

Maximizing Supermarket Refrigeration System Energy Efficiency—Day 1

Moderator: Bob Zogg, Navigant Consulting, Inc.



Agenda

- Introductions/Session Overview (5 minutes)
- Speaker Presentation: Lessons Learned on Commissioning (30 minutes)
- Speaker Presentation: The Future of Supermarket Refrigeration (30 minutes)
- Status and Plans for Ongoing Team Activities (10 minutes)
- Break (15 minutes)
- Status and Plans for Ongoing Team Activities (Continued) (10 minutes)
- Discuss Possible New Team Activities (20 minutes)
- Set Team Goals (20 minutes)
- Measure Success (20 minutes)
- Wrap Up Day 1 (5 minutes)





Session Overview

This session will produce revised and expanded plans for Refrigeration Team activities that we will review on Day 2.

- Status update and speaker presentations will help inform planning
- Review status of ongoing activities and discuss plans
- Discuss and plan:
 - Discuss new Team activities
 - Set Team goals
 - How to measure success
- Tomorrow (Day 2), we will review/refine plans





Speaker Presentation—Lessons Learned on Commissioning

Presentations by guest speakers will help inform our planning process.

- Presenter: Tom Wolgamot, Principal Engineer/Branch Manager, DC Engineering
- Lessons Learned on Commissioning









Lessons Learned on Commissioning

Tom Wolgamot, PE LEED AP BD+C







DANGER
DO NOT OPEN!
GAS (AROMANIA) PRESSURE IS ABOVE SAFE OPERATING LANTS
ABOVE SAFE OPERATING LINETS
OF GENEET (430" W.C. SAFS OF GENEET IS " WILL OF LESS!

After one year of operation, still no secondary regulator installed. Unable to utilize additional fuel source to operate generator.

Agenda

- Commissioning Overview
- Commissioning The WRONG Way
- Value of Commissioning
- Top 10 Supermarket Refrigeration System Deficiencies Found During Commissioning
- Hurdles / Barriers
- Main Take-aways & Suggestions
- Future Opportunities





Commissioning (Cx)

Collaborate and engage with the team to bring divergent parties together to have an optimally operating system based upon the Owner's Project Requirements (OPR) and the Contract Documents. The commissioning agent independently establishes and then completes functional performance testing to verify and document operational, energy, & maintenance aspects of system performance for today and into the future.





The commissioning process can be tailored to meet the owner's and/or project specific requirements

Commissioning (Cx)

- A process for ensuring that a new facility or system is designed and operated as intended
 - Engage CxA early in the design process
 - Define expectations and hold kick-off meeting
- Retro-commissioning (RCx)
 - The process of ensuring that all the mechanical systems in an existing building perform optimally, based on the contract documents, design intent, and the owner's operational needs
 - Ability to structure work within facilities budgets to maximize initial allowed costs and provide additional facilities revenue as equipment ages
 - Less money on wasted energy and more money on the bottom line

Fundamental / Enhanced Commissioning

- Simple review to complex investigation
 - Energy Audits / Assessments





Commissioning Overview What Type of Commissioning Should I Choose?

My Building is	Consider
new or going to be undergoing major renovation.	Commissioning (Cx) – ideal for new construction or major renovation, and best implemented through all phases of the construction project.
old and expensive to operate and experiencing a lot of equipment failures.	Retro-commissioning (RCx) – ideal for older facilities that have never been through a commissioning process.
relatively new and was commissioned during the construction, but energy has been increasing.	Re-commissioning – ideal to "tune-up" buildings that have already been commissioned, bring them back to their original design intent and operational efficiency.
large and complex, has a metering system and a preventative maintenance program, but still has high energy use and tenant complaints.	Ongoing Commissioning – ideal for facilities with building automation system (BAS), advanced metering systems, and well-run O&M organizations.

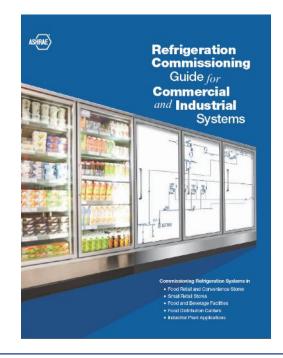
Source: https://www1.eer.energy.gov





ASHRAE Refrigeration Commissioning Guide for Commercial and Industrial Systems

Provides guidance to owners and managers of commercial and industrial facilities that use refrigeration systems to help ensure that project requirements are met and owners' expectations are achieved







Commissioning - The WRONG Way



Commissioning - The WRONG Way



Source: www.animalplanet.com

Do NOT review and establish CxA qualifications

Do NOT engage the CxA EARLY in the process

Do NOT develop and communicate the Owner's Project Requirements (OPR)

Do NOT account for commissioning activities in the project schedule

Do NOT provide the CxA with any authority (retainage)

Do NOT account for additional costs that could be incurred through RCx





Value of Commissioning



Value of Commissioning Lower Energy Costs

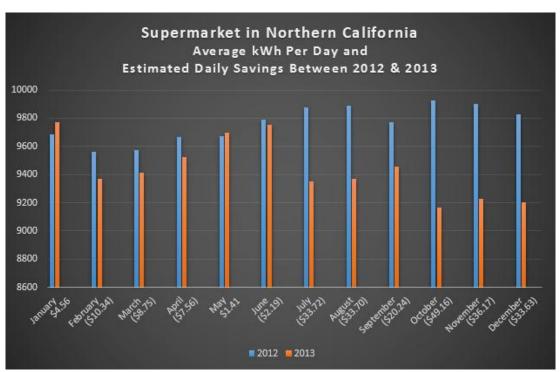
The ASHRAE Refrigeration Commissioning Guide for Commercial and Industrial Systems notes that 60% energy use in supermarkets can be attributed to refrigeration, and commissioning has the potential to result in energy savings of 7% to 25%

- Specific costs and values can be assessed prior to implementations through:
 - Review of utility bills
 - On-site audit
 - Energy modeling





Value of Commissioning Lower Energy Costs



Estimated Average Annual Energy Savings: \$12,566.95 Additional savings in Maintenance and Refrigerant

May 2013 – Onsite Review of Contractor Performance

- Overall, extremely poor performance and very high maintenance bills
- Systems undercharged / refrigerant leaks
- Cases needing to be defrosted
- Multiple compressor failures
- Scale building on evaporative condenser

July 2013 – Preventative Maintenance

- Proper operating charge
- Set point adjustments, including superheat

August 2013 – RCx

- Refrigerant leaks
- Open temperature probes
- Drain connections inside cases leaking water
- Outside Air Make-Up Unit not operational
- IRLDS not fully functional and setpoints incorrect
- Water running down cases due to saturated insulation on suction lines
- Cases overloaded
- Broken discharge valves on compressor valve plate

October 2013

- New refrigeration servicing contractor
- Store replaced produce and service seafood cases



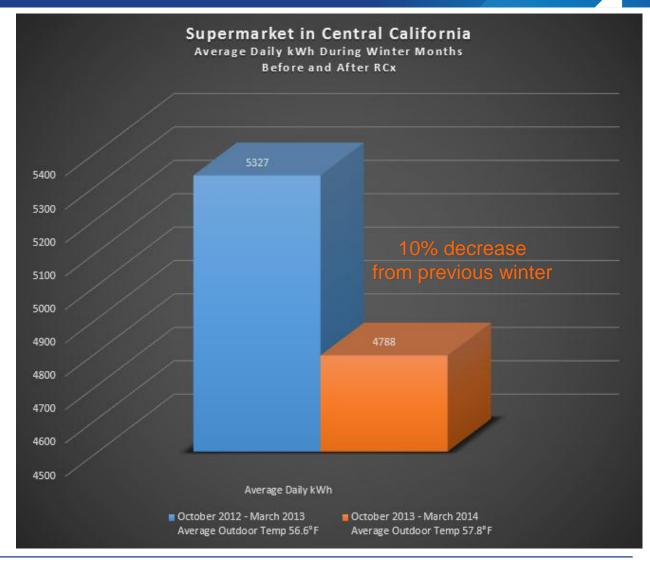


Value of Commissioning Lower Energy Costs

May 2013 - RCx

- Modified heat pump loop heating injection pump sequence in controller
- Reset subcooler evaporator EPR valves
- Revised programming for condenser water setpoint so it would float with outdoor air ambient temperatures instead of being a fixed setpoint
- Re-balanced hydronic loop flows
- To achieve better staging performance the VFD for Rack C was moved from the largest compressor to the middle compressor

Estimated Average Daily Energy Savings During Winter Months: \$64.68







Value of Commissioning Lower Maintenance Costs

- Improves system performance
- Increases equipment life
- Minimized liabilities from refrigeration system leaks
- Reduces the frequency of repairs
 - Reduces amount of service calls

New supermarket in pacific northwest

- Approximately 42 alarms per day prior to Cx
- Reduced to approximately 2 alarms per week after Cx



