

#### Packaged CHP: Off the Shelf Solutions

May 11, 2016

Claudia Tighe Moderator





### U.S. DOE CHP Deployment Program

- Market Analysis and Tracking Supporting analyses of CHP market opportunities in diverse markets including industrial, federal, institutional, and commercial sectors.
- Technical Assistance through DOE's CHP Technical Assistance Partnerships (CHP TAPs) – Promote and assist in transforming the market for CHP, waste heat to power, and district energy with CHP throughout the United States
- Just Launched Combined Heat and Power (CHP) for Resiliency Accelerator -

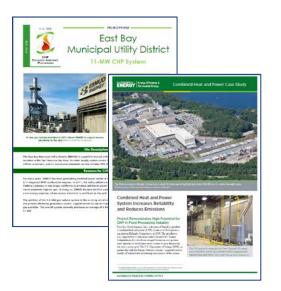
Collaborating with Partners to support consideration of CHP and other distributed generation solutions for critical infrastructure resiliency planning at the state, local, and utility levels

Packaged CHP System Challenge (under development) -

Increase CHP deployment in underdeveloped markets with standardized, pre-approved and warrantied packaged CHP systems driven by strong end-user engagement via Market Mover Partners, such as cities, states, and utilities



#### www.energy.gov/chp







### Dr. Dana Levy NYSERDA





#### Incentive Program: Eligible List of Packaged Small-to-Medium CHP treated as a Pre-qualified Measure to Boost Uptake

Dr. Dana Levy of NYSERDA

NYSERDA CHP thought-leader since 1999

Recipient of the USCHPA CHP Champion Award in 2007

Recipient of the NECHPI CHP Champion Award in 2014



May 11, 2016

USDOE Better Buildings Summit, Washington DC



### **Axioms** (we hold these truths to be self-evident)

#### <u> Axiom #1</u>

Public policy objectives encourage the deployment of clean & efficient CHP

#### <u>Axiom #2</u>

The perpetual use of publicly-funded subsidies is a less-desirable mechanism than transforming the market to where it can be self-sustaining

- Incentivizing CHP projects one-after-another helps build competency in the marketplace, and NYSERDA is committed to doing this, but this alone is too passive an approach for achieving "market transformation"
- The market needs genuine cost reductions in order to reach self-sufficiency
- A well-crafted CHP incentive program is important, but is not enough



### **NYSERDA's Approach**

#### Objective: re-align the way deals are transacted in the marketplace so as to

- (1) achieve genuine cost reductions, and
- (2) increase customer confidence

Facilitating customer acquisition will

reduce marketing costs

Facilitating replicable project designs will

- reduce design errors, associated performance losses, and re-work expenses
- reduce uncertainty among Authorities Having Jurisdiction, and thereby reduce time and costs for permitting

To enable these market alignments, NYSERDA's program is structured around a rigorously-vetted list of pre-approved <u>mature</u> products furnished by eligible installers



### Sequence of NYSERDA's CHP Program Evolution

Explore Modularity

**CHP Demonstration Program** Goal: Diversity -- Broad Portfolio for Learning via Trailblazing Examples



#### CHP Performance Program

Goal: Further acquisition of grid load relief

#### CHP Catalog Program

Goal: Market Transformation via Standardization & Maturity



NEW YORK STATE OF OPPORTUNITY.



# Many Things Must Go Right for Success

A CHP project faces a sequence of challenges:

- Selection: choose size and type to meet needs of the site
- Componentry: seek harmony among components constituting the CHP system
- Integration: design site-specific interface with the building's HVAC mechanical systems and electrical panel
- Construction: install equipment correctly
- Maintenance: perform regularly, throughout equipment lifespan
- Operation: dispatch the CHP system correctly per the site's varying needs each hour throughout the day, each day throughout the week, each season throughout the year

#### Addressing the "harmony among components" variable is fundamental

In the size range where prevalent, good-quality packaged CHP provides an advantage

### Packaged CHP Facilitates ...

- Cost reductions for Customer Acquisition tasks
- Incorporation of value via expert design professionals
- Single point responsibility (no finger pointing)
- Expansion of alternative financing strategies, such as PPAs

NYSERDA has launched an Incentive Program based on a list of good-quality packaged CHP that is supported by adequate local sales & service

This format has enabled additional, important market interventions



Packaged

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### **CHP Offered as an Appliance**

800-969-6121



#### http://energy.gov/sites/prod/files/2014/12/f19/0437-low-cost\_packaged\_CHP\_factsheets.pdf

ENERGY Energy Efficiency & Renewable Energy

#### Low-Cost Packaged Combined Heat and Power System

#### Increasing the Market Acceptance of Smaller CHP Systems

This project is developing a flexible, packaged combined heat and power (CHP) system that produces 330 kilowatts (kW) of electrical power output and 410 kW of thermal output while increasing efficiency and reducing total cost of ownership.

