RECLAMATION Managing Water in the West

Report to Congress

Office of Security, Safety, and Law Enforcement Site Security Actions and Activities - Fiscal Year 2012



U.S. Department of the Interior Bureau of Reclamation Security, Safety, and Law Enforcement Office Denver, CO

Mission Statements

The U.S. Department of the Interior protects America's natural resources and heritage, honors our cultures and tribal communities, and supplies the energy to power our future.

The mission of the Bureau of Reclamation is to manage, develop, and protect water and related resources in an environmentally and economically sound manner in the interest of the American public.

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Introduction

The Reclamation Security Program is a risk-based program designed to protect Reclamation's critical facilities as well as employees, contractors, and the public at or near those facilities. Security Program activities include prioritizing critical assets; identifying and assessing potential threats, vulnerabilities, and consequences; determining which risks are unacceptable; and mitigating unacceptable risks through integrated and cost-effective security measures. Security measures include facility fortification, guard and patrol activities, improved security plans and procedures, and law enforcement activities.

Section 513 of the Consolidated Natural Resources Act of 2008 (P.L. 110-229) is titled "Bureau of Reclamation Site Security" (referenced herein as the Act) and includes provisions addressing Reclamation site security costs, transparency and collaboration with Reclamation's stakeholders, and an annual report to Congress. This report is prepared pursuant to Section 513(c)(5) of the Act, which reads as follows:

"REPORT- The Secretary shall report annually to the Natural Resources Committee of the House of Representatives and the Energy and Natural Resources Committee of the Senate on site security actions and activities undertaken pursuant to this Act for each FY. The report shall include a summary of Federal and non-Federal expenditures for the FY and information relating to a 5-year planning horizon for the program, detailed to show pre-September 11, 2001, and post-September 11, 2001, costs for the site security activities."

As described in this report, Reclamation's expenditures for security measures are considered either reimbursable (meaning Reclamation's expenditures are reimbursed by project beneficiaries) or nonreimbursable (meaning Reclamation's expenditures are not reimbursed). The term "reimbursable" as used in this report has the equivalent meaning of the term "non-Federal" as used in the Act. Security Program expenditures are also divided into the categories of security-related capital improvements and security-related operation and maintenance (O&M).

Capital Improvements

Security-related capital improvements involve the physical fortification of Reclamation facilities to satisfy increased post-September 11, 2001, security needs. Capital improvements include the construction, modification, upgrade, or replacement of facility fortifications such as access control systems, barriers, enhanced communications, security lighting, remote surveillance systems, and alarm systems. Under the Act, these costs are nonreimbursable.

Operation and Maintenance

Security-related O&M includes the O&M of Reclamation facility fortifications; the O&M and replacement of guard and response force equipment; and guards and patrols, guard and patrol training, and patrols by local and tribal law enforcement entities. The Act provides that the costs for O&M at the levels of activity that existed prior to September 11, 2001, remain reimbursable. The costs of increased O&M following the events of September 11, 2001, are also reimbursable but are subject to an annual reimbursability ceiling established by the Act.

The reimbursement of O&M costs further depends on their "allocation." By law, Reclamation project O&M costs are allocated to the various authorized project purposes. The O&M costs allocated to purposes that benefit specific users, including irrigation water supply, municipal and industrial (M&I) water supply, and hydropower generation, are reimbursable by those beneficiaries. O&M costs allocated to purposes that benefit the general public, including flood control, recreation, and fish and wildlife enhancement are nonreimbursable.

Policies and Procedures

Reclamation's policies and procedures for reimbursability of security costs are titled Reimbursability of Security Costs Directives and Standards (SLE 05-01) and are available on Reclamation's web site at the following address: http://www.usbr.gov/recman/sle/sle05-01.pdf.

Rounding

All dollar figures displayed in this report are rounded to the nearest dollar.

Reimbursability Ceiling Calculations

As previously discussed, the Act sets an annual limit, or ceiling, on the reimbursement of increased security-related O&M costs incurred by Reclamation after the events of September 11, 2001. The Act set the initial annual reimbursability ceiling at \$18.9 million, and requires the ceiling to be indexed after Fiscal Year (FY) 2008 according to the preceding year's Consumer Price Index (CPI).

The U.S. Department of Labor, Bureau of Labor Statistics, CPI for All Urban Consumers was 3.868357% for the period September 2010 through September 2011. This resulted in a FY 2012 security reimbursability ceiling of \$20,567,903. Thus all post-9/11 security-related O&M expenditures over the indexed ceiling amount of \$20,567,903 for FY 2012 became nonreimbursable. The preceding numbers in this paragraph apply to the remaining calculations in this FY 2012 report.

With respect to FY 2013, the applicable U.S. Department of Labor, Bureau of Labor Statistics CPI for All Urban Consumers was 1.991282% for the period September 2011 through September 2012. Application of this index results in a FY 2013 security reimbursability ceiling of \$20,977,468, which will apply to the calculations appearing in next year's report.

Table 1 shows the reimbursability ceiling since implementation of the Act:

Table 1. Reimbursability Ceiling

| Fiscal Year | Applicable Consumer Price Index (rounded) | Reimbursability Ceiling |
|-------------|---|----------------------------|
| 2008 | - | \$18,900,000 |
| 2009 | 4.94% | \$19,833,079 |
| 2010 | -1.29% | \$19,577,985 |
| 2011 | 1.14% | \$19,801,895 |
| 2012 | 3.87% | \$20,567,903 |
| 2013 | 1.99% | \$20,977,468 |

FY 2012 Site Security Activities and Expenditures

Reclamation's fortification expenditures in FY 2012 were \$7,024,908. These capital costs are nonreimbursable and are not included in the computation of the reimbursability ceiling. Please refer to Appendix A for a detailed breakout of FY 2012 fortification expenditures by facility.

Reclamation's FY 2012 security-related O&M expenditures and reimbursements are summarized below. Additional detail can be found in Appendices B and C.

FY 2012 Security-Related Operation and Maintenance Expenditure Summary

| Total pre-9/11 Reimbursable Expenditures Total pre-9/11 Expenditures Allocated to Nonreimbursable Purposes | \$3,922,872 + 151,809 \$4,074,681 |
|---|---|
| Total pre-9/11 Expenditures Total post-9/11 Reimbursable Expenditures Total post-9/11 Reimbursable Expenditures | \$23,139,785 + 2,586,613 |
| Total post-9/11 Expenditures Allocated to Nonreimbursable Purposes Total post-9/11 Expenditures Total post-9/11 Expenditures | \$25,726,398 \$27,062,657 |
| Total Reimbursable Expenditures Total Nonreimbursable Expenditures — Total FY 2012 Expenditures | + 2,738,422 \$29,801,079 |
| Total post-9/11 Reimbursable Expenditures Post-9/11 Indexed Reimbursability Ceiling (actual reimbursement) Reimbursable Costs Exceeding the Ceiling | \$23,139,785 - 20,567,903 \$2,571,882 |
| Ceiling as Ratio of Total post-9/11 Reimbursable Expenditures | 0.8889 |
| Percentage of FY 2012 post-9/11 Reimbursable Security O&M Costs to be Paid by Project Beneficiaries After Application of the Ceiling | 88.89% |

Effects of the Reimbursability Ceiling

Since the Act went into effect in 2008, application of the reimbursability ceiling has resulted in actual post-9/11 O&M costs that exceeded reimbursements by project customers. The difference between the ceiling and actual post-9/11 reimbursable O&M costs is nonreimbursable and has totaled just under \$6 million through FY 2012. Those nonreimbursable costs, which would have been fully repaid in the absence of the ceiling, are instead covered by the United States.

The actual and projected annual reimbursement and nonreimbursable costs in FY 2009-2017 are shown in Table 2:

Table 2. Actual and Projected Annual Reimbursement and Nonreimbursable Cost - FY 2009 - 2017

| Fiscal Data Year Basis | | Reimbursability Ceiling (\$) | Post-9/11 Reimbursable O&M Costs (\$) | Nonreimbursable Over-the-Ceiling Costs (\$) |
|---------------------------|-----------|---------------------------------|---|---|
| 2008 | | 18,900,000 | | |
| 2009 | Actuals | 19,833,079 | 20,633,891 | 800,812 |
| 2010 | Actuals | 19,577,985 | 21,773,652 | 2,195,667 |
| 2011 | Actuals | 19,801,895 | 20,212,333 | 410,438 |
| 2012 | Actuals | 20,567,903 | 23,139,785 | 2,571,882 |
| 2013 | Projected | 20,977,468 | 23,628,085 | 2,650,617 |
| 2014 | Projected | 21,397,017 | 24,549,457 | 3,152,440 |
| 2015 | Projected | 21,824,958 | 25,400,326 | 3,575,368 |
| 2016 | Projected | 22,261,457 | 26,146,673 | 3,885,216 |
| 2017 | Projected | 22,706,686 | 26,855,467 | 4,148,781 |

Annual fluctuations in post-9/11 reimbursable O&M costs and nonreimbursable over-the-ceiling costs largely depend on the FY in which the end-of-year costs are posted.

