

Renewable Natural Gas (RNG) and RINs

U.S. DEPARTMENT OF
ENERGY

Clean Cities
Energy Efficiency &
Renewable Energy



New Rules,
New Opportunities

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- Overview (Why RNG?)
 - RNG composition and source
 - RNG production
 - Clean Cities and RNG
- Advantages of RNG (Why Now?)
 - Environmental benefits
 - Incentives and other funding sources

What is RNG (biomethane)?

Parameter	Unit	Tariff Values for Natural Gas	High-BTU Landfill Gas (purified)	Raw Biogas
Htg Value: avg range	Btu/SCF	1050 900-1200	970 930-1010	615 498-697
Wobbe No:	Btu/SCF	1340	1275	644
Methane:	% comp.	not reported	90+	60
Carbon Dioxide:	% comp.	0-3	0-2.2	28.6-40.4
Nitrogen:	% comp.	0-4	0.5-6	0.6-12.7
Oxygen:	% comp.	0-1	0.1-0.9	0.2-2.9
Hydrogen:	% comp.	0-0.1	BDL-0.9	-
Siloxanes:	mg Si/m ³	not reported	BDL-0.4	-
Hydrogen Sulfide:	ppmv	0-15.3	BDL	1480-6570
Total Sulfur:	ppmv	0-338	BDL-5.1	0.3-6580

Source: Gas Technology Institute, 2009 and 2012.

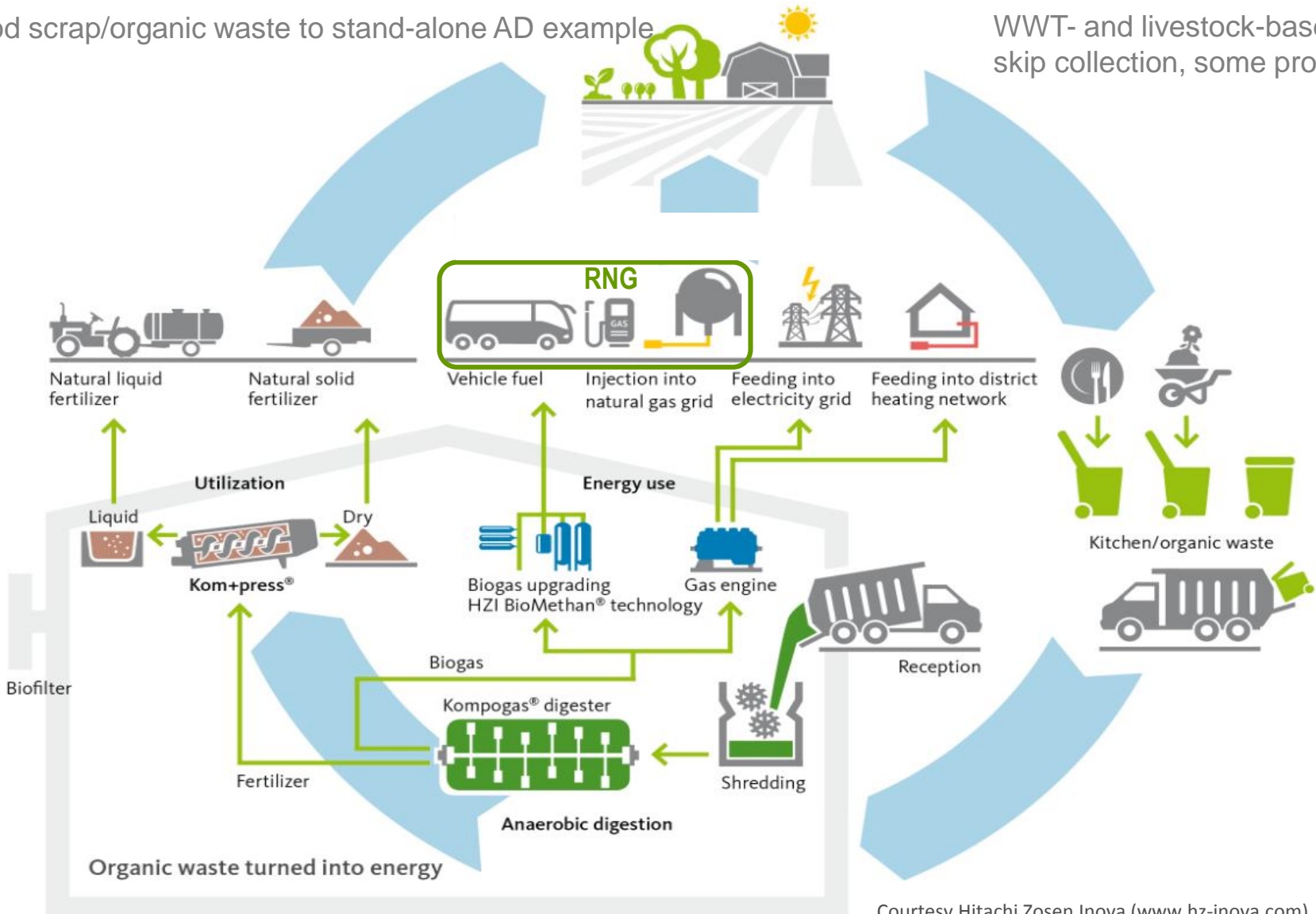
- A renewable source of methane, the primary constituent in natural gas
- Produced from breakdown of organics (MSW, yard/food waste, sewage, manure) in absence of oxygen (anaerobic digestion)
- Biogas (or LFG) is purified to remove contaminants (primarily CO₂ and H₂S)
- Following purification, RNG contains >90% methane
- RNG is comparable to fossil natural gas.
RNG CAN BE USED IN ANY NATURAL GAS-FUELED ENGINE