#### Introduction

Many CHP systems less than 1 megawatt (MW) use reciprocating internal combustion engines. Unfortunately, reductions in the size of these engines are associated with reduced efficiency and increased maintenance costs.

This project is leveraging core technologies developed under the U.S. Department of Energy's (DOE) Advanced Reciprocating Engine Systems (ARES) program to lower costs while increasing efficiency.

The project will result in one of the highest-efficiency systems for a CHP project less than 1 MW in size. The packaged system is expected to increase the adoption rate of smaller CHP systems through simplified installation and reduced total cost of ownership.



The simple and low-cost design is intended to increase the adoption rate for high-efficiency CHP systems. *Photo credit Cummins Power Generation.* 

#### **Applications in Our Nation's Industry**

This project will target small applications (100–500 kW power range) in numerous industries, institutions, and other facilities,



DOE/EE-0437 • Updated October 2014

# A Customer buys a Product

# Not an assemblage of components

Car:

• A customer buys a car in the form of a product that has been produced from a factory assembly line, as opposed to hiring a mechanic to procure 40,000 components and assemble into a car

CHP:

- The old way resulted in a situation where each project looked like a science experiment
- The new way emphasizes the purchase of a product (packaged CHP)
- New way yields simplification via <u>Personalization</u> as opposed <u>Customization</u>







### **Independent Endorsements**

### Based on in-depth analytical reviews

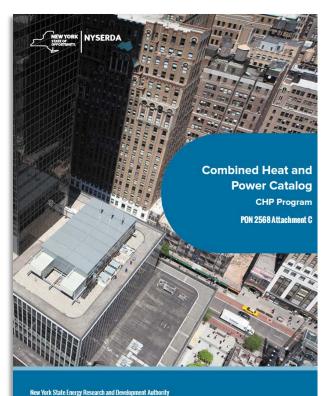
Car:

- Consumer Reports Magazine
- Road & Track Magazine
- Car & Driver Magazine

CHP:

NYSERDA's CHP Catalog
 Version 3 has 16 Vendors with 138 products

Eager for evolution to UDSOE eCatalog





# **NYSERDA's CHP Catalog Program**

Program Mechanism:



- Created a catalog of pre-qualified systems
  - reputable vendors, reputable components
  - harmony "within the box" (components properly size-matched)
  - bumper-to-bumper coverage (product, installation, service)
  - turn-key solutions with adequate local sales & support
- Assigned a specific incentive to each system
- Invited customers to comparison-shop from catalog



### Program Format facilitates Coaching, which enhances Consumer Protection

• What is CHP?

Learner

- Why is CHP good?
- Who among my peers have CHP?
- Could my building be a candidate for CHP?
- How can CHP complement and supplement energy efficiency and renewable energy?

#### Shopper

- How do I choose the right size CHP system?
- How do I choose the right CHP technology?
- How do I identify competent CHP solution providers?
- How do I conduct a site tour of my building for prospective CHP solution bidders?

#### Buyer

- How do I down-select among bids received?
- Should I buy, lease, PPA?
- What are O&M considerations?
- Are there incentives and/or special financing?
- How do I negotiate a fair and equitable contract?



### **Comparison Shopping made Customer-friendly**

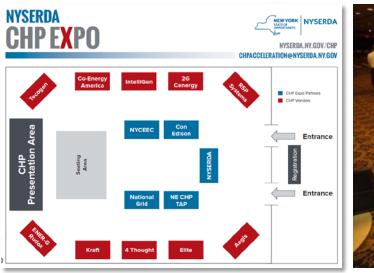
# Market mechanisms that simplify this

Car:

