

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>310,738</b>	--	--	<b>362,704</b>	<b>39,166</b>	<b>11,890</b>	<b>-3,365</b>	<b>724,552</b>	<b>3,311</b>	<b>0</b>	<b>50,779</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>19,037</b>	<b>-134</b>	<b>20,516</b>	<b>4,621</b>	--	--	<b>2,649</b>	<b>21,896</b>	<b>12,118</b>	<b>7,377</b>	<b>7,582</b>
Pentanes Plus .....	8,853	-134	--	--	--	--	13	7,357	140	1,209	57
Liquefied Petroleum Gases .....	10,184	--	20,516	4,621	--	--	2,636	14,539	11,978	6,168	7,525
Ethane/Ethylene .....	18	--	--	--	--	--	--	--	--	18	--
Propane/Propylene .....	3,437	--	14,132	4,279	--	--	836	--	8,055	12,957	2,328
Normal Butane/Butylene .....	3,283	--	5,228	321	--	--	1,806	7,580	3,923	-4,477	4,735
Isobutane/Isobutylene .....	3,446	--	1,156	21	--	--	-6	6,959	0	-2,330	462
<b>Other Liquids</b> .....	--	<b>7,911</b>	--	<b>35,975</b>	<b>96,253</b>	<b>-2,595</b>	<b>-2,121</b>	<b>140,729</b>	<b>6,272</b>	<b>-7,335</b>	<b>49,165</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons .....	--	7,911	--	5,164	45,591	9,381	377	66,363	1,308	0	3,805
Hydrogen .....	--	--	--	--	--	-12,506	--	12,506	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	15	--	--	15	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,911	--	5,164	45,591	-3,140	377	53,857	1,293	0	3,805
Fuel Ethanol .....	--	5,552	--	756	42,626	314	3	48,198	1,047	0	2,482
Renewable Fuels Except Fuel Ethanol .....	--	2,359	--	4,408	2,966	-3,455	374	5,659	246	0	1,323
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	21,662	--	--	-1,490	29,541	946	-7,335	19,539
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	9,149	50,662	-11,976	-1,008	44,825	4,018	0	25,821
Reformulated .....	--	--	--	727	25,045	-1,987	-1,433	25,216	2	0	11,781
Conventional .....	--	--	--	8,422	25,617	-9,990	425	19,609	4,015	0	14,040
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>925,211</b>	<b>56,323</b>	<b>18,327</b>	<b>14,817</b>	<b>-429</b>	--	<b>99,780</b>	<b>915,326</b>	<b>32,308</b>
Finished Motor Gasoline .....	--	--	491,082	975	3,784	11,662	473	--	14,921	492,109	2,390
Reformulated .....	--	--	341,559	--	--	-1,779	4	--	--	339,776	18
Conventional .....	--	--	149,523	975	3,784	13,441	469	--	14,921	152,333	2,372
Finished Aviation Gasoline .....	--	--	488	61	24	--	44	--	--	529	228
Kerosene-Type Jet Fuel .....	--	--	131,492	26,960	2,315	--	865	--	6,943	152,959	9,351
Kerosene .....	--	--	97	--	--	--	-10	--	22	85	44
Distillate Fuel Oil .....	--	--	168,819	4,715	11,710	3,155	-2,080	--	28,666	161,813	11,762
15 ppm sulfur and under .....	--	--	160,612	4,446	11,710	3,155	-2,136	--	19,182	162,877	10,567
Greater than 15 ppm to 500 ppm sulfur .....	--	--	3,144	54	--	--	-123	--	3,778	-457	218
Greater than 500 ppm sulfur .....	--	--	5,063	215	--	--	179	--	5,706	-607	977
Residual Fuel Oil <sup>6</sup> .....	--	--	34,301	21,374	599	--	353	--	9,782	46,139	4,513
Less than 0.31 percent sulfur .....	--	--	80	--	--	--	-43	--	NA	NA	241
0.31 to 1.00 percent sulfur .....	--	--	6,464	594	--	--	-106	--	NA	NA	498
Greater than 1.00 percent sulfur .....	--	--	27,757	20,780	--	--	502	--	NA	NA	3,768
Petrochemical Feedstocks .....	--	--	38	336	--	--	3	--	--	371	5
Naphtha for Petro. Feed. Use .....	--	--	38	336	--	--	3	--	--	371	5
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	283	--	--	--	-3	--	--	286	59
Lubricants .....	--	--	4,720	163	-105	--	-51	--	2,090	2,739	959
Waxes .....	--	--	--	476	--	--	--	--	71	405	--
Petroleum Coke .....	--	--	45,168	281	--	--	280	--	36,868	8,301	1,482
Marketable .....	--	--	35,000	281	--	--	280	--	36,868	-1,867	1,482
Catalyst .....	--	--	10,168	--	--	--	--	--	--	10,168	--
Asphalt and Road Oil .....	--	--	7,708	982	--	--	-316	--	408	8,598	1,437
Still Gas .....	--	--	37,146	--	--	--	--	--	--	37,146	--
Miscellaneous Products .....	--	--	3,869	--	--	--	13	--	10	3,846	78
<b>Total</b> .....	<b>329,775</b>	<b>7,777</b>	<b>945,727</b>	<b>459,623</b>	<b>153,746</b>	<b>24,111</b>	<b>-3,266</b>	<b>887,177</b>	<b>121,481</b>	<b>915,368</b>	<b>139,834</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.