

Alternative Fuel and Conventional Vehicle Greenhouse Gas Emissions and AFLEET Update

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Agenda

- Transportation Greenhouse Gas Emissions
- AFLEET Update
- AFLEET Demo
 - Simple Payback and TCO Calculators

Transportation Greenhouse Gas Emissions



Key Greenhouse Gas Emissions Impacting Climate Change

Carbon dioxide (CO₂)

- Produced via fossil- & bio-fuel combustion
- Sequestered by plants as part of biological carbon
- GWP = 1

Methane (CH₄)

- Emitted via production, transport & use of fossil fuels
- Livestock and decay of organic waste in landfills
- GWP = 30

Nitrous oxide (N₂O)

- Emitted via agricultural activities
- Fossil- & bio-fuel combustion
- GWP = 265
- Fluorinated gases (HFCs, PFCs, SF₆, NF₆)
 - Synthetic gases emitted from industrial processes
 - Refrigerants for air conditioning in vehicles
 - GWP = 4,660 23,500

Transportation Accounts for Large Portion of US GHGs



2014 US GHGs = 7.5 billion tons

LDVs Account for Majority of GHGs, but Small # of HDVs have Significant Impacts



2014 US Transportation GHGs = 2 billion tons

Major Administration U.S. Transportation GHG Goals

 Reduce GHG emissions by 17% by 2020, 26-28% by 2025 and 83% by 2050 from 2005 baseline



Uptake of Advanced Vehicle Technologies and Low Carbon Fuels Will Strongly Impact Future Transportation GHGs

2050 GHGs: 13% increase

18% reduction

84% reduction



Vehicle Tailpipe GHG Standards

- Light-Duty Reductions EPA
 - Phase 1 MY2012->2016 = 15%
 - Phase 2 = MY2017->2025 = 33%





Renewable and Low-Carbon Fuel Life-Cycle GHG Standards

Renewable Fuel Standard (RFS2) - EPA

- Volumes set by EPA each year
 - Goal to meet 36 billion gallons by 2022
- Each fuel category required to meet GHG reductions vs. gasoline/diesel
 - Renewable (corn EtOH) = 20%
 - Advanced (cellulosic/biomass-based diesel) = 50%
 - Biomass-based diesel (BD & RD) = 50%
 - Cellulosic (cellulosic EtOH & RNG) = 60%

2016 Final Renewable Fuel Volumes



Renewable and Low-Carbon Fuel Life-Cycle GHG Standards

Low Carbon Fuel Standard - CARB

- 10% reduction in carbon intensity (CI) of CA fuel supply by 2020
 - Other PNW and NE states developing programs
- No specific volumes of any fuels required
- Fuel CI calculated via CA-GREET
- Fuel carbon intensity can be adjusted with vehicle efficiency (EER)
 - CA electricity = 124 gCO2e/MJ
 - EV = 3.4 EER
 - 124/3.4 = 36.5 g/CO2e final value



Other GHG Regulations and Programs

Clean Power Plan - EPA (pending)

 Reduce electricity GHGs 32% from 2005 levels by 2030

Methane Challenge Program - EPA

- Voluntary program to reduce CH4 emissions from the oil and gas sector by 40-45% from 2012 levels by 2025
- Research, development, demonstration
 & deployment DOE
 - VTO, BETO, FCT
- Numerous state & regional initiatives
 - Fuels
 - Vehicles
 - VMT



VTO Program Success - Projected GHG Reductions

Life-Cycle Analysis for Vehicle/Fuel Systems Has Evolved in the Past 30 Years

- Pursuing transportation GHG emissions reductions requires WTW analysis
- Pioneering WTW analyses began in 1980s
 - Early studies were motivated primarily by battery-powered EVs
- Recent studies are motivated primarily by introduction of:
 - New fuels such as cellulosic ethanol and hydrogen
 - New vehicle technologies such as plug-in hybrids