 Automotive superstores that have multiple brands at a single dealer showroom

#### CHP:

NYSERDA's CHP Expos







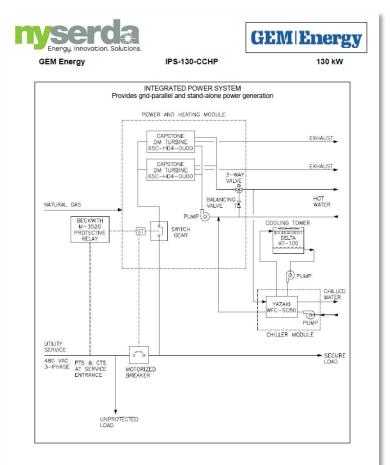


### **Example of a CHP Catalog Cut Sheet**

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| GEM Energy<br>Description   |   |                            |           |           | IPS-130-CCHP            |                            |                              |                              |                                      |            |            |                         | 130 kW            |
|---|---|----------------------------|-----------|-----------|-------------------------|----------------------------|------------------------------|------------------------------|--------------------------------------|------------|------------|-------------------------|-------------------|
| Type of prime Number of prime mover units                           |   |                            |           | Sync      | Synchronous or Inverter |                            |                              |                              | ype Eligible for N+1<br>installation |            |            | Qualification<br>Status |                   |
| Microturbine 2  |   |                            | Inve      | Inverter  |                         |                            | ссн                          | IP                           | Ver                                  |            |            | nditionally<br>alified  |                   |
| NYSEF   | RDA Ince  | ntive                      | s         |           |                         |                            |                              |                              |                                      |            |            |                         |                   |
| Downstate<br>\$262.050  |   |                            |           |           |                         | Upst                       | ate<br>1.050                 |                              |                                      |            |            |                         |                   |
| \$202,050   |   |                            |           |           |                         | \$21/                      | ,050                         |                              |                                      |            |            |                         |                   |
| Perform<br>Ambient  |   |                            | Load - He |           |                         |                            | @ 1001F                      | 1.05                         |                                      |            | @ 100      |                         | NO                |
| DB °F   | °F (HHV) PM Net kW                                      |                            | MBtu      |           | Building                | Iding @ 120°F<br>Return °F |                              | Hot Water to Buil<br>MBtu/hr |                                      | Return     |            | NOx<br>lbs/MWhr         |                   |
| 0°F<br>59°F   |   | 1,604                      | 122       |           |                         | 658<br>834                 | 103.                         |                              |                                      | 572<br>724 |            | 5.5                     | 0.46              |
| 95°F  | 1,553 103   |                            |           |           |                         | 50 98.5                    |                              |                              |                                      | 738 161    |            | 0.46                    |                   |
| 5/78°F  | (HHV)<br>1.553  | Mover kW<br>kW 53 103 0.67 |           |           | MBtu/hr S               |                            | oply Return<br>°F<br>191 173 |                              | apacity*<br>ns<br>40                 | gpm<br>405 | Supply *F  | :<br>83                 | Return °F<br>89.2 |
|   | t from the pri  |                            |           | <u>07</u> | /10                     | - 11                       | 1 17                         | 3                            | 40                                   | 405        |            | 83                      | 89.2              |
| Footpri   | nt  |                            |           |           |                         | 1.00                       | idth ft                      |                              | ength ft                             | L L La     | ight ft    | 14                      | Veight Ibs        |
| Core system based on minimum area*                                  |   |                            |           |           |                         |                            | 12.9                         |                              | 25.5                                 |            | 8.3        |                         | 12.000            |
| Core system based on minimum width*<br>PM Heat Rejection subsystem* |   |                            |           |           |                         |                            | 10.<br>N/                    |                              | 38.9<br>N/A                          |            | 8.3<br>N/A |                         | N/A               |
|   | Chiller Cooling Tower                                   |                            |           |           |                         | 8.                         |                              |                              | 8.0 diam.                            |            | 12.        | 7                       | 1,510             |
|   | Largest part for delivery<br>Heaviest part for delivery |                            |           |           |                         |                            | 7.0 diam.                    |                              | 7.0 diam.                            |            | 12.3       | -                       | 1,510             |
| Largest pa  |   |                            | 005       |           |                         |                            | 5.8                          | 0                            | 6.4                                  | 3          | 6.84       | 4                       | 4,740             |
| Largest pa  |   | ent                        |           |           |                         |                            | echnolog                     | iv int                       | tearati                              | 00.60      | rvices v   | vith                    | a focus o         |

| Vendor Information         |
|----------------------------|
| GEM Energy                 |
| 432 Broadway               |
| Suite 8                    |
| Saratoga Springs, NY 12866 |
| (866) 720-2700             |
| LRay@gemenergy.com         |
| www.gemenergy.com          |



NYSERDA CHP Acceleration Program PON 2568 Version 3 Revised September 2014

For the most recent version go to http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2568-CHP-Acceleration-Program.aspx 02



# **Program Accomplishments**



#### We've proven that this program format:

- Gets good projects
  - 76 projects in initial 3-years of applications, of which half have equipment delivered to the site or further progress, only 2 attrition
  - Robust market traction -- 10 of the 16 Vendors have projects
- Accelerates timelines
  - Application-to-Operation down from 25 to 17 months (30% time compression)
  - Harder to track Inquiry-to-Action timeline, anecdotally have observed acceleration
- Drives-down soft costs, such as customer acquisition
  - Overall project costs down 25%



# **Program Accomplishments**



#### Transformed the way deals occur in marketplace:

- Expanded the tendency toward healthy comparison shopping
- Market embraces a new objective of partnerships, instead of just sales
- CHP Vendor (packager/system integrator) at center-of-the-universe
- Consultants act as "personal shoppers" for building owner clients

We have achieved many of the aspirations enumerated at program launch as discussed at webinar on 10/31/2013 https://www.epa.gov/chp/webinars-and-presentations



### Aspiration for a well-functioning Marketplace

A future where many CHP vendors <u>each</u> sell a standard product so frequently that they are willing to build it on speculation and have it shrink-wrapped and sitting in their warehouse -- this approaches the market mechanisms where a shopper can pick a car at the auto showroom and drive it home that same day







## **Thank You!**

www.nyserda.ny.gov/chp NYSERDA 17 Columbia Circle Albany, NY 12203 Dr. Dana L. Levy, D.Eng., P.E. Dana.Levy@nyserda.ny.gov (518) 862-1090 x 3377 NYSERDA, a public benefit corporation, offers objective information and analysis, innovative programs, technical expertise, and funding to help New Yorkers increase energy efficiency, save money, use renewable energy, and reduce their reliance on fossil fuels.