FY 2011 actual costs were understated in the financial system due to a modification to the accounting procedure. The accounting procedure was modified to ensure consistent tracking of over-the-ceiling credits in the finance system and annual report to Congress. The inconsistency was caused by booking some credits in the wrong fiscal year (although the customers were credited in the proper years). This inconsistency has been rectified by training of new employees. The FY 2011 credit was corrected in FY 2012, causing a spike in total reimbursable costs for FY 2012. As discussed in the report, this one time modification is not expected to impact projections for FY 2013 and beyond. This modification will not impact projections for

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FY 2013 and beyond. The increase in the out-year projections was due to expiring manufacturer warrantees which will no longer cover maintenance. As Reclamation has to cover these costs after the warrantees expire, the O&M costs are expected to increase from FY 2012 through FY 2016. In addition, new systems that have been installed in the last few years will begin to incur maintenance costs during this period.

It is also noteworthy that the decrease in the reimbursability ceiling between FY 2009 and FY 2010 went into effect despite an increase in post-9/11 reimbursable O&M costs in that fiscal year. This decrease in the reimbursability ceiling was the result of a negative CPI in FY 2010 (shown in Table 1 on page 3). Because each fiscal year's reimbursability ceiling is based on the previous year's, this decrease has affected, and will continue to affect, the reimbursability ceiling in all future years.

Summary of Five-Year Site Security Plans

Facility Fortification

Physical security enhancements help protect Reclamation facilities from terrorist threats, other criminal activities, and unauthorized operation of water control systems. These costs include construction, modification, upgrade, and replacement of facility fortifications. Physical fortification includes physical security improvements such as access control systems, barriers, enhanced communications, lighting, surveillance systems, and alarm systems. The Act establishes that capital costs for the physical fortification of Reclamation facilities incurred after September 11, 2001, are nonreimbursable.

Reclamation utilizes a comprehensive comparative risk assessment and decision making process to determine the risk to each asset and the mitigation actions needed to reduce risk. Risk to facility assets is reduced by implementation of procedural and physical enhancements such as vehicle barriers, electronic detection and surveillance, guards and patrol, or structural modification of the asset. These actions reduce the likelihood of attack or criminal activity which could result in structural damage, failure, and resultant loss of life, downstream damage, and loss of project benefits. In addition, these actions address reliability and regulatory requirements of National Electric Reliability Corporation Critical Infrastructure Protection standards.

Over the next five years, physical security upgrades and enhancements are scheduled at several major Reclamation facilities. Table 3 below shows currently planned capital expenditures, including design and contract support costs, for the next five years:

Table 3. Currently Planned Capital Expenditures - FY 2013 - 2017

| FY 2013 FY 2014 Request Estimate | | FY 2015 Estimate | FY 2016 Estimate | FY 2017 Estimate | |
|----------------------------------|-------------|---------------------|---------------------|------------------|--|
| \$5,900,000 | \$6,200,000 | \$6,300,000* | \$6,426,000* | \$6,554,520* | |

^{*}Out-year figures are based on projected FY 2014 spending levels, plus a 2% estimated annual inflation adjustment. These figures are subject to further adjustment based on available funding.

A detailed breakout of future capital expenditures by facility is not provided in this report because annual work plans and fortification schedules are developed each year based on the current assessment of risks, the criticality level and priority of each asset, and the progress of current fortification work.

Security O&M

Security-related O&M includes the operation and maintenance of Reclamation facility fortifications; the operation, maintenance, and replacement of guard and response force equipment; and guards and patrols, guard and patrol training, and patrols by local and tribal law enforcement entities. Table 4 below shows a consolidated five year plan of pre- and post-9/11 security-related O&M costs:

Table 4. Consolidated Five Year Plan of Pre-and Post-9/11 Security-Related O&M Costs – FY 2013 - 2017

| Security O&M Component | FY 2013 | FY 2014* | FY 2015* | FY 2016* | FY 2017* |
|---------------------------|--------------|--------------|--------------|--------------|--------------|
| Guards | \$28,445,935 | \$29,513,325 | \$30,559,152 | \$31,484,240 | \$32,364,275 |
| Fortification O&M | \$ 2,281,300 | \$ 2,385,200 | \$ 2,457,833 | \$ 2,501,609 | \$ 2,539,738 |
| Total | \$30,727,235 | \$31,898,525 | \$33,016,985 | \$33,985,849 | \$34,904,013 |

^{*}Estimates are subject to change.

Please refer to Appendix D for the detailed five-year plan for guards and patrols, and Appendix E for the detailed five-year plan for fortification O&M. The five-year plan shows total projected costs and does not reflect what portion of those costs will be allocated to reimbursable and nonreimbursable project purposes, or the possible effects of the reimbursability ceiling. These estimates are subject to change.

Out-year budget estimates for guards and patrols are based on existing and estimated guard contract figures. Fortification O&M out-year figures are best estimates of anticipated costs based on the type of maintenance and age of the equipment at each facility.

Summary

The statutory reimbursability ceiling for FY 2012 was \$20,567,903, which was \$2,571,882 or about 11.1% less than Reclamation's actual post-9/11 FY 2012 security O&M expenditures of \$23,139,785. The \$2,571,882 difference was therefore nonreimbursable and was paid by the United States.

Reclamation's site security program continues to utilize risk management to address the security risks associated with Reclamation facilities. The program costs are driven by Reclamation actions needed to manage those risks. Reclamation continues to monitor and manage the costs of security-related fortification and O&M activities.

While security related O&M costs increased in FY 2010, the security reimbursability ceiling decreased from the previous year as a result of a negative CPI. This decrease affected the ceiling in FY 2011 and will continue to affect the ceiling in all future years. As reflected in the five year plans, guard and fortification O&M expenditures are expected to increase and continue to exceed the ceiling over the next several years, which means that actual O&M costs will exceed reimbursements by project customers.

In FY 2012, Reclamation continued to move forward with facility fortification projects which include physical modifications to reduce vulnerabilities, barrier systems for access control, and improved security surveillance at Reclamation facilities. Physical security upgrades and enhancements are planned in the upcoming years to reduce security related risks at Reclamation facilities. These fortification expenditures are nonreimbursable in accordance with the Act.

Acronyms and Abbreviations

Bureau of Reclamation CPI FY O&M Reclamation Consumer Price Index Fiscal Year Operation and Maintenance

Appendices

- A. Reclamation Fiscal Year 2012 Nonreimbursable Fortification Expenditures
- B. Fiscal Year 2012 Guard and Fortification Operation and Maintenance Expenditures
- C. Fiscal Year 2012 Reimbursable Expenditures
- D. Reclamation Guards and Patrols Five Year Plan
- E. Reclamation Fortification Operation and Maintenance Five Year Plan

APPENDIX A: RECLAMATION FISCAL YEAR 2012 NONREIMBURSABLE FORTIFICATION EXPENDITURES

| Region/Project/Facility | FISCAL YEAR 2012 NONREIMBURSABLE EXPENDITURES |
|--|---|
| Pacific Northwest Region | |
| Boise Area Projects | |
| Anderson Ranch | 199,523 |
| Columbia Basin Project | |
| Grand Coulee | 184,301 |
| Crooked River Project | |
| Arthur R. Bowman | 1,261 |
| Deschutes Project | |
| Wickiup | 4,569 |
| Minidoka Area Projects | |
| Minidoka | 54,355 |
| Palisades | 2,716,678 |
| Rogue River Basin Project, Talent Division | |
| Emigrant | 10,749 |
| Howard Prairie | 1,222 |
| Umatilla Project | 70,510 |
| PN Total | 3,243,168 |
| Shasta MP Total | 1,855,969 |
| | |
| Lower Colorado Region | 4.500 |
| Horse Mesa | 4,592 |
| Mormon Flat | 368 |
| Boulder Canyon Project | 400.445 |
| Hoover | 188,14 |
| Parker-Davis Project | 0.76 |
| Parker | 8,760 383,754 |
| Davis | |
| LC Total | 585,62 |
| Upper Colorado Region | |
| Colorado River Storage Project | 100 |
| Flaming Gorge | 1,92 |
| Blue Mesa | 88,33 |
| Glen Canyon | 550,55 |
| Morrow Point Dam & Powerplant | 15,68 |
| Ogden River Project | |
| Pineview Dam | 5,68 |
| Weber Basin Project | 55.00 |
| Echo Dam | 55,62 |
| UC Total | 717,81 |

APPENDIX A: RECLAMATION FISCAL YEAR 2012 NONREIMBURSABLE FORTIFICATION EXPENDITURES

| Region/Project/Facility | FISCAL YEAR 2012 NONREIMBURSABLE EXPENDITURES |
|-----------------------------------|---|
| Great Plains Region | |
| Eastern Colorado Area Office | 45 |
| Colorado/Big Thompson Project | |
| Green Mountain Dam & Powerplant | 66,763 |
| Carter Lake Dams | 23,484 |
| Horsetooth | 223,881 |
| Estes | 18,519 |
| Fryingpan/Arkansas Project | |
| Sugar Loaf Dam and Dike | 20,637 |
| Mt. Elbert Forebay and Powerplant | 3,060 |
| Kendrick | |
| Alcova Dam & Powerplant | 28,197 |
| Seminoe Dam & Powerplant | 29,024 |
| North Platte Project | |
| Pathfinder | 5,924 |
| PSMBP - Canyon Ferry | |
| Canyon Ferry Dam | 44,757 |
| PSMBP - Glendo Unit | |
| Fremont Canyon Powerplant | 19,875 |
| PSMBP - North Platte Area | |
| Casper Control Center | 79,769 |
| PSMBP - Yellowtail | |
| Yellowtail Dam Complex | 58,402 |
| GP Total | 622,33 |
| RECLAMATION TOTAL | 7,024,90 |
| SUMMARY | |
| PN | 3,243,16 |
| MP | 1,855,96 |
| LC | 585,62 |
| UC | 717,81 |
| GP | 622,33 |

