



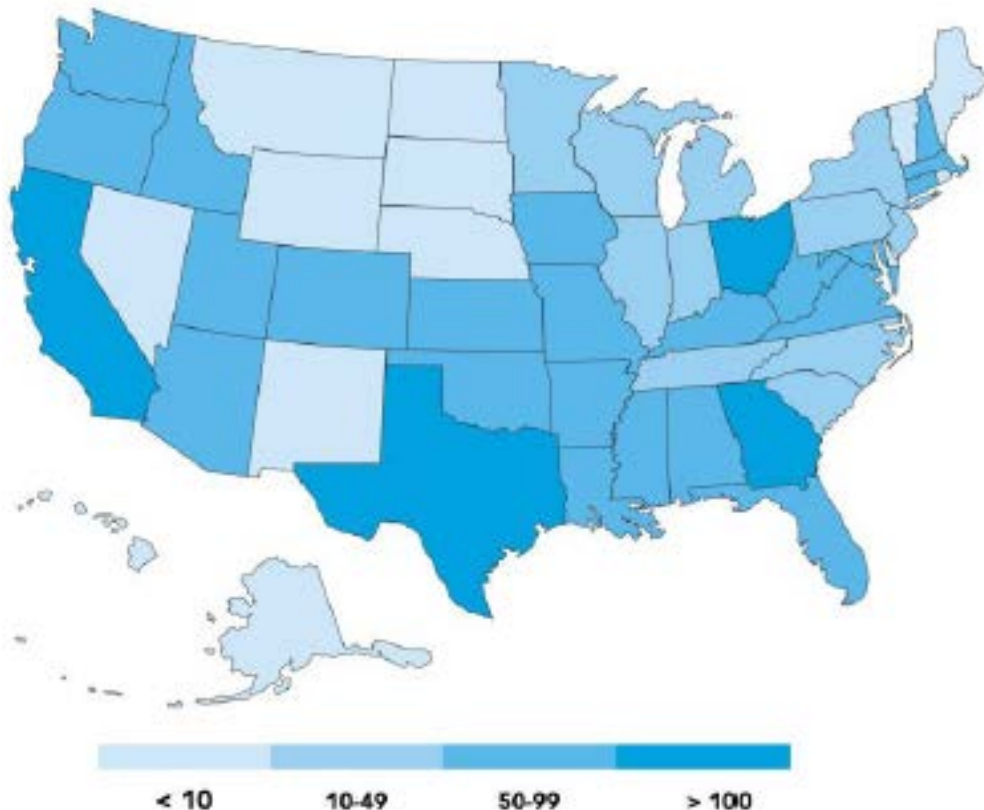
# TAPPING INTO DOE'S PORTFOLIO OF MANUFACTURING ENERGY EFFICIENCY RESOURCES

Jay Wrobel – Manager, Technical Assistance  
Advanced Manufacturing Office

Better Buildings Summit  
May 27, 2015

# Better Plants Program Overview

## Regional Distribution of Better Plants Facilities



Better Plants consists of close to 160 partners, more than 2,300 facilities

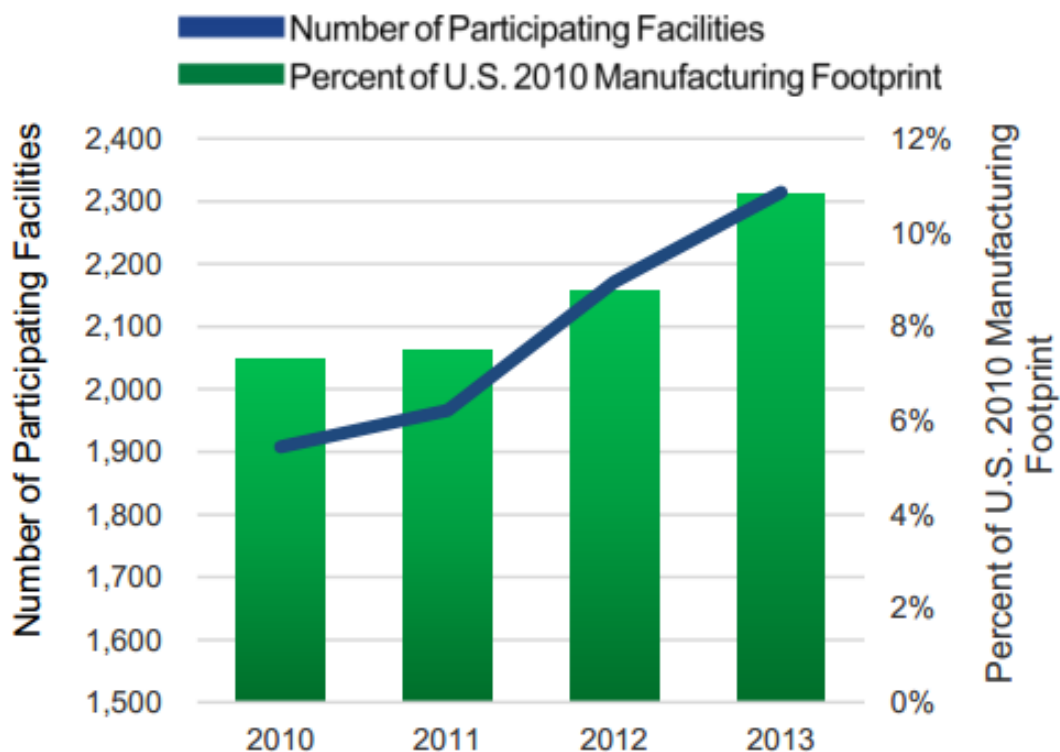
Average energy intensity improvement is about 2.4% per year

Cumulative savings roughly 320 Tbtus and \$1.7 billion as of 2014

# Better Plants Continues to Grow

- 13 new Program Partners so far this year
- 9 new Challenge Partners
- >11% of the US industrial energy footprint (a doubling since 2010)!

Program Growth Over Time



# New Better Plants Initiatives

*Water Pilot*

*Water/Wastewater  
Expansion*

*Supply Chain  
Pilot*



# New Better Plants Program Partners

## *Industrial*



## *Water/Wastewater*



# New Better Plants Challenge Partners

## *Industrial*

**BENTLEY**

 **Celanese**

The chemistry inside innovation™

 **Holcim**

 **LENNOX**  
INTERNATIONAL

**TOYOTA**

 **TE**  
connectivity

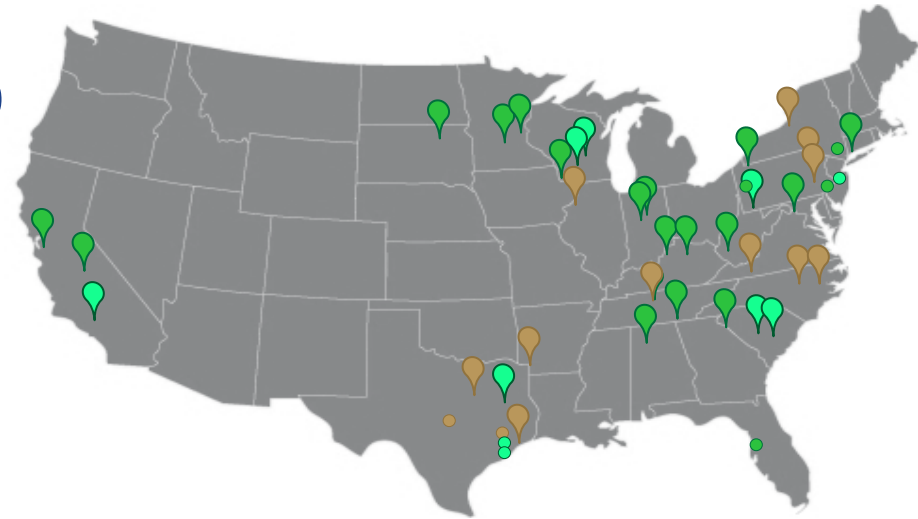
## *Water/Wastewater*



# Superior Energy Performance™



- SEP is a certification program that requires plants to meet the ISO 5001 energy management standard and verify the savings they achieve
- 28 plants have been certified so far. Nine improved energy performance an average of 10% and saved over \$500,000 per year



**ISO 50001 is a foundational tool that any organization can use to manage energy**

## ISO 50001

Components in place:

- Top Management
- Energy Team
- Policy
- Planning
- Baseline
- Performance Metrics



