

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,415	--	--	7,363	128	253	16,188	465	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,342	-21	615	156	--	59	517	966	2,549
Pentanes Plus	434	-21	--	11	--	0	146	183	95
Liquefied Petroleum Gases	2,908	--	615	145	--	60	371	783	2,454
Ethane/Ethylene	1,130	--	6	0	--	-2	--	65	1,072
Propane/Propylene	1,144	--	559	124	--	50	--	615	1,162
Normal Butane/Butylene	333	--	56	10	--	11	169	97	123
Isobutane/Isobutylene	301	--	-7	10	--	0	201	7	97
Other Liquids	--	1,113	--	1,194	334	17	2,119	514	-9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,113	--	48	136	10	1,167	120	0
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	4	-7	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,048	--	42	-69	11	951	60	0
Fuel Ethanol ⁵	--	966	--	6	-17	8	893	54	0
Renewable Fuels Except Fuel Ethanol	--	82	--	36	-52	3	58	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	547	--	12	291	252	-8
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	599	198	-6	661	142	0
Reformulated	--	--	--	176	201	-1	377	1	0
Conventional	--	0	--	423	-3	-5	284	141	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,271	736	-125	102	--	2,793	16,990
Finished Motor Gasoline	--	3	9,754	71	-181	-7	--	476	9,178
Reformulated	--	--	3,146	--	-187	0	--	--	2,959
Conventional	--	3	6,608	71	6	-7	--	476	6,219
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,590	132	--	6	--	168	1,548
Kerosene	--	--	16	4	--	1	--	13	6
Distillate Fuel Oil ⁵	--	--	4,983	200	56	69	--	1,176	3,995
15 ppm sulfur and under	--	--	4,639	137	56	65	--	966	3,801
Greater than 15 ppm to 500 ppm sulfur	--	--	123	12	--	4	--	102	29
Greater than 500 ppm sulfur	--	--	222	51	--	0	--	107	165
Residual Fuel Oil ⁶	--	--	417	192	--	23	--	326	259
Less than 0.31 percent sulfur	--	--	45	16	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	36	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	320	140	--	23	--	NA	NA
Petrochemical Feedstocks	--	--	291	40	--	0	--	--	331
Naphtha for Petro. Feed. Use	--	--	190	33	--	0	--	--	223
Other Oils for Petro. Feed. Use	--	--	101	7	--	0	--	--	108
Special Naphthas	--	--	36	15	--	0	--	--	52
Lubricants	--	--	179	34	--	3	--	72	138
Waxes	--	--	5	6	--	0	--	4	6
Petroleum Coke	--	--	874	11	--	-3	--	538	349
Marketable	--	--	649	11	--	-3	--	538	124
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	341	32	--	10	--	19	343
Still Gas	--	--	683	--	--	--	--	--	683
Miscellaneous Products	--	--	91	0	--	1	--	1	89
Total	12,757	1,095	19,886	9,449	337	432	18,824	4,738	19,531

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.