Walk-in Freezer not defrosting properly; frost buildup on ceiling





Value of Commissioning Ensure Quality of Perishable Foods

- Properly trained operators and maintenance personnel
- Properly installed systems and controls
- Reliable system operation



Cases overloaded by store personnel







Value of Commissioning Peace of Mind

Managers are able to focus on the business of providing customer services, grocery and employee management rather than equipment failures and "nuisance" alarms

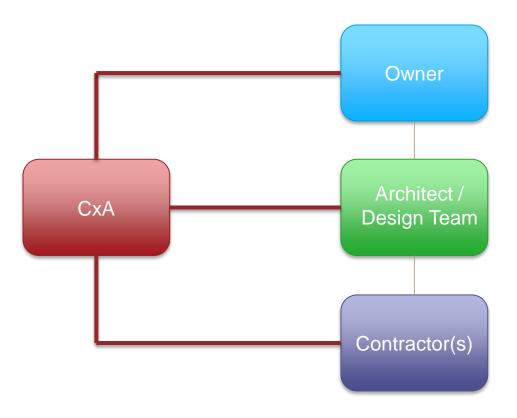






Value of Commissioning Ensure Performance Criteria is Met

Partnership with a qualified CxA will provide an independent advocate to the store, to ensure that the performance criteria is met

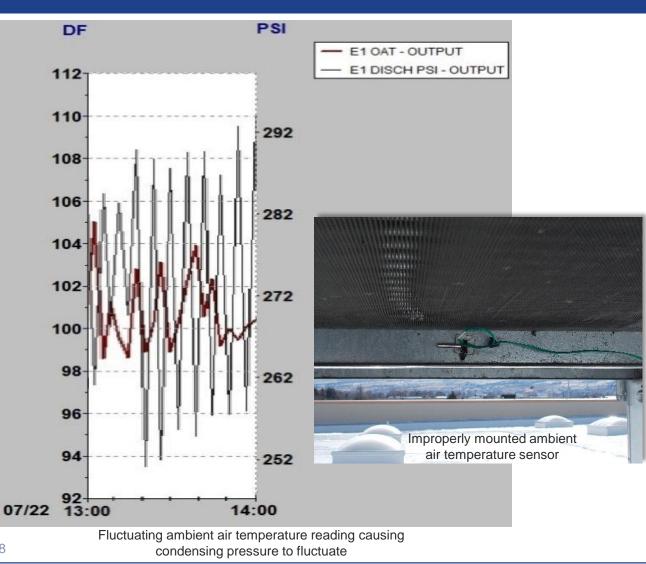






Value of Commissioning

Various Deficiencies Found During Supermarket Commissioning



Supermarket in Southern Idaho

Grand Opening – Early April Commissioning – Late February Outdoor ambient temps 20-30F

Seasonal Summer Check

- Head pressure on rack running high
- Only one or two fans running

Deficiency

- Ambient air temperature sensor mounted improperly
 - Supplying inaccurate readings

Result

- Increased compressor cycling
- Increased fan cycling
- Increased energy use
- Potential for future refrigerant leaks in condenser

Corrective Action

 Ambient air temperature sensor relocated



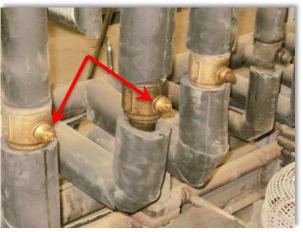




Coordination error between trades



Glycol feeder is empty and valved-off



Service caps missing



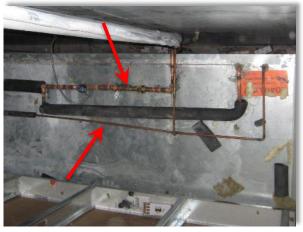
Water from drinking fountain running onto floor







Thrown drive belt and worn bearing



Incomplete insulation of refrigeration piping



Improperly supported refrigeration piping



Interior of refrigerant leak detection alarm box NOTE: No control conductors







Filters plugged and pulled into AHU



Belt out of alignment



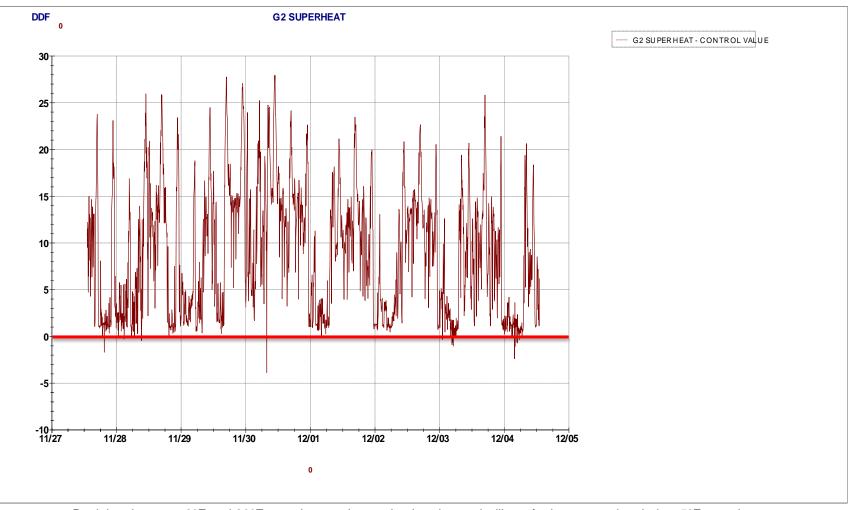
Outdoor weather station mounted in direct sunlight



Exhaust fan with hinged base – exhaust fan screwed down, hinged base still inside



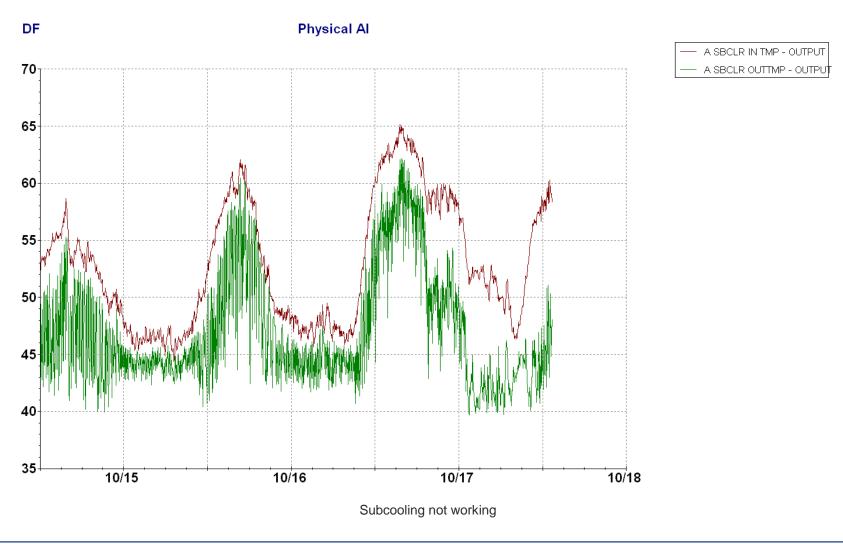




Rack has between 0°F and 20°F superheat at the suction header, and will run for hours at a time below 5°F superheat This will eventually cause compressor damage or failure





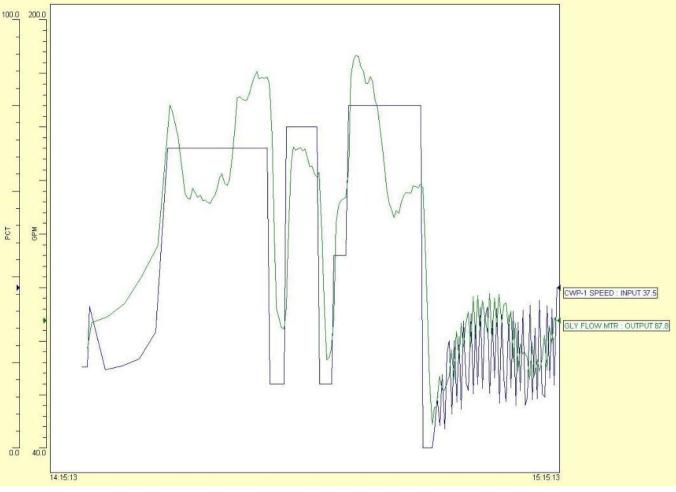






Value of Commissioning

Various Deficiencies Found During Supermarket Commissioning



Finding air in a glycol system







10. Water Treatment Not Installed / Operating Correctly



Scale forming on tubes in evaporative condenser



Scale forming on water tower inlet air splash screens

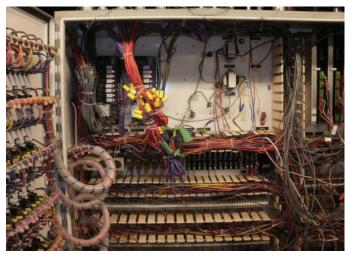
Result: Higher system operating pressure





