

**NETWORK INTEGRATION
TRANSMISSION SERVICE REQUEST DATA EXHIBIT**

The following information is necessary for BPAT to complete an Individual or Cluster Study for a Customer Transmission Service Request (TSR) that has been identified as requiring a System Impact Study. BPA will work with the customer to determine the sufficiency of data information the customer intends to submit by the applicable deadlines.

Completed Data Exhibit should be submitted to txrequests@bpa.gov with a copy to the Customer's Transmission Account Executive.

Customer Name (include Point of Contact	
Date Submitted	
Date Validated (<i>to be completed by BPAT</i>)	

Table 1: Customer TSR Information

*NOTE: Failure to submit information in Table 1 below shall result in the TSR being **DECLINED**.*

AREF # (TSR)	Quantity (MW)	Source/Point of Receipt (POR)	Sink/Point of Delivery (POD)

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1. ON-SYSTEM: ULTIMATE RESOURCE

*NOTE: Failure to submit information below will result in the TSR being **DECLINED**.*

- a. The Customer will identify the name and location of the generating facility(ies) supplying the capacity and energy.

- Location of Generating Facility (including substation name and voltage):

- Name of Generation Facility:

- Type of Resource (thermal, wind, solar, etc):

If the expected capacity and energy output associated with the TSR is from a new generating facility(ies), the Customer will also provide the corresponding Generation Interconnection Request number (i.e. GI #).

- Generation Interconnection Request #:

- b. The Customer will provide the identity(ies) of the Delivering Party. Pursuant to the OATT, the Delivering Party is defined as the entity supplying the capacity and energy transmitted at Point(s) of Receipt.

- Delivering Party:

TSEP 2016

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2. OFF-SYSTEM: ULTIMATE RESOURCE

*NOTE: Failure to submit information below shall result in the TSR being **DECLINED**.*

- a. If the generating facility(ies) is not interconnected into BPA's Balancing Area Authority (BAA), the Customer will provide the BAA of the generating facility(ies) and the delivery points to (point of electrical interconnection with) BPA's BAA (i.e. substation and voltage). In addition, the Customer will work with BPA to acquire the appropriate level of information (e.g. transmission arrangements on the external transmission system(s), Remedial Action Scheme(s), etc.) to complete the SIS.

- Balancing Area Authority:

- Delivery Point to BPA Transmission System:

- Type of Resource (thermal, wind, solar, etc):

- Transmission Arrangements with adjacent Balancing Area Authority:

If the expected capacity and energy output associated with the TSR is from a new generating facility(ies), the Customer will provide the corresponding Generation Interconnection Request number (i.e. GI #) and, if the facility is interconnecting to another Transmission Provider's transmission system, the name of the other Transmission Provider.

- Generation Interconnection Request #:

- The name of host Transmission Provider for the interconnection:

TSEP 2016

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- b. The Customer will provide the identity(ies) of the Delivering Party. Pursuant to the OATT, the Delivering Party is defined as the entity supplying the capacity and energy to be transmitted at Point(s) of Receipt.

➤ Delivering Party:

3. ULTIMATE LOAD

*NOTE: Failure to submit information below shall result in the TSR being **DECLINED**.*

- a. The Customer will identify the location of the load ultimately served by the capacity and energy transmitted (that is, the electrical point: substation and voltage on BPAT).

➤ Location of load ultimately served (substation and voltage on BPAT):

Or,

➤ Name of generating facility(ies) displaced (i.e. reduce generation output) due to the capacity and energy transmitted:

➤ If the **load** to be served is associated with a Line and Load Interconnection Request (LLIR), the customer should provide the LLIR #:

- b. The Customer will provide the identity(ies) of the Receiving Party. Pursuant to the OATT, the Receiving Party is defined as the entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

➤ Receiving Party:

TSEP 2016