RNG can close the renewable loop

Food scrap/organic waste to stand-alone AD example

WWT- and livestock-based RNG skip collection, some processing



Courtesy Hitachi Zosen Inova (www.hz-inova.com)

- Multiple “players”, for example:
 - Waste generators
 - Residences
 - Commercial establishments, institutions
 - Food processors, dairies/CAFOs
 - Waste handlers/collectors (MSW, FOG, etc.)
 - Disposal companies
 - Contract haulers
 - Waste managers
 - Disposal facilities (landfills)
 - Resource reclamation facilities (WWTPs, MRFs, composters)
 - AD operators
 - Offtakers (utilities, RNG/by-product purchasers)
 - 3rd parties
- Multiple regulations/regulatory authorities
- Often long lead times and high capital cost



Courtesy Marion County Environmental Services



Courtesy American Biogas Council

Clean Cities has supported RNG through local coalition efforts

For example:

- Fair Oaks Dairies (IN)
- Pierce Transit & SEA-TAC Airport (WA)
- Solid Waste Association of Central Ohio
- Quasar Energy (OH)
- Waste Management/Altamont Landfill (CA)
- Atlas Disposal/South Transfer Station (CA)
- Etc.....

Clean Cities Coalitions



★ Operational RNG project with Clean Cities support

- DeKalb Co. Sanitation Dept./Seminole Rd Landfill (GA, ARRA)
<https://www.youtube.com/watch?v=DRRz7FI4ZBg>
- Clean Cities Strategic Planning (2009)
 - Renewable Natural Gas: Current Status, Challenges and Issues
http://www1.eere.energy.gov/cleancities/pdfs/renewable_natural_gas.pdf
- Waste-to-Wheels: Building for Success (2012)
http://www1.eere.energy.gov/cleancities/waste_to_wheels.html
- NGV Technology Forum (2014)
http://www1.eere.energy.gov/cleancities/natural_gas_forum_meeting_jan2014.html
- Clean Cities Strategic Planning (2015)
 - Status and Issues for Natural Gas in the United States
http://www1.eere.energy.gov/cleancities/pdfs/2015_strategic_planning_natural_gas.pdf
 - RNG toolkit (under development)
 - Case studies (under development)
 - RNG project data base (Sept. 2015)
- Alternative Fuels Data Center: Emerging Alternative Fuels
http://www.afdc.energy.gov/fuels/emerging_biogas.html
- State, national and international stakeholder outreach



Why is RNG important now?