9. Wiring Not Installed Correctly

- Control panel wiring improperly routed; unorganized
- Wiring not connected
- Unprotected control (low-voltage) wiring
 - No conduit
 - Going through unprotected drilled holes



Control wiring not complete or routed properly; routed in front of control components



Refrigeration control wires improperly mounted

Result: System not protected or operating correctly





8. Piping Insulation Not Installed Correctly

- Joints not sealed properly
- Incorrect insulation installed
- Insulation not installed



Incorrect insulation on fittings causing all fittings to drip condensation on floor



Missing insulation on top of glass door case; water is pooling and running towards the front of the case and down the door frame

Result: Efficiency / energy loss and safety concerns





7. Walk-in Box Construction Incomplete

Seams and penetrations not sealed





Ice building up on curb of walk-in freezer

Walk-in Freezer door heater not working properly

Result: Higher energy consumption, equipment integrity and safety issues

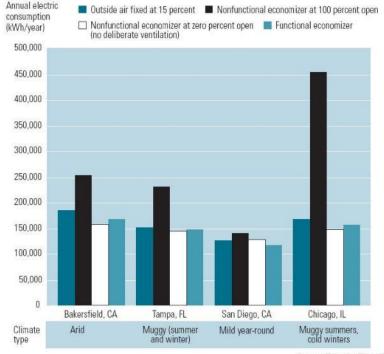




6. Package Unit Economizers Not Working

Estimates indicate that only about one in four economizers works properly

Figure 3: How much energy do economizers save?





Economizer coiled up and in factory tie wraps; not hooked up

Source: Financial Times Energy Source: http://energydesignresources.com

Result: Higher energy consumption, poor store pressurization, and OA infiltration



5. Improper Piping

- P-traps not installed
- Refrigeration lines not sloped back to machine room
- Nitrogen not used during installation
 - Plugged strainers and driers
 - Oil is much darker
- Bullhead tees used on suction lines



Bullhead tee piping configuration on the suction line within the case

Result: Higher pressure drops and more frequent equipment failures





4. VFDs Bypassed



VFD inputs & outputs not wired; VFD is OFF and fan is controlled by thermostat that is in bottom of panel

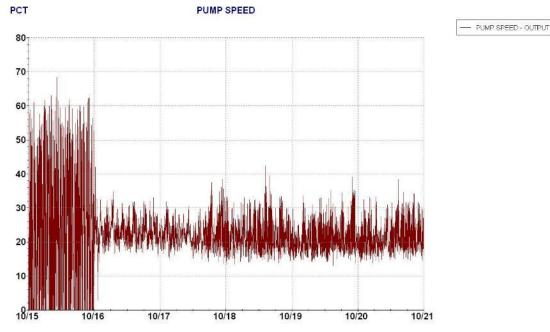
Result: Loss of systems control and wasted energy





3. Untuned Control Loops

- Condensers
- Compressors
- Pumps



Tuning a glycol pump that was swinging from OFF to 60% power throughout the day to a more reasonable 16-32% fluctuation

Result: Higher energy consumption and more frequent equipment failure





2. Pressure Setpoints Not Set Correctly

- Condenser pressure setpoints set too high
- Suction pressure setpoints (racks and EPR) set too low

Site Specific Narrative Notes

 When we arrived on site, we reviewed the refrigeration system set points. The suction group set points for each rack were properly set up.

Commissioning Report stating suction setpoints are correct NOTE: At 38psig the rack is running at an 11°F suction temp

Rack ID:	Rack C	Refrigerant: R	-407A		
Operation	al Setpoints				
			Gro	up 1	
			Original	Final	
		Target suction pressure setpoint	38	38	

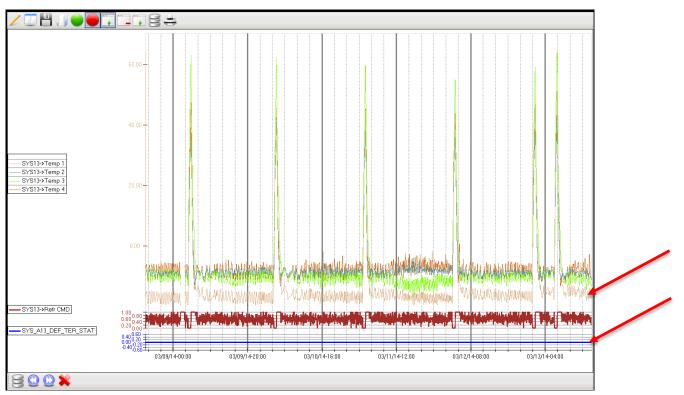
	(See №	lote 12)					8	CASE	AND C	OOLER	SIZE				
DEFROST TERMINATION & DOOR SWITCH DONTROL CABLES TEMPERATURE PROBES	208V SOLENOID VALVE CONTROL	EEPR CABLE	FERMINATION PANEL	SYSTEM REFERENCE NUMBER	XTURE REFERENCE DESIGNATIONS	FIXTURE DESCRIPTION	D. OTHER CASES (2 DOORS)	D. 6' CASES (3 DOORS)	D. & CASES (4 DOORS)	0. 12' CASES (5 DOORS)	OTAL LENGTH (# OF DOORS)	# OF COILS	MANUFACTURER AND MODEL NO: REFERENCE: MANUFACTURERS LEGEND (Note 8)	ESIGN EVAPORATOR TEMPERATURE	

Result: Higher energy consumption





1. Superheats Not Set Correctly



TEMP 1 is always lower than rest of temps. TEMP 3 is usually lower that TEMP 2 & TEMP 4 except during defrost
 Heater high limits are opening prior to the defrost klixon closing, causing systems to improperly defrost

Result: Possible product integrity and system efficiency issues





Bonus Item: Instability of high-glide refrigerants

- At saturation in receiver, bubble point is much closer to ambient than traditional refrigerants
- Small pressure drop or small gains in temperature tend to cause higher degree of flashing
- Low loads and low velocity cause liquid instability
- Subcooling may be beneficial for stable system operation where not typically applied

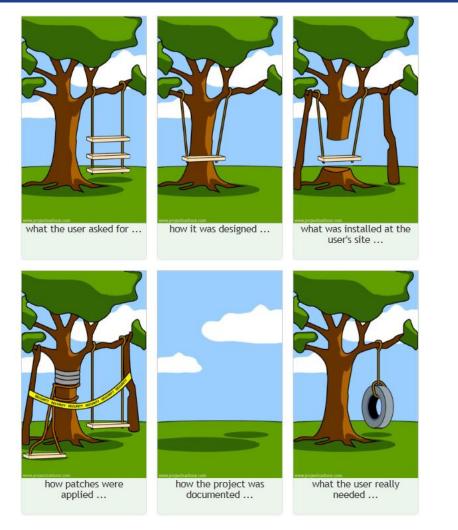




Hurdles / Barriers



Hurdles / Barriers



Understanding / Education

Cost

- Building Cx is usually between 2% and 5% of the HVAC construction cost
- Refrigeration System Cx is usually between 1% and 4% of the refrigeration construction cost
- Additional costs incurred through RCx

Qualified CxAs

Visible Energy Savings
✓ Paybacks





Main Take-aways & Suggestions



Main Take-aways & Suggestions Take-aways

The commissioning process can be tailored to meet the owner's and/or project specific requirements

Commissioning can help improve profitability through lower operating and service costs as well as reduced product loss

Most successful if the following occurred within the first year of operation:

- A reliable controller with historical trending is used;
- Thorough Cx was completed by a qualified CxA; and
- Appropriate Warranty PMs performed at regular intervals.
- After the 2nd year of operation, and every year there after, without set point verification and PMs, you will find more and more opportunities

Value of commissioning typically outweighs hurdles of implementation and provides monetary and system benefits

The CxA is the Owner's Agent





Main Take-aways & Suggestions Suggestions

- Refer to the ASHRAE Refrigeration Commissioning Guide for Commercial and Industrial Systems
- Have a detailed Owner's Project Requirement (OPR) document
- Ensure the CxA is qualified, committed to your long-term success, and engaged early in the process
- Provide the CxA with authority to enact change
- Account for CxA activities in the construction schedule
- Look for incentives offered by utility companies for Cx and RCx
- Account for additional costs that could be incurred through RCx





Future Opportunities



Future Opportunities

More Education and Training

- ✓ ASHRAE Commissioning Guide
- Accounting Methodologies
 - Expensed vs. capitalized

Modern Controls with Ongoing Measurement and Verification (M&V)

- Remote trending and diagnostic methods
- Continually assess utility bills to look for additional means of savings
- ✓ Verify that implementations of Cx or RCx do not shift or glide
 - Tenants making changes to setpoints
 - Sensors / devices losing calibration
 - Failed components





Questions / Comments



Contact Information



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Speaker Presentation—Supermarket Refrigeration of the Future

Presentations by guest speakers will help inform our planning process.

