

Table 4.1 Natural Gas Overview
(Billion Cubic Feet)

	Gross Withdrawals ^a	Marketed Production (Wet) ^b	NGPL Production ^c	Dry Gas Production ^d	Supplemental Gaseous Fuels ^e	Trade			Net Storage Withdrawals ^f	Balancing Item ^g	Consumption ^h
						Imports	Exports	Net Imports			
1950 Total	8,480	6,282	260	6,022	NA	0	26	-26	-54	-175	5,767
1955 Total	11,720	9,405	377	9,029	NA	11	31	-20	-68	-247	8,694
1960 Total	15,088	12,771	543	12,228	NA	156	11	144	-132	-274	11,967
1965 Total	17,963	16,040	753	15,286	NA	456	26	430	-118	-319	15,280
1970 Total	23,786	21,921	906	21,014	NA	821	70	751	-398	-228	21,139
1975 Total	21,104	20,109	872	19,236	NA	953	73	880	-344	-235	19,538
1980 Total	21,870	20,180	777	19,403	155	985	49	936	23	-640	19,877
1985 Total	19,607	17,270	816	16,454	126	950	55	894	235	-428	17,281
1990 Total	21,523	18,594	784	17,810	123	1,532	86	1,447	-513	307	19,174
1995 Total	23,744	19,506	908	18,599	110	2,841	154	2,687	415	396	22,207
2000 Total	24,174	20,198	1,016	19,182	90	3,782	244	3,538	829	-306	23,333
2001 Total	24,501	20,570	954	19,616	86	3,977	373	3,604	-1,166	99	22,239
2002 Total	23,941	19,885	957	18,928	68	4,015	516	3,499	467	65	23,027
2003 Total	24,119	19,974	876	19,099	68	3,944	680	3,264	-197	44	22,277
2004 Total	23,970	19,517	927	18,591	60	4,259	854	3,404	-114	461	22,403
2005 Total	23,457	18,927	876	18,051	64	4,341	729	3,612	52	236	22,014
2006 Total	23,535	19,410	906	18,504	66	4,186	724	3,462	-436	103	21,699
2007 Total	24,664	20,196	930	19,266	63	4,608	822	3,785	192	-203	23,104
2008 Total	25,636	21,112	953	20,159	61	3,984	963	3,021	34	2	23,277
2009 Total	26,057	21,648	1,024	20,624	65	3,751	1,072	2,679	-355	-103	22,910
2010 Total	26,816	22,382	1,066	21,316	65	3,741	1,137	2,604	-13	115	24,087
2011 Total	28,479	24,036	1,134	22,902	60	3,469	1,506	1,963	-354	-94	24,477
2012 Total	29,542	25,283	1,250	24,033	61	3,138	1,619	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	2,883	1,572	1,311	546	38	26,155
2014 January	2,580	2,199	129	2,070	5	295	135	161	992	-23	3,204
February	2,357	2,033	119	1,914	4	245	139	107	745	-29	2,741
March	2,624	2,267	133	2,135	5	234	150	85	363	-30	2,558
April	2,584	2,248	131	2,116	5	201	122	79	-224	-14	1,962
May	2,633	2,310	135	2,175	5	207	114	93	-488	26	1,810
June	2,560	2,247	131	2,116	5	202	120	82	-473	16	1,745
July	2,629	2,371	139	2,233	5	201	127	74	-409	-22	1,881
August	2,645	2,384	139	2,245	5	207	115	91	-383	-26	1,933
September	2,626	2,307	135	2,172	5	202	120	82	-431	-18	1,809
October	2,736	2,407	141	2,266	5	221	115	106	-409	-55	1,913
November	2,662	2,315	135	2,179	5	227	121	107	168	-102	2,358
December	2,770	2,410	141	2,269	5	254	137	117	295	-7	2,679
Total	31,405	27,498	1,608	25,890	60	2,695	1,514	1,181	-254	-283	26,593
2015 January	2,771	2,391	141	2,250	5	279	145	135	741	R -18	R 3,113
February	2,516	2,193	129	2,063	4	254	145	109	757	R -10	R 2,924
March	2,824	2,439	144	2,296	5	257	164	93	201	R -3	R 2,592
April	2,750	2,391	141	2,251	5	205	130	75	-329	R -8	R 2,009
May	2,791	2,444	144	2,300	5	204	134	70	-508	R -8	R 1,859
June	2,669	2,368	139	2,229	5	206	138	68	-370	R -30	R 1,901
July	2,758	2,448	144	2,304	5	217	144	73	-291	R -23	R 2,069
August	2,742	2,446	144	2,302	5	214	145	69	-317	R -6	R 2,053
September	2,727	2,390	141	2,249	5	209	163	46	-381	R -17	R 1,903
October	2,801	2,441	144	2,298	5	226	159	68	-339	R -44	R 1,988
November	2,731	2,362	139	2,223	5	218	156	63	17	R -57	R 2,250
December	2,814	2,438	144	2,295	5	227	162	66	272	R -49	R 2,588
Total	32,895	28,753	1,693	27,060	59	2,718	1,784	935	-546	R -258	R 27,249
2016 January	E 2,819	E 2,424	148	E 2,275	5	274	169	105	728	R -13	R 3,101
February	E 2,668	E 2,304	140	E 2,164	5	252	163	89	403	R (s)	R 2,661
March	E 2,823	E 2,431	157	E 2,274	5	241	195	46	59	R -20	R 2,364
April	E 2,682	E 2,340	151	E 2,188	5	241	176	66	-164	R (s)	R 2,094
May	E 2,779	E 2,411	160	E 2,250	5	248	186	62	-327	R -14	R 1,976
June	E 2,635	E 2,304	156	E 2,148	2	242	181	61	-224	R 22	R 2,009
July	RE 2,710	RE 2,372	160	RE 2,213	5	265	R 186	R 79	-133	R 31	R 2,195
August	RE 2,742	RE 2,394	152	RE 2,242	5	261	212	49	-124	R 46	R 2,218
September	E 2,644	E 2,307	147	E 2,159	5	237	202	35	-263	20	1,957
9-Month Total	E 24,503	E 21,286	1,372	E 19,914	43	2,261	1,668	592	-465	72	20,576
2015 9-Month Total	24,548	21,511	1,267	20,244	44	2,046	1,308	739	-496	-108	20,423
2014 9-Month Total	23,238	20,366	1,191	19,175	44	1,993	1,141	852	-308	-120	19,644