- “Greens” the natural gas grid
- Enables continued natural gas uptake (and petroleum displacement) in transportation
- Furthers environmental initiatives and mandates

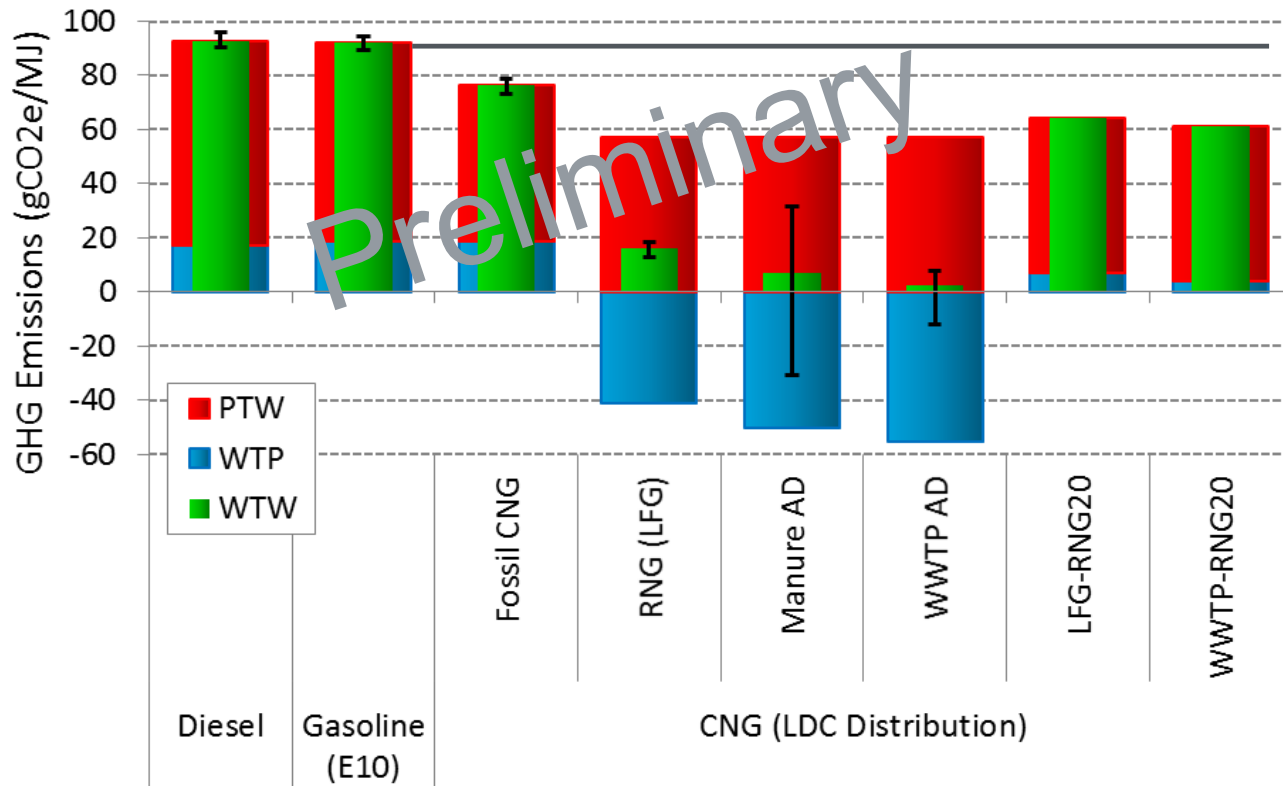


Courtesy American Biogas Council



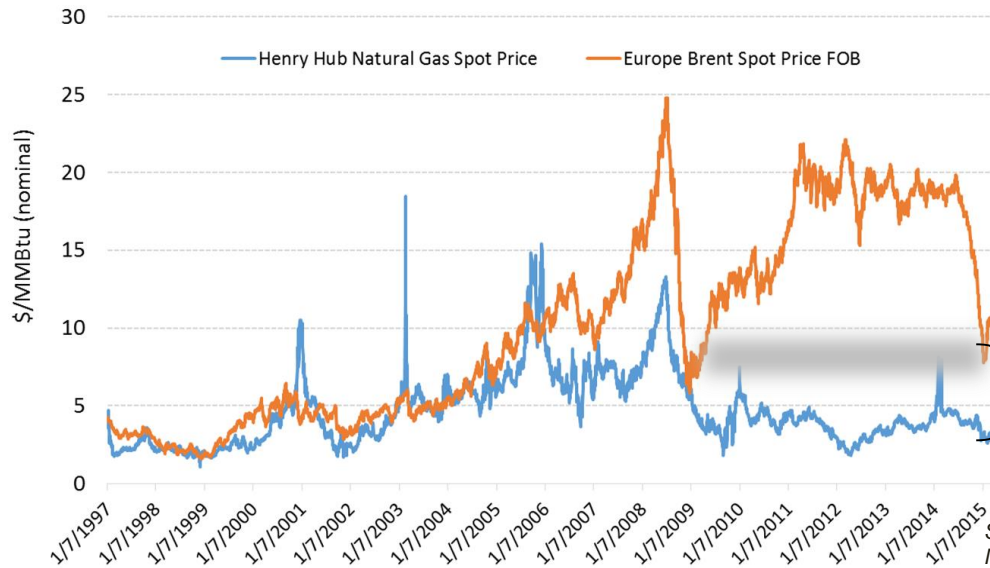
RNG can “green” fossil natural gas

