

**Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>389,288</b>	--	--	<b>412,565</b>	<b>56,162</b>	<b>22,574</b>	<b>5,189</b>	<b>872,491</b>	<b>2,909</b>	<b>0</b>	<b>54,144</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>24,186</b>	<b>-154</b>	<b>18,375</b>	<b>2,803</b>	<b>-8</b>	--	<b>-334</b>	<b>25,760</b>	<b>12,518</b>	<b>7,258</b>	<b>4,729</b>
Pentanes Plus	11,099	-154	--	--	--	--	-40	9,093	723	1,169	34
Liquefied Petroleum Gases	13,087	--	18,375	2,803	-8	--	-294	16,667	11,795	6,089	4,695
Ethane/Ethylene	35	--	--	--	--	--	--	--	--	--	35
Propane/Propylene	4,519	--	14,811	2,746	--	--	-720	--	7,925	14,871	1,474
Normal Butane/Butylene	4,410	--	2,416	52	--	--	426	9,166	3,859	-6,573	2,758
Isobutane/Isobutylene	4,123	--	1,148	5	-8	--	0	7,501	11	-2,244	463
<b>Other Liquids</b>	--	<b>9,137</b>	--	<b>42,896</b>	<b>111,583</b>	<b>-4,510</b>	<b>795</b>	<b>148,061</b>	<b>5,338</b>	<b>4,912</b>	<b>51,286</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	9,137	--	6,160	50,789	11,862	543	76,662	743	0	3,428
Hydrogen	--	--	--	--	--	15,019	--	15,019	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	17	--	--	17	0	--
Renewable Fuels (including Fuel Ethanol)	--	9,137	--	6,160	50,789	-3,174	543	61,643	726	0	3,428
Fuel Ethanol	--	6,751	--	1,055	49,308	-527	250	56,025	312	0	2,479
Renewable Fuels Except Fuel Ethanol	--	2,386	--	5,105	1,481	-2,647	293	5,618	414	0	949
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	17,057	-267	--	4,418	6,270	1,190	4,912	21,029
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19,679	61,061	-16,372	-4,166	65,129	3,405	0	26,829
Reformulated	--	--	--	2,074	30,369	4,214	-2,559	39,214	2	0	13,214
Conventional	--	--	--	17,605	30,692	-20,586	-1,607	25,915	3,403	0	13,615
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,089,207</b>	<b>50,691</b>	<b>18,812</b>	<b>18,596</b>	<b>-2,706</b>	--	<b>126,396</b>	<b>1,053,616</b>	<b>32,993</b>
Finished Motor Gasoline	--	--	564,750	2,349	3,642	16,899	-829	--	11,973	576,496	1,917
Reformulated	--	--	398,958	--	--	-3,513	2	--	--	395,443	14
Conventional	--	--	165,792	2,349	3,642	20,412	-831	--	11,973	181,053	1,903
Finished Aviation Gasoline	--	--	527	--	28	--	-54	--	--	609	184
Kerosene-Type Jet Fuel	--	--	155,681	22,541	3,339	--	-236	--	8,603	173,194	8,486
Kerosene	--	--	121	--	--	--	-59	--	193	-13	54
Distillate Fuel Oil	--	--	209,217	5,361	13,211	1,697	-1,046	--	38,583	191,949	13,842
15 ppm sulfur and under	--	--	197,521	4,137	13,211	1,697	-725	--	29,173	188,118	12,703
Greater than 15 ppm to 500 ppm sulfur	--	--	2,575	3	--	--	-79	--	4,814	-2,157	341
Greater than 500 ppm sulfur	--	--	9,121	1,221	--	--	-242	--	4,596	5,988	798
Residual Fuel Oil <sup>6</sup>	--	--	41,368	17,888	--	--	-591	--	20,226	39,621	4,154
Less than 0.31 percent sulfur	--	--	75	276	--	--	-10	--	NA	NA	284
0.31 to 1.00 percent sulfur	--	--	7,970	1,522	--	--	-69	--	NA	NA	604
Greater than 1.00 percent sulfur	--	--	33,323	16,090	--	--	-512	--	NA	NA	3,260
Petrochemical Feedstocks	--	--	64	449	--	--	0	--	--	513	2
Naphtha for Petro. Feed. Use	--	--	64	449	--	--	0	--	--	513	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	458	--	--	--	6	--	--	452	62
Lubricants	--	--	7,281	251	-1,412	--	-221	--	3,325	3,016	1,010
Waxes	--	--	--	399	--	--	--	--	65	334	--
Petroleum Coke	--	--	52,001	347	--	--	-87	--	42,713	9,722	1,464
Marketable	--	--	41,109	347	--	--	-87	--	42,713	-1,170	1,464
Catalyst	--	--	10,892	--	--	--	--	--	--	10,892	--
Asphalt and Road Oil	--	--	9,422	1,106	--	--	414	--	703	9,411	1,753
Still Gas	--	--	43,733	--	--	--	--	--	--	43,733	--
Miscellaneous Products	--	--	4,584	--	4	--	-3	--	12	4,579	65
<b>Total</b>	<b>413,474</b>	<b>8,983</b>	<b>1,107,582</b>	<b>508,955</b>	<b>186,549</b>	<b>36,661</b>	<b>2,944</b>	<b>1,046,312</b>	<b>147,161</b>	<b>1,065,786</b>	<b>143,152</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.