

157 FERC ¶ 61,109
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Norman C. Bay, Chairman;
Cheryl A. LaFleur, and Colette D. Honorable.

Midwest Independent Transmission System Operator, Inc.	Docket Nos. ER05-6-124
Midwest Independent Transmission System Operator, Inc. PJM Interconnection, LLC	EL04-135-126
Midwest Independent Transmission System Operator, Inc. PJM Interconnection, LLC	EL02-111-145
Ameren Services Company	EL03-212-140

ORDER APPROVING UNCONTESTED SETTLEMENT

(Issued November 17, 2016)

1. In this order the commission approves an uncontested settlement (Settlement) filed on September 9, 2016, by Baltimore Gas and Electric Company (BGE) and the MISO Settling Parties.¹ This Settlement resolves all issues in the above-captioned proceedings

¹ The MISO Settling Parties include: Alliant Energy Corporate Services, Inc. on behalf of its operating company affiliates Interstate Power and Light Co. (f/k/a IES Utilities Inc. and Interstate Power Company); and Wisconsin Power and Light Co.; Ameren Services Co., as agent for Union Electric Co. f/k/a AmerenUE, Central Illinois Public Service Co. f/k/a Ameren CIPS; Central Illinois Light Co. f/k/a AmerenCILCO, and Illinois Power Co. f/k/a AmerenIP; American Transmission Co. LLC; City Water, Light & Power (Springfield, IL); Duke Energy Shared Services, Inc., f/k/a Cinergy Services, Inc. for the Cincinnati Gas & Electric Co. d/b/a Duke Energy Ohio, Inc., PSI Energy, Inc. d/b/a Duke Energy Indiana, Inc., and the Union, Light, Heat and Power Company d/b/a Duke Energy Kentucky, Inc.; E.On U.S. LLC (for Louisville Gas and

between BGE and the MISO Settling Parties relating to the Seams Elimination Cost/Charge Adjustment/Assignment (SECA) charges in the above captioned dockets.

I. Settlement

2. This Settlement resolves all matters at issue in this proceeding between the parties, and represents a final settlement of all SECA obligations at issue between BGE and the MISO Settling Parties.

3. Section 3.3 specifies that no later than the first billing cycle after the effective date of the Settlement,² PJM Interconnection, LLC (PJM) shall collect from BGE and remit to Midwest Independent Transmission System Operator, Inc. (MISO) for distribution to each MISO Settling Party the refund amounts stated in Part I Appendix A of the Settlement. At that time MISO shall collect from the MISO Settling Parties and remit to PJM for distribution to BGE the refund amounts stated in Part II of Appendix A.³

4. No comments were filed.

II. Discussion

5. The Settlement appears to be fair and reasonable and in the public interest and is hereby approved. The Commission's approval of this Settlement does not constitute approval of, or precedent regarding, any principle or issue in this proceeding.

Electric Co. and Kentucky Utilities Co.); Great River Energy; Hoosier Energy Rural Electric Coop., Inc.; Indiana Municipal Power Agency; Indianapolis Power & Light Co.; International Transmission Co. d/b/a *ITC*Transmission; Manitoba Hydro; Michigan Electric Transmission Co., LLC; Minnesota Power (and its subsidiary Superior Water, L&P); Montana-Dakota Utilities Co.; Northern Indiana Public Service Co.; Northern States Power Co. and Northern States Power Co. (Wisconsin), subsidiaries of Xcel Energy Inc.; Otter Tail Power Co.; Southern Illinois Power Coop.; Southern Indiana Gas & Electric Co. (d/b/a/ Vectren Energy Delivery of Indiana); and Wabash Valley Power Assoc., Inc. (collectively, MISO Settling Parties).

² The effective date is defined as the date this order becomes final and non-appealable, and this order is considered to be final, under the terms of the Settlement, as of the date all requests for rehearing of this order are denied, or, in the absence of rehearing, the date on which the right to seek rehearing expires. If the first billing cycle is less than thirty days after the effective date of this Settlement then the second billing cycle. Settlement § 3.3.

³ Settlement § 3.4.

6. This order terminates Docket Nos. EL02-111-139, EL03-212-134, EL04-135-120, ER05-6-118, and ER10-2283-000, 001.

By the Commission.

(S E A L)

Kimberly D. Bose,
Secretary.