



Table S38. Summary statistics for natural gas – Oklahoma, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	6,723	7,360	8,744	7,105	8,368
Gas Wells	R51,712	R51,472	R50,606	R50,044	49,852
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,281,794	1,394,859	1,210,315	R1,402,378	1,573,880
From Oil Wells	104,703	53,720	71,515	R136,270	130,482
From Coalbed Wells	53,206	71,553	48,417	R45,751	35,719
From Shale Gas Wells	449,167	503,329	663,507	R746,686	759,519
Total	1,888,870	2,023,461	1,993,754	R2,331,086	2,499,599
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,888,870	2,023,461	1,993,754	R2,331,086	2,499,599
NGPL Production	134,032	139,928	142,595	169,864	163,365
Total Dry Production	1,754,838	1,883,532	1,851,159	R2,161,221	2,336,234
Supply (million cubic feet)					
Dry Production	1,754,838	1,883,532	1,851,159	R2,161,221	2,336,234
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,021,333	961,851	972,573	948,526	817,513
Withdrawals from Storage					
Underground Storage	127,159	100,100	158,009	153,421	121,972
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	79,550	41,073	195,254	R3,790	-131,191
Total Supply	2,982,880	2,986,557	3,176,994	R3,266,959	3,144,528

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	655,919	691,661	658,569	R642,309	680,705
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,186,232	2,199,019	2,390,755	2,464,418	2,309,454
Additions to Storage					
Underground Storage	140,729	95,877	127,670	160,232	154,368
LNG Storage	0	0	0	0	0
Total Disposition	2,982,880	2,986,557	3,176,994	R3,266,959	3,144,528
Consumption (million cubic feet)					
Lease Fuel	40,819	43,727	45,581	RE51,127	E54,823
Pipeline and Distribution Use ^a	30,948	32,838	41,813	R46,939	46,966
Plant Fuel	24,938	27,809	32,119	36,231	37,692
Delivered to Consumers					
Residential	61,387	49,052	66,108	69,050	59,387
Commercial	40,393	36,106	44,238	R47,041	41,977
Industrial	193,001	184,005	180,809	R183,874	184,627
Vehicle Fuel	256	257	345	R471	525
Electric Power	264,178	317,867	247,556	R207,577	254,706
Total Delivered to Consumers	559,215	587,287	539,056	R508,012	541,224
Total Consumption	655,919	691,661	658,569	R642,309	680,705
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	21,697	21,258	24,494	25,705	23,577
Industrial	191,810	183,057	179,502	182,473	183,427
Number of Consumers					
Residential	922,240	927,346	931,981	937,237	941,137
Commercial	93,903	94,537	95,385	R96,005	96,471
Industrial	2,733	2,872	2,958	R3,062	3,059
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	430	382	464	R490	435
Industrial	70,619	64,069	61,125	R60,050	60,355
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.67	5.00	4.75	5.35	4.59
Delivered to Consumers					
Residential	10.32	11.10	9.71	10.10	10.24
Commercial	8.94	8.95	8.05	R8.25	8.12
Industrial	7.37	7.65	7.16	R8.30	7.51
Electric Power	4.59	3.04	4.13	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.