^a Gases withdrawn from natural gas, crude oil, coalbed, and shale gas wells. Includes natural gas, natural gas plant liquids, and nonhydrocarbon gases; but excludes lease condensate.

^b Gross withdrawals minus repressuring, nonhydrocarbon gases removed, and vented and flared. See Note 1, "Natural Gas Production," at end of section.

^c Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called "Extraction Loss." See Note 2, "Natural Gas Plant Liquids Production," at end of section.

^d Marketed production (wet) minus NGPL production.

^e See Note 3, "Supplemental Gaseous Fuels," at end of section.

^f Net withdrawals from underground storage. For 1980–2014, also includes net withdrawals of liquefied natural gas in above-ground tanks. See Note 4, "Natural Gas Storage," at end of section.

^g See Note 5, "Natural Gas Balancing Item," at end of section. Beginning in 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).

^h See Note 6, "Natural Gas Consumption," at end of section.

ⁱ Through 1979, may include unknown quantities of nonhydrocarbon gases.

^j For 1989–1992, a small amount of consumption at independent power producers may be counted in both "Other Industrial" and "Electric Power Sector" on

Table 4.3. See Note 7, "Natural Gas Consumption, 1989–1992," at end of section. R=Revised. E=Estimate. (s)=Less than 0.5 billion cubic feet and greater than -0.5 billion cubic feet. NA=Not available.

Notes: • See Note 8, "Natural Gas Data Adjustments, 1993–2000," at end of section. • Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia (except Alaska, for which underground storage is excluded from "Net Storage Withdrawals" through 2012).

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#naturalgas> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Imports and Exports:** Table 4.2. • **Consumption:** Table 4.3. • **Balancing Item:** Calculated as consumption minus dry gas production, supplemental gaseous fuels, net imports, and net storage withdrawals. • **All Other Data: 1949–2013—**U.S. Energy Information Administration (EIA), *Natural Gas Annual*, annual reports. **2014 forward—**EIA, *Natural Gas Monthly*, November 2016, Table 1.