- Presenter: Rob Arthur, Director of Refrigeration Engineering, CTA Architects Engineers
- Supermarket Refrigeration of the Future





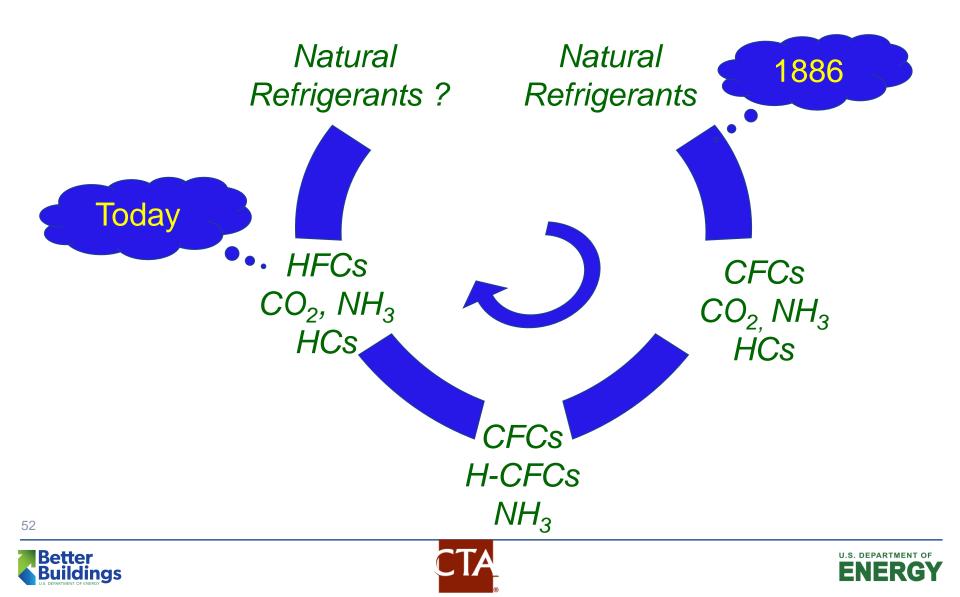


Supermarket Refrigeration of the Future Rob Arthur, P.E., PEng, LEED AP





History of Refrigerants



Drivers for Change

Safety

Toxicity, Flammability, High Pressure

Compliance

Phase Outs, Leak Rates, Records

Sustainability

Corporate Stewardship Goals, Awards, Marketing

Energy Conservation

Corporate Goals, Awards, Energy Codes

Future Proofing

Taxes, Charge Limits, Delisting, Fines

Business Case ???







Refrigerant Options

Current Refrigerants (Supermarket Systems)

R-404a/R-507 R-407a/R-407f R-134a CO2 (R-744) Ammonia (R-717) Hydrocarbons(limited charge)(R-290/R-600)

Possible Future Refrigerants

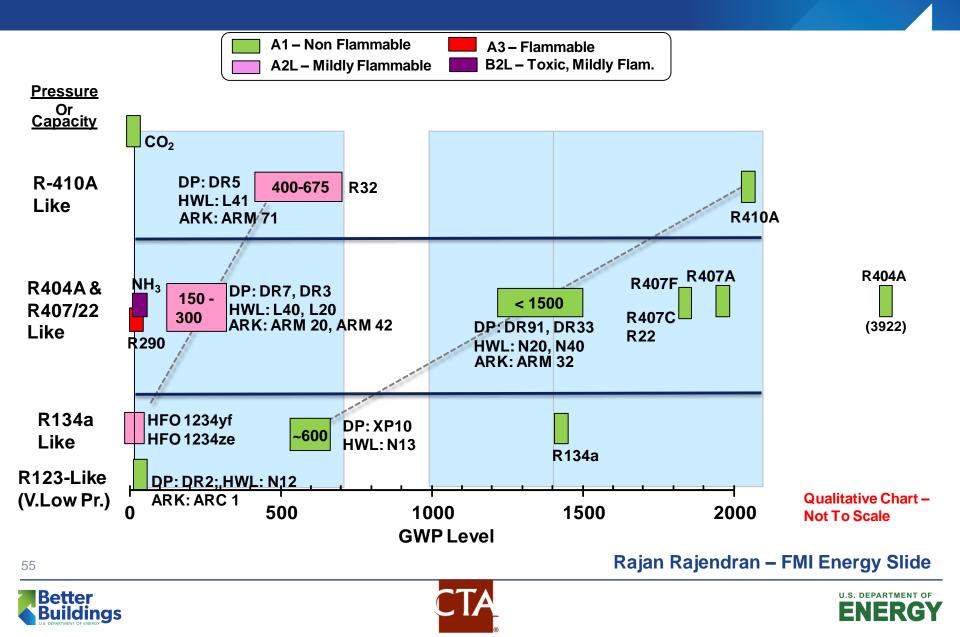
L40, L20, L41, N20, N40, N12 DR7, DR3, DR91, DR33 ARM20, ARM42, ARM32 R32, R290(larger charge), HFO-1234yf/ze







Refrigerant Options



Refrigerant System Options

- Industry Standard Parallel Compressor Racks
 Utilizing R-404a, R-507, R-407a, R-407f, R-134a
- Distributed System (with conventional refrigerant)
- Medium Temperature Secondary Glycol System
- Medium Temperature Secondary CO2 System
- Low Temperature Secondary CO2 System
- Medium and Low Temperature Combined Secondary and Cascade CO2 System
- Transcritical CO2 Booster System

Micro Distributed HC System

Not Analyzed due to newness to market







Uniform Present Value Calculator

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Inputs

- Typical Compressor/Condensers costs
- Typical Maintenance Costs
- General agreed upon Energy (kW-h) differences between system types
- Industry Average Refrigerant Costs
- Industry Average Leak Rates
- Typical Refrigerant Charge amounts









Discount Rate	6	<mark>%</mark>
Period(yrs)	1	L5
Refrigerant Leak Rate (Central System)	25	<mark>%</mark>
Refrigerant Leak Rate (Distributive System)	20	<mark>%</mark>
Refrigerant Leak Rate (Secondary System)	10	<mark>%</mark>
Refrigerant Leak Rate (Cascade)	15	<mark>%</mark>
Refrigerant Leak Rate (Transcritial CO2)	15	<mark>%</mark>
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lb of NH3	100.00	D
gal of Glycol	1,600.00	D
\$/lb of R-407a	<mark>\$ 8.0</mark> 0	D
\$/lb of CO2	<mark>\$ 1.0</mark> 0	D
\$/lb of NH3	<mark>\$ 5.0</mark> 0	D
\$/gal glycol	<mark>\$ 12.0</mark> 0	D





Uniform Present Value Calculator

		R-407a Centra	l System
Initial Compressor Condenser		\$	250,000.00
Equipment Costs			
Initial Case/Evaporator		\$	800,000.00
Equipment Costs			
Initial Installation Costs		\$	300,000.00
Intial Refrigerant Costs		\$	32,000.00
Annual Refrigerant Costs	\$ 8,000.00	\$	77,697.99
Annual Energy Costs	\$ 240,000.00	\$	2,330,939.76
Annual Maitenance Costs	\$ 7,500.00	\$	72,841.87
Uniform Present Value (based on yrs)		\$	3,863,479.62
Percentage Higher then base line(100% equal)			100%







15 Year Life Cycle Analysis	R-407a	R-407a	R-407a	R-407a
	Central System	Distributed System	Med Secondary Glycol	Med Secondary CO2
			Low Secondary CO2	Low Secondary CO2
First Costs(Equip/Install)	100%	98%	116%	119%
Initial Refrig Costs	100%	80%	97%	31%
Annual Refrig Costs	100%	64%	39%	12%
Annual Energy Costs	100%	100%	115%	100%
Annual Maint. Costs	100%	100%	70%	70%
Life Cycle Cost	100%	98%	113%	104%

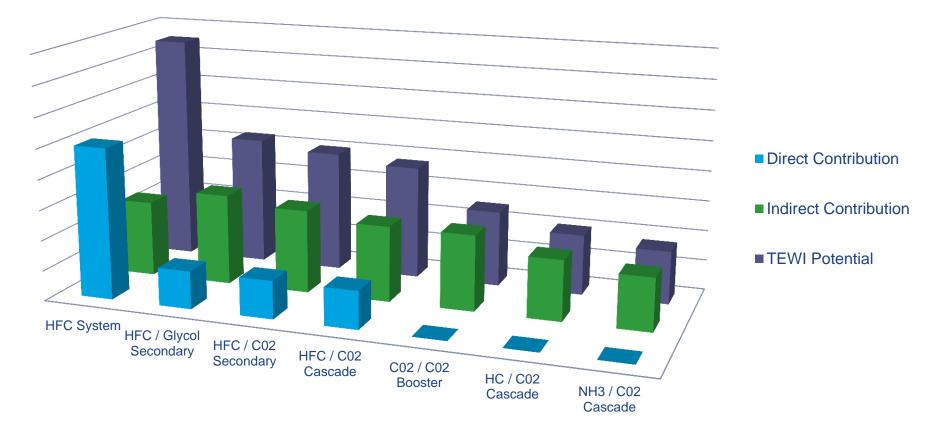
	Med Seconday CO2		Med/Low Transcritcal CO2 Booster
First Costs(Equip/Install)	120%	165%	120%
Initial Refrig Costs	31%	7%	8%
Annual Refrig Costs	18%	3%	5%
Annual Energy Costs	90%	85%	85%
Annual Maint. Costs	90%	250%	110%
Life Cycle Cost	98%	114%	96%





