





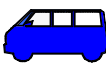



South Dakota		— Natural Gas 2015			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Total Net Movements:	<b>67,810</b>	—	 Industrial:	<b>44,094</b>	<b>0.6</b>
 Dry Production:	<b>14,511</b>	<b>0.1</b>	 Vehicle Fuel:	*	<
 Deliveries to Consumers:			 Electric Power:	<b>7,083</b>	<b>0.1</b>
Residential:	<b>11,751</b>	<b>0.3</b>			
 Commercial:	<b>10,434</b>	<b>0.3</b>	Total Delivered:	<b>73,362</b>	<b>0.3</b>

Table S43. Summary statistics for natural gas – South Dakota, 2011-2015

	2011	2012	2013	2014	2015
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	72	69	74	68	65
Gas Wells	155	159	133	128	124
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	933	14,396	15,693	15,006	14,196
From Oil Wells	11,516	689	512	299	335
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>12,449</b>	<b>15,085</b>	<b>16,205</b>	<b>15,305</b>	<b>14,531</b>
Repressuring	0	0	0	NA	NA
Vented and Flared	2,120	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	8,480	NA	NA	NA	NA
Marketed Production	1,848	15,085	16,205	15,305	14,531
NGPL Production	0	30	25	21	19
<b>Total Dry Production</b>	<b>1,848</b>	<b>15,055</b>	<b>16,180</b>	<b>15,284</b>	<b>14,511</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,848	15,055	16,180	15,284	14,511
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	898,928	883,786	890,571	817,324	838,817
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	7,603	-5,918	-6,520	-3,175	-2,329
<b>Total Supply</b>	<b>908,380</b>	<b>892,923</b>	<b>900,232</b>	<b>829,433</b>	<b>851,000</b>

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2011-2015 – continued

	2011	2012	2013	2014	2015
<b>Disposition (million cubic feet)</b>					
Consumption	73,605	70,238	81,986	<sup>R</sup> 80,613	79,992
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	834,775	822,686	818,245	748,821	771,007
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>908,380</b>	<b>892,923</b>	<b>900,232</b>	<b><sup>R</sup>829,433</b>	<b>851,000</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	594	866	916	<sup>RE</sup> 799	<sup>E</sup> 759
Pipeline and Distribution Use <sup>a</sup>	6,692	6,402	6,888	5,221	5,872
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,961	10,742	13,920	14,213	11,751
Commercial	11,101	9,330	12,151	12,310	10,434
Industrial	40,668	40,432	44,039	44,205	44,094
Vehicle Fuel	0	0	0	*	*
Electric Power	1,589	2,465	4,071	<sup>R</sup> 3,865	7,083
<b>Total Delivered to Consumers</b>	<b>66,320</b>	<b>62,969</b>	<b>74,182</b>	<b><sup>R</sup>74,593</b>	<b>73,362</b>
<b>Total Consumption</b>	<b>73,605</b>	<b>70,238</b>	<b>81,986</b>	<b><sup>R</sup>80,613</b>	<b>79,992</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	2,030	1,721	2,235	2,268	2,029
Industrial	38,776	38,689	41,767	42,158	42,146
<b>Number of Consumers</b>					
Residential	170,877	173,856	176,204	179,042	182,568
Commercial	22,570	22,955	23,214	23,591	24,040
Industrial	556	574	566	575	578
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	492	406	523	522	434
Industrial	73,143	70,439	77,808	76,879	76,287
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.21	4.67	4.83	6.14	4.16
Delivered to Consumers					
Residential	8.59	8.39	8.23	9.27	8.30
Commercial	6.98	6.45	6.59	7.65	6.22
Industrial	6.25	5.37	5.67	6.88	5.34
Electric Power	5.03	3.54	4.35	4.98	3.31

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.