





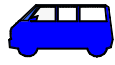



		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
 <b>Massachusetts — Natural Gas 2015</b>							
	Total Net Movements:	<b>444,972</b>	—		Industrial:	<b>44,554</b>	<b>0.6</b>
	Dry Production:	<b>0</b>	<b>0.0</b>		Vehicle Fuel:	<b>802</b>	<b>2.0</b>
	Deliveries to Consumers: Residential:	<b>126,662</b>	<b>2.7</b>		Electric Power:	<b>156,492</b>	<b>1.6</b>
	Commercial:	<b>105,397</b>	<b>3.3</b>		Total Delivered:	<b>433,907</b>	<b>1.7</b>

Table S23. Summary statistics for natural gas – Massachusetts, 2011-2015

	2011	2012	2013	2014	2015
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	135,278	86,609	63,987	28,825	52,293
Intransit Receipts	0	0	0	0	0
Interstate Receipts	409,352	431,454	457,483	483,629	488,977
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,311	5,189	9,203	9,887	9,733
Supplemental Gas Supplies	0	*	3	R108	90
Balancing Item	-396	-5,475	-12,929	R-3,929	-1,222
<b>Total Supply</b>	<b>552,545</b>	<b>517,778</b>	<b>517,746</b>	<b>R518,520</b>	<b>549,871</b>

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2011-2015 – continued

	2011	2012	2013	2014	2015
<b>Disposition (million cubic feet)</b>					
Consumption	449,194	416,350	421,001	R421,671	444,263
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	95,793	97,623	88,406	86,228	96,297
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,558	3,805	8,339	10,621	9,311
<b>Total Disposition</b>	<b>552,545</b>	<b>517,778</b>	<b>517,746</b>	<b>R518,520</b>	<b>549,871</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	4,657	3,712	2,759	R7,810	10,356
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	129,217	115,310	116,867	126,902	126,662
Commercial	81,068	73,040	99,781	105,801	105,397
Industrial	47,590	43,928	46,677	45,581	44,554
Vehicle Fuel	760	761	699	R719	802
Electric Power	185,903	179,598	154,217	R134,858	156,492
<b>Total Delivered to Consumers</b>	<b>444,537</b>	<b>412,637</b>	<b>418,241</b>	<b>R413,860</b>	<b>433,907</b>
<b>Total Consumption</b>	<b>449,194</b>	<b>416,350</b>	<b>421,001</b>	<b>R421,671</b>	<b>444,263</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	13,779	14,056	525	673	717
Commercial	40,562	37,545	60,474	61,073	57,742
Industrial	37,810	36,173	38,137	35,435	32,701
<b>Number of Consumers</b>					
Residential	1,408,314	1,447,947	1,467,578	1,461,350	1,478,072
Commercial	138,225	142,825	144,246	139,556	140,533
Industrial	10,721	10,840	11,063	10,946	11,266
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	586	511	692	758	750
Industrial	4,439	4,052	4,219	4,164	3,955
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	4.77	3.69	5.49	8.00	7.90
Exports	--	--	--	--	--
Citygate	7.04	6.03	6.20	6.96	5.72
Delivered to Consumers					
Residential	13.81	13.22	13.49	14.50	13.02
Commercial	11.68	10.68	11.25	12.48	10.81
Industrial	10.14	9.82	10.15	11.53	9.22
Electric Power	5.07	3.68	5.96	6.66	4.38

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>R</sup> Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.