Environmental Impact

TEWI Potential









 Low Charge Synthetic/Medium Temp Secondary CO2 System (90% Natural)

 Low Charge Synthetic/Low Temp Secondary CO2 System (90% Natural)

 Medium and Low Temperature Combined Secondary and Cascade CO2 System

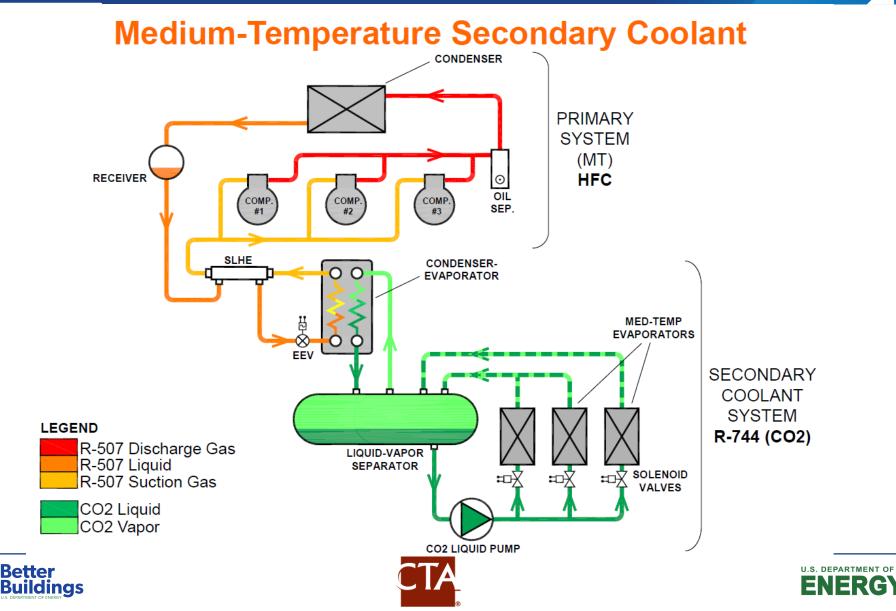
- Synthetic Refrigerant Option (90% Natural)
- Ammonia Refrigerant Option (100% Natural)

Transcritical CO2 Booster System (100% Natural)









 Low Charge Chemical/Medium Temp Secondary CO2 System (90% Natural)

Low Charge Chemical/Low Temp Secondary CO2 System (90% Natural)

 Medium and Low Temperature Combined Secondary and Cascade CO2 System

Chemical Refrigerant Option (90% Natural)

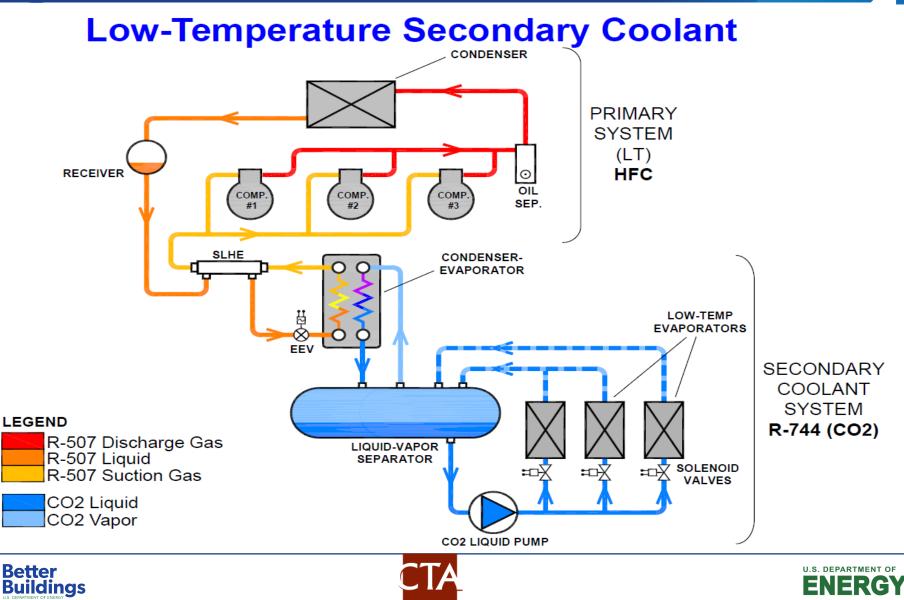
Ammonia Refrigerant Option (100% Natural)

Transcritical CO2 Booster System (100% Natural)









 Low Charge Chemical/Medium Temp Secondary CO2 System (90% Natural)

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•Medium and Low Temperature Combined Secondary and Cascade CO2 System

Chemical Refrigerant Option (90% Natural)

Ammonia Refrigerant Option (100% Natural)

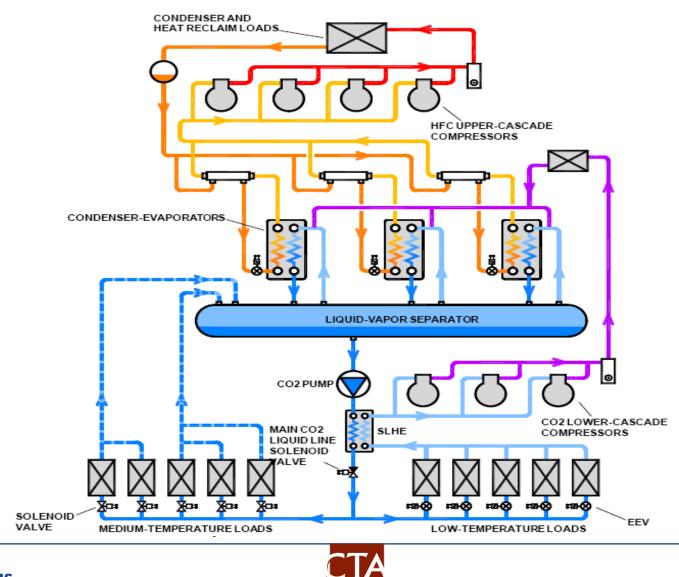
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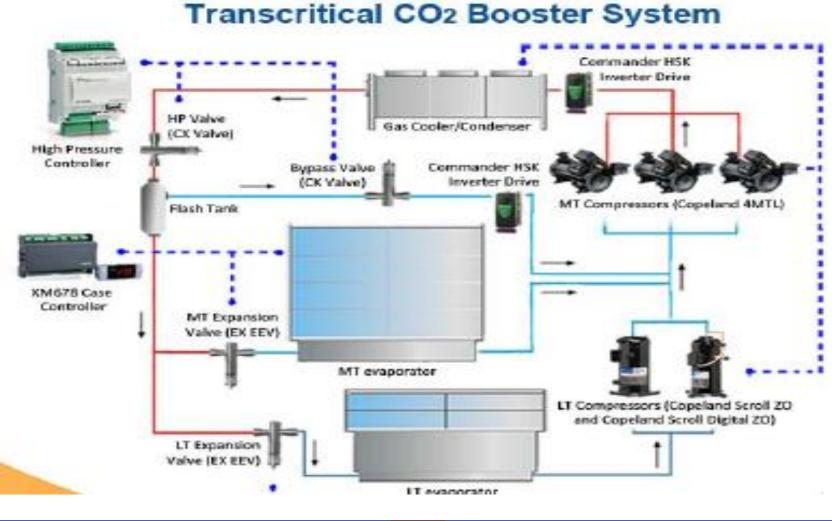
Ammonia Refrigerant Option (100% Natural)

Transcritical CO2 Booster System (100% Natural)















•Don't believe Advanced systems of the future will look like current advanced refrigeration systems of today.