NYSERDA professionals work to protect our environment and create clean-energy jobs.

NYSERDA has been developing partnerships to advance innovative energy solutions in New York since 1975.

#### Next Steps:

- Entire marketplace will benefit upon evolution to USDOE administering an "eCatalog" (will enable Vendors to claim multi-locality approval)
- Will facilitate ability of Program Administrators in numerous localities to encourage customers to prefer vetted CHP products



### Lee Vardakas Aegis Energy Services



# CHP Catalog Program: A Vendor's Perspective





Lee Vardakas, President May 11, 2016

### Who we are at Aegis Energy Services, Inc.

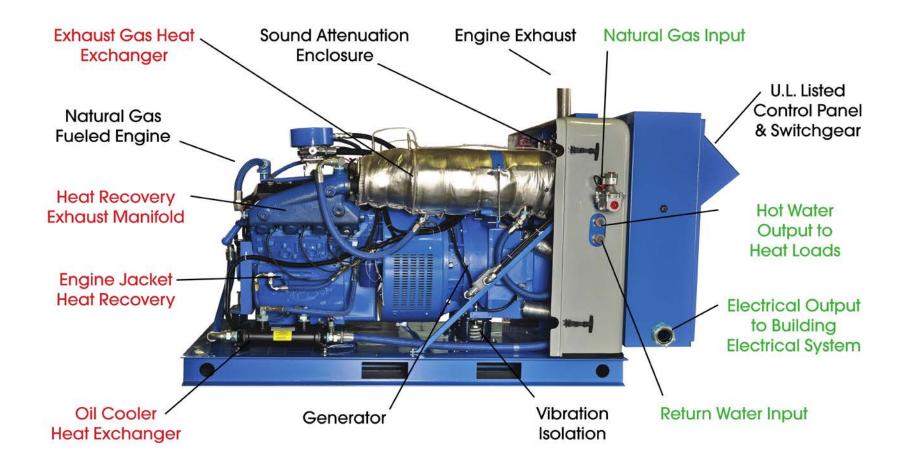
- Large developer of small modular CHP in the Northeast and Mid-Atlantic
- In business for 30+ years
- Installer of 500+ CHP systems
- Privately held company headquartered in MA
- Total Vertical Integration
- Owners/operators of 3<sup>rd</sup> party CHP systems



Aegen Thermopower 75 LE Modules Three models available with Induction or Synchronous and Inverter based Generators



### **Product Architecture**





# Modular and Scalable

#### Single

### Multiple







### Markets Served

#### Hotels



#### Museums



#### **Multi-Family**





#### Healthcare



#### Recreational



#### Education



### Modular packaged CHP is a good fit for "Better Buildings"

- System size and multiples
- Easily adaptable to third party ownership models
- Normal gas pressure
- Pre-assemblies/balance of plant
- Simplified permitting
- Off site monitoring and maintenance packages
- Some net-metering allowed/REC credits/DR
- Resiliency /may be able to replace diesel genset
- Can contribute to overall LEED points



# **Financing Options**

- Revenues=Savings +REC credits + DR
- ROI 3-5 years
- Grants and Incentives
- Tax Credits/ Depreciation
- Third Party Ownership Models





# Aegis' Experience with NYSERDA Catalog Program

- Involved at start of program
- One of the first vendors in the catalog
- Secured 30+ grants via the program
- Attended all open-houses for end users
- Able to influence program design





- Financing/Capital Requirements (esp black
- Uncertain outcomes start)
- Lack of education about CHP technology
- Reliable Vendor Selection
- Maintenance





# **Hurdles for CHP 2013** For Developers Financing/Capital

- Lack of education of CHP technology
- Reaching/locating "good fit" end users
- Regulatory
  - Emissions/Air permits
  - Utility interconnection
  - Natural gas availability
  - Building permits



# **NYSERDA Catalog Addressed Many Hurdles**

- Funding via grants
- Program format empowers CHP vendor's expertise to drive project success
- Catalog has driven customers to us
- More knowledgeable customers
- NYSERDA approval further enhances our credentials
- Overall helpful on sales/marketing/reducing perceived risk to customer
- Less helpful on utility and install costs



# How DOE can further build on NYSERDA catalog program.

- Organize by state to capture local requirements
- Expand first to states with higher electric rates.
- Organize vendors by function, such as manufacturer, e.g.
- Broaden product offerings to include induction systems
- Reference various funding source websites such as EPA CHPP,e.g.
- Boost image of CHP as, established and proven "clean technology"
- Connect the catalog with other federal agencies, e.g. federal buildings, EPA, FEMP, etc
- Provide information on utility interconnections and obtain advance "buy-in" from them



