

**Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	1,876	--	--	2,317	-406	-32	109	3,561	84	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	703	-19	112	74	-64	--	4	92	253	457
Pentanes Plus	89	-19	--	0	126	--	2	18	172	4
Liquefied Petroleum Gases	613	--	112	74	-190	--	2	73	81	453
Ethane/Ethylene	192	--	0	0	-27	--	2	--	65	99
Propane/Propylene	277	--	112	60	-139	--	-4	--	4	310
Normal Butane/Butylene	96	--	2	7	-27	--	4	27	12	35
Isobutane/Isobutylene	48	--	-1	6	4	--	0	46	0	10
<b>Other Liquids</b>	--	942	--	9	-251	-7	9	661	30	-8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	942	--	2	-575	-53	3	294	18	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	942	--	0	-575	-87	3	259	18	0
Fuel Ethanol	--	884	--	--	-562	-61	2	244	15	0
Renewable Fuels Except Fuel Ethanol	--	58	--	0	-13	-27	1	14	3	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-17	--	4	-17	3	-8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	341	46	3	384	8	0
Reformulated	--	--	--	--	81	-34	0	46	0	0
Conventional	--	0	--	8	261	80	2	338	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	3	4,407	30	214	42	1	--	72	4,622
Finished Motor Gasoline	--	3	2,570	0	35	15	1	--	8	2,615
Reformulated	--	--	366	--	--	35	--	--	--	401
Conventional	--	3	2,204	0	35	-20	1	--	8	2,214
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	231	0	34	--	3	--	24	239
Kerosene	--	--	4	--	1	--	0	--	4	1
Distillate Fuel Oil	--	--	1,044	4	161	27	-4	--	5	1,235
15 ppm sulfur and under	--	--	1,046	3	156	27	-3	--	0	1,235
Greater than 15 ppm to 500 ppm sulfur	--	--	3	0	4	--	0	--	4	3
Greater than 500 ppm sulfur	--	--	-5	1	1	--	0	--	1	-4
Residual Fuel Oil <sup>6</sup>	--	--	54	4	-27	--	0	--	11	20
Less than 0.31 percent sulfur	--	--	0	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	3	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	1	-26	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	28	5	-3	--	0	--	--	30
Naphtha for Petro. Feed. Use	--	--	22	3	-3	--	0	--	--	22
Other Oils for Petro. Feed. Use	--	--	6	2	0	--	0	--	--	8
Special Naphthas	--	--	1	1	2	--	0	--	--	4
Lubricants	--	--	8	7	7	--	0	--	5	16
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	173	1	--	--	-1	--	11	164
Marketable	--	--	127	1	--	--	-1	--	11	117
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	142	7	4	--	3	--	4	146
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	15	0	0	--	0	--	0	15
<b>Total</b>	<b>2,578</b>	<b>925</b>	<b>4,519</b>	<b>2,430</b>	<b>-506</b>	<b>3</b>	<b>124</b>	<b>4,315</b>	<b>439</b>	<b>5,072</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.