StandardizedAssembly Line

Modules

•Off the shelf package units

90% systems will use refrigerant with GWP under 500
Low GWP won't be 1500 to 2000 (R-134a/R-407a)
Possibly A2L, HFO or New Refrigerants

CO2 as a Refrigerant is inexpensive and has a Really Low GWP (GWP=1)
 Better Heat transfer than Glycol or Brine
 Lower pump energy requirements than Glycol or Brine
 CO2 Systems have Smaller Pipe size requirements than Glycol, Brine or DX systems
 CO2 Systems can be energy neutral or better then traditional DX systems

For End Users Having an Aggressive Energy and Sustainability Goals
 CO2 Transcritical (where feasible)
 Ammonia/CO2 Cascade
 HC/CO2 Cascade (with SNAP and UL approvals)







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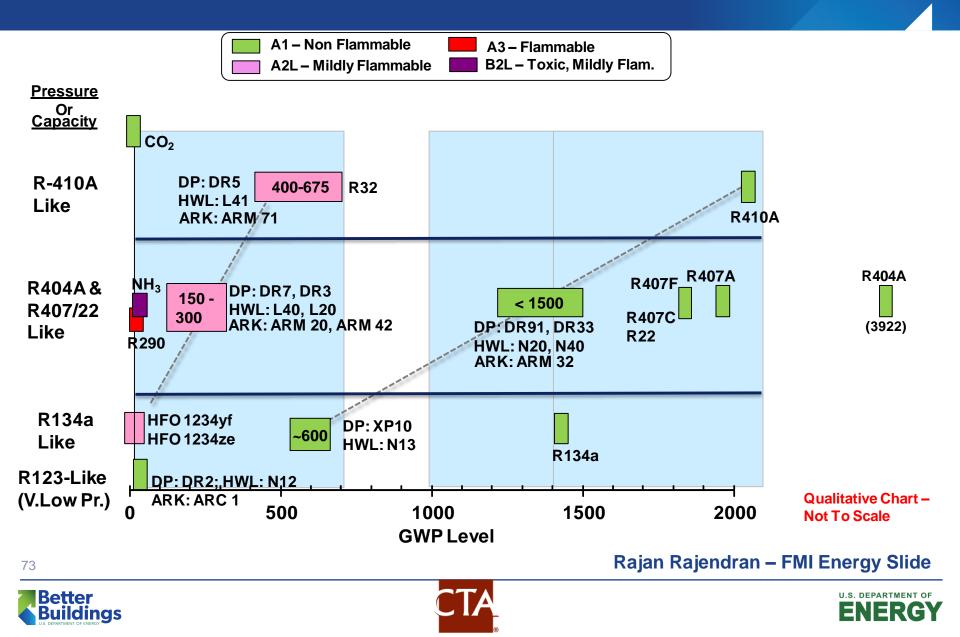
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Refrigerant Options



Possible Standard Refrigeration Systems in 5 to 10 Years

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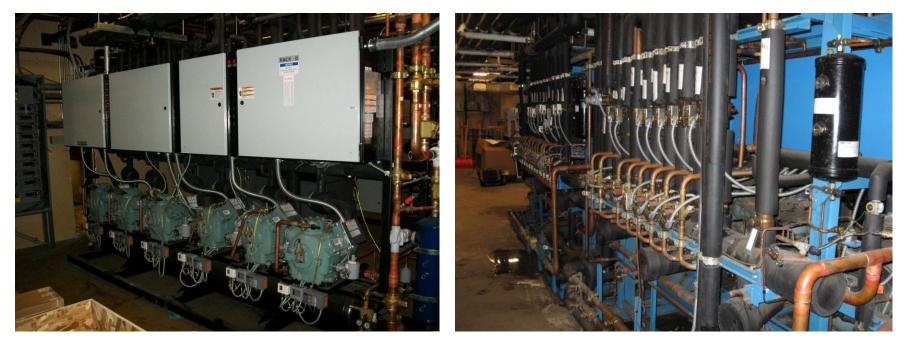
Refrigeration System Schematics







Standard "DX" Central Parallel Racks



DX = "Direct Expansion" i.e. liquid refrigerant is piped directly to the expansion device at the product location and is fully evaporated.







DX "Distributed" Racks





"Distributed" = Parallel Compression Racks fitted into a tighter package and "distributed" throughout the store in closer proximity to the load.







"Secondary" Systems



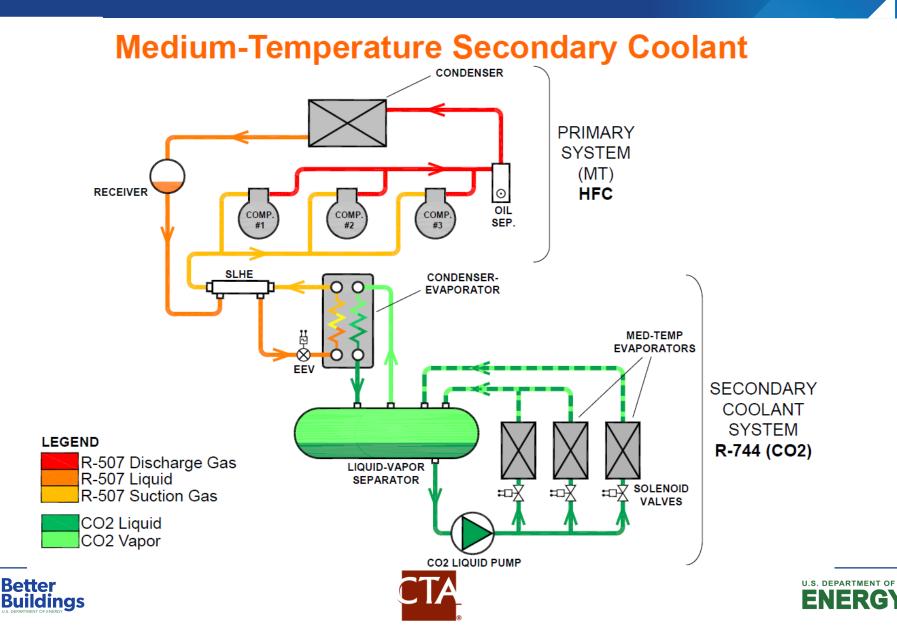


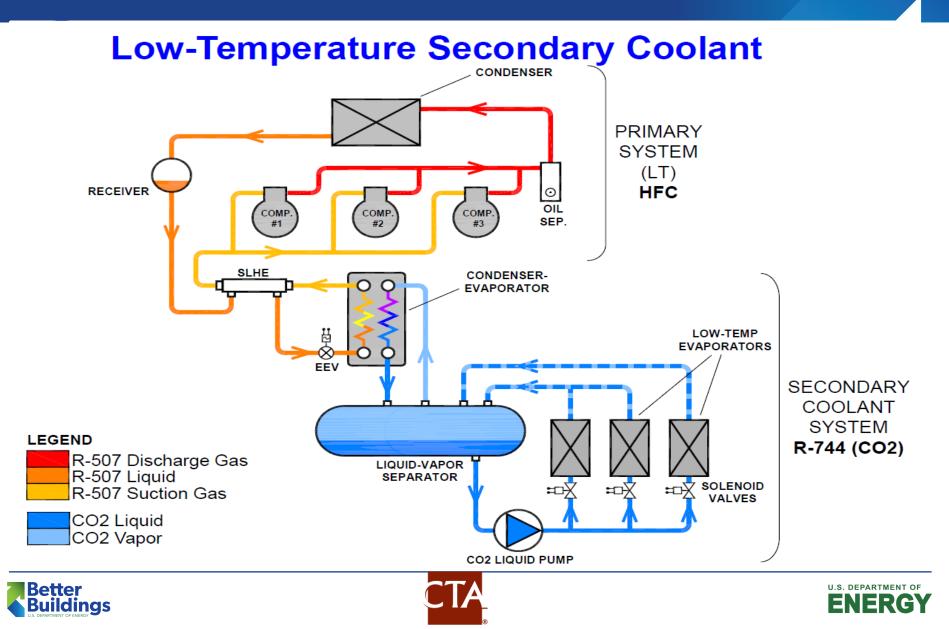
"Secondary" = The refrigeration Rack (standard or distributed) chills a "secondary" fluid such as liquid C02, brine, or water/glycol mixture which is <u>pumped</u> out to the heat exchanger at the product location.

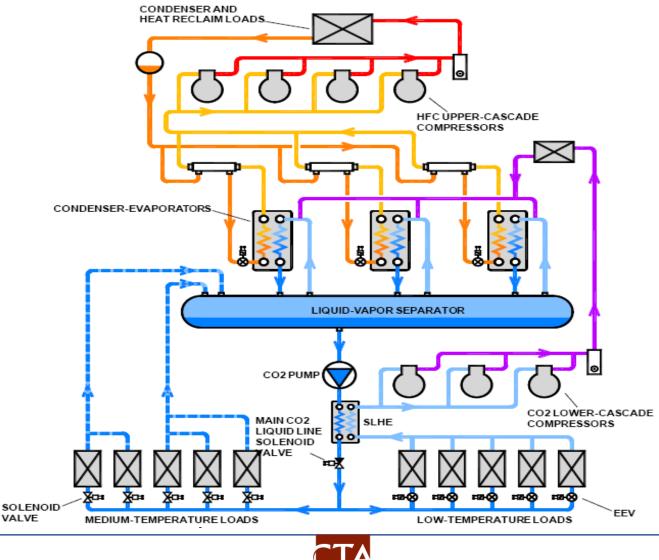




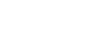




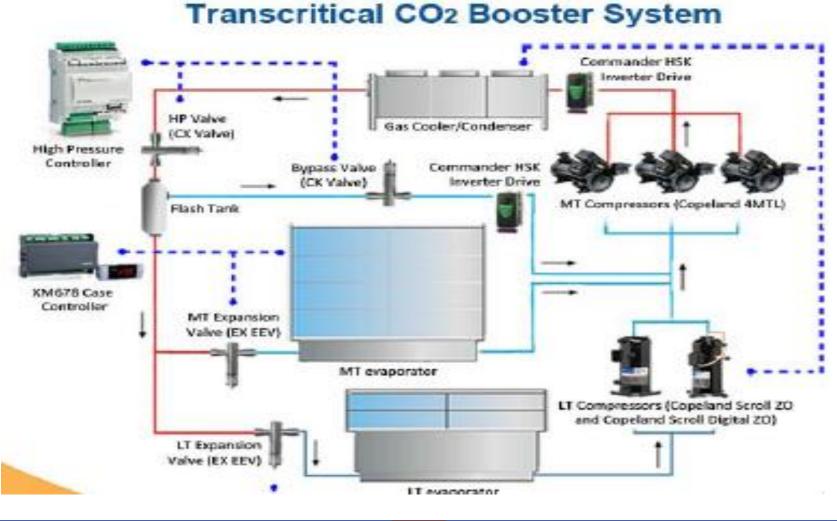


















Brief Update—Ongoing Team Activities >> ASHRAE Commissioning Guide

DOE and the Refrigeration Team supported development of ASHRAE's refrigeration commissioning guide.