- RNG can achieve 83–98% GHG reductions over gasoline, though results vary with climate, technology, pathway (especially distribution) and reference assumption
- An 80/20 blend reduces GHGs by 30–33%: a 90/10 blend by 19–25%
- GREET 2015 will update methane leakage, petroleum composition, RNG pathways

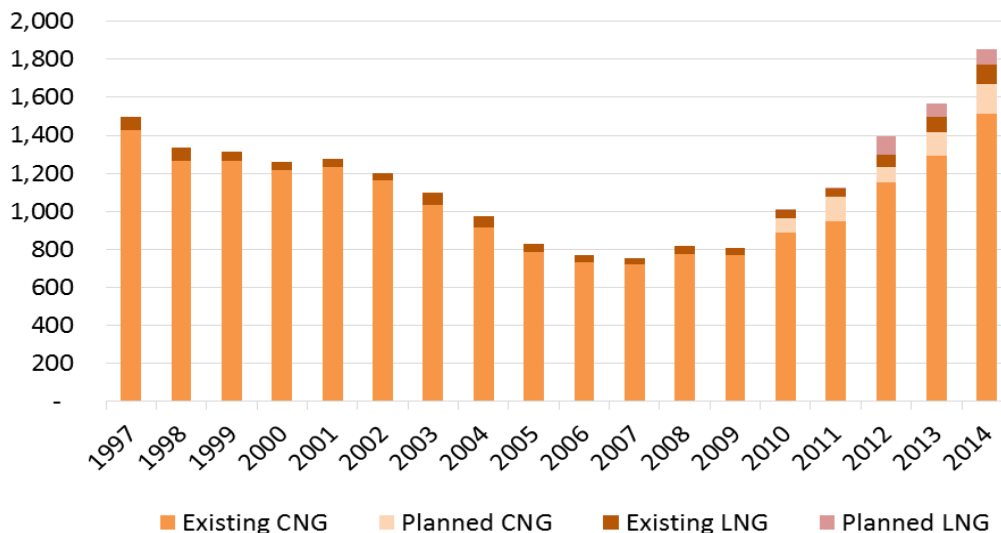


Source: J. Han, Argonne National Laboratory, GREET 2015 (forthcoming).