APPENDIX B: FISCAL YEAR 2012 GUARD AND FORTIFICATION OPERATION AND MAINTENANCE EXPENDITURES

| | | Guar | rds | 5 0114 | | | ion and Mainter Pos | Total Guards | Total Post 9/11 Reimbursable | |
|--------------------------------|--------------|--|--------------|------------------------------------|--|--|--|---------------------|---|---------------------------------------|
| | Pre- | 9/11 Non | Post | Non | Pre- | Non Reimbursable | | Non Reimbursable | and Fortification | Includes Prior Year Adjustments |
| Region/Project/Facility | Reimbursable | Reimbursable Project Purpose | Reimbursable | Reimbursable Project Purpose | Reimbursable | Project Purpose | Reimbursable | Project Purpose | O&M | |
| ific Northwest Region | | | | | | | | 7,268 | 7,268 | |
| Boise Area Projects | | | | 0 | 0 | 0 | | | 0 | |
| Anderson Ranch | 0 | | | | | | The state of the s | | 0 | |
| Arrowrock | 0 | | | | | 0 | 2,435 | (2,435) | - | |
| Cascade | 0 | 0 | <u> </u> | | | | | 13,348 | 7,239,627 | 6,499,89 |
| Columbia Basin Project | | <u> </u> | 6,148,233 | 464,776 | 0 | 0 | 351,662 | 13,340 | 1,200,02. | |
| Grand Coulee | 247,836 | 13,772 | 0,140,233 | 40.11. | | | | 233 | 827 | 55 |
| Minidoka Area Projects | | | 1 0 | 0 | 0 | | 594 | | | |
| American Falls | 0 | | | | | | 13,023 | | | |
| Minidoka | | | | | | | 32,947 | 1,404 | 54,55 | 1 |
| Palisades | | | | <u> </u> | | | 0.50 | 559 | 81 | B 2 |
| Umatilla Project | | | | | | | 259 | 338 | | |
| McKay | | | 0 | | <u> </u> | | | | | 0 |
| Yakima Project | | | | 0 | | | | | (29 | |
| Storage Division | | | | | | | 0 (29: | | | |
| Bumping Lake | | | <u> </u> | | | Name and Address of the Owner, where the Owner, which is the Owner, which is the Owner, where the Owner, which is the Owner, | 0 402,29 | 18,76 | 1 7,200,02 | |
| | 247,83 | 13.11 | 2 6,146,23 | 3 404,11 | Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owne | | | | | - |
| N Total | | | | - | | | | - | | - |
| d Pacific Region | | | | | | | 0 31,70 | 6 79.40 | 5,941,10 | 7 4,732, |
| Central Valley Project | | 0 | 0 4,700,36 | 9 1,109,01 | 1 20,68 | 0 | 0 200,30 | | 0 4,216,8 | 38 2,869, |
| Folsom | 718,06 | 0 | 0 2,668,78 | | 6 | 0 | | 0 | 0 81,7 | 48 |
| Shasta | | 0 | 0 | 0 81,74 | U 1 | 0 | | 0 | 0 108,5 | 38 |
| Delta Division | | 0 | ō l | | 0 108,58 | | | 0 | 0 82,6 | |
| Friant Division | | 0 | 0 | | <u> </u> | | 00 | 0 | 0 22,4 | |
| East Side Division | | 0 | 0 | 0 | 0 | | | | 0 35,7 | 25 2 |
| Cachuma | | 0 | 0 | 0 | 0 | The second lines in the se | Turning and the same | | 10,489,2 | 34 7,604 |
| Klamath | 740.00 | THE RESERVE OF THE PARTY OF THE | 0 7,369,1 | 1,820,4 | 35 129,2 | 138,0 | 31 227,0 | | | |
| MP Total | 718,0 | | | | | | | =0.00 | | - J. J. E. J 11 |
| | | | | | | | | | 0 7,211,0 | 188 4,384 |
| ower Colorado Region | | | 4 000 0 | 24 | 0 | 0 | 0 302,0 | 18 | 0 7,211,0 | 1,00 |
| Boulder Canyon Project | 2,826,7 | 46 | 0 4,082,3 | 24 | - | | | | 700. | 362 700 |
| Hoover Parker-Davis Project | | | 673.9 | 60 | | 0 | 0 26,9 | | 646, | |
| | | 0 | 599.9 | | | 0 | 0 46,4 | 20 | | |
| Parker | | 0 | 599,8 | 112 | | | | | 0 | 0 |
| Yuma Area Project | | | | 0 | 0 | 0 | 0 | 0 | 0 8,558, | |
| Yuma Area Project | | 0 | 0 5,356, | | 0 | 0 | 0 375, | 346 | 0,000, | |
| LC Total | 2,826,7 | 746 | 0 5,356, | 200 | | | | | | |
| | | | | | | | | | | |
| Upper Colorado Region | | | 100 100 | | | | 0 10 | 832 2, | 204 625 | 286 56 |
| Colorado River Storage Project | | 0 | 0 542, | 925 60, | 325 | 0 | | 00,0 | 353 146 | 773 14 |
| Flaming Gorge | | 0 | 0 130, | 950 4, | 050 | 0 | THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN | | 274 1,652 | 061 1,61 |
| Blue Mesa | | | 0 1,556 | 616 31, | 768 | 0 | THE RESERVE TO SHARE THE PARTY OF THE PARTY | | 831 2,424 | |
| Glen Canyon | | 0 | 0 2,230 | NAME OF TAXABLE PARTY. | 143 | C C C C C C C C C C C C C C C C C C C | 0 83, | 090 3 | No. of Concession, Name of Street, or other Designation, or other | |

All dollar figures displayed are rounded to the nearest dollar.

APPENDIX B: FISCAL YEAR 2012 GUARD AND FORTIFICATION OPERATION AND MAINTENANCE EXPENDITURES

| APPENDIX B: FISC | A STATE OF THE PARTY OF THE PAR | Guar | ds | | FUI | tification Operat | -9/11 | Total Guards | Total Post 9/11 | |
|--|--|---|------------------------------------|--|--|---|--|--|----------------------|--------------------------------------|
| × | Pre- 9/11 | | Post 9/11 | | Pre- 9/11 | | | | and | Reimbursable |
| Region/Project/Facility | Reimbursable | Non Reimbursable Project Purpose | Reimbursable | Non Reimbursable Project Purpose | Reimbursable | Non Reimbursable Project Purpose | Reimbursable | Non Reimbursable Project Purpose | Fortification O&M | Includes Prio Year Adjustments |
| | | | | | | | | | | |
| Plains Region | | | | | 0 | 0 | 0 | 0 | | (9,8 |
| Colorado/Rig Thomoson Project | 0 | 0 | (9,884 |) 0 | | | | 0 | | 69,5 |
| Green Mountain Dam & Powerplant | 0 | | | | | | | | | |
| Olympus Dam & Estes Powerplant | 0 | | 31,123 | 0 | | | | 0 | | |
| Carter Lake Dams | 0 | | 102,723 | 0 | | | | 0 | | |
| Flatiron Dam & Power Facilities | Ö | | 57,101 | 0 | The second secon | | | | 51,312 | 51,3 |
| Rattlesnake Dam & Pole Hill Powerplant | i i | | | 0 | 0 | | | | | |
| Alva B. Adams Tunnel | <u>-</u> | - | | | 1 | | | 0 | 40,000 | 40,0 |
| | | | 40,000 | ol <u> </u> | | | | | 10,000 | 10,0 |
| Granby Dam, Dikes & Farr Pumping Plant | 0 | | | | | · | | | 20,000 | 20,0 |
| Willow Creek Dam | | | 20,000 | | | | | | | 34, |
| Willow Creek Pumping Plant | 0 | | 34,089 | | | | | | 32,306 | 32, |
| Horsetooth | | | 32,30 | | | | | | 32,300 | |
| Charles Hansen Canal | | · 1 | 32,30 | | | 0 | | | | |
| Pole Hill Canal | | | U 32,00 | | | | | | (4,72 | (2, |
| Fryingpan/Arkansas Project | | | 0 (2.81 | 7) (1,90 | 8) | | | | (9,52) | (5, |
| Ruedi Dam - East Slope | | 91 | | The same of the sa | | 0 | | | 16,54 | |
| Ruedi Dam - West Slope | | 0 | | * / | | | | | (27,81 | |
| Sugar Loaf Dam and Dike | | 0 | | | 0 | 0 | The second secon | | | |
| Mt. Elbert Forebay and Powerplant | | · | 0 (27,81 | O/I | | | 0 | | 16,54 | 10 |
| Mt. Elbert Forebay and t overplant | | 0 | 0 10,50 | 2 0,04 | | | | | 0.40 | 1 9 |
| Twin Lakes Dam | | | | | 0 | 0 | 0 | 0 | 0 9,19 | - |
| Kendrick | 1 | 0 | 0 9,19 | 91 | 0 | | | | 1 | 9 4 |
| Seminoe Dam & Powerplant | 1 | | | | 10 | 0 | 0 | 0 | 0 6,74 | 9 4 |
| Milk River | | 0 | 0 4,44 | 40 2,30 | 19 | <u> </u> | | | | |
| Fresno | | | | | | 0 | 0 | 0 | 0 1,01 | 5 1 |
| North Platte Project - Guernsey | | 0 | 0 1,0 | 15 | 0 | 0 | | | | |
| North Platte Project - Guernsey | 1 | | Manager Signer | | | 0 | 0 | 0 | 0 12,02 | 7 1 |
| PSMBP - Boysen | | 0 | 0 1,6 | 12 10,4 | 15 | U | | | | |
| Boysen Dam & Powerplant | | TO SECTION S | | | | | 0 | 0 | 0 49,3 | 32 2 |
| PSMBP - Canyon Ferry | | 0 | 0 21,1 | 34 28,1 | 98 | 0 | <u> </u> | | | |
| Canyon Ferry Dam | | - | | Water Street | | | 0 | 0 | 0 9 | 45 |
| DSMRP - N Platte Area -Kortes/Glendo | | 0 | 0 9 | 45 | 0 | 0 | | 0 | 0 1,0 | 15 |
| Kortes Dam & Powerplant | | 0 | | 10 3 | 05 | 0 | 0 | - | | |
| Glendo | | U | | | | | | | 0 10,0 | 85 |
| PSMBP - Buffalo Bill Dam Modification | | | 0 03 | 386 6 | 99 | 0 | 0 | 0 | ,0,0 | |
| Buffalo Bill Dam | | 0 | 0 9,3 | | | | | | 0 249,6 | 44 19 |
| PSMBP - Yellowtail | | | 0 195.3 | 221 54.4 | 123 | 0 | 0 | 0 | | |
| Yellowtail Dam Complex | | 0 | THE RESERVE OF THE PERSON NAMED IN | The second second second second | | 0 | 0 | 0 | 0 801,6 | 20 00 |
| Tellowiali Dani Complex | | 0 | 0 698,3 | 103,4 | PO-C | The second second second | THE RESERVE TO THE RE | The state of the s | | |