- DOE/NREL and Refrigeration Team supported development of Guide (released January 2014)
- Guide is available at: <u>Commissioning Guide</u>
- NREL hosted Webinar on February 27, 2014 (Richard Royal/Wal-Mart, Caleb Nelson/CTA, Doug Scott/VaCom Technologies)
- Appliance Magazine published article (March 2014)





Brief Update—Ongoing Team Activities >> ASHRAE Commissioning Guide

Key activities are promoting the Guide and gathering feedback.

• Promotion Plan:

- FMI Energy & Store Development Conference, September 7 9, 2014 (St. Louis): Energy Breakout Session will include Commissioning/Recommissioning (Paul Torcellini/NREL)
- ASHRAE Annual Conference, Seattle, June 28 July 2, 2014: The Road to Success with the New Refrigeration Commissioning Guide (Richard Royal/Wal-Mart, Jason Robbins/Walgreens, Bryan Beitler/Source Refrigeration & HVAC, Caleb Nelson/CTA)
- Word of mouth—talk it up!
- Gathering Feedback:
 - How can the Team help collect feedback?
 - Do you plan to use the Guide for a specific project?

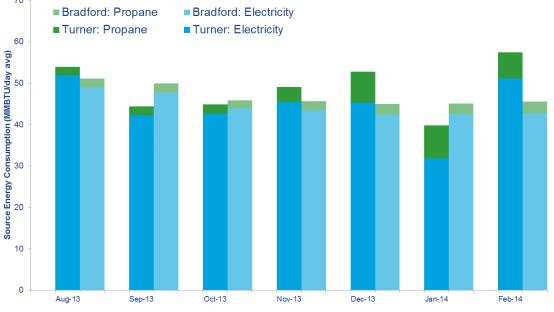




Brief Update—Ongoing Team Activities >> Alternative Refrigerants Case Studies

Delhaize has provided seven months of data for their transcritical CO₂ supermarket in Turner, MA.

- Project Goal: Perform field case study of transcritical CO₂ refrigeration in a supermarket application
- Preliminary Results: Raw data suggest similar energy consumption compared to the Bradford, VT store using conventional refrigerants







Brief Update—Ongoing Team Activities >> Alternative Refrigerants Case Studies

Would additional case studies be helpful?

Plan:

- Complete Delhaize/Hannaford monitoring and case study
- Complete two additional case studies—discussions continue, but no data collection yet
- Discussion:
 - How will you use these case studies?
 - Would additional case studies be helpful? If so, what technologies and what host sites?





Brief Update—Ongoing Team Activities >> Supermarket Refrigeration Initiative

We've conceptualized a short-term and long-term approach to rating refrigeration systems and engaged one industry association.

- Will encourage end users (owners and operators) to improve energy efficiency and recognize successful end users
- Developed initial refrigeration system "scorecard" in 2013 and vetted it with several members and suppliers
- Conceptualized a short-term approach (based on the "scorecard") and a long-term approach (based on developing a system rating metric)
- Held multiple discussions with AHRI in early 2014—ongoing





Brief Update—Ongoing Team Activities >> Supermarket Refrigeration Initiative

How will we engage Team members in developing and launching this initiative?

- Plan:
 - Regroup with AHRI in May 2014
 - Present to 90.1 committee at ASHRAE Annual Conference (June 28 July 2, 2014 in Seattle)
- Discussion:
 - Are Team members willing to evaluate a sample of their stores to test the "scorecard"?
 - How else can Team members engage in the process?





Brief Update—Ongoing Team Activities >> Retrofit of Open Display Cases

The Team made great strides in promoting retrofit of open cases.

- Developed and published best practices guide: <u>Case Retrofit Guide</u>
- Developed a <u>calculator</u> to estimate economic benefits
- Published series of articles in ACHR News and the RSES Journal (Refrigeration Service Engineers Society)
- RSES adopted the guide as a Service Application Manual
- Hosted 2013 webinar
- Developed <u>case study</u> with Fresh & Easy
- Worked with Southern California Gas Company (SoCalGas) to develop a rebate package





Brief Update—Ongoing Team Activities >> Retrofit of Open Display Cases

What are our next steps to accelerate case retrofits?

- Current Activities:
 - Discussing additional case studies with end users
- Discussion:
 - How can we address specific data needs?
 - Potential sales impact is a key driver, and data are lacking
 - Are members willing to work with the Team to develop sales impact case studies (using relative sales impacts, not actual sales data)?
 - Is a member progress tracking database of interest?
 - Might include the number of retrofits conducted to date, retrofit project targets, equipment types used, etc.
 - Would allow for information sharing and learning through other adopters' experiences
 - What additional tools and resources can the Team develop?





Brief Update—Ongoing Team Activities >> Webinars

The Team periodically conducts Webinars on topics of interest to Team members.

- DOE/NREL held February 2014 Webinar on ASHRAE Commissioning Guide
- Refrigeration Team held April 2014 Webinar on refrigeration system design (Presented by DC Engineering)
- Identified other Webinars of interest:
 - Improving Energy Performance in Distribution Warehouses
 - Distributed Generation, including Combined Heat and Power
 - Lowering Energy Costs (Benchmarking Energy Use; Utility Bill Audits; Tariff Options; Load Shifting to Lower Peak Demand)
- Discussion:
 - What Webinars would you attend (topics and presenters)?
 - Can you help outline Webinar content?





Discuss Possible New Team Activities— Alternative Refrigerants

What do you need to learn about alternative refrigerants?

- Current Team activities focus on documenting energy impacts of alternative refrigerants (CO₂ systems to date)
- Does the industry need multiple alternative refrigerant options?
 - What if R-404A is delisted?
- What do you need to learn about ammonia for supermarkets?
 - Are you open to considering this?
 - What would convince you that it can be sufficiently safe?
 - What do you need to know about energy performance, cost, operation, maintenance?
- What do you need to learn about distributed propane for supermarkets?
 - Is enough information available?
 - What can we learn from Europe?





Discuss Possible New Team Activities— Standardized Design / Service Specifications

Would the industry benefit from standardized refrigeration system design and service specifications?

- What industry benefits do you see?
 - Lower costs?
 - Higher reliability?
 - Improved energy efficiency?
- Do you have formal design specifications? Service specifications?
- Would you be willing to share them with the Team?





Discuss Possible New Team Activities— Distribution Warehouses

Should we investigate refrigeration efficiency improvements for Distribution Warehouses?

- Do you own and operate your distribution warehouses?
- What refrigeration issues/problems do you currently experience, and how do they impact energy efficiency?
- Can this Team address these issues/problems?





Discuss Possible New Team Activities— Energy Benchmarking

Do you know how your energy performance compares?

- Do you know how each of your stores compares to your typical store?
- Do you know how your stores compare to the industry average?
- What is your experience with EPA's Portfolio Manager?





Discuss Possible New Team Activities— Ongoing Commissioning

The ASHRAE Commissioning Guide covers planning through first year of operation—do we need more information on ongoing commissioning?

- Supplement to current Guide?
- Case studies?
- Other information?





Discuss Possible New Team Activities— Other?

What other activities can this Team tackle to help lower energy use?

- What additional ideas do you have?
- Can this Team effectively address those ideas?