## Superior Energy Performance

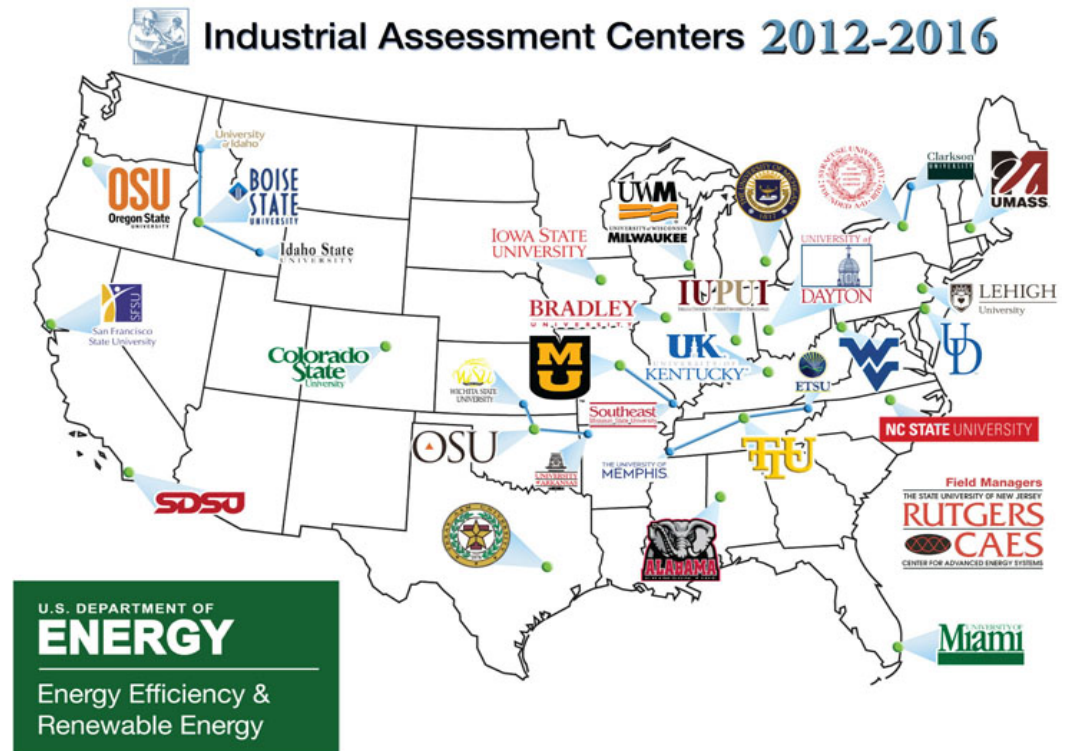
ISO 50001



Single facility ISO 50001 conformance with verified energy performance improvement

# Industrial Assessment Centers (IACs)

- Free assessments for small/medium sized manufacturers.
- IACs are university-based centers, led by professors and staffed by engineering students.
- Typical audit uncovers savings equal to about 8% of plant-wide energy consumption



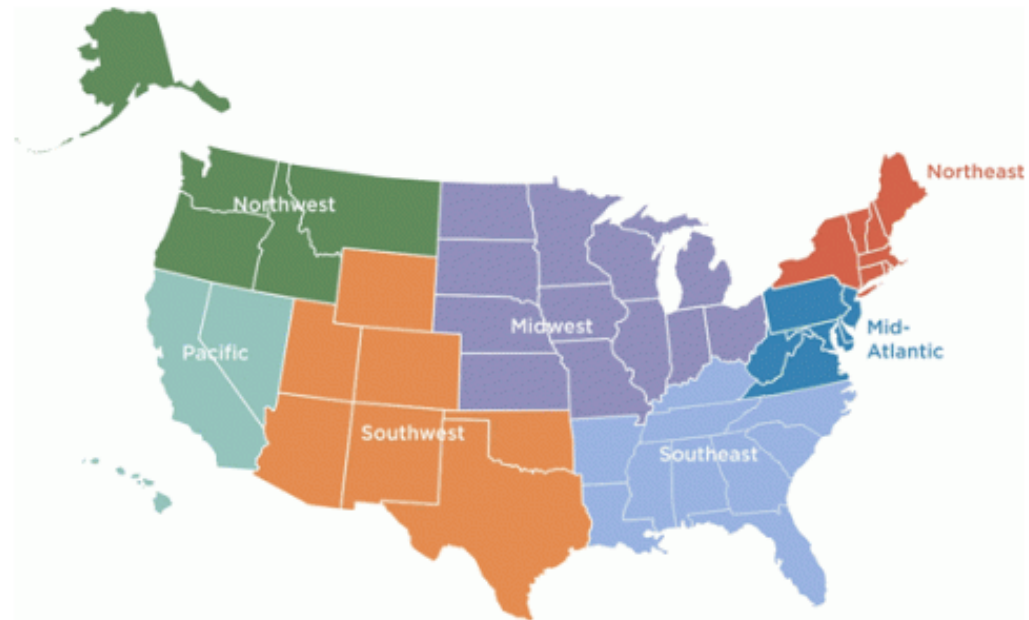
Better Plants Partners receive priority access to IACs



# Combined Heat and Power (CHP) Deployment

## CHP Technical Assistance Partnerships provide

- Market Opportunity Analysis
- Education and Outreach
- Technical Assistance



Better Plants Partners receive free CHP screenings

# Come to the Better Plants Recognition Event!

**Where:** Main ballroom (Salons 1 and 2)

**When:** 5:15-6:00 PM, Thursday evening

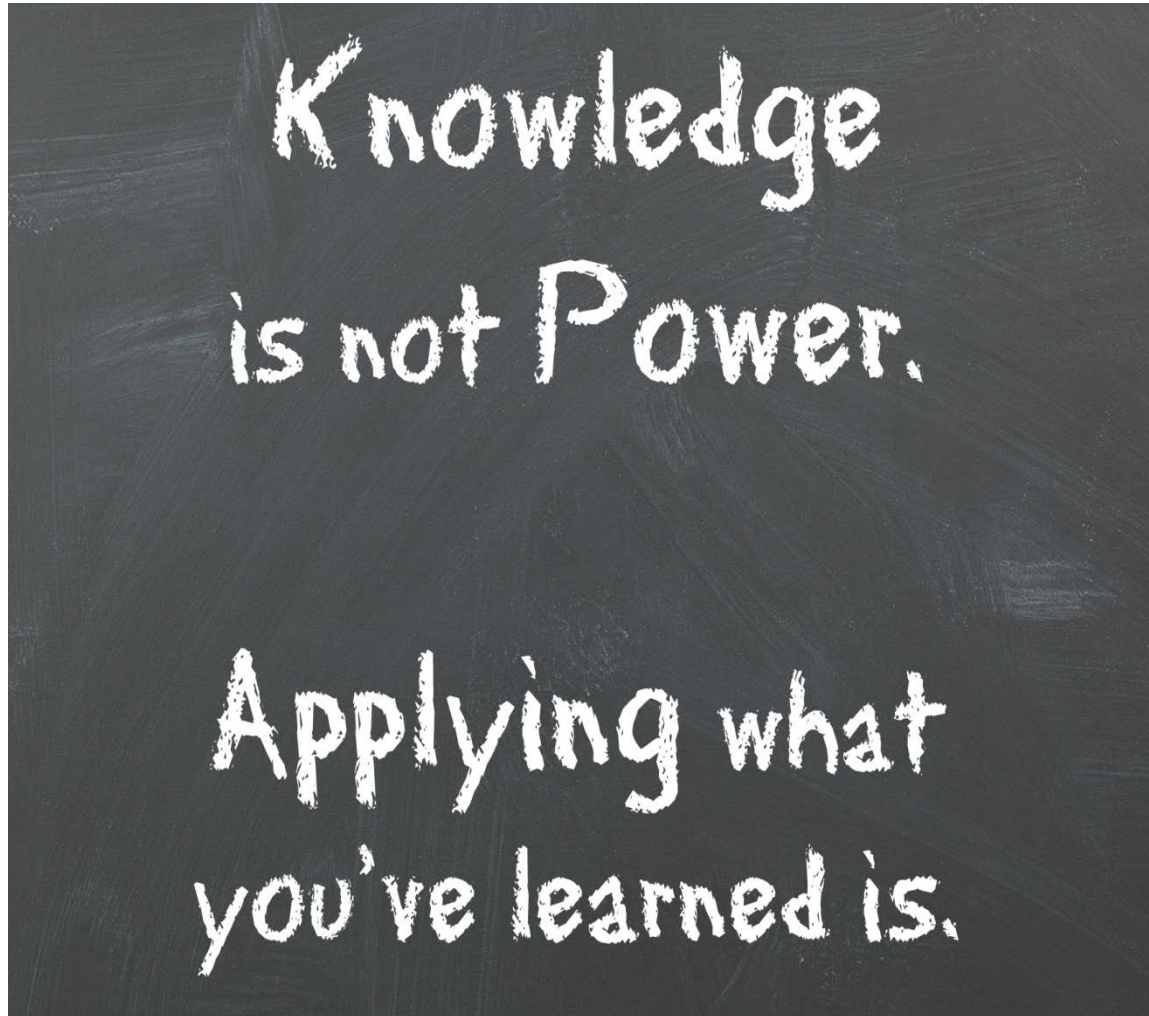


- Light snacks and cash bar
- Network with industry peers and Advanced Manufacturing Office (AMO) technology experts
- View posters of ongoing AMO projects

# Why are we Here?



# Why are We Really Here?



# Speakers

- Steve Schultz, Corporate Energy Manager, 3M
- Bert Hill, Health, Safety & Environmental Manager, Volvo Group North America
- Muneer Chowdhury, Energy and Environmental Efficiency Manager, Bridgestone Americas



# **Superior Energy Performance – Proven Pathway to Accelerate Improvement**

United States Department of Energy Better  
Buildings Summit

May 27, 2014

# **Our Vision**

**3M Technology Advancing Every Company**

**3M Products Enhancing Every Home**

**3M Innovation Improving Every Life**

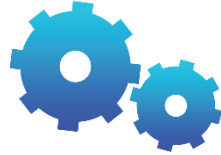
# Our fundamental strengths are the foundation of 3M's performance

Leveraging these assets creates value; strengthening them ensures our future



## Technology

Ability to share and combine elements of 3M's broad technology portfolio to produce unique, differentiated products, translating to premium margins.



## Manufacturing

Utilization of 3M manufacturing footprint and technology, including process trade secrets, leading to higher-performing products and lower unit cost.



