Table 5.6 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data; Row: End Uses;

Column: Energy Sources, including Net Electricity; Unit: Trillion Btu.

		Net	Residual	Distillate Fuel Oil and		LPG and	Coal (excluding Coal	
End Use	Total	Electricity(a)	Fuel Oil	Diesel Fuel(b)	Natural Gas(c)	NGL(d)	Coke and Breeze)	Other(e)
	Total United States							
TOTAL FUEL CONSUMPTION	14,228	2,437	79	130	5,211	69	868	5,435
Indirect Uses-Boiler Fuel		27	46	19	2,134	10	572	
Conventional Boiler Use		27	20	4	733	3	72	
CHP and/or Cogeneration Process		0	26	15	1,401	7	500	
Direct Uses-Total Process		1,912	26	54	2,623	29	289	
Process Heating		297	25	14	2,362	24	280	
Process Cooling and Refrigeration		182	*	Q	25	*	0	
Machine Drive		1,185	*	28	120	3	1	
Electro-Chemical Processes		189					· 	
Other Process Use		59	*	10	117	1	8	
Direct Uses-Total Nonprocess		448	3	52	368	26	6	
Facility HVAC (f)		222	Q	4	306	4	3	
Facility Lighting		165						
Other Facility Support		47	*	1	36	3	*	
Onsite Transportation		5		39	1	17		
Conventional Electricity Generation	 		1	3	19	1 <i>1</i> *	1	
•			! *	3	7	4	1	
Other Nonprocess Use	 	9 50	_	5 5	, 86	4	1	
End Use Not Reported	5,585	50	5	5	00	4	1	5,435
	Northeast Census Regi	on						
TOTAL FUEL CONSUMPTION	1,317	254	30	25	439	14	71	483
Indirect Uses-Boiler Fuel		3	17	9	189	5	42	
Conventional Boiler Use		3	10	2	67	*	2	
CHP and/or Cogeneration Process		0	8	7	123	5	40	
Direct Uses-Total Process		190	9	7	198	7	29	
Process Heating		36	9	3	184	7	29	
Process Cooling and Refrigeration		18	*	*	8	*	0	
Machine Drive		114	*	2	5	*	0	
Electro-Chemical Processes		19						
Other Process Use		4	*	2	2	*	*	
Direct Uses-Total Nonprocess		54	Q	9	48	2	Q	
Facility HVAC (f)		26	Q	3	45	1	Q	
Facility Lighting		20				· 		
Other Facility Support		6	*	*	3	*	0	
Onsite Transportation		1		5	*	2		
Conventional Electricity Generation	 	' 	1	Q	*	*	0	
Other Nonprocess Use		2	! *	*	*	*	0	
End Use Not Reported	494	7	1	*	3	*	0	483
	Midwest Census Regio	า						
TOTAL FUEL CONSUMPTION	3,703	776	5	21	1,434	17	352	1,100

Table 5.6 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data;

Row: End Uses;

Column: Energy Sources, including Net Electricity; Unit: Trillion Btu.

	Distillate Fuel Oil Coal								
End Use	Total	Net Electricity(a)	Residual Fuel Oil	and Diesel Fuel(b)	Natural Gas(c)	LPG and NGL(d)	(excluding Coal Coke and Breeze)	Other(e)	
Indirect Uses-Boiler Fuel		9	3	1	491	1	243		
Conventional Boiler Use		9	2	*	238	1	38		
CHP and/or Cogeneration Process		0	2	1	253	*	205		
Direct Uses-Total Process		610	1	9	749	4	105		
Process Heating		113	1	1	701	2	102		
Process Cooling and Refrigeration		64	0	*	5	*	0		
Machine Drive		356	0	3	12	1	1		
Electro-Chemical Processes		64							
Other Process Use		14	0	5	32	*	2		
Direct Uses-Total Nonprocess		145	*	9	170	11	4		
Facility HVAC (f)		66	*	*	156	1	2		
Facility Lighting		59							
Other Facility Support		16	0	*	12	Q	*		
Onsite Transportation		2		8	*	7			
Conventional Electricity Generation			0	*	*	*	1		
Other Nonprocess Use		2	*	1	2	*	1		
End Use Not Reported	1,138	12	1	1	Q	1	0	1,100	
	South Census Region								
TOTAL FUEL CONSUMPTION	7,379	1,078	36	47	2,724	20	311	3,162	
Indirect Uses-Boiler Fuel				47	· · · · · · · · · · · · · · · · · · ·	20		3,102	
Conventional Boiler Use		13 13	22	1	1,195 322	4	213 32		
CHP and/or Cogeneration Process		0	, 15	6	322 874	1	32 181		
Direct Uses-Total Process		862			1,369	l 7			
Process Heating		117	12 12	18 6	1,203	1	97		
-				*		*	96		
Process Cooling and Refrigeration Machine Drive		76 568	0	10	11 94	4	0		
Electro-Chemical Processes		76		10		ı			
Other Process Use			0	Q Q	60	1			
Direct Uses-Total Nonprocess		25 178	*	21	109	I 0	! *		
Facility HVAC (f)	 	91	*	4	73	0	*		
Facility Lighting	 	63				ı			
Other Facility Support		18	*	*	14	*	*		
Onsite Transportation		2		18	*	6			
Conventional Electricity Generation			*	*	18	*	*		
Other Nonprocess Use		5	0	1	4	*	*		
End Use Not Reported	3,245	25	2	1	51	3	1	3,162	
	West Census Region								
				_					
TOTAL FUEL CONSUMPTION	1,829	329	7	36	614	17	134	691	
Indirect Uses-Boiler Fuel		2	3	2	259	2	75		
Conventional Boiler Use		2	2	*	106	1	1		
CHP and/or Cogeneration Process		0	2	2	153	2	74		
Direct Uses-Total Process		250	4	19	306	11	58		