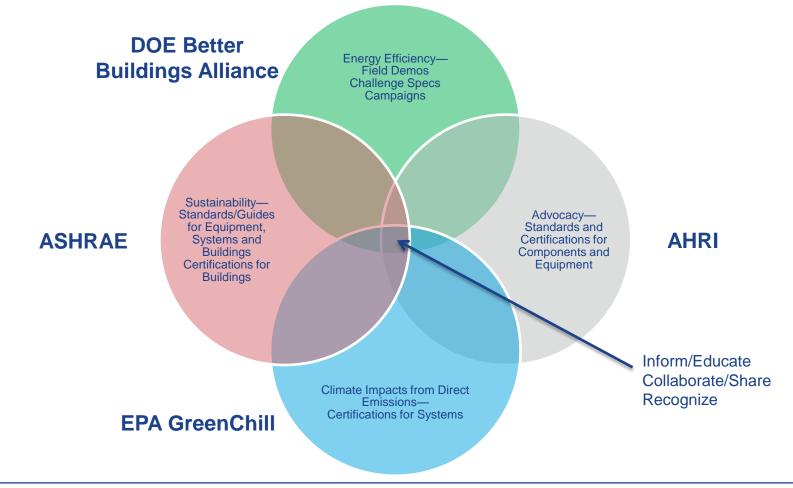






Set Team Goals >> New Approach

Several organizations serve overlapping roles, but none serve all roles.







Set Team Goals >> New Approach

Should our goals address supporting activities only, or actual energy savings?

Past/Current Approach:

- We perform activities to support Team members as they pursue the goals set by their respective organizations
- Each member organization tracks its own progress—no report back to the Team
- Team sets goals based on completing supporting activities—no direct linkage to actual energy savings

Potential New Approach for Discussion:

- Set goals as a Team
- Report progress to the Team
- Team sets goals directly linked to actual energy savings
- What advantages/disadvantages do you see?
 - Would your company support this potential new approach?





Measure Success

DOE encourages us to focus on measuring success.

- Possible Metrics based on our Current Approach:
 - Testimonials
 - Added energy-efficient features, measured reductions in energy consumption
- Possible Metrics based on a New Approach:
 - Measure, collect, and report results (by Team member and/or collectively for the entire Team)
 - Metered field energy consumption (energy consumption per unit of refrigeration capacity, energy consumption per unit volume of display case; energy consumption per unit display area, other?)
 - Feet (or fraction) of display cases retrofitted
 - Store consumption per unit floor area





Wrap Up Day 1

We will review today's decisions and action items at tomorrow's meeting.

- Recap decisions, including new Team activities
- Recap action Items





HUSSMANN

R290 (Propane) *In Micro-Distributed Systems*

Presentation By:

Tobey Fowler, CEM Energy Engineer

Presentation For:

The DoE Energy Efficiency Forum, Event Hosted by BBA, Session Facilitated by Navigant



Outline

- **Galety & Risk Analysis**
- □ Why R290 [is allowed]
- □ Field Test [with HEB]
- **Compliance** [with Gov't]
- □ Applications
- **G** Summary: What this all means to the Customer

Safety & Risk Analysis

- Need for proper labeling
- Awareness of flammability
 - leak <u>AND</u> oxygen present <u>AND</u> within LFL/UFL <u>AND</u> ignition source
- Qualified technicians
 - experienced with flammable/compressed gases
 - familiar with equipment specific to the architecture
- Follow manufacturers safety guidelines
- Abide by Federal, State, & Local regulations

HUSSMANN®

Why R290?

- Natural refrigerant
 - Ozone Depletion Potential (ODP) = 0
 - Global Warming Potential (GWP) = 3 ۲
- **Reduced energy consumption** (Appendix I)
 - regulations force smaller circuits
 - more efficient working fluid ۲
- Non-toxic
- Lower operating pressures (Appendix III)

(R404A = 3,922 ... R407A = 2,107)

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Field Test

- Hussmann partnered with HEB
- HEB is not sharing monitored data at the moment
- Hussmann cases:
 - 52 MT cases multi-deck cases
 - 47 LT cases islands & reach-ins
 - 17 specialty cases
- < 150 lbs of refrigerant</p>
- ~330 compressors
- HEB has published Information...





Compliance

- EPA's SNAP [Significant New Alternatives Policy]
- DOE [energy consumption (kWh/day) by equipment classification]
- UL 471 [standard for commercial refrigerators & freezers]







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Applications

Medium Temp

• dairy, deli, bakery,

meat, & seafood

- Low Temp
 - reach-ins, & coffins



All major applications typically seen in retail



- Peace-of-Mind for Owners & Managers
 - reduced operating costs
 - focus on core competency
- Peace-of-Mind for Facility Directors & Maintenance Staff
 - hermetically sealed for reduced maintenance & minimal leaks
- Ease-of-use
 - quick-connect condensing units
 - shorter setup times
 - local controls
- Lower energy consumption compared to other 'Low GWP' alternatives

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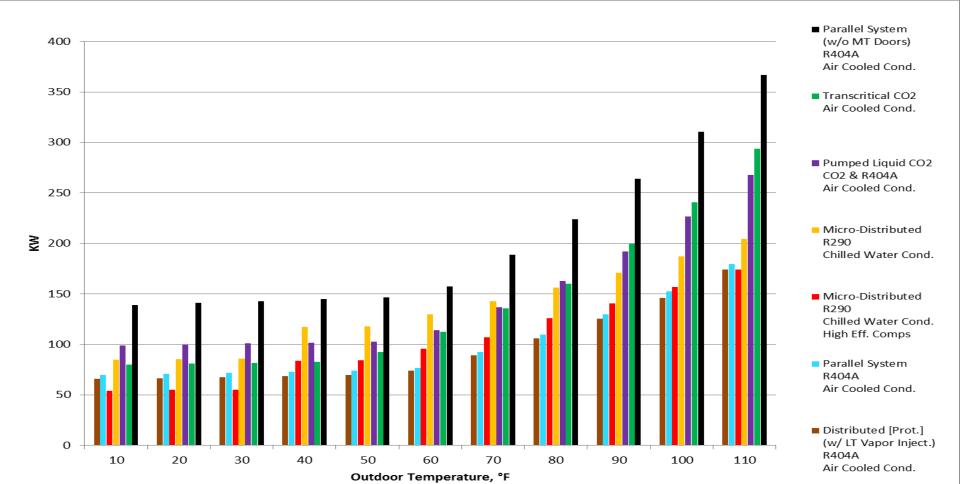
Tobey Fowler, CEM Energy Engineer 314.298.6218

> Last Updated 4/29/2012

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Appendix I.a

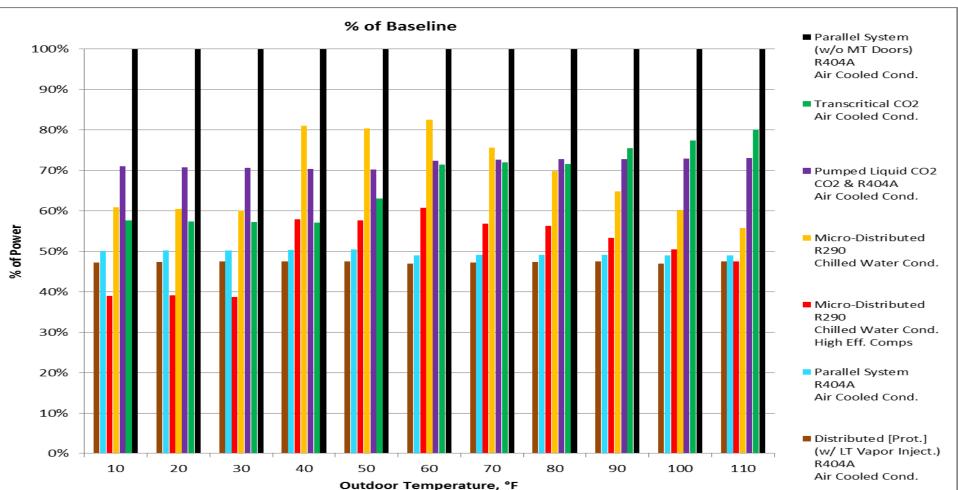
Energy Modeling



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Appendix I.b

Energy Modeling



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Appendix II

Condensing Unit Location



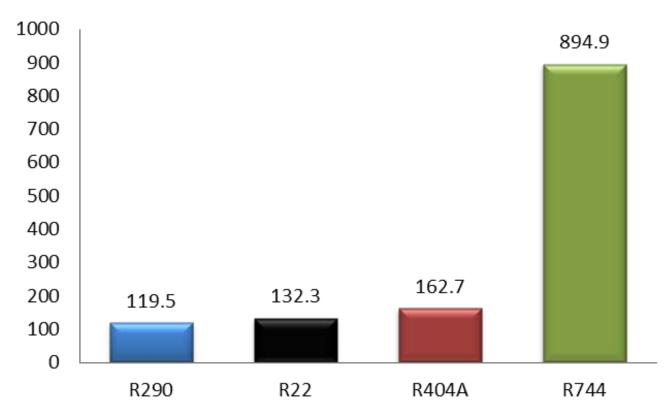


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Operating Pressures

SCP (@ 75 F)







References

http://www.epa.gov/greenchill/downloads/Refrigerant%20Updates.pdf

http://www.ipcc.ch/pdf/assessment-report/ar4/wg1/ar4-wg1-chapter2.pdf

http://ulstandardsinfonet.ul.com/scopes/0471.html



Appendix V

Relative References



< 4 Grams



> 400 Grams