APPENDIX B: FISCAL YEAR 2012 GUARD AND FORTIFICATION OPERATION AND MAINTENANCE EXPENDITURES

| APPENDIX B. | FIGURE 12 | Guar | ds | Fortification Operation and Mainten Pre- 9/11 Post | | | 1-9/11 | | Total Post 9/11 Reimbursable | | | |
|-------------------------|-----------|-----------------|------------|--|-----------------|---|--------------|--------------|---------------------------------|---------------|-----|---------------------|
| | Pre- | | Post | 9/11 | Pie- | Non | | Non | and Fortification | Includes Prio | | |
| Region/Project/Facility | | -11 -3- | -11.55 | Non | Reimbursable | Non Reimbursable Project Purpose | Reimbursable | Poimbursable | Reimbursable | | O&M | Year Adjustments |
| | | Purpose | | | 130,221 | 138,037 | 1,106,167 | 101,993 | 29,569,954 | 22,908,6 | | |
| TOTAL | 3,792,651 | 13,772 | 21,802,493 | 2,404,020 | | | | | | | | |
| RECLAMATION TOTAL | | | | | 170 | 0 | 402,296 | 18,761 | 7,296,627 | 6,550,5 | | |
| SUMMARY | 047 026 | 13,772 | 6,148,233 | 464,776 | 953 | - 0 | 402,200 | | | | | |
| PN | 247,836 | 10,1.12 | | | | 138,037 | 234,870 | 79,401 | 10,489,234 | 7,604,0 | | |
| | 718,069 | 0 | 7,369,154 | 1,820,435 | 129,268 | 130,037 | - | | | | | |
| MP | /18,009 | - | | | | 1 | 375,346 | 0 | 8,558,348 | 5,731, | | |
| | 2,826,746 | and the same of | 5,356,256 | 0 | 0 | | 0.0,0 | | | | | |
| LC | 2,826,740 | | | | 1 | | 93,655 | 3,831 | 2,424,120 | 2,324, | | |
| | | | 2,230,49 | 1 96,143 | The Contract of | | 00,00 | | | | | |
| UC | | <u> </u> | 1 | | | | | 0 | 801,625 | 698 | | |
| GP | | | 698,35 | 9 103,266 | | | | | | | | |

APPENDIX C: FISCAL YEAR 2012 REIMBURSABLE EXPENDITURES

| | Region/Project/Facility | Guard Post 9/11 Reimbursable | Fortification Operation and Maintenance Post-9/11 Reimbursable | Total Post 9/11 Reimbursable Includes Prior Year Adjustments | FY 2011 Over the Ceiling Adjustments Applied Against Reimbursable FY 2012 Costs | Post 9/11 Total Reimbursible Before Application of Ceiling | Post 9/11 Total Reimbursible After Application of Celling | NonReimb Over the Ceiling To Be Applied in FY 2013 |
|---------|--|------------------------------------|--|--|--|--|---|--|
| Pacific | Northwest Region | | | | | | | |
| В | oise Area Projects | | | | | 1,669 | 1,483 | 186 |
| | Arrowrock | 0 | 1,669 | 1,669 | | 2,435 | 2.164 | 271 |
| 200 | Cascade | 0 | 2,435 | 2,435 | | 2,435 | 2,104 | 2/1 |
| С | olumbia Basin Project | | | | 400.000 | 0.000.004 | 5.885,003 | 735.881 |
| U. 14 | Grand Coulee | 6,148,233 | 351,662 | 6,499,895 | 120,989 | 6,620,884 | 5,885,003 | 735,661 |
| M | Inidoka Area Projects | 7,000 | | | | 800 | 539 | 67 |
| | American Falls | 0 | 594 | 594 | 12 | 606 | | |
| | Minidoka | 0 | 13,023 | 13,023 | 1,135 | 14,158 | 12,584 | 1,574 |
| | Palisades | 0 | 32,947 | 32,947 | 311 | 33,258 | 29,562 | 3,696 |
| U | matilla Project | | | | | | | - |
| | McKay | 0 | 259 | 259 | 6 | 265 | 236 | 29 |
| Y | akima Project | | | | | | | |
| | Storage Division | 0 | 0 | 0 | 293 | 293 | 260 | 33 |
| | Bumping Lake | 0 | (293) | (293) | | (293) | (260) | (33 |
| PN To | The state of the s | 6,148,233 | 402,296 | 6,550,529 | 122,748 | 6,673,275 | 6,931,671 | 741,704 |
| Mid Pa | cific Region | | | | | | | |
| C | entral Valley Project | | | | | 4 700 075 | 4,206,126 | 525,949 |
| | Folsom | 4,700,369 | 31,706 | 4,732,075 | | 4,732,075 | | 318,887 |
| | Shasta | 2,668,785 | 200,308 | 2,869,093 | | 2,869,093 | 2,550,206 | |
| K | Gamath | 0 | 2,856 | 2,856 | A STATE OF THE PARTY OF THE PAR | 2,856 | 2,539 | The second secon |
| MP To | tal | 7,369,154 | 234,870 | 7,604,024 | 0 | 7,604,024 | 6,758,871 | 845,153 |
| Lower | Colorado Region | | | | | | | |
| E | Boulder Canyon Project | | | 10 | | | 2 | 400.004 |
| | Hoover | 4,082,324 | 302,018 | 4,384,342 | 80,381 | 4,464,723 | 3,968,489 | 496,234 |
| P | arker-Davis Project | | | | | | | 70.744 |
| | Parker | 673,960 | 26,902 | | | 715,645 | 636,104 | |
| | Davis | 599,972 | 46,426 | | | | 586,300 | |
| LC To | tal | 5,356,256 | 375,348 | 5,731,602 | 108,379 | 5,839,981 | 5,190,893 | 649,087 |
| Upper | Colorado Region | | | | | | | |
| | Colorado River Storage Project | | | | | | | |
| | Flaming Gorge | 542,925 | 19,832 | | | 562,757 | | |
| | Blue Mesa | 130,950 | 11,420 | | | 142,370 | | |
| | Glen Canyon | 1,556,616 | 62,403 | 1,619,019 | | 1,619,019 | | |
| UC TO | The second secon | 2,230,491 | 93,655 | 2,324,148 | 0 | 2,324,146 | 2,085,828 | 258,318 |