Next MECS will be fielded in 2015

Table 5.6 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data;

Row: End Uses;

Column: Energy Sources, including Net Electricity;

Unit: Trillion Btu.

End Use		Fuel Oil				Coal			
	Total	Net Electricity(a)	Residual Fuel Oil	and Diesel Fuel(b)	Natural Gas(c)	LPG and NGL(d)	(excluding Coal Coke and Breeze)	Other(e)	
Process Heating		32	4	Q	275	1(53		
Process Cooling and Refrigeration		24	0	Q	1		* 0		
Machine Drive		147	*	Q	9	C	0		
Electro-Chemical Processes		30				-			
Other Process Use		16	0	*	22		* 5		
Direct Uses-Total Nonprocess		71	*	13	41	4	4 Q		
Facility HVAC (f)		38	*	*	32	•	1 Q		
Facility Lighting		23				-			
Other Facility Support		8	*	*	8		* 0		
Onsite Transportation		1		9	*	(3		
Conventional Electricity Generation			*	2	1		* 0		
Other Nonprocess Use		1	0	Q	1		* 0		
End Use Not Reported	708	7	*	2	8		* 0	691	

Distillate

- (a) 'Net Electricity' is obtained by summing purchases, transfers in, and generation from noncombustible renewable resources, minus quantities sold and transferred out. It does not include electricity inputs from onsite cogeneration or generation from combustible fuels because that energy has already been included as generating fuel (for example, coal).
- (b) 'Distillate Fuel Oil' includes Nos. 1, 2, and 4 fuel oils and Nos. 1, 2, and 4 diesel fuels.
- (c) 'Natural Gas' includes natural gas obtained from utilities, local distribution companies, and any other supplier(s), such as independent gas producers, gas brokers, marketers, and any marketing subsidiaries of utilities.
- (d) Examples of Liquefied Petroleum Gases '(LPG)' are ethane, ethylene, propane, propylene, normal butane, butylene, ethane-propane mixtures, propane-butane mixtures, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate raw Natural Gas Liquids '(NGL).'
- (e) 'Other' includes net steam (the sum of purchases, generation from renewables, and net transfers), and other energy that respondents indicated was used to produce heat and power.
- (f) Facility Heating, Ventilation, and Air Conditioning '(Facility HVAC)' excludes steam and hot water.

NF=No applicable RSE row/column factor.

* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

S=Negative value.

Notes: Totals may not equal sum of components because of independent rounding. The estimates presented in this table are for the total consumption of energy (formerly total inputs of energy) for the production of heat, power, and electricity generation, regardless of where the energy was produced. Specifically, the estimates include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were

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End Use

Next MECS will be fielded in 2015

Table 5.6 End Uses of Fuel Consumption, 2010;

Level: National and Regional Data;

Row: End Uses;

Column: Energy Sources, including Net Electricity;

Unit: Trillion Btu.

Distillate Fuel Oil Coal (excluding Coal LPG and Net Residual and Coke and Breeze) Total Electricity(a) Fuel Oil Diesel Fuel(b) Natural Gas(c) NGL(d) Other(e)

extracted from captive (onsite) mines or wells.

Allocations to specific end uses are made on the basis of reasonable approximations by respondents.

Source: U.S. Energy Information Administration, Office of Energy Consumption and Efficiency Statistics, Form EIA-846, '2010 Manufacturing Energy Consumption Survey.'