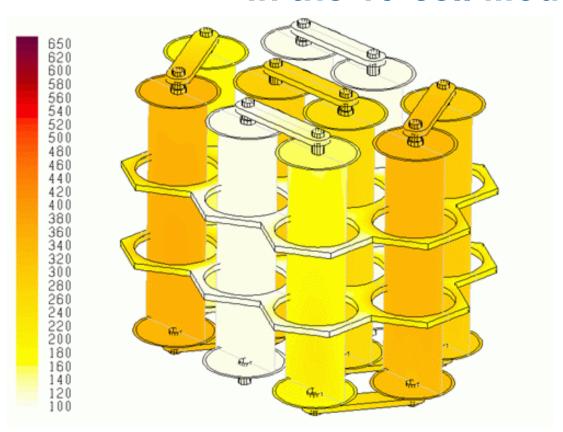
Grid for the 10-cell module







## Close Look at Reaction in an Individual Cell in the 10-cell Module







2 seconds apart between each frame







Reaction Propagation in a Module with 10 Cells in Series

The order at which cells go into thermal runaway depends on the cell interconnect configurations.

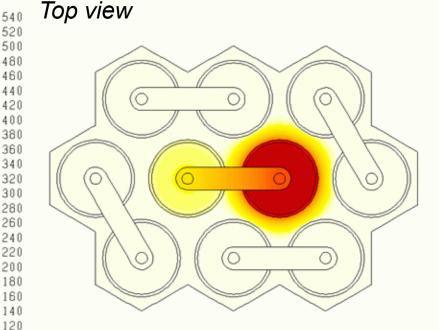


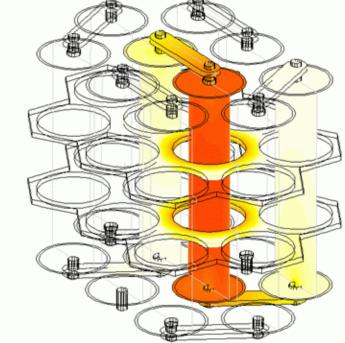
600

380

360

200





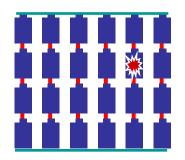
100

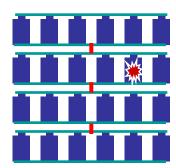


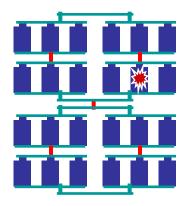
# On-going Work Module-Level Research in Progress Adding the electrical network modeling

Impact of thermal transport network + electrical network











## **Summary**

- Li-ion thermal abuse reaction chemistry was implemented in a finite-volume 3D cell model to address various design elements.
  - ✓ Examined impact of cell design parameters
  - ✓ Investigated impact of short location and thermal properties
    - ✓ Some shorts may not lead to thermal runaway.
    - ✓ Heat dissipation is important, but depending on the amount of heat release from abuse
- Propagation of abuse reaction through a module was simulated.
  - ✓ A complicated balance between the heat transfer network and dispersed chemical sources
  - ✓ Balance is affected by module design parameters such as cell size, configuration and size of cell-to-cell connectors, and cellto-cell heat transfer medium



### **Future Work**

- Improve model through comparisons with experimental data from other laboratories
- Continue examining the impact of design variables
- Address the limitation of the model
- Expand the model capability to address various chemistries and materials, such as iron phosphate
- Investigate internal/external short by incorporating an thermally coupled electrochemistry model into the three-dimensional cell model
- Use the models to investigate the impact of (shut-down) separators
- Work with developers on specific cell and module designs



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- Tien Duong
- Dave Howell