APPENDIX C: FISCAL YEAR 2012 REIMBURSABLE EXPENDITURES

| | Region/Project/Facility | Guard Post 9/11 Reimbursable | Fortification Operation and Maintenance Post-9/11 Reimbursable | Total Post 9/11 Reimbursable Includes Prior Year Adjustments | FY 2011 Over the Ceiling Adjustments Applied Against Reimbursable FY 2012 Costs | Post 9/11 Total Reimbursible Before Application of Ceiling | Post 9/11 Total Reimbursible After Application of Ceiling | NonReimb Over the Ceiling To Be Applied II FY 2013 |
|----------|--|--|--|--|---|--|---|--|
| | | | | | | | | |
| reat | Plains Region | | | | | | | |
| _19 | Colorado/Big Thompson Project | (9,884) | 0 | (9,884) | | (9,884) | (8,785) | (1,099 |
| 1 | Green Mountain Dam & Powerplant | 69,517 | 0 | 69,517 | | 69,517 | 61,791 | 7,726 |
| 4 | Olympus Dam & Estes Powerplant | 31,123 | 0 | 31,123 | | 31,123 | 27,664 | 3,459 |
| 1 | Carter Lake Dams | 102,723 | 0 | 102,723 | | 102,723 | 91,306 | 11,417 |
| _ | Flatiron Dam & Power Facilities | 57,101 | 0 | 57,101 | | 57,101 | 50,754 | 6,347 |
| _ | Powerplant | 32,306 | 0 | 32,306 | | 32,306 | 28,715 | 3,591 |
| 4 | Pole Hill Canal | 32,306 | 0 | 32,306 | | 32,306 | 28,715 | 3,591 |
| | Charles Hansen Canal | | 0 | 51,312 | | 51,312 | 45,609 | 5,703 |
| | Alva B. Adams Tunnel | 51,312 | 0 | 40,000 | | 40,000 | 35,554 | 4,44 |
| 1 | Plant | 40,000 | 0 | 10,000 | | 10,000 | 8,889 | 1,11 |
| | Willow Creek Dam | 10,000 | 0 | 20,000 | | 20,000 | 17,777 | 2,22: |
| | Willow Creek Pumping Plant | 20,000 | 0 | 34,089 | | 34,089 | 30,300 | 3,78 |
| | Horsetooth | 34,089 | | 34,069 | | 3,,550 | | |
| | Fryingpan/Arkansas Project | | | (2,817) | | (2,817) | (2,504) | (31: |
| | Ruedi Dam - East Slope | (2,817) | 0 | | | (5,327) | (4,735) | (59 |
| | Ruedi Dam - West Slope | (5.327) | 0 | (5,327) | | 9,570 | B.506 | 1,06 |
| | Sugar Loaf Dam and Dike | 9,570 | 0 | | | (27,816) | (24,724) | (3.09 |
| | Mt. Elbert Forebay and Powerplant | (27,816) | 0 | | | 10,502 | 9,335 | |
| | Twin Lakes Dam | 10,502 | 0 | 10,502 | | 10,502 | 0,000 | |
| \neg | Kendrick | | | | | 0.404 | 8,169 | 1,02 |
| | Seminoe Dam & Powerplant | 9,191 | 0 | 9,191 | | 9,191 | 8,109 | 1,02 |
| \neg | Milk River | | | | | 1.110 | 3,947 | 49 |
| \neg | Fresno | 4,440 | 0 | | | 4,440 | | |
| | Lake Sherburne | 0 | | | | 0 | | |
| \neg | Nelson | 0 | 0 | 0 | | 0 | 4 <u>"</u> | |
| \dashv | North Platte Project - Guernsey | | | | | | | 44 |
| - | North Platte Project - Guernsey | 1,015 | 0 | 1,015 | | 1,015 | 902 | 11 |
| \dashv | PSMBP - Boysen | | | | | | | 17 |
| \dashv | Boysen Dam & Powerplant | 1,612 | 0 | 1,612 | | 1,612 | 1,433 | 1/ |
| | PSMBP - Canyon Ferry | <u> </u> | | | | | | - |
| | Canyon Ferry Dam | 21,134 | 0 | 21,134 | | 21,134 | 18,785 | 2,34 |
| _ | PSMBP - N Platte Area -Kortes/Glendo | | | | | | | |
| _ | | 945 | 0 | 945 | | 945 | | |
| _ | Kortes Dam & Powerplant | 710 | | | | 710 | 631 | |
| - | Glendo PSMBP - Buffalo Bill Dam Modification | | | | | | | 100000 |
| | | 9,386 | C | 9,386 | | 9,386 | 8,343 | 1,04 |
| | Buffalo Bill Dam | 9,300 | | 1 | | | | |
| | PSMBP - Yellowtall | 195,221 | 1 | 195,221 | | 195,221 | 173,523 | |
| | Yellowtail Dam Complex | 698,359 | A STATE OF THE PARTY OF THE PAR | | | 698,359 | 620,746 | 77,61 |
| GP | Total State of the | 000,000 | | A ROSELVENIES CONTROL | | MESTS THE | | |
| _ | | | | | S PERSONAL LINES | TEXTENSOR STATE | H LINE CHENNE | |
| | RECLAMATION TOTAL | 21,802,493 | 1,106,167 | 22,908,660 | 231,125 | 23,139,785 | 20,567,903 | 2,571,8 |
| - | NAME AND ADDRESS OF TAXABLE PARTY. | | | | 0 | | 7 | 1 |
| | SUMMARY | 2 4 4 2 2 2 2 | 402,296 | 6,550,529 | 122,746 | 6,673,275 | 5,931,57 | 741,70 |
| | PN | 6,148,233 | 402,23 | 0,350,023 | 122,144 | 0,010,01 | | |
| | | 7 220 47 | 234,870 | 7,604,024 | 4 (| 7,604,024 | 6,758,87 | 1 845,1 |
| -1-3 | MP | 7,369,154 | 234,871 | 7,004,02 | , | .,,,,,,, | | |
| | | | 375,34 | 5,731,60 | 2 108,379 | 5,839,98 | 5,190,89 | 3 649,0 |
| | LC | 5,356,256 | 3/5,34 | 3,731,00 | 100,07 | 2,222,00 | | |
| | | 0.000.00 | 93,65 | 2,324,144 | 8 | 2,324,144 | 2,065,82 | 8 258,3 |
| | UC | 2,230,491 | 93,63 | 2,324,14 | ` | =,== .,11=. | | |
| | CONTRACTOR OF THE PARTY OF THE | The same of the sa | | | | 698,35 | 9 620,74 | 0 77,6 |