## Global capabilities

Subsidiary front- and back-office footprint that allows for effective development, adaptation and commercialization of products.



## Brand

Brand equity in the 3M brand and in authority brands that are shared across business groups.



# 3M Has Aggressive Energy-Efficiency Goals

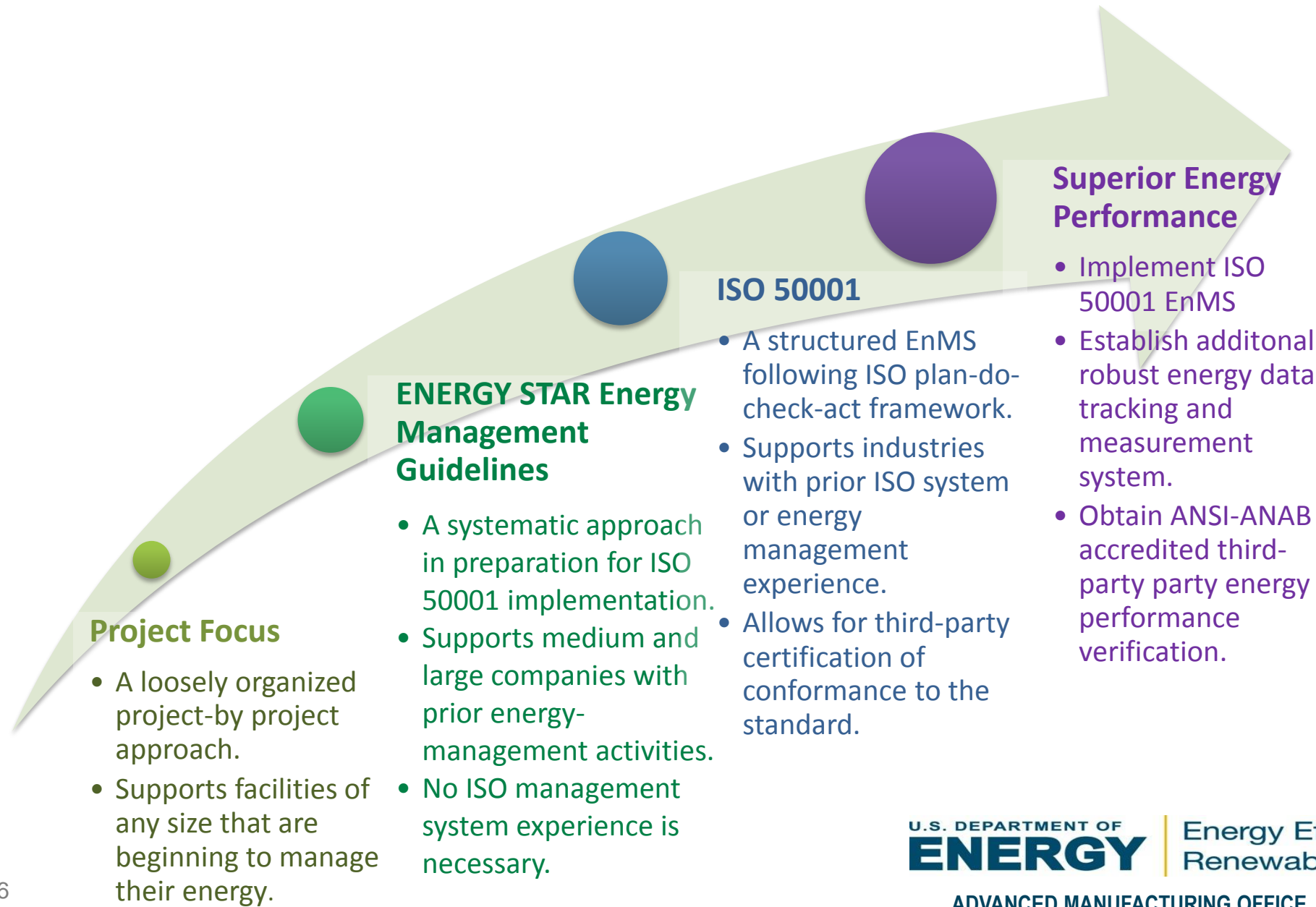
- Challenge '95
- Year 2000 Environmental Targets
- Environmental Targets 2005
- Environmental Targets 2010
- 2015 Sustainability Goals
- **2025 Sustainability Goals**
  - 30% improvement in energy efficiency
  - 25% more of 3M electricity from renewable sources

# 3M Partnership with US Department of Energy

- The partnership between 3M Energy Management and the U.S. Department of Energy goes back to the early 1990's
- The partnership has provided 3M numerous opportunities to be on the cutting edge of programs and resources designed to help industry
- Member of U.S. Council for Energy-Efficient Manufacturing (U.S. CEEM), which collaborated with the U.S. Department of Energy on the development of ISO 50001 and Superior Energy Performance



# Strategic Energy Management Continuum



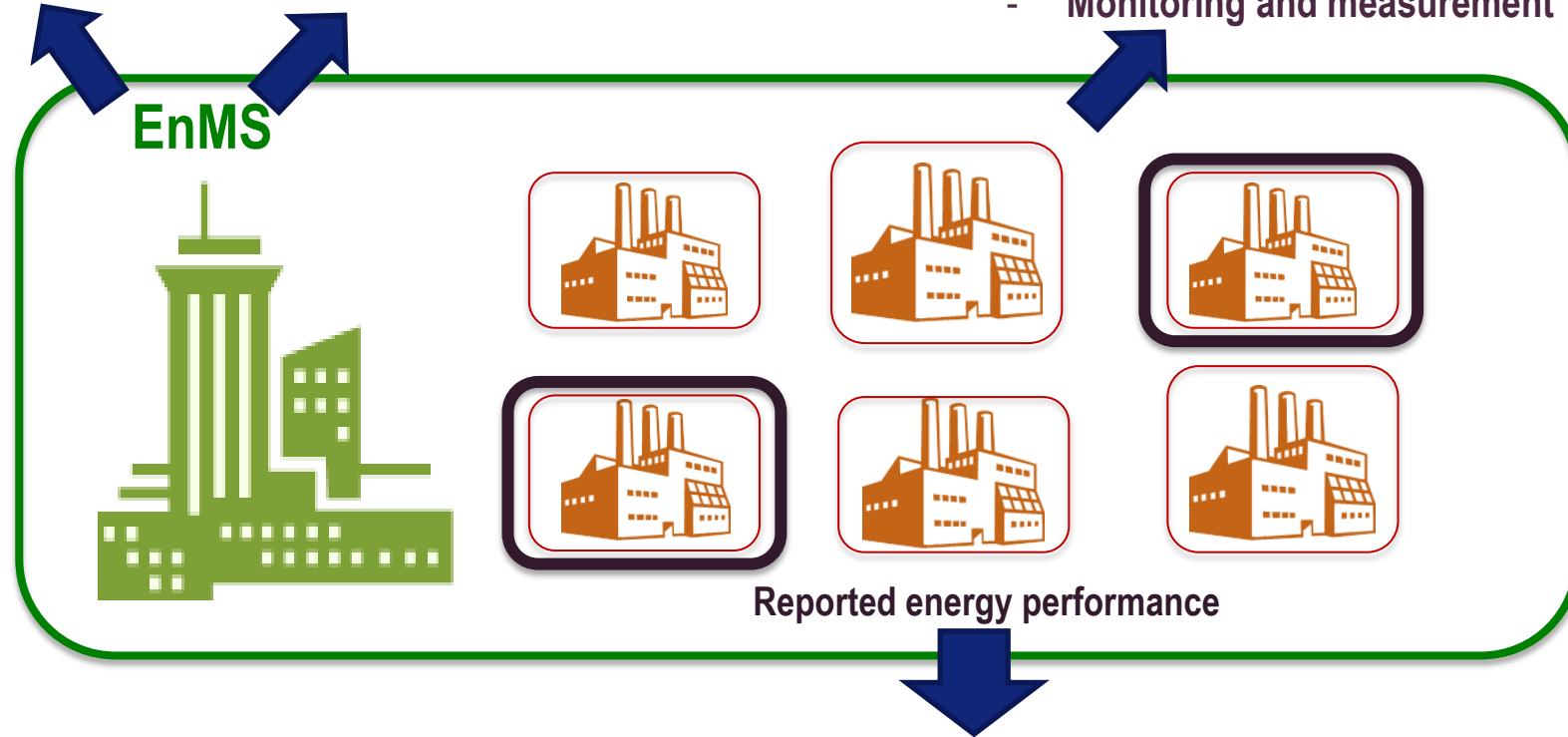
# SEP Enterprise Level Implementation Models

EnMS resides at the corporate, business unit or enterprise level

Third-party validation of enterprise level EnMS Processes

Facility owns:

- Data
- Objectives, targets and action plans
- Monitoring and measurement



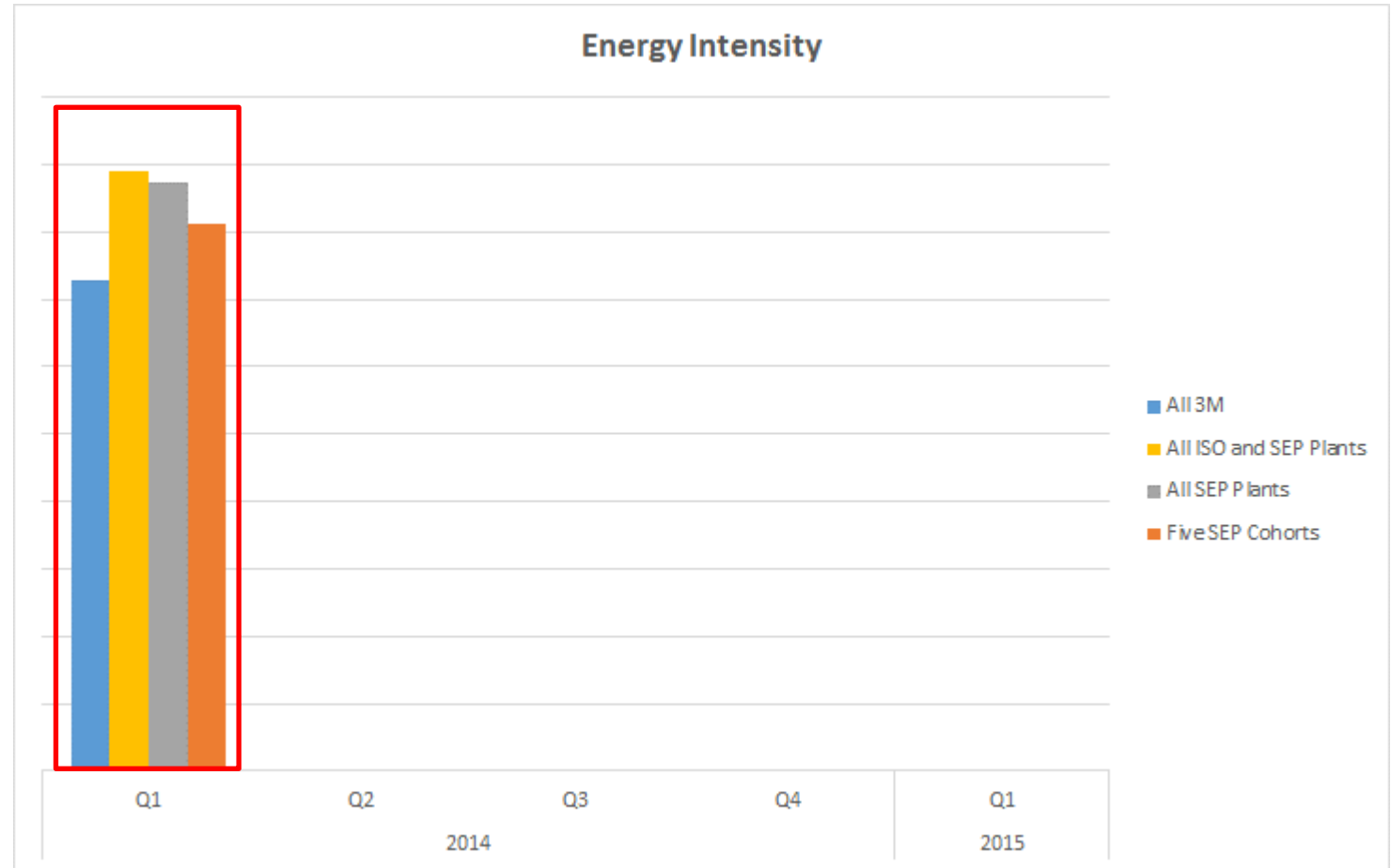
Level 1: Third-party verification of energy performance at each facility

Level 2: Third-party verification of energy performance with sampling onsite of similar facilities

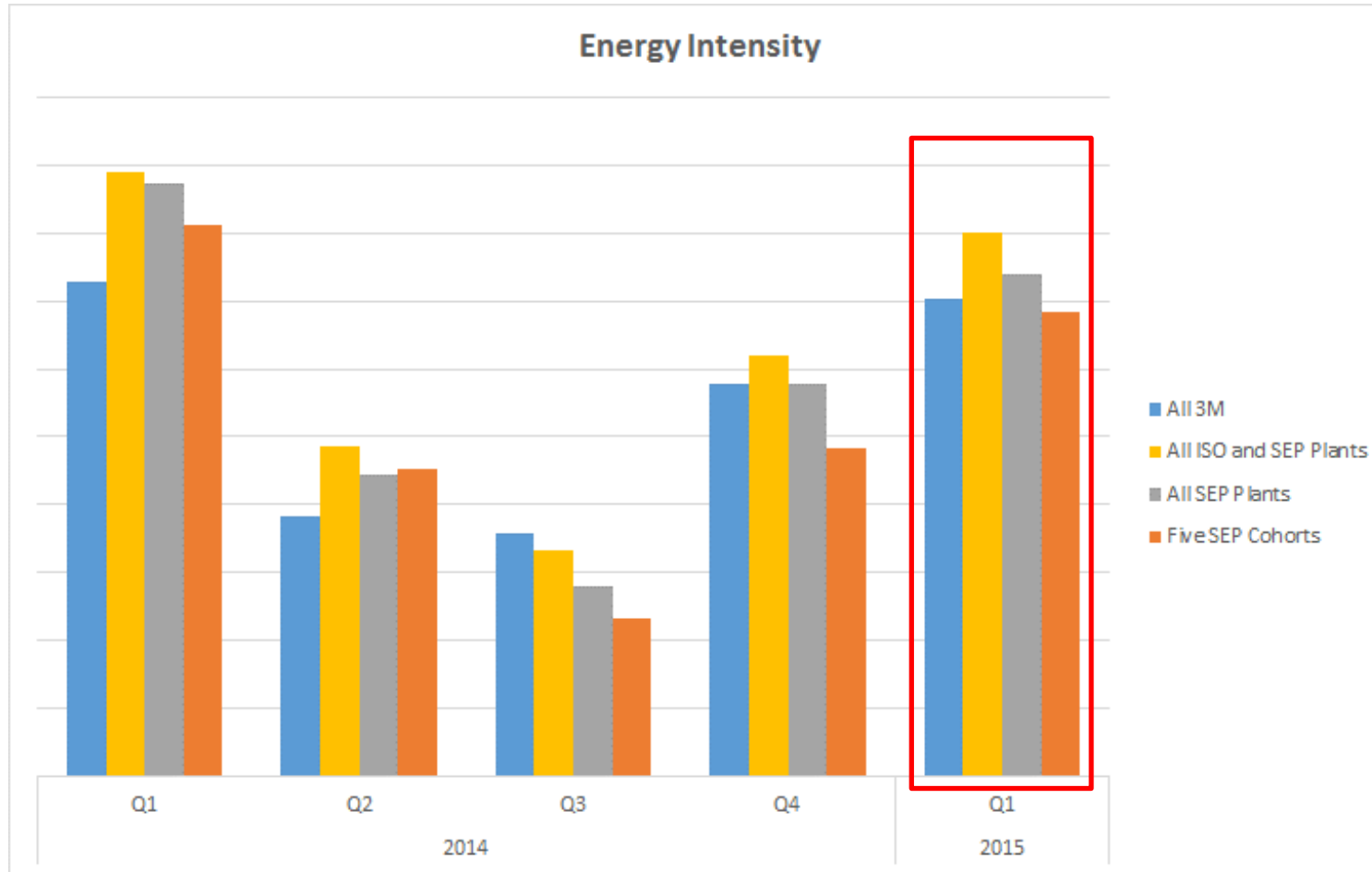
Level 3: Third-party validation of enterprise energy performance verification methodology with some sampling onsite

# 3M Locations Certified or Pursuing Certification

Country	Site	Latest Action	SEP Certified
Canada	Brockville 501 (Tape)	ISO 50001 Certified	Platinum
Canada	London	ISO 50001 Certified	No
Canada	Perth 301	Awaiting Stage 1 Audit	No
Canada	Perth 302	Awaiting Stage 1 Audit	No
France	Tilloy	ISO 50001 Certified	No
Germany	Kempton (Ceradyne)	ISO 50001 Certified	No
Germany	Neuss	ISO 50001 Certified	No
Germany	Hilden	ISO 50001 Certified	No
Germany	Kamen	ISO 50001 Certified	No
Germany	Seefeld & Landsberg	ISO 50001 Certified	No
Germany	Jüchen	ISO 50001 Certified	No
Korea	Naju		
Poland	Wroclaw PSD	ISO 50001 Certified	No
Poland	Wroclaw Automotive	December 2014	
U.K.	Gorseinon	On-hold	
U.S.	Cordova	ISO 50001 Certified	Silver
U.S.	Aberdeen	Working as a group of co-horts	Enterprise-wide ISO 50001 and individual Superior Energy Performance certificates
U.S.	Cynthiana		
U.S.	Decatur		
U.S.	Hutchinson		
U.S.	Prairie du Chien		
U.S.	3M Center		



# Results



## ■ 1Q 2015 vs 1Q 2014

- 3M global improvement of 1.7%
- 3M ISO 50001 facilities improved 5.3%
- 3M Superior Energy Performance facilities improved 7.8%
- Five SEP cohort plants in Enterprise-wide certification improved 8.1%

— All data based on BTU's per pound of product

# Challenges

- Realizing the significance of the undertaking
- Enterprise-level ISO certification in a matrix organization
- Maintaining support and momentum





**Thank you!**





## Tapping into DOE's Portfolio of Manufacturing Energy Efficiency Resources – Industrial Assessment Centers

Bert Hill  
Manager, Health Safety and Environment  
Volvo Group North America

Better Buildings Summit  
June 2015



The Volvo Group is one of the world's leading manufacturers of trucks, buses, construction equipment and marine and industrial engines. The Volvo Group also provides complete solutions for financing and service.