RNG can enable natural gas uptake



Source: Argonne National Laboratory, based on EIA data.



Source: Argonne National Laboratory, based on AFDC and NGVA data.

- Historically, natural gas & oil prices were “coupled”
- Price & new technology spurred exploration, production & new supply
- Shale gas “revolution” (2006-09) uncoupled prices
- In past 5 years, ARRA & price advantage spurred NG penetration and doubled number of stations
- Now, price advantage is less & station additions down (20-30 to 10-20/mo)

RNG supports climate/environment initiatives and qualifies for incentives

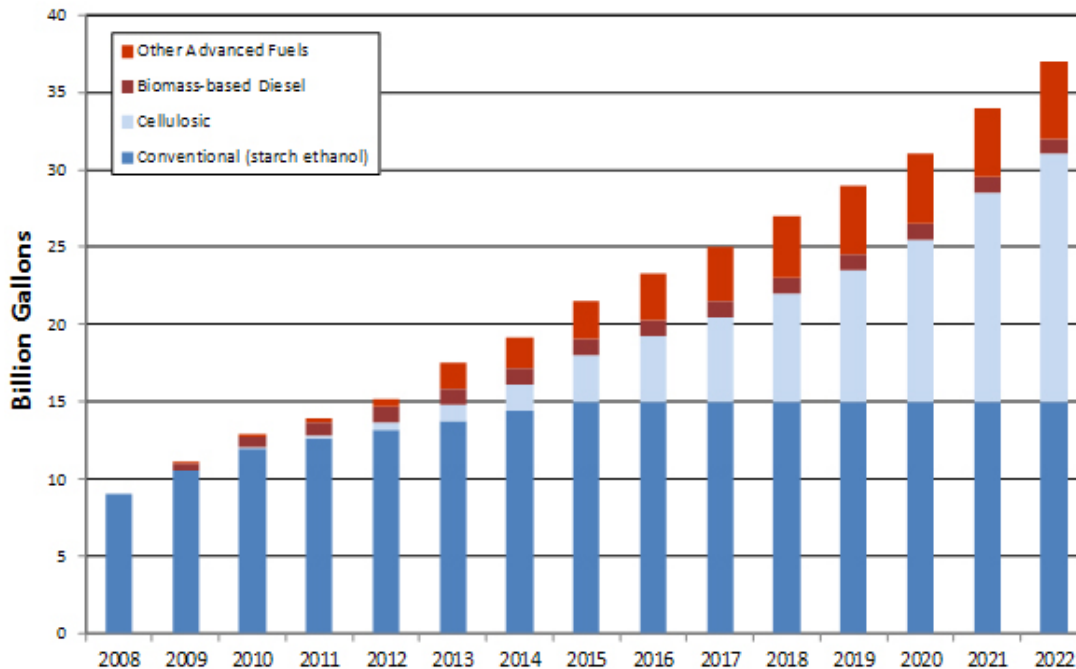
- USDA/EPA/DOE Biogas Opportunities Roadmap
- USDA grants & loan guarantees
 - Biorefinery assistance
 - Building Blocks for Climate Action
 - Livestock partnerships: 500 digesters by 2025
 - Energy generation and efficiency: REAP
- CA Low Carbon Fuel Standard (LCFS)
 - Fossil natural gas may not qualify as LCF
 - Revised leakage estimates
 - Methane's climate-forcing effect greater than prior estimates, especially in near term
- Renewable Fuel Standard (RFS)
 - RNG qualifies as cellulosic biofuel, eligible for associated renewable identification no. (RIN)



Though few projects currently produce RNG, interest is growing

- <40 landfills converting WTE currently produce RNG
- As a “cellulosic biofuel” RNG production is eligible for higher value RFS incentives (D 3 RIN ~ \$0.80/dge in 2014) and expected to experience increasing demand