APPENDIX D: RECLAMATION GUARDS AND PATROLS FIVE YEAR PLAN

| Region/ Project/ Facility Pre-9/11 P | 2,385,597 8,000 | Total 6,925,000 8,925,000 5,988,338 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,080 1,487,645 762,952 135,000 2,385,587 8,000 14,000 50,000 | | 5,841,000 1,724,589 705,000 135,000 | 7,136,250 7,138,250 5,280,486 4,254,000 234,000 8,788,488 7,554,000 756,000 675,000 8,985,000 1,724,589 705,000 135,000 | 588,000 588,000 967,000 0 967,000 0 3,285,000 0 0 3,285,000 | 6,763,238 6,763,238 6,763,238 5,466,414 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 7,351,238 7,351,238 7,351,238 5,466,414 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,388,500 | 967,000 08,000 09,000 0 967,000 0 987,000 0 3,433,000 | Post-9/11 6,968,135 6,966,135 5,621,489 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 6,409,000 | 7,571,135 7,571,135 7,571,135 5,621,489 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 9,642,000 | 967,000 987,000 0 967,000 0 967,000 0 967,000 | 7,175,119 7,176,119 5,778,540 3,414,000 255,000 8,447,540 1 5,105,000 852,000 772,000 | 7,780,119 7,780,119 7,780,119 5,778,540 4,381,000 255,000 10,414,540 8,693,000 852,000 772,00 |
|--|--|---|---|--|---|--|---|--|---|---|--|--|---|---|
| Grand Coulee | 5,088,338 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,570,000 1,487,645 762,952 135,000 2,385,597 8,000 | 5,925,900 5,088,338 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,000 1,487,645 762,952 135,000 2,385,587 8,000 | 570,000 0 939,000 0 3,144,000 0 3,144,000 | 5,280,486 3,315,000 234,000 5,829,486 4,410,000 756,000 5,841,900 1,724,589 705,000 135,000 | 7,138,259 5,280,486 4,254,000 234,000 9,768,486 7,554,000 675,000 8,985,000 1,724,589 705,000 135,000 | 588,000 967,000 0 967,000 3,285,000 0 3,285,000 0 | 5,465,414 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 7,351,238 5,466,414 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,388,500 | 967,000 0 967,000 0 387,000 3,433,000 | 5,621,489 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 | 7,571,135 5,621,489 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 | 967,000 967,000 0 | 5,778,540 3,414,000 255,000 9,447,540 5,105,000 852,000 772,000 | 7,789,119 5,778,540 4,381,000 255,000 10,414,540 8,693,000 852,00 772,00 |
| Grand Coulee 550,000 Region Total 559,000 Intral Valley Project American River Division - Folsom 0 Shasta Division - Tracy Pumping 912,000 Delta Division - Tracy Pumping 0 Plant/Fish Collecting Facility 912,000 Dulder Canyon Project Hoover 3,008,000 Delta Division - Tracy Pumping 0 Pregion Total 912,000 Dulder Canyon Project Hoover 3,008,000 Delta Division - Tracy Pumping 0 Delta Division - Tracy Division - Total 1 Delta Division - Tracy Division - Tracy 0 Delta Division - Tracy Div | 5,088,338 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,579,098 1,487,645 762,952 135,000 2,385,597 8,000 | 5,925,900 5,088,338 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,000 1,487,645 762,952 135,000 2,385,587 8,000 | 570,000 0 939,000 0 3,144,000 0 3,144,000 | 5,280,486 3,315,000 234,000 5,829,486 4,410,000 756,000 5,841,900 1,724,589 705,000 135,000 | 7,138,259 5,280,486 4,254,000 234,000 9,768,486 7,554,000 675,000 8,985,000 1,724,589 705,000 135,000 | 588,000 967,000 0 967,000 3,285,000 0 3,285,000 0 | 5,465,414 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 7,351,238 5,466,414 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,388,500 | 967,000 0 967,000 0 387,000 3,433,000 | 5,621,489 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 | 7,571,135 5,621,489 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 | 0 967,000 0 967,000 | 5,778,540 3,414,000 255,000 9,447,540 5,105,000 852,000 772,000 | 5,778,544 4,381,000 255,000 10,414,54 8,693,00 852,00 772,00 |
| Intral Valley Project American River Division - Folsom Shasta Division - Tracy Pumping Plant/Fish Collecting Facility P Region Total Judder Canyon Project Hoover Arker-Davis Project Parker Davis C Region Total Joinado River Storage Project Glen Canyon Flaming Gorge Bitue Mesa C Region Total Joinado River Storage Project Glen Canyon Flaming Gorge Bitue Mesa C Region Total Joinado River Storage Project Glen Canyon Flaming Gorge Bitue Mesa C Region Total Joinado River Storage Joinado River Storage Bitue Mesa Joinado River Storage Joinado Joinado River Storage Joinado River Stora | 5,088,338 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,570,000 1,487,645 762,952 135,000 2,385,597 8,000 | 5,088,338 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 1,487,645 762,952 135,000 2,385,587 8,000 | 939,000 939,000 939,000 3,144,000 0 0 3,144,000 | 5,280,486 3,315,000 234,000 5,829,486 4,410,000 766,000 675,000 5,841,900 1,724,589 705,000 135,000 | 5,280,486 4,254,000 234,000 9,768,486 7,554,000 675,000 6,985,008 1,724,589 705,000 135,000 | 967,000 0 967,000 3,285,000 0 0 3,285,000 | 5,466,414 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 5,466,414 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,388,500 | 967,000 0 987,000 3,433,000 | 5,621,489 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 | 5,621,489 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 | 0 967,000 0 967,000 | 3,414,000 255,000 B 447,540 5,105,000 852,000 772,000 | 4,381,00 255,00 10,414,54 8,693,04 852,0 772,0 |
| Intral Valley Project American River Division - Folsom Shasta Division - Tracy Pumping Plant/Fish Collecting Facility P Region Total Outder Canyon Project Hoover Hoover Parker Davis Davis Parker Davis Da | 5,088,338 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,570,000 1,487,645 762,952 135,000 2,385,597 8,000 | 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,000 1,487,645 762,952 135,000 2,385,597 8,000 | 939,000 3,144,000 0 3,144,000 | 3,315,000 234,000 8,829,486 4,410,000 756,000 675,000 5,841,000 1,724,589 705,000 135,000 | 4,254,000 234,000 0,768,486 7,554,000 675,000 6,985,009 1,724,589 705,000 135,000 | 0 967,000 3,285,000 0 0 3,285,000 | 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,386,500 | 987,000 3,433,000 0 | 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 | 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 | 967.000 | 3,414,000 255,000 B 447,540 5,105,000 852,000 772,000 | 4,381,00 255,00 10,414,54 8,693,04 852,0 772,0 |
| American River Division - Folsom Shasta Division Delta Division - Tracy Pumping Plant/Fish Collecting Facility P Region Total Outder Canyon Project Hoover Parker Davis Parker Davis Parker Davis Project Parker Davis Parker Davis Project Olorado River Storage Project Glen Canyon Flaming Gorge Blue Mesa Program Boysen Unit, Boysen Dem & Powerplant Buffalo Bill Dam Modification Canyon Ferry Unit, Canyon Ferry Dam Porth Platte Area Kortes Dam & Powerplant Glendo Pellowtait Unit, Yellowtait Dam Complex Powerplant Carter Lake Dams Flatiron Dam & Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Fower Facilities Alva B, Adams Tunnel Granby Dam, Dikes & Farr Pumping Plant Willow Creek Dam Willow Creek Dam Willow Creek Pumping Plant Horsetooth Charles Hansen Canal Rattlesnake Dam & Pole Hill Pole Hill Canal Fryingapar/Arkansas Project Sugar Loaf Dam and Dike | 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,570,098 1,487,645 762,952 135,000 2,385,597 8,000 | 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,000 1,487,645 762,952 135,000 2,385,597 8,000 | 939,000 3,144,000 0 3,144,000 | 3,315,000 234,000 8,829,486 4,410,000 756,000 675,000 5,841,000 1,724,589 705,000 135,000 | 4,254,000 234,000 0,768,486 7,554,000 675,000 6,985,009 1,724,589 705,000 135,000 | 0 967,000 3,285,000 0 0 3,285,000 | 3,414,000 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 4,381,000 241,000 10,088,414 7,915,500 773,000 700,000 9,386,500 | 987,000 3,433,000 0 | 3,414,000 248,000 9,283,489 4,862,000 812,000 735,000 | 4,381,000 248,000 10,250,489 8,295,000 812,000 735,000 | 967.000 | 3,414,000 255,000 B 447,540 5,105,000 852,000 772,000 | 255,00 10,414,54 8,693,0 852,0 772,0 |
