

**Table 7. Operable Production Capacity of Petroleum Refineries, January 1, 1987 to January 1, 2016**

(Thousand Barrels per Stream Day, Except Where Noted)

Year/PAD District	Production Capacity							
	Alkylates	Aromatics	Asphalt and Road Oil	Isomers	Lubricants	Marketable Petroleum Coke	Hydrogen <sup>a</sup> (MMcfd)	Sulfur (short tons/day)
JAN 1, 1987	974	287	788	326	250	364	2,569	23,806
JAN 1, 1988	993	289	788	465	232	368	2,418	27,639
JAN 1, 1989	1,015	290	823	469	230	333	2,501	28,369
JAN 1, 1990	1,030	290	844	456	232	341	2,607	24,202
JAN 1, 1991	1,077	292	866	490	229	367	2,527	23,875
JAN 1, 1992	1,095	290	812	494	217	356	2,644	23,811
JAN 1, 1993	1,083	286	814	499	217	393	2,674	25,940
JAN 1, 1994	1,086	278	793	499	213	410	2,940	24,554
JAN 1, 1995	1,105	285	846	502	217	427	3,139	24,885
JAN 1, 1997	1,120	288	872	577	244	458	3,052	26,466
JAN 1, 1999	1,172	302	846	667	233	441	3,104	26,423
JAN 1, 2000	1,185	315	886	643	218	464	3,143	26,645
JAN 1, 2001	1,191	318	900	654	214	538	3,230	27,446
JAN 1, 2002	1,181	313	917	658	218	548	3,244	29,107
JAN 1, 2003	1,191	316	873	679	216	646	3,265	29,766
JAN 1, 2004	1,205	322	887	688	210	672	3,258	30,606
JAN 1, 2005	1,229	318	881	703	217	696	2,965	31,004
JAN 1, 2006	1,238	319	893	708	220	709	2,823	32,421
JAN 1, 2007	1,227	306	877	739	234	722	3,100	33,021
JAN 1, 2008	1,261	285	858	727	249	735	3,109	33,487
JAN 1, 2009	1,261	299	847	736	230	762	2,914	33,500
JAN 1, 2010	1,249	271	844	715	240	760	2,985	34,058
JAN 1, 2011	1,262	297	828	703	243	778	3,082	35,483
JAN 1, 2012	1,247	297	796	688	242	823	3,215	36,663
JAN 1, 2013	1,269	318	741	737	241	867	3,047	39,478
JAN 1, 2014	1,266	297	744	739	240	883	3,094	41,375
JAN 1, 2015	1,267	316	710	757	265	887	3,102	41,266
<b>JAN 1, 2016</b>	<b>1,286</b>	<b>323</b>	<b>733</b>	<b>755</b>	<b>273</b>	<b>889</b>	<b>2,997</b>	<b>41,343</b>
PADD I	83	10	93	27	21	21	69	1,159
PADD II	281	113	267	168	10	173	582	8,352
PADD III	633	198	201	325	202	501	910	24,820
PADD IV	46	0	82	17	0	28	177	1,033
PADD V	243	2	89	219	40	167	1,259	5,979
<b>JAN 1, 2017<sup>b</sup></b>	<b>1,290</b>	<b>323</b>	<b>733</b>	<b>755</b>	<b>273</b>	<b>890</b>	<b>3,038</b>	<b>41,634</b>
PADD I	83	10	93	27	21	21	69	1,159
PADD II	281	113	267	168	10	173	604	8,352
PADD III	634	198	201	325	202	501	912	25,111
PADD IV	48	0	82	17	0	28	194	1,033
PADD V	243	2	89	219	40	167	1,259	5,979
<b>2016-2017<sup>b</sup></b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>41</b>	<b>291</b>
PADD I	0	0	0	0	0	0	0	0
PADD II	0	0	0	0	0	0	22	0
PADD III	1	0	0	0	0	0	2	291
PADD IV	2	0	0	0	0	0	17	0
PADD V	0	0	0	0	0	0	0	0

<sup>a</sup> Includes hydrogen production capacity of hydrogen plants on refinery grounds.

<sup>b</sup> Projected data from refiners.

Notes:

NA = Not available. MMcfd = Million cubic feet per day.

Totals may not equal sum of components due to independent rounding.

The EIA-820 refinery capacity survey was not conducted for January 1, 1996 or January 1, 1998.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report."