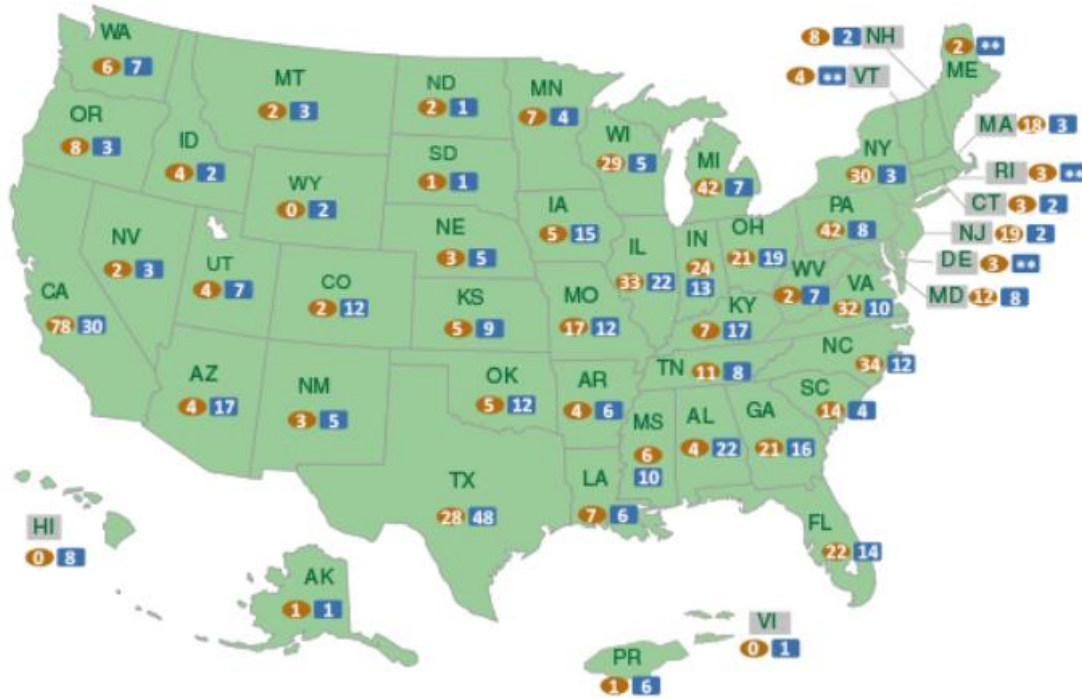
Renewable Fuel Standard Volumes by Year



Source: Alternative Fuels Data Center, www.afdc.energy.gov.

- RNG = 98% of 2014 cellulosic biofuel RINS
- RINs make RNG more competitive with fossil NG & petroleum
- State & local bans of organic waste from landfills
- Potential state renewable gas standards, LCFS

And so can production



Nationwide Summary
645 OPERATIONAL Projects (2,066 MW and 298 mmscfd)
~440 CANDIDATE Landfills (855 MW or 475 mmscfd, 42 MMTCO ₂ e/yr Potential)

 OPERATIONAL PROJECTS
 CANDIDATE LANDFILLS*

*Landfill is accepting waste or has been closed 5 years or less, has at least 1 mm tons of waste, and does not have an operational, under-construction, or planned project; can also be designated based on actual interest by the site.

These data are from LMOP's database as of March 4, 2015.

** LMOP does not have any information on candidate landfills in this state.

Plentiful resources:

- Waste-in-place: 440 candidate landfills could produce another 475 mmscfd (>500 million gge/yr) plus many of 645 landfills with existing WTE projects could increase production.
- “New” waste: Americans dump nearly 450 million lbs of municipal solid waste in landfills every year.
- 160 billion lbs (~50% US food production) is uneaten each year.
- RNG can be produced from food waste alone or co-digested in WWTPs or stand-alone anaerobic digesters.

Source: USEPA, Landfill Methane Outreach Program (<http://www.epa.gov/lmop/>).

Thank You
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