# The Volvo Group's vision is to become the world leader in sustainable transport solutions by

creating value for customers in selected segments

pioneering products and services for the transport and infrastructure industries

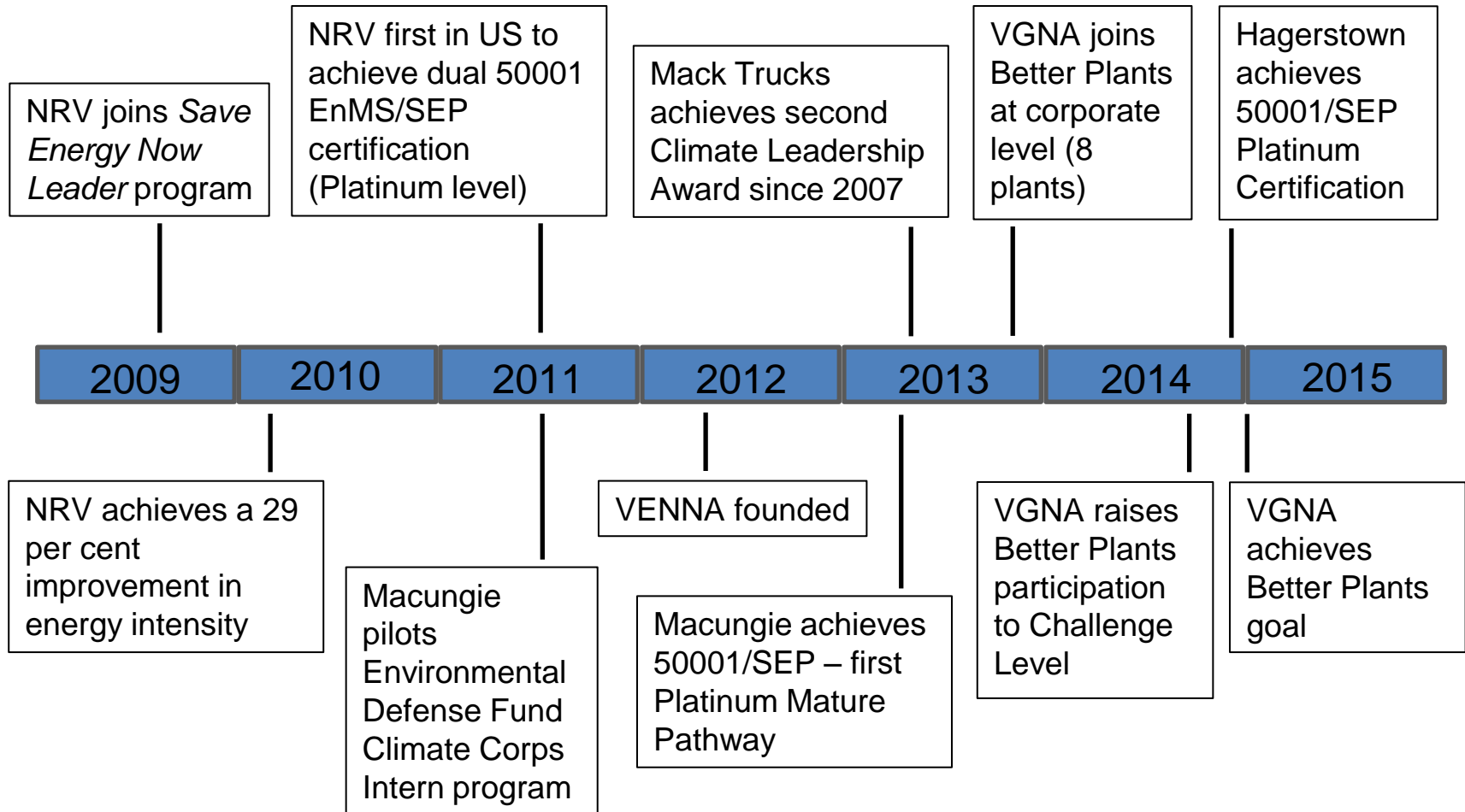
driving quality, safety and environmental care

working with energy, passion and respect for the individual

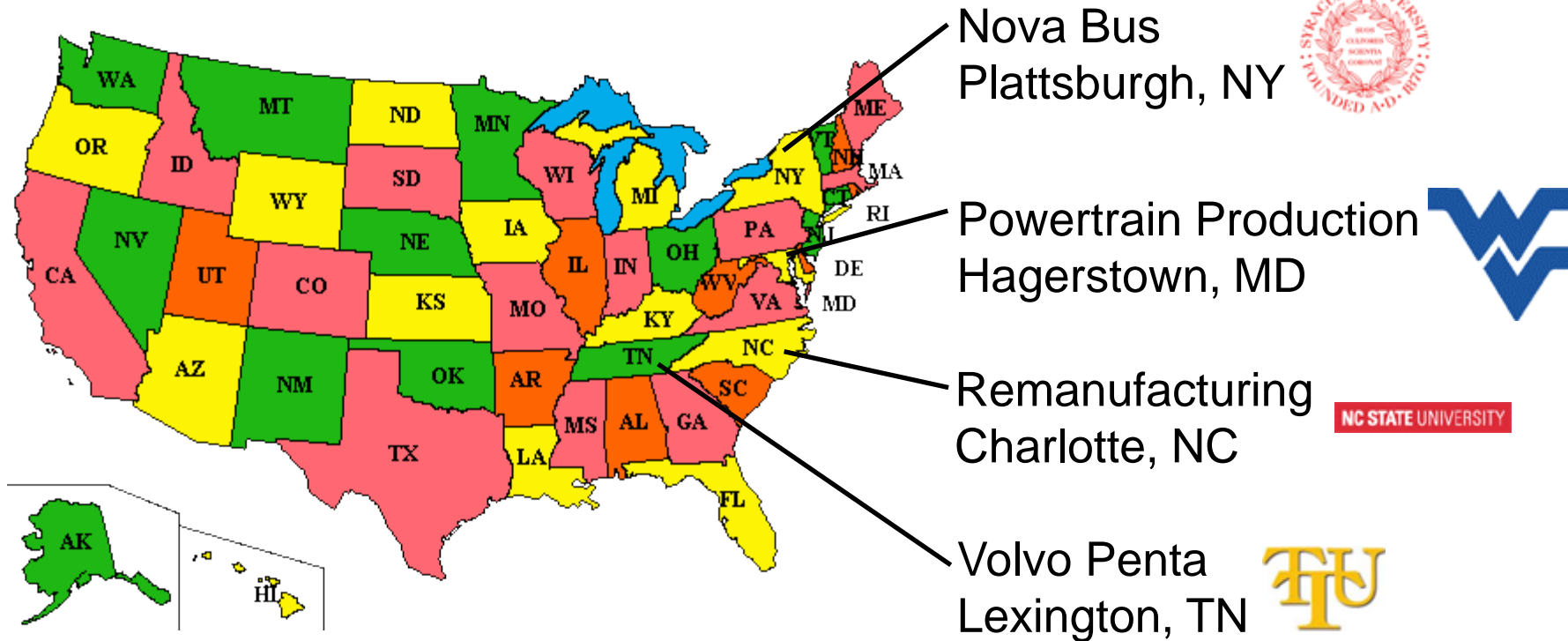
# Corporate core values

Quality Safety  
Environmental care

# Volvo Group North America Energy Milestones



# Completed IAC Assessments



# IAC Assessment summary

Facility	Scope	Potential savings identified	Average simple payback	Example Energy Saving Recommendations
Nova Bus Plattsburgh	Production of complete buses	\$41,223 (assessment just completed)	18 months	<ul style="list-style-type: none"> <li>• Destratification fans</li> <li>• Rainfall harvesting</li> <li>• Wood pallet grinder</li> </ul>
Powertrain Hagerstown	Engine and transmission production	\$173,614	15 months	<ul style="list-style-type: none"> <li>• Self-recuperative burners</li> <li>• Heat recovery</li> <li>• Vibration analysis</li> </ul>
Powertrain Remanufacturing Charlotte	Truck engine and part reconditioning	\$17,556 (15% implemented)	17 months	<ul style="list-style-type: none"> <li>• Re-use dynamometer cooling water</li> <li>• Convert electric parts washer to NG</li> <li>• Replace flexible air hoses and reduce pressure</li> </ul>
Volvo Penta Lexington	Assembly of marine engines and drives	\$56,911 (30% implemented)	6 months	<ul style="list-style-type: none"> <li>• Pressure pad controllers</li> <li>• Replace CA blowers with air knives</li> <li>• Part sensors to lower paint oven temp when not in use</li> </ul>

# Example Assessment Recommendation (AR)

## AR No. 4: Install Secondary Receiver Tank and Improve Performance of VSD

AR# 2-4224	Annual Savings		Project Cost	Simple Payback
	Amount	Dollars		
Resource	054 MMBtu (209,329 kWh)	438,721	\$10,990	-
Electricity	-	-	\$7,000	-
Capital	-	-	\$560	-
Labor	-	-	-	9 months
Total	-	438,721	\$10,990	\$7,560

\* kWh = 3.6 kWh of CO<sub>2</sub>

### Recommended Action

Install a secondary compressed air receiver tank for improving the performance of VSD.

### Best Practices Tool

The Best Practices software tool (ModelMaster-4.0) was used during the development of this assessment recommendation. The facility is encouraged to utilize these tools as part of its continuous improvement process.