The GREET Model at Argonne National Laboratory



GREET 2014 Sample GHG Results Show Wide Variation Depending on Vehicle, Fuel, and Feedstock



GREET is Updated Annually w/ Latest Data & Research Results

Comparison of CI of Selected Fuels from GREET 2009 & 2015 Versions



16

AFLEET Tool Update



"AFLEET Tool" to Analyze Costs & Benefits of AFVs

Examines light-duty & medium/heavy-duty vehicle:

- Petroleum use
- GHG emissions
- Air pollutant emissions
- Cost of ownership

Contains 16 fuel/vehicle technologies

- Conventional: gasoline, diesel
- Hybrid: gasoline HEV, diesel HEV, diesel hydraulic hybrid
- Plug-in electric: PHEV, EREV, EV
- Alternative fuel: B20, B100, E85, H₂, LPG, CNG, LNG, LNG/diesel pilot ignition
- AFLEET Tool 2016 & its user manual will be released next week: <u>http://greet.es.anl.gov/afleet</u>

AFLEET Tool 2016 Updates - Fuel Prices

- Added private station pricing from Clean Cities Alternative Fuel Price Report
- Public & private station pricing are now statebased
- Can investigate a range of fuel prices for simple payback

Refueling Information			
Fueling Type	Private Station	For infrastructure costs	, go to 'Payback' sheet
Fuel Price Sensitivity	No	To enter fuel price rang	e, go to 'Payback' sheet
Fuel and DEF Price			
		Public Station	Private Station
	Fuel Unit	(\$/Fue	el Unit)
Gasoline	gasoline gallon	\$3.01	\$2.84
Diesel	diesel gallon	\$3.04	\$3.03
Electricity	kWh	\$0.16	\$0.16
G.H2	hydrogen kg	\$20.29	\$6.99
B20	B20 gallon	\$2.92	\$2.70
B100	B100 gallon	\$3.94	\$4.41
E85	E85 gallon	\$2.59	\$2.56
Propane	LPG gallon	\$3.01	\$2.63
CNG	CNG GGE	\$2.43	\$1.96
LNG	LNG gallon	\$2.86	\$2.11
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80

AFLEET Tool 2016 Updates - Infrastructure Costs

- Added refueling station and EVSE infrastructure construction, operation, and maintenance costs
 - Can estimate other infrastructure-related costs such as public station out-ofroute mileage and fueling labor costs

Simple Payback Calculator

	Gasoline	Diesel	Gasoline FREV	FV		IPG	CNG
Infrastructure Inputs	Gasonine	Dieser			0.1121 CV		cito
				Level 2 -			New Private:
Station/EVSE Type	New Private	New Private	Level 1	Home	New Private	New Private	Time-Fill
Number of stations/EVSEs	1	1	1	1	1	1	1
Total Refueling Station/EVSE Cost	\$91,332	\$91,332	\$720	\$1,200	\$1,819,569	\$26,415	\$204,423
Total Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance Depot Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Annual Private Station/EVSE Operation & Maintenance (O&M) Costs (\$/yr)	\$5,937	\$5,937	\$0	\$0	\$110,994	\$1,717	\$13,287
Default Refueling Station/EVSE Cost	\$91,332	\$91,332	\$720	\$1,200	\$1,819,569	\$26,415	\$204,423
Default Annual Private Station/EVSE O&M Costs (\$/yr)	\$5,937	\$5,937	\$0	\$0	\$110,994	\$1,717	\$13,287
Annual Private Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Out of Route Mileage, Labor & Misc. Costs	· · · ·	·			·		
LD Annual Out of Route Mileage To Public Station	0	0	0	0	0	0	0
LD Out of Route Vehicle Speed (miles/hr)	25	25	25	25	25	25	25
LD Labor Rate (\$/hr)	\$25	\$25	\$25	\$25	\$25	\$25	\$25
LD Annual Out of Route Labor Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LD Public Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Private Out of Route Mileage, Labor & Misc. Costs							
HD Annual Out of Route Mileage To Public Station	0	0	0	0	0	0	0
HD Out of Route Vehicle Speed (miles/hr)	25	25	25	25	25	25	25
HD Labor Rate (\$/hr)	\$25	\$25	\$25	\$25	\$25	\$25	\$25
HD Annual Out of Route Labor Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
HD Public Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0