# Thank you!

# Contact me at (413)536-1156 <u>leev@aegisenergyservices.com</u> Visit us at <u>aegisenergyservices.com</u>

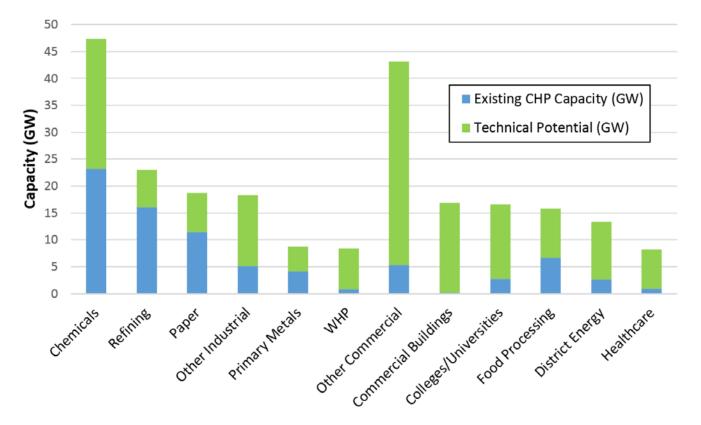


### Richard Sweetser Exergy Partners Corp.



#### **Opportunities for CHP in the United States**

More than 240GW of CHP technical potential at over 291,000 sites in the U.S.



Source: USDOE, "Combined Heat and Power (CHP) Technical Potential in the United States," March 2016

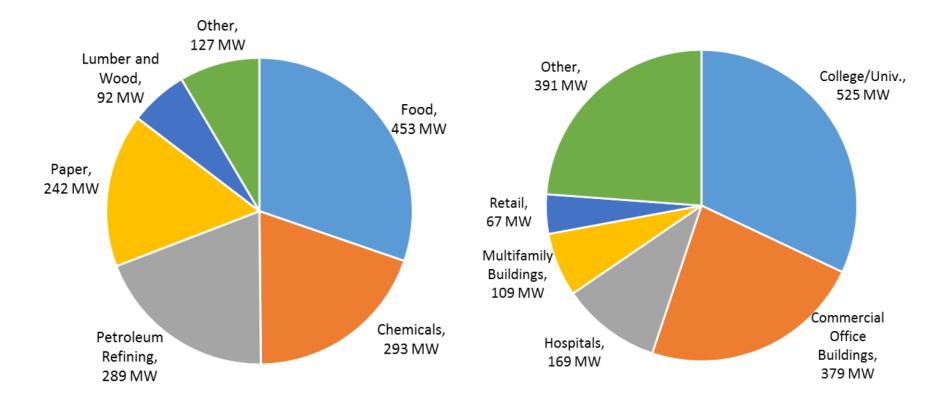




#### CHP has a broad application base

#### Top Industrial CHP Sites

#### Top Commercial CHP Sites

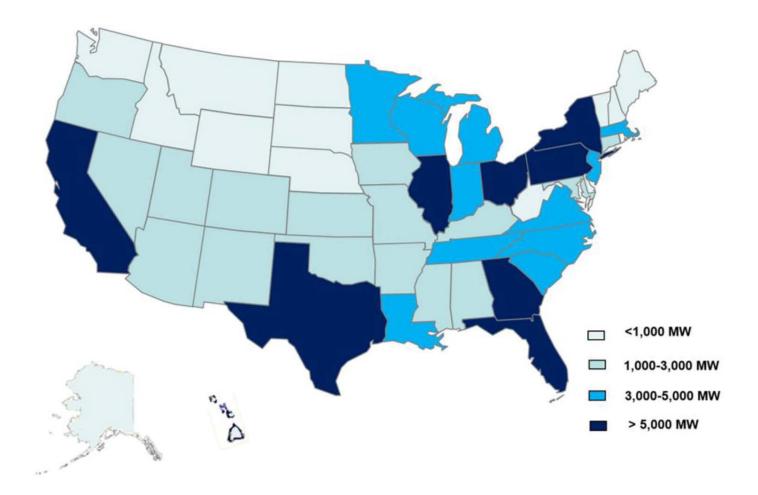


Source: USDOE, "Combined Heat and Power (CHP) Technical Potential in the United States," March 2016





#### Technical potential spans the country



Source: USDOE, "Combined Heat and Power (CHP) Technical Potential in the United States," March 2016





#### Increasing focus on CHP

#### Resiliency

In the wake of Super Storm Sandy, the utility grid was down for extended periods. Twenty-seven (27) CHP plants continued to produce over 268 MW of electricity for hospitals, university campuses, government facilities, wastewater treatment plants, data centers, and local energy districts during Super Storm Sandy.