### Background

Presently, the facility has one 346-hp main air compressor and one 337-hp back-up air compressor. The main compressor has a VSD control on it. This compressor operates at a set pressure of 99 psig. Currently the compressor motor is loading and unloading frequently in a burst of 50 amps for every 4 minutes to meet the compressed air demand as shown in Figure 4.4.1. This frequent loading and unloading indicates that there is no excess compressed air storage and hence that can be reduced by installing a secondary storage tank near the area where more compressed air is used. A typical VSD motor should not load to around 20% of the compressor motor load, whereas existing VSD motor is unloading to around 60% load. Installation of secondary receiver tank will reduce the frequent fluctuation of compressor motor and also improve the performance of VSD by unloading the motor to a lower load. Based on the VSD performance studies on compressor motors in various plants, it is estimated that the performance of VSD will improve by 25% after installation of secondary storage tank. Receivers are especially effective for systems with widely varying compressed air demand.

### Purpose of receiver

- 1) Reduce compressor cycling.
- 2) Store air for periods of high demand.
- 3) Facilitate venting separation.
- 4) Prevent oil and water migration down-stream.

WV0487

35

Compressed current profile was measured during the time of energy assessment and is shown in Figure 4.4.1.

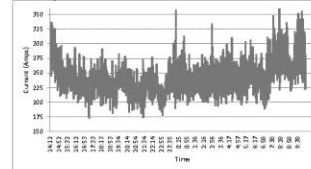


Figure 4.4.1 Current Profile of 346 hp Air Compressor

### Estimated Savings

The total annual energy savings, ES, can be estimated from the following relationship:

$$ES = N \times PI \times HP \times LF \times UF \times C \times OH / EFF$$

Where,

- N = number of air compressors
- PI = VSD performance improvement factor, 25%, no units
- HP = horsepower rating of the compressor, hp
- LF = load factor, no units
- UF = utilization factor, percent of time the compressor is working
- C = compressor constant, kWh/hp (0.746)
- OH = annual hours of operation
- EFF = compressor motor efficiency, no units

The energy savings for the 346-hp compressor can be given as,

$$ES = 1 \times 0.25 \times 346 \times 0.7 \times 1 \times 0.746 \times 4,160 / 0.938$$

$$= 280,329 \text{ kWh/yr}$$

$$= 654 \text{ MMBtu/yr} \quad (\text{Note: } 1 \text{ MMBtu} = 293 \text{ kWh})$$

WV0487

36

The annual energy cost savings, ECS, can be calculated as

$$ECS = ES \times (\text{unit cost of electricity})$$

$$= 280,329 \text{ kWh/yr} \times \$0.05466/\text{kWh}$$

$$= \$16,990/\text{yr}$$

### Implementation Cost

A compressed air receiver tank of capacity 1,500 gallons is recommended to be installed and is estimated to cost around \$5,000. A detailed engineering study needs to be conducted to implement this recommendation. For installation of the tank, it is estimated that 8 hrs of labor is necessary. This implementation cost is only to provide a rough estimation.

$$\text{Implementation Cost} = \text{Engineering Cost} + \text{Cost of Tank} + \text{Cost of Labor}$$

$$= \$2,000 + \$5,000 + 8 \text{ hrs} \times \$70/\text{hr}$$

$$= \$7,560$$

$$\text{Payback period} = (\text{Implementation Cost} / \text{Annual Savings}) \times 12 \text{ month/yr}$$

$$= (\$7,560 / \$10,990) \times 12$$

$$= 8.25 \text{ months}$$

$$= 9 \text{ months}$$

The cost savings of \$10,990 will pay off the implementation cost of \$7,560 in 9 months.

WV0487

37



# Experience with IAC Assessments

- Timely scheduling and completion
- Enthusiastic students
- Thorough technical detail
- Outside the box thinking

**Thank you!**

One Team,  ne Planet.

***BRIDGESTONE***

Bridgestone Americas' commitment to  
helping ensure a healthy environment for current  
and future generations to enjoy

# Bridgestone Corporation

- Founded in Japan in 1931, headquartered in Tokyo
- The world's largest tire and rubber company
- Manufactures tires and a broad range of diversified products, which includes Industrial Products, Building Products, Chemical Products and Sporting Goods.
- Products sold in more than 150 nations and territories around the world



Conveyer Belts



Seismic Isolation Rubber



Sporting Goods



High Performance film



Bicycles



Seat pads for automobiles  
(Polyurethane foam)

# Brief Background of Bridgestone Americas (BSAM)

- Nashville, Tennessee-based BSAM is the largest subsidiary of Bridgestone Corporation with 50,000 teammates in North and South America.
- BSAM and its subsidiaries develop, manufacture and market a wide range of Bridgestone, Firestone and associate brand tires to address the needs of a broad range of customers, including consumers, automotive and commercial vehicle original equipment manufacturers, and those in the agricultural, forestry and mining industries.
- The company is also engaged in retreading operations throughout the Western Hemisphere and produces air springs, roofing materials, and industrial fibers and textiles.
- BSAM also operates the world's largest chain of automotive tire and service centers.



## ► Tires for every need

we sell more than 8,000 different types and sizes of tires

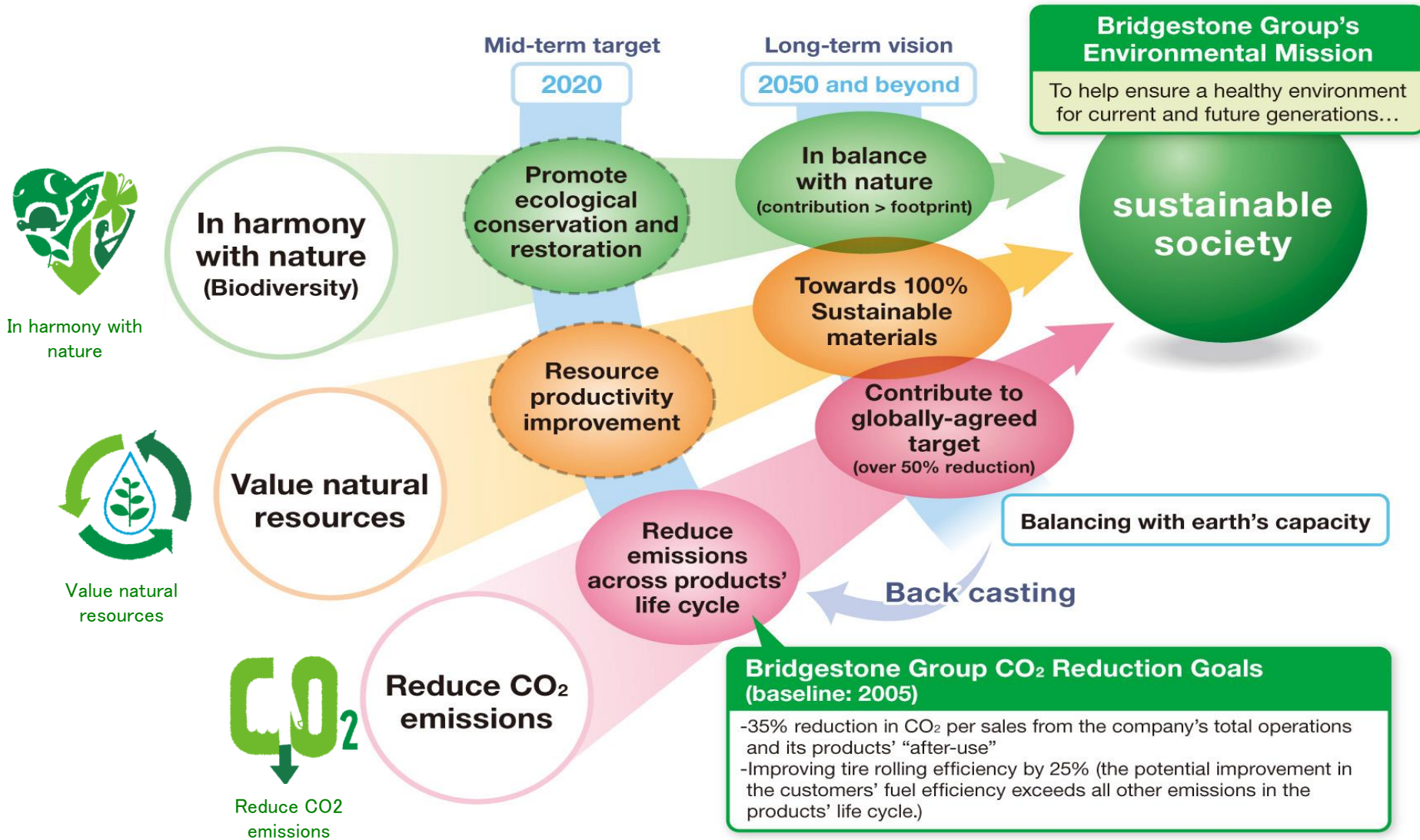
- Passenger Cars, SUVs, Light Truck
- Trucks and Buses
- Agricultural
- Earth Moving
- Racing, Motor Cycle, Aircraft, and Metro



\$32

\$ 150,000

# Long-term Vision





## Global goals to:

- **Reduce** CO2 from entire products lifecycle by **35%** per sales
- **Improve** tire rolling efficiency by **25%**, resulting in less fuel use and CO2 emissions while driving

(By the year 2020, based on a 2005 benchmark.)