AFLEET Tool 2016 Updates - Vehicle & Emission Data

- Updated petroleum use, GHG emissions, and relative air pollutant emissions from Argonne's GREET 1 2015
 - GREET 1 heavy-duty module fuel economy and emissions data
 - Includes FCVs
 - Update includes RNG wastewater treatment, H2
 SMR & H2 electrolysis pathways
- Updated vehicle air pollutant emission factors from EPA's MOVES 2014a





AFLEET Tool 2016 Updates - Externality Costs

 Added national petroleum use and GHG emissions externality costs and county-specific air pollutant emission externality costs

Added new "Output" charts incorporating externality costs



Using Simple Payback and TCO Calculators to Compare Potential Acquisitions



Ist step: enter key inputs on "Inputs" sheet

- State, County (for externalities) & vehicle type (via drop-down)
- # of vehicles, VMT, MPGGE, and purchase price
 - Default and MPDGE reference values available (to the side of below tables)
- Can simulate both an LDV and HDV

Primary Vehicle Location				
State	CALIFORNIA			
County	LOS ANGELES			
Heavy-Duty Vehicle Information				
Vehicle Type	Refuse Truck			
				T
	Number of Heavy-	Annual Vehicle	Fuel Economy	Purchase Price
Heavy-Duty Fuel Type	Duty Vehicles	Mileage	(MPDGE)	(\$/Vehicle)
Gasoline	0	0	1.4	\$0
Diesel	10	23,400	1.7	\$210,000
All-Electric Vehicle (EV)	10	23,400	4.8	\$670,000
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	2.9	\$0
Diesel Hybrid Electric Vehicle (HEV)	10	23,400	2.2	\$260,000
Diesel Hydraulic Hybrid (HHV)	10	23,400	2.2	\$250,000
Biodiesel (B20)	10	23,400	1.7	\$210,000
Biodiesel (B100)	10	23,400	1.7	\$210,000
Ethanol (E85)	0	0	1.4	\$0
Propane (LPG)	0	0	1.4	\$0
Compressed Natural Gas (CNG)	10	23,400	1.5	\$260,000
Liquefied Natural Gas (LNG)	0	23,400	1.5	\$250,000
LNG / Diesel Pilot Ignition	0	0	1.6	\$0

- 2nd step: enter key fuel price inputs on "Inputs" sheet
 - Choose either public or private station fuel pricing (via drop-down)
 - Results based on state level AFPR data
 - Choose if you want to look at fuel price sensitivity for simple payback (via drop-down)
 - Enter fuel price data (in respective fuel unit)

Refueling Information						
Fueling Type	Private Station	For infrastructure costs, go to 'Payback' s				
Fuel Price Sensitivity	No	To enter fuel price rang	e, go to 'Payback' sheet			
Fuel and DEF Price						
		Public Station	Private Station			
	Fuel Unit	(\$/Fue	el Unit)			
Gasoline	gasoline gallon	\$3.01	\$2.84			
Diesel	diesel gallon	\$3.04	\$3.03			
Electricity	kWh	\$0.16	\$0.16			
G.H2	hydrogen kg	\$20.29	\$6.99			
B20	B20 gallon	\$2.92	\$2.70			
B100	B100 gallon	\$3.94	\$4.41			
E85	E85 gallon	\$2.59	\$2.56			
Propane	LPG gallon	\$3.01	\$2.63			
CNG	CNG GGE	\$2.43	\$1.96			
LNG	LNG gallon	\$2.86	\$2.11			
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80			