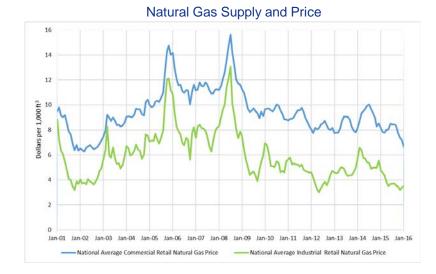
## Combined Heat and Power for Resiliency Accelerator

Source: US Department of Energy CHP Deployment Program, 2016

#### Industrial Competitiveness

- Industry consumes 30% of all energy
- Energy costs affects competitiveness.
- Expanded use of combined heat and power (CHP) will improve industrial competitiveness

Source: White House Executive Order 2012



#### Source: Energy Information Administration - EIA





#### Increasing focus on CHP

#### **Sustainability**

110 MWs of CHP allows P&G's largest plant in Mehoopany, PA to self-generate 100% of the site's electrical needs in addition to a significant amount of steam and hot air that is used to dry their Bounty and Charmin products.

This project helped P&G economically reduce CO<sub>2</sub> emissions by over 120,000 metric tons per year.

| Energy and CO <sub>2</sub>   | COs.<br>We contract to exceed car galaxies for COs,<br>web an additional reduction of PAs per with of<br>production for your cleanst are intra-<br>entities of the additional contract of the<br>production of the additional periods, one<br>resisting the production economical targets, can<br>existing the production economical targets, can<br>environ your and protocols economical targets, can<br>environ your and protocols economical targets, can<br>economican and implements in etablic targets<br>after additional Half-to factors and addition<br>after additional Half-to factors and addition<br>(Cos, university attery 100 Jac and its<br>effective). |  | Energy<br>Ownak was cheven an approximate 7%<br>eduction in energy per unit of production,<br>which is sightly provide a statution of the<br>statup of an error expresention system in<br>Minropolay (1), and breach, this which them<br>system are remer effected ownak after all<br>statute of a stream effected ownak after<br>statute of a stream effected ownak after<br>statute of a stream effected ownak after<br>statute of a stream effected ownak after<br>stream effected ownak ownak after<br>spectrates, the mining stream statute is |   | Combined Heat<br>and Power<br>During Iscal year 11-14, our<br>Wohogony glob completed instalation<br>of a Bols Rego Timer 60 Ga Statution<br>and Heat Recovery Sciam Censolator.<br>The state of the art power plant uses<br>are of the most efficient aeededivatility   |  |  |
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| and Scope 2) at P&G tacentes by 20% per unit   |   |  |   |   |  |  |  |
| of production by 2020. Our current program<br>to costs on those cleanarth:                   |   |  |   |   |  |  |  |
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| But create Scope 1 and Scope 2 emission  | had 253, 152 netit i<br>minister allong de  | tes of tangetar CDg  | Ib torm more about our ottoms on<br>casuate change, person see www.pg.com/<br>an.uttotectanuolityporces_peachesy  |   | unit, along with the plant's existing<br>combined heat and power unit, enables<br>Methoopany to self-generate 100% of  |  |  |
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| -  |   |  |   |   | P&G's largest facility to move from<br>purchased electricity that comes from   |  |  |
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|  |   | 14.8   |   |   | IN SCIENCES IN STREET, |  |  |

#### Jobs

Further, improving the efficiency of power generation could result in more than \$200 billion in private investment over 10 years according to a study by the Industrial Energy Consumers of America, which represents many of the country's largest manufacturers.

With the help of CHP and WHP, manufacturers can generate at least a portion of their own power on site at reduced long-term cost and with greater efficiency and reliability.



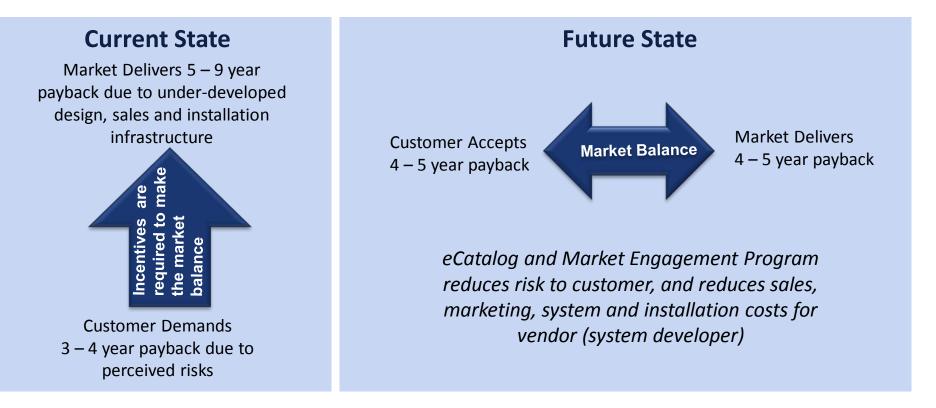
Source: Pew Charitable Trusts Fact Sheet, June 2014





