

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2016**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,888</b>	--	--	<b>7,862</b>	<b>68</b>	<b>130</b>	<b>16,169</b>	<b>520</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,480</b>	<b>-21</b>	<b>683</b>	<b>156</b>	--	<b>155</b>	<b>505</b>	<b>1,169</b>	<b>2,468</b>
Pentanes Plus .....	436	-21	--	10	--	15	147	204	59
Liquefied Petroleum Gases .....	3,044	--	683	145	--	140	358	965	2,409
Ethane/Ethylene .....	1,247	--	4	0	--	59	--	91	1,102
Propane/Propylene .....	1,162	--	581	123	--	18	--	765	1,083
Normal Butane/Butylene .....	322	--	104	11	--	65	147	103	122
Isobutane/Isobutylene .....	313	--	-6	10	--	-1	211	6	101
<b>Other Liquids</b> .....	--	<b>1,162</b>	--	<b>1,323</b>	<b>271</b>	<b>-15</b>	<b>2,291</b>	<b>506</b>	<b>-25</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	--	1,162	--	66	113	-1	1,199	143	0
Hydrogen .....	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	73	--	11	-8	0	3	72	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,089	--	55	-97	-1	978	71	0
Fuel Ethanol .....	--	990	--	3	-17	-5	916	65	0
Renewable Fuels Except Fuel Ethanol .....	--	99	--	52	-80	4	62	6	0
Other Hydrocarbons .....	--	--	--	1	0	0	1	--	0
Unfinished Oils .....	--	--	--	594	--	10	384	225	-25
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	663	159	-25	709	138	0
Reformulated .....	--	--	--	187	178	-16	380	0	0
Conventional .....	--	0	--	476	-19	-9	329	138	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,386</b>	<b>718</b>	<b>-59</b>	<b>-47</b>	--	<b>2,945</b>	<b>17,151</b>
Finished Motor Gasoline .....	--	3	9,987	62	-142	-8	--	582	9,336
Reformulated .....	--	--	3,250	--	-180	0	--	--	3,069
Conventional .....	--	3	6,737	62	38	-8	--	582	6,267
Finished Aviation Gasoline .....	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,639	148	--	14	--	172	1,600
Kerosene .....	--	--	14	2	--	0	--	10	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,791	145	83	-22	--	1,192	3,850
15 ppm sulfur and under .....	--	--	4,478	97	83	-19	--	1,007	3,671
Greater than 15 ppm to 500 ppm sulfur .....	--	--	120	4	--	3	--	115	7
Greater than 500 ppm sulfur .....	--	--	192	44	--	-6	--	70	173
Residual Fuel Oil <sup>6</sup> .....	--	--	417	224	--	-10	--	292	359
Less than 0.31 percent sulfur .....	--	--	47	10	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	48	28	--	9	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	323	186	--	-15	--	NA	NA
Petrochemical Feedstocks .....	--	--	290	31	--	0	--	--	321
Naphtha for Petro. Feed. Use .....	--	--	192	25	--	0	--	--	217
Other Oils for Petro. Feed. Use .....	--	--	98	6	--	0	--	--	104
Special Naphthas .....	--	--	35	14	--	0	--	--	49
Lubricants .....	--	--	166	40	--	-4	--	78	132
Waxes .....	--	--	5	5	--	0	--	3	6
Petroleum Coke .....	--	--	905	10	--	-1	--	593	323
Marketable .....	--	--	671	10	--	-1	--	593	89
Catalyst .....	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil .....	--	--	340	38	--	-15	--	21	372
Still Gas .....	--	--	697	--	--	--	--	--	697
Miscellaneous Products .....	--	--	90	0	--	0	--	1	88
<b>Total</b> .....	<b>12,368</b>	<b>1,143</b>	<b>20,069</b>	<b>10,058</b>	<b>281</b>	<b>222</b>	<b>18,964</b>	<b>5,140</b>	<b>19,594</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.