3rd step: enter TCO inputs on "Inputs" sheet

Total Cost of Ownership hiputs			
Light-Duty Vehicle Information			
Years of Planned Ownership	years	15	
Heavy-Duty Vehicle Information			
Years of Planned Ownership	years	15	
Infrastructure Information			
Years of Planned Ownership	years	15	
Financial Assumptions			
		Vehicles	Infrastructure
Loan	yes/no	No	No
Loan Term	years	5	5
Interest Rate	%	3.37%	3.37%
Percent Down Payment	%	0.00%	0.00%
Discount Factor	%	0.3	83%

Total Cost of Ownership Inputs

Fuel Production Assumptions

4th step: adjust fuel production assumptions on "Inputs" sheet

P				
Biodiesel Feedstock Source	1 - Soy	1		
	2 - Algae			
Ethanol Feedstock Source	1 - Corn	1		
	2 - Switchgrass			
CNG Feedstock Source	1 - North American NG	1		
	2 - Renewable NG - Wastewater Treatment			
	3 - Landfill Gas			
LNG Feedstock Source	1 - North American NG	1		
	2 - Renewable NG - Wastewater Treatment			
	3 - Landfill Gas			
North American NG Feedstock Source		Conventional	Shale	
		66%	34%	WECC (11) MRO (5) MPCC (6)
LPG Feedstock Source		NG	Petroleum	
		69%	31%	week RFC (7)
Source of Electricity for PHEVs,	EVs, and FCVs (Electrolysis)			SPP (9)
	1 - Average U.S. Mix	1		
	2 to 11 - EIA Region Mix (see map)			SERC (8)
	<u> 12 - User Defined (go to 'Background Data' sheet)</u>			FRCC (3)
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1		- TRE (10)
	2 - Central Plant SMR (Off-site)			ASCC (2)
	3 - Refueling Station Electrolysis (On-site)			• HICC (4)

27

- 5th step: if examining PHEV or EREV, enter additional data on "Payback" sheet
 - CD "EV mode" fuel consumption
 - CD range
 - Charges per day and days driven per week
 - Other secondary assumptions are on this sheet as well

	Gasoline	Diesel	Gasoline HEV	Gasoline PHEV	Gasoline EREV
Light-Duty Vehicle Inputs					
Vehicle Type	Light Commerce	<u>cial Truck</u>			
Number of LDVs	4	0	0	0	0
Annual Mileage	23,500	24,000	0	0	0
Fuel Economy (MPGGE)	13.0	15.6	16.9	17.9	13.3
Fuel Consumption (GGE/100mi)	7.7	6.4	5.9	5.6	7.5
CD Electricity Use (kWh/100mi)	•			33.0	74.0
CD Electricity Use (GGE/100mi)	_			1.0	2.2
CD Gasoline Use (GGE/100mi)	L.			3.4	0.0
PHEV CD Range (miles)				10.9	33.1
Charges/day				1.0	1.0
Days driven/week				5	5
Share of CD miles				#DIV/0!	#DIV/0!
Purchase Price (\$/vehicle)	\$30,500	\$38,000	\$0	\$0	\$0
Incentive (\$/vehicle)	\$0	\$0	\$0	\$0	\$0
Maintenance & Repair (\$/mile)	\$0.18	\$0.29	\$0.18	\$0.18	\$0.18

Note: Several fuels are not shown for clarity in this presentation

- 6th step: if examining fuel price sensitivity, enter additional data on "Payback" sheet
 - Enter high and low fuel prices for either public or private station
 - Can either enter values or % relative to default price
 - Do not have to enter multiple times for vehicles using same fuel