### Packaged CHP Challenge

Reduce perceived risks to customers (end-users) and vendors, promoting active market engagement in regional/national markets



#### Objective is to align CHP value streams to support a self-sustaining and robust market





# Packaged CHP Challenge – Focused on Reducing Risks for End-Users and Vendors

- Designed to increase deployment of CHP in key markets that are underdeveloped due to a variety of barriers that increase the perceived risks to both end-users and CHP system vendors.
- Combination of web-based eCatalog of pre-approved packaged systems and robust market engagement programs is targeted to reduce total project costs and installation times for CHP systems in these markets by 20%.
- CHP package qualifications and warranties included to reduce perceived risks of on-site generation particularly in commercial and manufacturing facilities.





### **Opportunities for Packaged CHP Systems**

- Packaged systems and supporting market engagement can lead to reduced time to install and lower costs with pre-engineering, bulk purchasing, inspection and permitting streamlining
- Owners, in these markets, typically do not have energy engineers, staff to champion
- Many of the facilities within these markets/submarkets are very similar in size, operations, configurations, and energy usage
- Standardization allows for comparison shopping across products leading to more competition





### Technical Potential Served by CHP Challenge – 70% of Total

| Application | 50- <500<br>kW (MW) |        | 1- <5 MW<br>(MW) | 5-<10 MW<br>(MW) | 10 - <20<br>MW (MW) | ≥20 MW<br>(MW) | Total MW |
|-------------|---------------------|--------|------------------|------------------|---------------------|----------------|----------|
| Industrial  | 6,281               | 4,341  | 15,567           | 9,064            | 7,971               | 22,157         | 65,381   |
| Commercial  | 20,068              | 18,100 | 20,284           | 5,504            | 3,948               | 8,026          | 75,930   |
| Total       | 26,349              | 22,441 | 35,851           | 14,568           | 11,919              | 30,183         | 141,311  |

Source: US DOE CHP Technical Potential in the US, March 2016

#### 99,200 MW of technical potential <10 MW







### CHP Challenge Approach

- Build upon the successful CHP program developed by NYSERDA
- Create a regional/national eCatalog of "pre-qualified" packaged CHP systems and vendors
  - Approved vendors, robust and reliable components, demonstrated performance
  - Harmony "within the box" (components properly size-matched)
  - Bumper-to-bumper warranty coverage (product, installation, service)
  - "Turn-key solutions" with adequate local sales & service support
- Couple with robust market engagement programs by Market Mover Partners (states, cuties, utilities\*)
  - Education and outreach support is critical to success (demystify CHP)
  - Match customers and vendors (comparison shop)
  - Provide guidance through evaluation and buying process (through DOE CHP TAPs)
  - Provide technical assistance (DOE CHP TAP)





<sup>\*</sup> State and local governments could be joined by utilities in supporting the Packaged CHP Challenge

### Designed to Facilitate Market Realignment

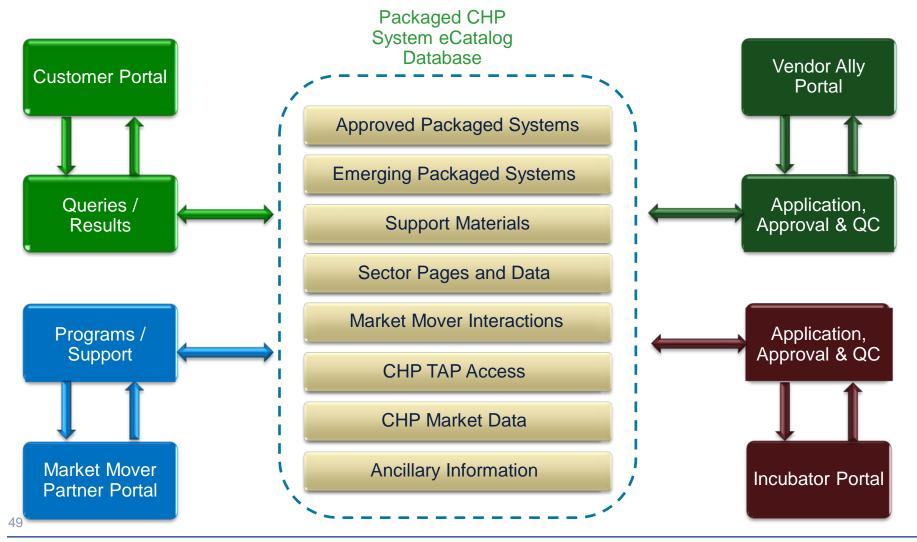
A program structured around a "list of pre-approved products furnished by pre-qualified vendors" enables a new market alignment:

- Replicable product designs will reduce design errors and the associated performance losses and/or re-work expenses and will reduce uncertainty among jurisdictional authorities and reduce time and costs for permitting.
- Risk reduction through standardization and prequalification which in turn reduces perceived risk by users leading to shorter decision times.
- Competition will increase product offerings, improve quality, and control costs
- Customer identification and acquisition will reduce marketing costs for CHP vendors.