**ECOPIA**<sup>™</sup>

**FUELTECH**

## Operations | Embracing New Technologies

- Clean, efficient hydrogen fuel cells power material movers at our tire plants in Warren County, Tenn., and Aiken County, S.C.
- We reduce our energy consumption by using low energy lighting and high efficiency fans in our plants
- Through energy savings measures in our plants, the company saved **Millions** and continues to reduce greenhouse gasses on our way to achieving 25% reduction by 2020





# Operations | Leadership in Energy and Environmental Design

- Two Bridgestone Americas tire plants, the new Americas Technical Center in Akron, Ohio and a retail store in Tennessee are all LEED certified
- New Aiken OTR manufacturing facility is also being built to LEED specifications
- First tire plants ***in the world*** to earn certification
- All Bridgestone Americas manufacturing facilities are ISO 14001 certified, even those that are not required to be



Firestone Complete Auto Care  
Smyrna, Tenn.  
Gold LEED Certified



Americas Technical Center  
Akron, Ohio  
Silver LEED Certified



Passenger Tire Manufacturing Facility  
Aiken, SC  
Silver LEED Certified



Commercial Tire Manufacturing Facility  
Warren County, TN  
Silver LEED Certified

# Combined Heat and Power Qualification Screening Results for

## Bridgestone Americas Tire Operations Wilson, NC

Isaac Panzarella, Christina Kopitopoulou

DOE Southeast CHP TAP

North Carolina Clean Energy Technology Center

North Carolina State University

October 15, 2014

# DOE CHP Technical Assistance Partnerships (CHP TAPs)

## NORTHWEST www.northwestCHPTAP.org

Dave Sjoding  
Washington State University  
360-956-2004  
sjodingd@energy.wsu.edu

## MIDWEST www.midwestCHPTAP.org

John Cuttica  
University of Illinois at Chicago  
312-996-4382  
cuttica@uic.edu

Cliff Haefke  
University of Illinois at Chicago  
312-355-3476  
chaefkl@uic.edu

## NORTHEAST www.northeastCHPTAP.org

Tom Bourgeois  
Pace University  
914-422-4013  
tbourgeois@law.pace.edu

Beka Kosanovic  
University of Massachusetts Amherst  
413-545-0684  
kosanovi@ecs.umass.edu

## PACIFIC www.pacificCHPTAP.org

Jack Clark  
Center for Sustainable Energy  
858-244-1187  
jack.clark@energycenter.org

Gene Kogan  
Center for Sustainable Energy  
858-633-8561  
gene.kogan@energycenter.org

## MID-ATLANTIC www.midatlanticCHPTAP.org

Jim Freihaut  
The Pennsylvania State University  
814-863-0083  
jdf11@psu.edu

## SOUTHWEST www.southwestCHPTAP.org

Christine Brinker  
Southwest Energy Efficiency Project  
720-939-8333  
cbrinker@swnenergy.org

## SOUTHEAST www.southeastCHPTAP.org

Isaac Panzarella  
North Carolina State University  
919-515-0354  
ipanzarella@ncsu.edu

## DOE CHP Technical Assistance Partnerships (TAPs): Program Contacts

Claudia Tighe  
CHP Deployment Lead  
Office of Energy Efficiency and Renewable Energy  
U.S. Department of Energy  
Phone: 202-287-1899  
E-mail: claudia.tighe@ee.doe.gov

Jamey Evans  
Project Officer, Golden Field Office  
Office of Energy Efficiency and Renewable Energy  
U.S. Department of Energy  
Phone: 720-356-1536  
E-mail: jamey.evans@go.doe.gov

Patti Welesko Garland  
CHP Technical Support Coordinator  
Oak Ridge National Laboratory  
Supporting, Office of Energy Efficiency and Renewable Energy  
U.S. Department of Energy  
Phone: 202-586-3753  
E-mail: garlandpw@ornl.gov

Ted Bronson  
DOE CHP TAPs Coordinator  
Power Equipment Associates  
Supporting, Office of Energy Efficiency and Renewable Energy  
Phone: 630-248-8778  
E-mail: tbronsonpea@aol.com

# CHP Technical Assistance Partnerships

## Key Activities

### Market Opportunity Analysis.

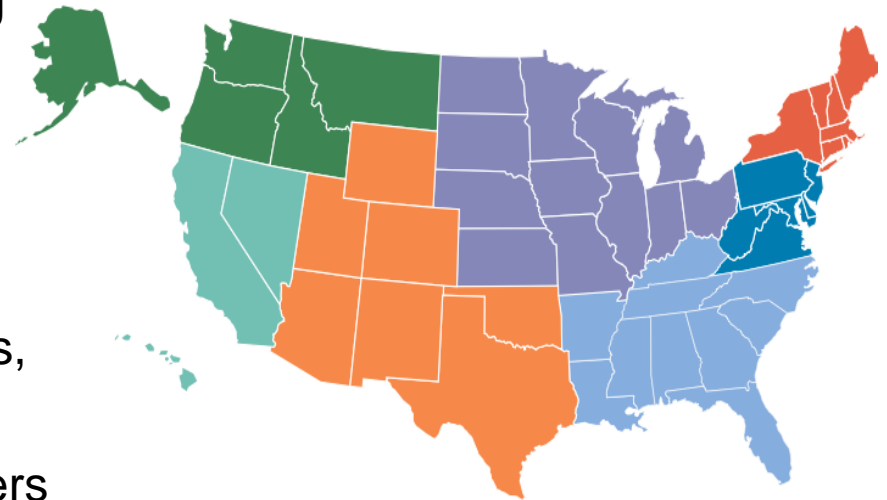
Supporting analyses of CHP market opportunities in diverse markets including industrial, federal, institutional, and commercial sectors

- **Education and Outreach.**

Providing information on the energy and non-energy benefits and applications of CHP to state and local policy makers, regulators, end users, trade associations, and others.

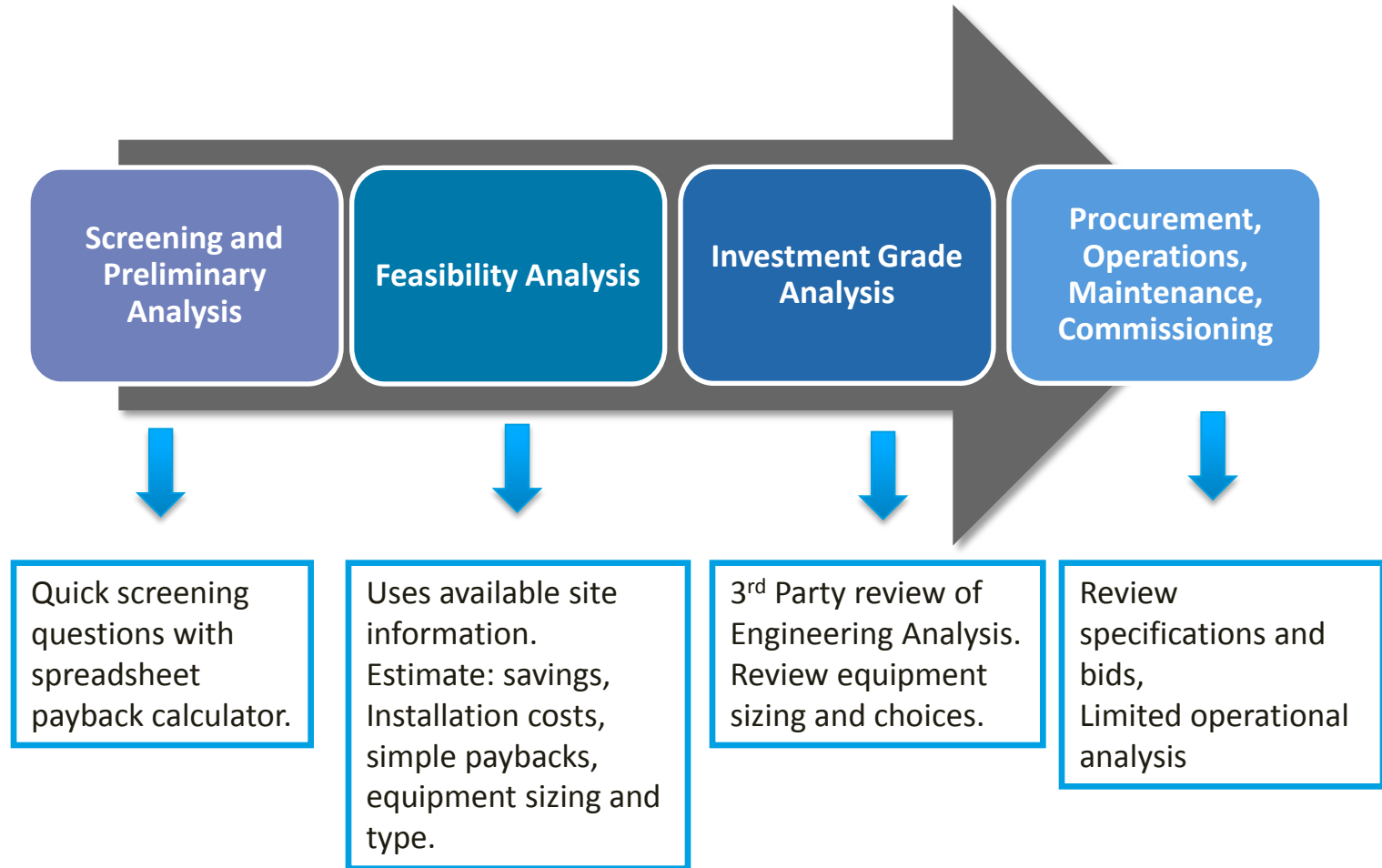
### Technical Assistance.