| Shasta Division 912,000 Delta Division - Tracy Pumping Plant/Fish Collecting Facility P Renion Total 912,000 outder Canyon Project Hoover 3,008,000 arker-Davis Project 9 Parker 0 Davis 0 Region Total 9,008,000 G Region Total 9,008,000 G Region Total 9,008,000 Flaming Gorge 0 Blue Mesa 0 G Region Total 0 Gien Canyon 0 Flaming Gorge 0 Blue Mesa 0 G Region Total 0 Giek-Sloan MB Program 0 Boysen Unit, Boysen Dam & Powerplant 0 Canyon Ferry Unit, Canyon Ferry 0 Dam 1 Iorth Platte Area 1 Kortes Dam & Powerplant 0 Glendo 0 fellowtait Unit, Yellowtail Dam Complex 0 Colorado/Big Thompson Project 0 Green Mountain Dam & Powerplant 0 Carter Lake Dams 1 Flatiron Dam & Power Facilities 0 Alva B, Adams Tunnel 0 Granby Dam, Dikes & Farr Pumping 1 Plant Willow Creek Dam 0 Willow Creek Dam 0 Willow Creek Pumping Plant 1 Horsetooth 0 Charles Hansen Canal 0 Rattlesnake Dam & Pole Hill 0 Pole Hill Canal 1 Fryingapar/Arkansas Project 1 Sugar Loaf Dam and Dike 0 | 3,300,000 227,000 8,615,338 4,200,000 715,000 655,000 5,570,098 1,487,645 762,952 135,000 2,385,597 8,000 | 4,212,000 227,000 9,527,338 7,208,000 715,000 655,000 8,578,000 1,487,645 762,952 135,000 2,385,597 8,000 | 939,000 3,144,000 0 3,144,000 | 234,000 5,829,486 4,410,000 756,000 5,841,900 1,724,589 705,000 135,000 | 234,000 9,768,486 7,554,000 756,000 675,000 8,985,000 1,724,589 705,000 135,000 | 0 967,000 3,285,000 0 0 3,285,000 | 241,000 9,121,414 4,630,500 773,000 700,000 6,103,500 | 241,000 10.088,414 7,915,500 773,000 700,000 0,388,500 | 987,000 3,433,000 0 | 248,000 9,283,489 4,862,000 812,000 735,000 | 248,000 10,250,489 8,295,000 812,000 735,000 | 967.000 | 255,000 9.447,540 5,105,000 852,000 772,000 | 255,00 10,414,54 8,693,0 852,0 772,0 |
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| Parker | 655,000 5,579,098 1,487,645 762,952 135,000 2,385,597 8,000 | 655,000 8,578,000 1,487,645 762,952 135,000 2,385,597 8,000 | 3,144,000 | 675,000 5,841,000 1,724,589 705,000 135,000 | 675,000 8,985,000 1,724,589 705,000 135,000 | 3,285,000 | 700,000 6.103,500 | 700,000 9,388,500 | The second second | 735,000 | 735,000 | 0 | 772,000 | 772,0 |
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| Green Mountain Dam & Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Estes Powerplant Olympus Dam & Power Facilities Olympus Dam & Power Pumping Plant Olympus Dam & Power Pumping Plant Olympus Dam & Power Pumping Plant Olympus Dam & Power Pumping Dam & Olympus Dam & Oly | | | | | | | 24.000 | 64.000 | 0 | 66,000 | 66,000 | 0 | 68,000 | 68, |
| Green Mountain Daris Proverplant Olympus Dam & Estes Powerplant Carter Lake Dams Flatiron Dam & Power Facilities Alva B. Adams Tunnel Granby Dam, Dikes & Farr Pumping Plant Willow Creek Dam Willow Creek Dam Willow Creek Pumping Plant Horsetooth Charles Hansen Canal Rattlesnake Dam & Pole Hilt Pole Hill Canal Fryingpan/Arkansas Project Sugar Loaf Dam and Dike | 60,000 | 60,000 | n'i | 0 62,000 | 62,000 | 0) | 64,000 | 64,000 | | | 82,000 | | 82,000 | 82. |
| Carter Lake Dams 0 Flattiron Dam & Power Facilities 0 Alva B. Adams Tunnel 0 Granby Dam, Dikes & Farr Pumping Plant 0 Willow Creek Dam 0 Willow Creek Dam 0 Willow Creek Pumping Plant 0 Horsetooth 0 Charles Hansen Canal 0 Rattlesnake Dam & Pole Hill 0 Pole Hill Canal 0 Fryingpan/Arkansas Project 0 Sugar Loef Dam and Dike 0 | The second second second | 77,000 | | 0 79,000 | 79,000 | 0 | 82,000 | 82,000 | | | 41,00 | | | 41. |
| Carter Lake Dams | | 39,000 | | 0 40,000 | 40,000 | 0 | 41,000 | 41,000 | 3 | | | | 124,000 | 124 |
| Alva B. Adams Tunnel 0 Granby Dam, Dikes & Farr Pumping 0 Plant 0 Willow Creek Dam 0 Willow Creek Pumping Plant 0 Horsetooth 0 Charles Hansen Canal 0 Rattlesnake Dam & Pole Hill 0 Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | | | | 0 121,000 | 121,000 | 0 | 124,000 | 124,000 | | The second second second | | | | 18 |
| Alva B. Adams Tunnel | | 117,000 | | | 16,000 | 0 | 17,000 | 17,000 | 0 | | | | | 45 |
| Plant 0 Willow Creek Dam 0 Willow Creek Pumping Plant 0 Horsetooth 0 Charles Hansen Canal 0 Rattlesnake Dam & Pole Hilt 0 Pole Hill Canal 0 Fryingpan/Arkansas Project 0 Sugar Loaf Dam and Dike 0 | 15,000 | | | 0 16,000 | The second second second | 0 | 45,000 | 45,000 | 0 | 45,000 | 45,00 | 0 | | |
| Willow Creek Dam 0 Willow Creek Pumping Plant 0 Horsetooth 0 Charles Hansen Canal 0 Rattlesnake Dam & Pole Hill 0 Pole Hill Canal 0 Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | | | | | | | 23,000 | 23,00 | | 23,000 | 23,00 | 0 0 | | 23 |
| Willow Creek Pain Willow Creek Pumping Plant 0 | 22.000 | 22,000 | 0 | 0 23,000 | | U | | The same of the sa | | | | | 11,000 | 11 |
| Willow Ceek Fullpling Willow | The second secon | | O | 0 10,000 | 10,000 | 0 | | | | 41,000 | | | 41,000 | 41 |
| Horsetoon Charles Hansen Canal Rattlesnake Dam & Pole Hill Pole Hill Canal Cryingpan/Arkansas Project Sugar Loaf Dam and Dike O | | | | 0 40,000 | 40,000 | 0 | | | | | | The same of the sa | 41,000 | 4 |
| Chanes Hansen Canian Rattlesnake Dam & Pole Hill 0 Pole Hill Canal 0 Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | | | | 0 40,000 | - | 0 | | | | 41,000 | | | 82,000 | 82 |
| Rattlesnake Dam & Pole Hill 0 Pole Hill Canal 0 Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | | THE RESERVE TO SERVE THE PARTY OF THE PARTY | | 0 79,000 | | 0 | 82,000 | | | 82,000 | | | 42,000 | 4 |
| Pole Hill Canal 01 Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | | | | 0 40,000 | | 0 | The second second | | 0 | 42,000 | 42,00 | 0 | 42,000 | 4 |
| Fryingpan/Arkansas Project Sugar Loaf Dam and Dike 0 | 0 39,000 | 39,00 | 101 | 40,000 | 40,000 | | | | | | | | | |
| Sugar Loaf Dam and Dike 0 | | | | | 10.533 | | 20,000 | 20,00 | ol (| 20,000 | 20,00 | 0 | | 2 |
| Sugar Loar Darii and Dike | 0 18,00 | 0 18,00 | 10 | 0 19,000 | | U | | | | 20,000 | | | | 2 |
| Mr Fibed Forebay and Powerblant UL | THE RESERVE OF THE PERSON NAMED IN | | | 0 19,000 | 19,000 | 0 | | AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM | | 20,000 | THE RESERVE OF THE PERSON NAMED IN | | 21,000 | 2 |
| | The second second second | THE R. P. LEWIS CO., LANSING, MICH. | | 0 19,000 | 19,000 | 0 | | | | 0 58,000 | | | 60,000 | 6 |
| I win Lakes Dairi | | | | 0 55,000 | | 0 | 57,000 | 57,00 | V | 0 30,000 | 30,00 | | 75,75 | |
| Ruedi 0 | U 53,00 | 0 33,00 | 7 | - 55,555 | | | | | | | | | 8,000 | |
| Kendrick | | | | 0 7,000 | 7,000 | C | 8,000 | 8,00 | 01 | 0 8,000 | 8,00 | 10 | 0,000 | |
| Seminoe Dam & Powerplant 0 | | 0 7,0 0 | ייי | 7,001 | 1,000 | | | | -9100 | | | | 2.000 | |
| Milk River | 0 7,00 | | | | | | 6,000 | 6,00 | ol | 0 6,000 | 6,00 | 00 | 000,8 | |
| | 0 7,00 | 6,00 | 00 | 0 6,00 | o 6,000 | | 0,000 | 0,00 | 1 | | | | | |
| Fresno Dam | 0 7,00 | | | | | | 2.00 | 0 00 | 0 | 0 2,00 | 0 2,0 | not | 0 2,000 | 1756 |
| North Platte Project | | 0 2,00 | 00 | 0 2,00 | 0 2,000 | | 0 2,00 | | | 0 1.104.00 | | | 0 1,112,000 | 1.11 |
| Guernsey Dam & Powerplant | 0 6,00 | THE RESERVE THE PERSON NAMED IN | | 0 1,059,00 | 0 1,059,000 | | 1,094,00 | 0 1,094,01 | 10 | 0: 1.104.08 | 1,104,0 | 10 | 111111111111111111111111111111111111111 | |
| GP Region Total | | | | 24,860,32 | | 4,840,00 | 0 25,719 15 | 2 30,659,1 | 52 5,005,00 | 0 26,479,24 | 0 31,484,2 | 5,160,00 | 0 27,204,275 | 32,36 |

