

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	5,663	--	--	2,966	241	51	117	8,512	292	0	
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,956	-1	400	13	372	--	53	301	626	1,761	
Pentanes Plus	225	-1	--	11	-81	--	-3	96	1	60	
Liquefied Petroleum Gases	1,730	--	400	2	453	--	55	205	625	1,701	
Ethane/Ethylene	772	--	5	--	191	--	-3	--	--	971	
Propane/Propylene	616	--	361	0	173	--	53	--	551	546	
Normal Butane/Butylene	137	--	42	2	67	--	6	87	66	88	
Isobutane/Isobutylene	205	--	-7	--	22	--	-1	118	7	96	
<b>Other Liquids</b>	--	103	--	475	-1,742	57	3	-1,556	447	-1	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	103	--	13	146	121	3	286	95	0	
Hydrogen	--	--	--	--	--	126	--	126	--	0	
Oxygenates (excluding Fuel Ethanol)	--	65	--	4	--	-7	0	2	60	0	
Renewable Fuels (including Fuel Ethanol)	--	38	--	10	146	1	3	157	35	0	
Fuel Ethanol	--	25	--	0	142	9	3	139	34	0	
Renewable Fuels Except Fuel Ethanol	--	14	--	9	4	-7	0	18	1	0	
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0	
Unfinished Oils	--	--	--	449	17	--	-7	240	233	-1	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,905	-63	7	-2,082	119	0	
Reformulated	--	--	--	--	-455	120	3	-339	1	0	
Conventional	--	--	--	13	-1,450	-183	4	-1,743	118	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	
<b>Finished Petroleum Products</b>	--	--	7,469	131	-1,870	69	20	--	2,273	3,507	
Finished Motor Gasoline	--	--	2,209	3	-359	55	-6	--	433	1,481	
Reformulated	--	--	426	--	--	-144	--	--	--	282	
Conventional	--	--	1,783	3	-359	199	-6	--	433	1,198	
Finished Aviation Gasoline	--	--	7	--	-11	--	0	--	--	-4	
Kerosene-Type Jet Fuel	--	--	805	--	-472	--	0	--	120	213	
Kerosene	--	--	9	--	-1	--	0	--	8	0	
Distillate Fuel Oil	--	--	2,815	11	-1,014	14	5	--	1,021	799	
15 ppm sulfur and under	--	--	2,555	0	-922	14	7	--	866	774	
Greater than 15 ppm to 500 ppm sulfur	--	--	96	--	-10	--	1	--	65	20	
Greater than 500 ppm sulfur	--	--	164	10	-82	--	-3	--	90	5	
Residual Fuel Oil <sup>7</sup>	--	--	189	43	22	--	14	--	233	7	
Less than 0.31 percent sulfur	--	--	29	7	1	--	2	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	16	9	1	--	-4	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	144	28	21	--	16	--	NA	NA	
Petrochemical Feedstocks	--	--	259	33	4	--	0	--	--	296	
Naphtha for Petro. Feed. Use	--	--	164	28	3	--	0	--	--	196	
Other Oils for Petro. Feed. Use	--	--	95	4	1	--	0	--	--	100	
Special Naphthas	--	--	33	14	-2	--	0	--	--	46	
Lubricants	--	--	140	21	-22	--	4	--	52	82	
Waxes	--	--	3	1	--	--	0	--	1	4	
Petroleum Coke	--	--	498	5	--	--	-2	--	396	108	
Marketable	--	--	380	5	--	--	-2	--	396	-10	
Catalyst	--	--	118	--	--	--	--	--	--	118	
Asphalt and Road Oil	--	--	84	--	-14	--	3	--	8	57	
Still Gas	--	--	362	--	--	--	--	--	--	362	
Miscellaneous Products	--	--	57	--	0	--	1	--	1	56	
<b>Total</b>	<b>7,618</b>	<b>103</b>	<b>7,870</b>	<b>3,585</b>	<b>-2,998</b>	<b>177</b>	<b>192</b>	<b>7,257</b>	<b>3,638</b>	<b>5,268</b>	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.