Providing technical assistance to end-users and stakeholders to help them consider CHP, waste heat to power, and/or district energy with CHP in their facility and to help them through the development process from initial CHP screening to installation.



<http://eere.energy.gov/manufacturing/distributedenergy/chptaps.html>

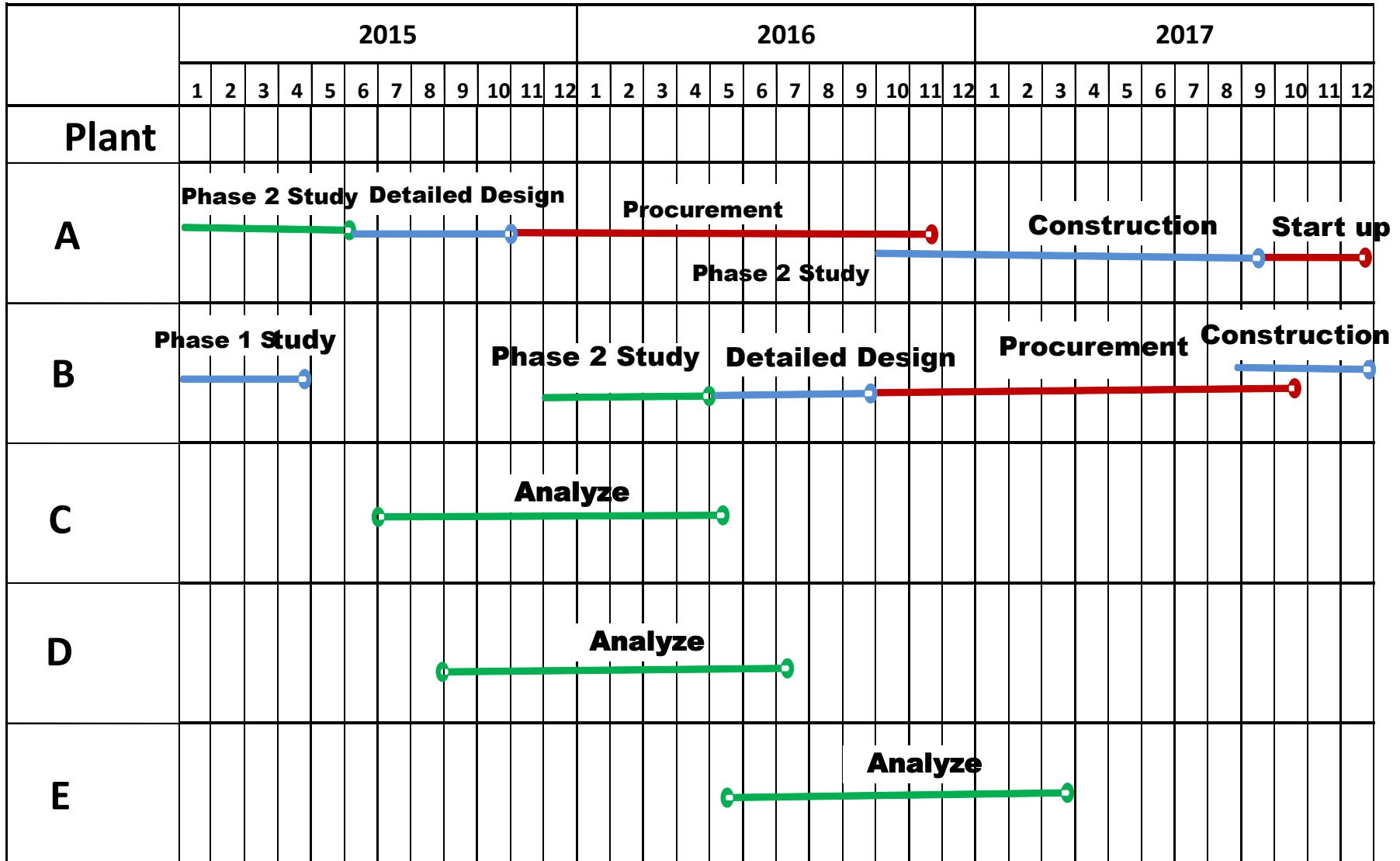
# DOE CHP TAP Technical Assistance Process



## Preliminary Assessment

SBU	PLANT	Generator	Investment	ROI, years, Range, simple with CHP only (2)	CO2 reduction		Cost saving/yr including
		MW	M\$		TM-Co2/Y	Comments	M\$/Yr
Tire Plants	A	10	22	7.10	(21,000.)	Study by DOE screening 1/30/15	2.50
	B	8	16	12.90	(17,500.)	Delayed for longer payback	1.50
	C	10	22	16.90	(21,000.)	Study by DOE screening 1/30/15	1.10
	D	14	25-30	5.90	(25,000.)	Phase 2 Study underway	7.00

# CHP Project Schedule

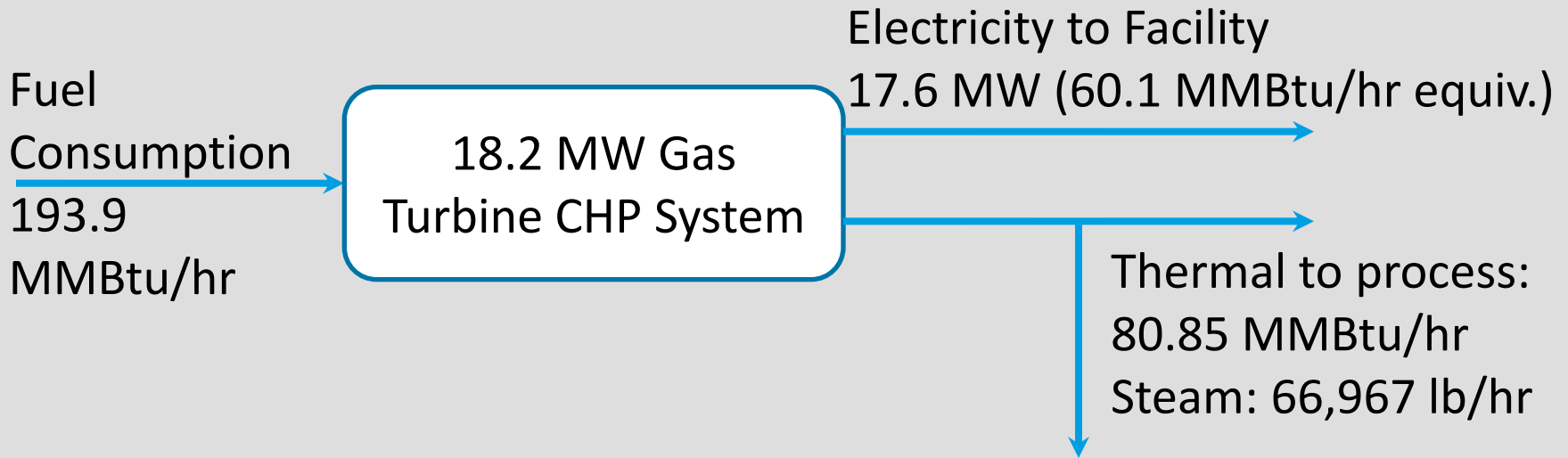


# Initial Objectives

1. Reduce impact of unplanned electricity outages
2. Achieve related energy savings
3. Meet BSI Corporate carbon emissions reduction target
4. Benefit from NC State Tax Credit and Federal Tax Credit incentives



# CHP Screening: 18.2 MW Gas Turbine



## CHP Performance Summary

Fuel Consumption	Electricity to Facility	Thermal to Facility	Annual Efficiency
1,698,394 MMBtu/year	154,315 MWh/year 526,524 MMBtu/year	708,307 MMBtu/year	72.7 %

# Business Energy Investment Tax Credits for CHP

**Federal:** Credit is equal to 10% of expenditures, with no maximum limit stated. Eligible CHP property generally includes systems up to 50 MW in capacity that exceed 60% energy efficiency, subject to certain limitations and reductions for large systems. This credit applies to eligible property placed in service after October 3, 2008.

**State:** Tax credit equal to 35% of expenditures with a maximum of \$2.5 million per installation. The allowable credit may not exceed 50% of a taxpayer's state tax liability for the year, reduced by the sum of all other state tax credits. The credit is taken in five equal installments beginning with the year in which the property is placed in service. If the credit is not used entirely during these five years, the remaining amount may be carried over for the next five years.

Depreciation: Under the federal Modified Accelerated Cost-Recovery System (MACRS), businesses may recover investments in certain property through depreciation deductions. CHP technologies are classified as five-year property. The depreciation schedule used is: 20%, 32%, 19.2%, 11.52%, 11.52%, 5.76% in years 1 - 6 respectively.\*

**Visit DSIRE** – The database of policies and incentives for renewable energy and energy efficiency at [www.dsireusa.org](http://www.dsireusa.org) for details and references.

# Findings and recommendations

## Findings:

- Installing a Gas Turbine CHP system can produce nearly all the electricity and thermal needed for facility.
- Simple paybacks range from 5.9 years w/out incentives to 3.7 years w/ incentives.
- Significant reduction of carbon emissions of 53% associated with site electric and boiler fuel consumption.

## Recommend feasibility analysis to:

- Refine inputs and operating conditions.
- Better evaluate current and new utility rates, including natural gas infrastructure upgrades if required.
- Accurately model economic performance.

THANK YOU