			Gasoline	Gasoline	Gasoline		
	Gasoline	Diesel	HEV	PHEV	EREV	EV	G.H2 FCV
Fuel Price Sensitivity							
Public Fuel Price Sensitivity Case	<u>No</u>						
High Fuel Price (% increase vs default)	17%	<mark>19%</mark>	17%	17%	17%	0%	0%
High Primary Fuel Price (\$/GGE)	\$3.51	\$3.13	\$3.51	\$3.51	\$3.51	\$5.34	\$20.29
High Secondary Fuel Price (\$/GGE)				\$5.34	\$5.34		
Low Primary Fuel Price (% decrease vs default)	17%	<mark>19%</mark>	17%	17%	17%	0%	0%
Low Primary Fuel Price (\$/GGE)	\$2.51	\$2.13	\$2.51	\$2.51	\$2.51	\$5.34	\$20.29
Low Secondary Fuel Price (\$/GGE)				\$5.34	\$5.34		
Private Fuel Price Sensitivity Case	No						
High Fuel Price (% increase vs default)	18%	<mark>19%</mark>	17%	17%	17%	0%	0%
High Primary Fuel Price (\$/GGE)	\$3.34	\$3.13	\$3.31	\$3.31	\$3.31	\$5.34	\$6.99
High Secondary Fuel Price (\$/GGE)				\$5.34	\$5.34		
Low Primary Fuel Price (% decrease vs default)	18%	<mark>19%</mark>	17%	17%	17%	0%	0%
Low Primary Fuel Price (\$/GGE)	\$ <mark>2.34</mark>	\$ <mark>2.13</mark>	\$2.37	\$2.37	\$2.37	\$5.34	\$6.99
Low Secondary Fuel Price (\$/GGE)				\$5.34	\$5.34		

- 7th step: if examining infrastructure costs, enter additional data on "Payback" sheet
 - Enter station type (via drop down), number of stations, and station & O&M costs
 - Can also enter OOR mileage, labor costs, etc.

Simple Payback Calculator

	Gasoline	Diesel	Gasoline EREV	EV	G.H2 FCV	LPG	CNG
Infrastructure Inputs							
				Level 2 -			New Private:
Station/EVSE Type	New Private	New Private	Level 1	Home	New Private	New Private	Time-Fill
Number of stations/EVSEs	1	1	1	1	1	1	1
Total Refueling Station/EVSE Cost	\$91,332	\$91,332	\$720	\$1,200	\$1,819,569	\$26,415	\$204,423
Total Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance Depot Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Annual Private Station/EVSE Operation & Maintenance (O&M) Costs (\$/yr)	\$5,937	\$5,937	\$0	\$0	\$110,994	\$1,717	\$13,287
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Annual Private Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Out of Route Mileage, Labor & Misc. Costs							
LD Annual Out of Route Mileage To Public Station	0	0	0	0	0	0	0
LD Out of Route Vehicle Speed (miles/hr)	25	25	25	25	25	25	25
LD Labor Rate (\$/hr)	\$25	\$25	\$25	\$25	\$25	\$25	\$25
LD Annual Out of Route Labor Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LD Public Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Private Out of Route Mileage, Labor & Misc. Costs							
HD Annual Out of Route Mileage To Public Station	0	0	0	0	0	0	0
HD Out of Route Vehicle Speed (miles/hr)	25	25	25	25	25	25	25
HD Labor Rate (\$/hr)	\$25	\$25	\$25	\$25	\$25	\$25	\$25
HD Annual Out of Route Labor Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
HD Public Fueling Labor & Misc. Costs (\$/yr)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: Several fuels are not shown for clarity in this presentation



View results on "Payback Outputs" sheet





Note: Several fuels are not shown for clarity in this presentation

Summary

- Transportation accounts for a large portion of US GHG emissions
- Policies have been developed to address these emissions
- Life-cycle analysis is used to analyze GHG impacts of AFVs
- AFLEET Tool estimates GHGs as well as other economic and environmental costs and benefits of AFVs

AFLEET updated to include

- Private station fueling by state
- Fuel price sensitivity
- Infrastructure costs
- Latest vehicle and emission data
- Externality costs

Thank you!!!

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