APPENDIX E: RECLAMATION FORTIFICATION OPERATION AND MAINTENANCE FIVE YEAR PLAN

| | | FY13 | | | FY14 | | - 375 131 | FY15 | | | FY16 | | | FY17 | |
|--|----------|-----------|--|--------------|--|------------------------------------|--------------------------------------|--|---|--|-------------------|---|---|--|--|
| Region/ Project/ Facility | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M |
| oise Area Projects | | | | | | | | 0.000 | 0.000 | - | 6,200 | 6,200 | - | 6,200 | 6,20 |
| Anderson Rench | 0 | 6,000 | | | | | 0 | | 6,200 | 0 | | | | 2.200 | 2,20 |
| Arrowrock | 0 | 2,100 | | | | 2,200 | 0 | 2,200 | 2,200 | - | 5,000 | | | 5,000 | 5,00 |
| Black Canyon | 0 | 5,000 | | 0 | | 5,000 | 0 | 0,000 | 5,000 | | 2,100 | | | 2,100 | 2,10 |
| Boise Diversion | 0 | 2,100 | | | | | 0 | | 2,100 2,100 | | | | | THE RESERVE TO SHARE THE PARTY OF THE PARTY | 2,10 |
| Cascade | 0 | 2,000 | | | | | | NAME AND ADDRESS OF TAXABLE PARTY. | 2,400 | | | | | 2,400 | 2,40 |
| Deadwood | 0 | | 2,300 | | | | | A STATE OF THE PARTY OF THE PAR | 2,000 | - 0 | 2,000 | | | 2,000 | 2,00 |
| Deer Flat | 0 | 2,000 | 2,000 | 0 | 2,000 | 2,000 | | 2,000 | 2,000 | | 2,000 | 2,000 | | | |
| Columbia Basin Project | | | | | | | | 3,000 | 3,000 | 0 | 3.000 | 3,000 | | 3,000 | 3,00 |
| Ephrata | C | 3,000 | | | | | | THE RESERVE THE PERSON NAMED IN | 392.533 | | | | | 416,438 | 416,43 |
| Grand Coulee | | 370,000 | 370,000 | 0 | 381,100 | 381,100 | | 382,333 | 382,333 | | 101,000 | 404,000 | | | 25 25 25 25 |
| Crooked River Project | 1 | | | | | | 0 | 1,000 | 1.000 | 7 | 1,000 | 1.000 | | 1,000 | 1,00 |
| Arthur R. Bowman | | 1,000 | 1,000 | 0 | 1,000 | 1,000 | | 1,000 | 1,000 | - | 1,000 | 1,000 | | 1,000 | |
| Deschutes Project | | | | | 1.000 | | | 1,000 | 1,000 | | 1,000 | 1,000 | | 1,000 | 1,00 |
| Wickiup | | 1,000 | | | | | | | | | 5,800 | | | the same of the sa | |
| Hungry Horse Project | | 5,600 | 5,600 | 0 | 5,800 | 5,800 | | 5,000 | 5,000 | | 0,000 | 3,000 | | | |
| Minidoka Area Projects | | | | | | | | 1,900 | 1,900 | | 1,900 | 1,900 | | 1,900 | 1,90 |
| American Falls | | 1,800 | 1,800 | | 1,000 | | | THE RESERVE TO SHARE THE PARTY OF THE PARTY | | | 5,000 | | - | 5,000 | 5,00 |
| Island Park | | 0 | | | The second secon | THE RESERVE OF THE PERSON NAMED IN | | | | | The second second | | THE RESERVE TO SHARE THE PARTY OF THE PARTY | 5.000 | 5,00 |
| Jackson Lake | | 0 1,000 | | | 5,000 | | | THE RESERVE THE PERSONS ASSESSED. | | | 80,000 | THE RESERVE TO SHARE THE PARTY OF THE PARTY | | The second name of the second | THE RESERVE TO SHAREST PARTY. |
| Minidoka | | 0 75,000 | | | | | | | | ALC: UNKNOWN BOOK OF THE PARTY | 35,000 | | | 35,000 | 35,00 |
| Palisades | | 0 33,00 | | | 34,000 | | | | | | 1,000 | | | The Real Property lies and the least of the | The second second second |
| Ririe | | 0 1,000 | 1,000 | | 1,000 | 1,000 | | 1,000 | 1,000 | | 1,000 | 1,000 | | 1,000 | 1,00 |
| Tualatin Project | | | | | | | | | | | 5,800 | E 000 | | 5,800 | 5,80 |
| Scoggins | | 0 5,40 | 5,40 | | 5,800 | 5,800 | | 5,800 | 5,800 | | 5,000 | 5,80 | | 3,000 | 5,00 |
| Umatilla Project | | | | | | | | | | | 1.000 | 1.00 | | 1,000 | 1.00 |
| McKay | | 0 1,00 | 1,00 | 0 | 1,000 | 1,000 | | 1,000 | 1,000 | | 1,000 | 1,00 | | 1,000 | 1,00 |
| Washington Area Projects | | | | | | | | | | | F 000 | 5.00 | | 5.800 | 5,80 |
| Conconcully | | 0 | | 0 | 5,800 | 5,800 | | 5,800 | 5,800 | | 5,800 | 5,80 | - | 0 5,000 | 3,00 |
| Yakima Project | | | | | | | - | | 10.00 | | 40.00 | 40.00 | | 16,000 | 16,00 |
| Storage Division | | 0 14,00 | 0 14,00 | 0 | 0 16,000 | | Name and Address of the Owner, where | 16,000 | The Real Property lies and the least of the | | 16,00 | | | 0 605,738 | |
| PN Region Total | | 0 534,30 | 0 534,30 | D I | 0 597,20 | 567,20 | | 581,833 | 581,833 | | 593,60 | 593,60 | - | 0110,100 | 005,/3 |
| Central Valley Project | | | | | | | | | | | 200.00 | 200.00 | | 0 600,000 | 600.00 |
| American River Division - Folsom | | 0 600,00 | 0 600,00 | O . | 0 600,00 | | | 600,000 | | | 600,00 | | | | Contract of the Contract of th |
| Shasta Division | | 0 246,00 | 0 246,00 | 0 | 0 253,00 | | | 0 253,000 | | - | 0 261,00 | The second second second | - | 0 281,000 | Company of the last of the las |
| Delta Division - Tracy Pumping Plant/Fish Collecting Facility | | 0 5,00 | 5,00 | 9 | 0 5,00 | 5,000 | D | 5,000 | | | 0 5,00 | | | 0 5,000 | |
| Lahontan Basin Project | | 0 10,00 | 0 10,00 | 0 | 0 10,00 | 10,00 | The second name of the second | 0 10,000 | COLUMN TWO IS NOT THE OWNER. | | 0 10,00 | | | 0 10,000 | |
| MP Region Total | | 0 861,00 | 0 861,00 | 0 | 0 868,00 | 0 868.00 | | 0 866.00 | 868,00 | 0 | 0 876,00 | 0 876.00 | 0 | 0 876,000 | 876.0 |
| Boulder Canyon Project | | | | | | | | | | | | | | | |
| Hoover | | 0 308.00 | 0 308,00 | 0 | 0 323,00 | 0 323,00 | 0 | 0 339,00 | 339,00 | 0 | 0 356,00 | 0 356,00 | 0 | 0 374,000 | 374,0 |
| Parker-Davis Project | | | | | | | | | | | | | | | |
| Parker | | 0 51.00 | 0 51.00 | 0 | 0 66,00 | 0 66,00 | 0 | 0 76,00 | | | 0 80,00 | | | 0 84,000 | |
| Davis | | 0 55,00 | The second secon | | 0 63,00 | 0 63,00 | 0 | 0 66,00 | 66,00 | | 0 69,00 | | | 0 73,000 | |
| LC Region Total | - | 0 414,00 | D. C. STORY OF THE PARTY OF THE | | 0 452,00 | | ol | 0 481,00 | 0 481,00 | 9 | 0 505,00 | 0 505,00 | 9 | 0 531,00 | 631,0 |
| Colorado River Storage Project | | 1 | T | 7 10000 1000 | | | | | | | | | | | |
| Gien Canyon | 1 | 0 260.00 | 0 260,00 | 0 | 0 280,00 | 0 280,00 | 0 | 0 300,00 | | 100 | 0 300,00 | | | 0 300,000 | |
| Flaming Gorge | | 0 33,00 | THE RESERVE OF THE PERSON NAMED IN | | 0 37,00 | | | 0 40,00 | | | 0 40,00 | | | 0 40,00 | |
| Blue Mesa | | 0 20.00 | | | 0 20,00 | | | 0 20,00 | | DESCRIPTION OF THE PERSON OF T | 0 20,00 | | | 0 20,00 | |
| Navajo | | 0 56,00 | | | 0 58,00 | | | 0 58,00 | 0 58,00 | | 0 58,00 | | | 0 58,00 | |
| UC Region Total | | 0 369,00 | | - | 0 395,00 | | | 0 418,00 | 0 418.00 | OL | 0 418.00 | 0 418,0 | 101 | 0 418.00 | 0 418.0 |

APPENDIX E: RECLAMATION FORTIFICATION OPERATION AND MAINTENANCE FIVE YEAR PLAN

| | | | | | | | | FV4E | | | FY16 | | FY17 | | | |
|---|--|------------|--|----------|------------|--|----------|-------------|--|----------|------------|------------|----------|------------|--|--|
| FY13 | | | | | FY14 | | FY15 | | | | | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | |
| Region/ Project/ Facility | 2 0/14 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | Total O&M | Pre-9/11 | Post-9/11 | 10tal Odm | FIE-SITI | 10010111 | | |
| ttog.o.s ttoj.os t | Pre-9/11 | P05(-5)11 | TOTAL COMM | | | and the second | | | | | 40,000 | 12,000 | 0 | 12,000 | 12,000 | |
| Pick-Sloan MB Program | | 40.000 | 12,000 | 0 | 12,000 | 12,000 | 0 | 12,000 | 12,000 | 0 | 12,000 | 12,000 | ١ | | | |
| Canyon Ferry Unit, Canyon Ferry | 0 | 12,000 | 12,000 | Ĭ | | | | | | | | | | | | |
| Dam | | | | | | | | | 40,000 | 0 | 12,000 | 12,000 | 0 | 12,000 | 12,000 | |
| North Platte Area | | 12,000 | 12,000 | 0 | 12,000 | | | 12,000 | 12,000 12,000 | 0 | 12,000 | 12,000 | | 12,000 | 12,000 | |
| Casper Control Center | - 0 | 12,000 | | | 12,000 | | | | 12,000 | 0 | 12,000 | 12,000 | | 12,000 | 12,000 | |
| Fremont Canyon | - 0 | 12,000 | | | 12,000 | 12,000 | , | 12,000 | 12,000 | ľ | ,,,,,, | | | | | |
| Yellowtail Unit, Yellowtail Dam Complex | . 0 | 12,000 | , | | | | | | | | | | | | | |
| | + | | | | | | | 6,000 | 6,000 | 0 | 6,000 | 6,000 | | 6,000 | 6,00 | |
| Colorado/Big Thompson Project | | 5,000 | 5,000 | | 5,000 | | | | 6,000 | | 6,000 | | | 6,000 | 6,00 | |
| Green Mountain Dam & Powerplant | 1 - 0 | 5,000 | | | 5,000 | | | | The second second | | 6,000 | 6,000 | | 6,000 | | |
| Olympus Dam & Estes Powerplant | - 0 | 5,000 | The second secon | | 5,000 | | | | | | 6,000 | 6,000 | | 6,000 | | |
| Flatiron Dam & Power Facilities | | 5,000 | | | 5,000 | | | 6,000 | | | 6,000 | | | 6,000 | 6,00 | |
| ECAO Administration Building | | 5,000 | THE RESERVE TO SHARE THE PARTY OF THE PARTY | | 5,000 | 5,000 | | 0,000 | 0,000 | | | | | | | |
| Estes | | 0,000 | | | | | | 6,000 | 6,000 | | 6,000 | 6,000 | 0 | 0 6,000 | 6,00 | |
| Fryingpan/Arkansas Project | + (| 5,000 | 5,000 | | 0 5,000 | 5,000 | 4 | 0,000 | | 1000 | | | | | 40.00 | |
| Mt. Elbert Forebay and Powerplant | - | | | | | | | 0 12,000 | 12,000 | | 12,000 | | | 0 12,000 | | |
| Kendrick | | 12,00 | 12,00 | | 0 12,00 | | | 0 12,000 | The second secon | | 12,00 | 12,00 | 0 | 0 12,000 | 12,00 | |
| Seminoe Dam & Powerplant | | 12,00 | | 0 | 0 12,00 | 0 12,00 | 9 | 12,000 | | | 8 | | | 1 200 | 1,01 | |
| Alcova Dam & Powerplant | | | | | | | | 0 1,000 | 1,00 | 01 | 0 1,00 | | | 0 1,000 | The second secon | |
| North Platte Project | | 1,00 | 0 1,00 | | 0 1,00 | CALL STREET, S | | 0 109,000 | and an extension | | 0 109,00 | 0 109,00 | Ol | 0 109,000 | 109,04 | |
| Pathfinder Dam & Dike | | 0 103.00 | 0 103,00 | 0 | 0 103.00 | 0 103,00 | - | U CHRONNE | Postano | | | | 1 | | | |
| GP Region Total | | | | | | - | | 0 2,457,833 | 2,457,83 | | 0 2,501,60 | 9 2,501,60 | 9 | 0 2,539,73 | 2,539,7 | |
| RECLAMATION TOTAL | ** | 0 2,281,30 | 0 2,281,30 | 0 | 0 2,385,20 | 0 2,385,20 | 0 | U 2,451,53 | 2,401,00 | | | | | | | |