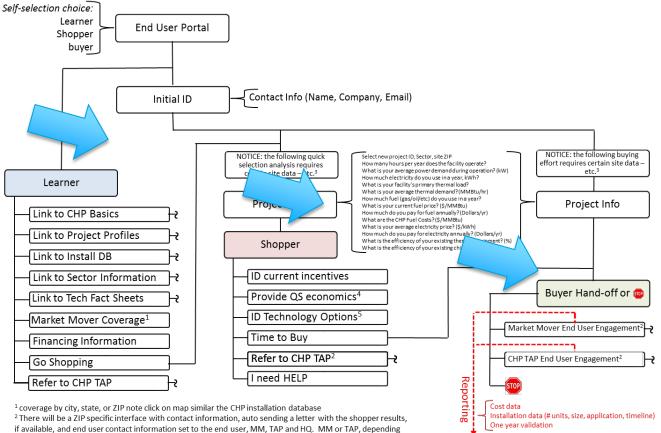
### Proposed DOE CHP eCatalog Structure







#### eCataog Logic



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on page, will responsible for timely customer contact.

<sup>3</sup> A notice will be drafted for the End User to understand the need for the site data and how it will be used. <sup>4</sup> A notice will be drafted for the End User to understand how to use and not use QS economic data <sup>5</sup> Allow access to all CHP systems in the DB by search criteria with results listing each CHP System identifier which is hyperlinked to the system PDF data sheet.

—? means link to outside page





#### Market Engagement Program

- The eCatalog alone is not enough success requires a market engagement program designed around the eCatalog. This will require commitment by participating states/entities\* to:
  - Strategically design links to incorporate the eCatalog program
  - Actively engage with vendors, end-users and other stakeholders to promote the program
  - Create a "friendly" environment for CHP with streamlines processes
  - Improve end-user confidence with performance verification

\* State and local governments could be joined by utilities in supporting the Packaged CHP Challenge





#### **DOE** Role

- Lead the development of a regional/national CHP Challenge:
  - eCatalog (develop and support "back office" services)
    - Develop eCatalog structure and operation plan
    - Develop (with NYSERDA) criteria for CHP system, vendor, and service requirements for listing in the eCatalog
    - Establish application review and listing QC procedures
    - Provide resources for web portal design, hosting, and operation
      - Establish web portal and required database(s)
      - Secure a host site for website
      - Provide resources for ongoing operation and maintenance
  - Market Engagement (tools and assistance for Market Mover Partners)
    - Develop guidelines for state/entity support programs
    - Develop tools and support resources for states/entities and CHP TAPs
    - Provide assistance for CHP market analysis and program decision strategies to promote CHP installations
    - DOE, in partnership with states/entities, to provide resources for review and approval of eCatalog applications, and ongoing QC of listings





#### Vendor Ally Role

- Develop Packaged CHP systems based on robust, reliable and tested components that are harmonized "within the box" (components properly sized and matched)
- Pre-install appropriate performance measurement sensors to facilitate performance verification
- Provide a single point of responsibility for product, installation and service
- Secure robust installation and service capabilities where Packaged CHP systems are offered
- Cover each CHP Package with a 5-year bumper-to-bumper warranty
- Integrate marketing and sales efforts with MMP market engagement programs





#### Market Mover Partner Role

- Provide education/outreach support
- Provide technical assistance to help end-users utilize the eCatalog
- Actively match potential users and qualified vendors
- Link any CHP incentive programs in this size range to the eCatalog (it is not a requirement to have an incentive program per se)
- Partner with the DOE CHP TAPs
- Partner with DOE to provide resources for review and approval of eCatalog applications, and ongoing QC of listings
- Provide feedback loop on vendor design, installation and service performance





## Start incrementally – ideally a group of interested states/entities in a region close to NYSERDA

- Multiple states/entities increases available resources and incentivizes vendors with larger target market
- Proximity to New York will ensure participation by regional developers with experience with NYSERDA program and developed sales/service infrastructure
- Proximity of states/entities to each other will put less strain on CHP vendor (manufacturers and developers) resources, particularly with respect to service and maintenance





### Packaged CHP Challenge - Timing

- Program Rollout Announcement May 2016 Better Buildings Summit
- Year One design and development of the eCatalog, initiate pilot program - recruitment of vendors to populate the eCatalog with DOE-approved packaged CHP solutions, recruitment of Market Mover Partners to develop CHP programs to engage end-users
- Year Two Beta test eCatalog system with Market Mover Partner programs and the Resiliency Accelerator partners, recruit additional MMPs and vendors to continue expansion of packaged CHP system usage across the country





#### **Additional Information**









### Discussion

