



Table S30. Summary statistics for natural gas – Nevada, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	4	4	4	4	4
Gas Wells	0	0	R0	R1	1
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	*	1
From Oil Wells	3	4	3	3	3
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3	4	3	3	3
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	3	4	3	3	3
NGPL Production	0	0	0	0	0
Total Dry Production	3	4	3	3	3
Supply (million cubic feet)					
Dry Production	3	4	3	3	3
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	946,709	1,231,360	1,134,742	1,121,828	1,139,721
Withdrawals from Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	154	146	210	211	100
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	4,622	-1,195	1,212	R6,490	4,758
Total Supply	951,488	1,230,315	1,136,167	R1,128,532	1,144,582

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	249,971	273,502	272,965	R253,290	297,426
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	701,405	956,730	863,049	875,015	847,056
Additions to Storage					
Underground Storage ^a	0	0	0	0	0
LNG Storage	112	82	153	227	101
Total Disposition	951,488	1,230,315	1,136,167	R1,128,532	1,144,582
Consumption (million cubic feet)					
Lease Fuel	3	4	3	3	3
Pipeline and Distribution Use ^b	4,161	6,256	4,954	4,912	4,563
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,595	37,071	41,664	35,135	37,029
Commercial	30,763	28,991	31,211	29,105	29,873
Industrial	11,080	11,299	13,209	R16,432	17,724
Vehicle Fuel	591	589	597	R976	1,089
Electric Power	162,778	189,291	181,326	R166,727	207,145
Total Delivered to Consumers	245,807	267,242	268,008	R248,375	292,860
Total Consumption	249,971	273,502	272,965	R253,290	297,426
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,971	11,195	12,442	12,120	12,581
Industrial	9,108	9,548	11,134	R14,213	15,554
Number of Consumers					
Residential	772,880	782,759	794,150	808,970	824,039
Commercial	40,944	41,192	41,710	42,338	42,860
Industrial	177	177	195	R219	215
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	751	704	748	687	697
Industrial	62,598	63,835	67,740	R75,033	82,436
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.77	5.13	5.16	5.90	4.06
Delivered to Consumers					
Residential	10.66	10.14	9.42	11.44	11.82
Commercial	8.07	7.43	6.61	8.21	8.66
Industrial	8.99	7.34	6.66	7.83	8.07
Electric Power	4.99	3.49	W	W	3.34

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.